# **NOTICES** DEPARTMENT OF BANKING AND SECURITIES

# **Actions on Applications**

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 8, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

#### **BANKING INSTITUTIONS**

**Holding Company Acquisitions** 

		8 1					
	Date	Name and Location of Applicant		Action			
	8-4-2017 Bryn Mawr Bank Corporation Bryn Mawr Montgomery County						
Application for approval to acquire 100% of Royal Bancshares of Pennsylvania, Inc., Narberth, and thereby indirectly acquire 100% of Royal Bank America, Narberth.							
		Consolidations, Merg	gers and Absorptions				
	Date	Name and Location of Applicant		Action			
	8-4-2017	The Bryn Mawr Trust Company Bryn Mawr Montgomery County		Approved			
		Application for approval to merge Royal Bank A Mawr Trust Company, Bryn Mawr.	America, Narberth, with and into The Bryn				
		Branch Ap	plications				
		De Novo I	Branches				
	Date	Name and Location of Applicant	Location of Branch	Action			
	7-28-2017	Peoples Security Bank and Trust Company Scranton Lackawana County	3920 Tilghman Street Allentown Lehigh County	Opened			
	8-3-2017	Somerset Trust Company Somerset Somerset County	117 South Walnut Street Ligonier Westmoreland County	Approved			
		CREDIT	UNIONS				
		Articles of A	Amendment				
	Date	Name and Location of Institution		Action			
	8-3-2017	Butler Armco Employees Credit Union Butler Butler County		Filed			
		Amendment to Article 1 of the institution's Art corporate title to Armco Credit Union. Article 8					
	The Depar	ment's web site at www.dobs.pa.gov includes pu	ublic notices for more recently filed applications	5.			
			ROBIN L. WI	ESSMANN.			

ROBIN L. WIESSMANN,

Secretary

[Pa.B. Doc. No. 17-1375. Filed for public inspection August 18, 2017, 9:00 a.m.]

# Maximum Lawful Rate of Interest for Residential Mortgages for the Month of September 2017

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of September, 2017, is 5%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further preemption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.51 to which was added 2.50 percentage points for a total of 5.12 that by law is rounded off to the nearest quarter at 5%.

ROBIN L. WIESSMANN,

Secretary

[Pa.B. Doc. No. 17-1376. Filed for public inspection August 18, 2017, 9:00 a.m.]

# **DEPARTMENT OF ENVIRONMENTAL PROTECTION**

**Applications, Actions and Special Notices** 

# APPLICATIONS

# THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I Section II Section III Section IV Section V Section VI Section VII	NPDES NPDES WQM NPDES NPDES NPDES NPDES	Renewals New or Amendment Industrial, Sewage or Animal Waste; Discharge into Groundwater MS4 Individual Permit MS4 Permit Waiver Individual Permit Stormwater Construction NOI for Coverage under NPDES General Permits
		-

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0218162 (Sewage)	Creekside System 602 Kolter Drive Indiana, PA 15701-3570	Indiana County Washington Township	Crooked Creek (17-E)	Yes
PA0094404 (Sewage)	Antiochian Village Camp & Conference Center STP 140 Church Camp Trail Bolivar, PA 15923-2512	Westmoreland County Fairfield Township	Unnamed Tributary of Hendricks Creek (18-D)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.							
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?			
PA0051993 (Sewage)	Albeth Realty LLC WWTP 1030 N. West End Blvd. Quakertown, PA 18951	Bucks County Richland Township	Unnamed Tributary to Tohickon Creek (2-D)	Yes			
PA0043966 (Sewage)	Valley Forge Crossing MHP WWTP 1311 Catfish Lane Norristown, PA 19403	Montgomery County Lower Providence Township	Unnamed Tributary to Schuylkill River (3-F)	Yes			
PA0057878 (Sewage)	Piccone SRSTP 52 Hafler Road Sellersville, PA 18960-1022	Bucks County West Rockhill Township	Unnamed Tributary to Ridge Valley Creek (3-E)	Yes			

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES No.	Facility Name &	County &	Stream Name	EPA Waived
(Type)	Address	Municipality	(Watershed No.)	Y/N?
PA0113069 (Sewage)	Greenwood Township Municipal Authority Sewer System 90 Shed Road Millville, PA 17846-9148	Columbia County Greenwood Township	Unnamed Tributary to Green Creek (5-C)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.							
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?			
PA0240052 (Sewage)	Renea Bailey SFTF 22980 Old Plank Road Venango, PA 16440	Crawford County Venango Township	French Creek (16-A)	Yes			
PA0239984 (Sewage)	Laurie Mandel SRSTP 268 Shades Beach Road Erie, PA 16511-1553	Erie County Harborcreek Township	Unnamed Tributary to Twelvemile Creek (15-A)	Yes			
PA0209783 (Sewage)	Jerry Novosel SRSTP 41 Gearhart Road Pulaski, PA 16143	Mercer County Shenango Township	Unnamed Tributary to the Buchanan Run (20-A)	Yes			

Northeast Region	n: Clean Water Program Manager,	2 Public Square, Wilkes-H	Barre, PA 18701-1915.	Phone: 570-826-2511.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0062260 (Sewage)	Brookmont Health Care Center 510 Brookmont Drive Effort, PA 18330	Monroe County Chestnuthill Township	Pohopoco Creek (2-B)	Yes
PA0064131 (Sewage)	Raceway Truck Stop 10 Molleystown Road Pine Grove, PA 17963	Schuylkill County Tremont Township	Swatara Creek (07-D)	Yes

NPDES Permit No. PA0060135, Sewage, Shickshinny Borough Sewer Authority Luzerne County, PO Box 62, Shickshinny, PA 18655-0062, Shickshinny Borough, Luzerne County.

The following notice reflects changes to the notice published in the March 11, 2017, Pennsylvania Bulletin:

New Schedule of Compliance (Dissolved Oxygen); Change to  $BOD_5$  Influent monitoring; Changes in hydraulic and organic design capacities to reflect completed upgrade construction; minor clarifications on reporting requirements for fecal coliform, total iron, total manganese; and correction to Chesapeake Bay table regarding mass units and footnotes.

NPDES Permit No. PA0070301, Sewage, SPG Inc. (Whispering Hollow MHP North STP, PA Route 248), 139 Country Club Road, Northampton, PA 18067-3028, Moore Township, Northampton County.

The following notice reflects changes to the notice published in the April 22, 2017, Pennsylvania Bulletin:

Addition of Total Dissolved Solids (TDS) and Influent CBOD<sub>5</sub> monitoring.

# II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

**PA0000469**, Industrial, SIC Codes 3353, 8731, and 8734, **Arconic Inc.**, 100 Technical Drive, New Kensington, PA 15068. Facility Name: Arconic Technical Center. This existing facility is located in Upper Burrell Township, **Westmore-land County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial waste, treated sewage, non-contact cooling water, and storm water.

The receiving streams, unnamed tributaries of Pine Run, are located in State Water Plan watershed 18-B and are classified for Warm Water Fishes, aquatic life, water supply, and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.014 MGD.

1 1 1	Mass Unit	s (lbs/day)	0	Concentrat	tions (mg/L)	
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
	U			v		
Flow (MGD)	Report	Report	XXX	XXX XXX	XXX 9.0	XXX
pH (S.U.)	XXX	XXX	6.0	ΛΛΛ	9.0 Max	XXX
Temperature (°F)					max	
Jan 1 - 31	XXX	XXX	XXX	XXX	58.0	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	56.0	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	55.0	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	59.0	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	65.0	XXX
May 1 - 15	XXX	XXX	XXX	XXX	69.0	XXX
May 16 - 31	XXX	XXX	XXX	XXX	80.0	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	86.0	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	90.0	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	90.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	86.0	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	80.0	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	74.0	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	68.0	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	65.0	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	59.0	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	59.0	XXX

	Mass Unit	ts (lbs/day)		Concentrat	tions (mg/L)	
	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Total Suspended Solids Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.0	2.0	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.018 MGD.

The proposed endent mints to			51g11 110 w 01 0.0			
		ts (lbs/day)			tions $(mg/L)$	_
	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
1					Max	
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	50.0	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	49.0	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	56.0	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	61.0	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	67.0	XXX
May 1 - 15	XXX	XXX	XXX	XXX	70.0	XXX
May 16 - 31	XXX	XXX	XXX	XXX	82.0	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	87.0	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	91.0	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	91.0	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	90.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	87.0	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	81.0	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	75.0	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	70.0	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	65.0	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	61.0	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	54.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.0	2.0	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.028 MGD.

	Mass Unit	Mass Units (lbs/day)		Concentra	ations (mg/L)	
-	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
					Max	

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# NOTICES

	Mass Unit Average	ts (lbs/day) Daily		Concentrat Average	ions (mg/L) Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	57.0	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	53.0	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	56.0	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	58.0	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	62.0	XXX
May 1 - 15	XXX	XXX	XXX	XXX	66.0	XXX
May 16 - 31	XXX	XXX	XXX	XXX	76.0	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	83.0	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	87.0	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	89.0	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	88.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	88.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	85.0	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	79.0	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	75.0	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	75.0	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	65.0	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	65.0	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	61.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total				_	_	
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total				_	_	
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.0	2.0	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of  $0.060\ \mathrm{MGD}.$ 

		s (lbs/day)			ions (mg/L)	<b>T</b> , ,
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD) pH (S.U.)	0.060 XXX	Report XXX	XXX 6.0	XXX XXX	XXX 9.0 Max	XXX XXX
Dissolved Oxygen Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX XXX	XXX XXX	5.0 XXX	XXX 25.0	XXX XXX XXX	XXX 50.0
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX	XXX	XXX	30.0	XXX	60.0
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Nov 1 - Apr 30	XXX	XXX	XXX	3.9	XXX	7.8
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.021	XXX	0.068
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0.055 MGD.—Interim Limits.

Mass Duils (bls/day)Concentations (mg/L)ParametersMonthlyMaximumMonthlyMaximumMaximumFlow (MGD)ReportReportXXXXXXXXXXXXFlow (MGD)ReportReportXXXXXXXXXXXXFlow (MGD)ReportReportXXXXXXXXXXXXTotal Suspended SolidsXXXXXXXXXXXXXXXXXXColl and GreenseXXXXXXXXXXXX0.51.0XXXAluminum, Total (mg/L)XXXXXXXXXXXX0.10.2XXXChromium, HexavalentXXXXXXXXXXXX0.10.2XXXCopper, TotalXXXXXXXXXXXX0.61.2XXXMickel, TotalXXXXXXXXXXXXXXXXXXXXXMasganese, TotalXXXXXXXXXXXXXXXXXXTotal (mg/L)XXXXXXXXXReportReportXXXTotal (mg/L)XXXXXXXXXReportXXXAcorloin (mg/L)XXXXXXXXXReportXXXTotal (mg/L)XXXXXXXXXReportXXXAcorloin (mg/L)XXXXXXXXXReportXXXAcorloin (mg/L)XXXXXXXXXReportXXXAcorloin (mg/L)XXXXXXXXXReportXXXAcorloin (mg/L)XXXXXX <t< th=""><th>The proposed enfuent limits for Ou</th><th>tian oos are</th><th>based on a des</th><th>sign now of 0.0</th><th>bo MGD.—In</th><th>terim Limits.</th><th></th></t<>	The proposed enfuent limits for Ou	tian oos are	based on a des	sign now of 0.0	bo MGD.—In	terim Limits.	
$\begin{array}{l c c c c c c c c c c c c c c c c c c c$		Mass Unit	ts (lbs/day)		Concentrat		
Flow (MGD) Report Report XXX XXX XXX XXX XXX XXX       pH (SU) XXX XXX XXX 6.0 XXX 9.0 XXX       Total Suspended Solids XXX XXX XXX 6.0 XXX 9.0 XXX       Total Suspended Solids XXX XXX XXX 19.5 41.0 XXX       Aluminum, Total (gfL) XXX XXX XXX XXX 122 20.0 XXX       Cadmium, Total (gfL) XXX XXX XXX 0.5 1.0 XXX       Chronium, Heavalent XXX XXX XXX 0.01 0.02 XXX       Croper, Total XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.01 0.02 XXX       tron, Total (gfL) XXX XXX XXX 0.022 0.044 XXX       Manganese, Total XXX XXX XXX 0.6 1.2 XXX       Tron, Total (gfL) XXX XXX XXX 0.6 1.2 XXX       Thalium, Total (gfL) XXX XXX XXX XXX Report Report XXX       thickel, Total XXX XXX XXX Report Report XXX       4.6-dinitro-o-cresol (gfL) XXX XXX XXX XXX Report Report XXX       4.7-dinitro-gfL) XXX XXX XXX Report Report XXX       Acroloin (gfL) XXX XXX XXX XXX Report Report XXX       Acroloin (gfL) XXX XXX XXX XXX Report Report XXX       Acroloin (gfL) XXX XXX XXX XXX Report Report XXX       Acroloin (gfL) XXX XXX XXX XXX Report Report XXX       Benzeo (gfL) XXX XXX XXX XXX Report Report XXX       Benzeo (gfL) XXX XXX XXX XXX Report Report XXX       Benzeo (gfL) XXX XXX XXX Report Report XXX       Hexachlordentane (gfL) XXX XXX XXX Report Report XXX        Hexachlordentane (gfL) XXX XXX XXX Report Report XXX        Hexachlordentane (gfL) XXX XXX XXX XXX Repert Report XXX       Hexach		Average	Daily		Average	Daily	Instant.
pH (S.U.) XXX XXX XXX 6.0 XXX $Max$ Total Suspended Solids XXX XXX XXX 19.5 41.0 XXX Aluminum, Total ( $\mu g/L$ ) XXX XXX XXX 12 20.0 XXX Aluminum, Total ( $\mu g/L$ ) XXX XXX XXX 0.5 1.0 XXX Cdronium, Hexavalent XXX XXX XXX 0.5 1.0 XXX Chromium, Hexavalent XXX XXX XXX 0.1 0.2 XXX tron, Total XXX XXX XXX 0.1 0.2 XXX tron, Total XXX XXX XXX 0.1 0.2 XXX tron, Total XXX XXX XXX 0.1 0.2 XXX Maganese, Total XXX XXX XXX 0.1 0.2 XXX Maganese, Total XXX XXX XXX 0.1 0.2.0 XXX from, Total ( $\mu g/L$ ) XXX XXX XXX 0.1 0.2.0 XXX Maganese, Total XXX XXX XXX 0.1 0.2.0 XXX Maganese, Total XXX XXX XXX 0.6 1.2 XXX Thallium, Total ( $\mu g/L$ ) XXX XXX XXX 0.0 0.22 0.044 XXX Thallium, Total ( $\mu g/L$ ) XXX XXX XXX 0.0 0.22 0.044 XXX Alickel, Total XXX XXX XXX 0.0 0.22 0.044 XXX Alickel, Total XXX XXX XXX 0.0 0.22 0.044 XXX Maganese, Total XXX XXX XXX 0.0 0.22 0.044 XXX Maganese, Total XXX XXX XXX 0.0 0.2 0.044 XXX Alickel, Total XXX XXX XXX 0.0 0.2 0.044 XXX Thallium, Total ( $\mu g/L$ ) XXX XXX XXX 0.0 0.1 0.34 XXX 4.6 dinitro-o-cresol ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Acrolatin ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Acrolatin ( $\mu g/L$ ) XXX XXX XXX XXX Report Report XXX Hasabirobenzene ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Heancinchic ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX XXX XXX Report XXX Benzida ( $\mu g/L$ ) XXX X	Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
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Benzo(a)Pyrene (µg/L)XXXXXXXXXXXXReportReportXXXBenzo(k)Fluoranthene (µg/L)XXXXXXXXXXXXReportReportXXX3,4-Benzofluoranthene (µg/L)XXXXXXXXXXXXReportReportXXXBromoform (µg/L)XXXXXXXXXXXXReportReportXXXCarbon Tetrachloride (µg/L)XXXXXXXXXXXXReportReportXXXChlorodibromomethane (µg/L)XXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,2,2-Dichloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReport<	Benzidine (µg/L)				Report	Report	XXX
Benzo(k)Fluoranthene (µg/L)XXXXXXXXXXXXReportReportXXX3,4-Benzofluoranthene (µg/L)XXXXXXXXXXXXReportReportXXXBromoform (µg/L)XXXXXXXXXXXXReportReportXXXCarbon Tetrachloride (µg/L)XXXXXXXXXXXXReportReportXXXChlorodibromomethane (µg/L)XXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclope	Benzo(a)Anthracene (µg/L)					Report	
3,4-Benzofluoranthene (µg/L)XXXXXXXXXXXXXXXReportReportXXXBromoform (µg/L)XXXXXXXXXXXXXXXReportReportXXXCarbon Tetrachloride (µg/L)XXXXXXXXXXXXReportReportXXXChlorodibromomethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXReportReportXXXBis(2-Chloroethal)Ether (µg/L)XXXXXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXX	Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Bromoform (µg/L)XXXXXXXXXXXXReportReportXXXCarbon Tetrachloride (µg/L)XXXXXXXXXXXXReportReportXXXChlorodibromomethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,2-Dichloroethane (µg/L)XXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXReportReportXXX1,1,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXReportReportXXXBis(2-Ethylhexyl)Pththalate (µg/L)XXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHex	Benzo(k)Fluoranthene (µg/L)				Report	Report	
Carbon Tetrachloride (µg/L)XXXXXXXXXXXXReportReportXXXChlorodibromomethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2-Trichloroethane (µg/L)XXXXXXXXXReportReportXXX1,2-Dichloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXReportReportXXXDichloroethane (µg/L)XXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXReportReportXXXBis(2-Ethylhexyl)Phthalate (µg/L)XXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXX	3,4-Benzofluoranthene (µg/L)				Report	Report	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Bromoform (µg/L)				Report	Report	
1,1,2-Trichloroethane (µg/L)XXXXXXXXXXXXReportReportXXX1,2-Dichloroethane (µg/L)XXXXXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXReportReportXXXBis(2-Ethylhexyl)Phthalate (µg/L)XXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µ	Carbon Tetrachloride (µg/L)	XXX		XXX	Report	Report	XXX
1,2-Dichloroethane (µg/L)XXXXXXXXXXXXReportReportXXXDichlorobromomethane (µg/L)XXXXXXXXXXXXReportReportXXX1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXXXXReportReportXXXBis(2-Ethylhexyl)Phthalate (µg/L)XXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorobutane (µg/L)XXXXXXXXXReportReportXXXHexachlorobutane (µg/L)XXXXXXXXXReportReportXXXHexachlorobutane (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodinethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphen	Chlorodibromomethane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1,1,2-Trichloroethane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
1,1,2,2-Tetrachloroethane (µg/L)XXXXXXXXXXXXReportReportXXXBis(2-Chloroethyl)Ether (µg/L)XXXXXXXXXXXXReportReportXXXBis(2-Ethylhexyl)Phthalate (µg/L)XXXXXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	1,2-Dichloroethane (µg/L)				Report	Report	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Dichlorobromomethane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Bis(2-Ethylhexyl)Phthalate (µg/L)XXXXXXXXXReportReportXXXChrysene (µg/L)XXXXXXXXXXXXReportReportXXXDibenzo(a,h)Anthracene (µg/L)XXXXXXXXXXXXReportReportXXXHexachlorobutadiene (µg/L)XXXXXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	1,1,2,2-Tetrachloroethane (µg/L)	XXX		XXX	Report	Report	XXX
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Bis(2-Chloroethyl)Ether (µg/L)	XXX		XXX	Report	Report	XXX
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Bis(2-Ethylhexyl)Phthalate (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachlorobutadiene (µg/L)XXXXXXXXXReportReportXXXHexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Chrysene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachlorocyclopentadiene (µg/L)XXXXXXXXXReportReportXXXHexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Dibenzo(a,h)Anthracene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachloroethane (µg/L)XXXXXXXXXReportReportXXXIndeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Hexachlorobutadiene (µg/L)	XXX	XXX		Report	Report	
Indeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX			XXX	XXX	Report	Report	XXX
Indeno(1,2,3-cd)Pyrene (µg/L)XXXXXXXXXReportReportXXXMethylene Chloride (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Hexachloroethane (µg/L)	XXX		XXX	Report	Report	XXX
N-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Indeno(1,2,3-cd)Pyrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
N-Nitrosodimethylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX	Methylene Chloride (µg/L)	XXX	XXX	XXX	Report	Report	XXX
N-Nitrosodi-N-Propylamine (µg/L)XXXXXXXXXReportReportXXXN-Nitrosodiphenylamine (µg/L)XXXXXXXXXReportReportXXXPhenanthrene (µg/L)XXXXXXXXXReportReportXXX							
N-Nitrosodiphenylamine (µg/L) XXX XXX XXX Report Report XXX Phenanthrene (µg/L) XXX XXX XXX Report Report XXX							
Phenanthrene (µg/L) XXX XXX XXX Report Report XXX				XXX			
Tetrachloroethylene (ug/L) XXX XXX XXX Report Report XXX							
	Tetrachloroethylene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Trichloroethylene (µg/L)     XXX     XXX     XXX     Report     Report							
Vinyl Chloride (µg/L) XXX XXX XXX Report Report XXX							
The proposed effluent limits for Outfall 005 are based on a design flow of 0.055 MGD.—Final Limits.							

	Mass Units (lbs/day)			Concentrat		
Parameters	Average Monthly	Daily	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Furumeters	Moniniy	Maximum	Numum	Moniniy	maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
					Max	
Total Suspended Solids	XXX	XXX	XXX	19.5	41.0	XXX
Oil and Grease	XXX	XXX	XXX	12	20.0	XXX
Aluminum, Total	XXX	XXX	XXX	0.5	1.0	XXX
Cadmium, Total (µg/L)	XXX	XXX	XXX	0.295	0.460	XXX
Chromium, Hexavalent (µg/L)	XXX	XXX	XXX	6.5	13	XXX
Copper, Total	XXX	XXX	XXX	0.1	0.2	XXX

NO	T	C	Ε	S
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	Mass Unit Average	ts (lbs/day) Daily		Concentrat Average	ions (mg/L) Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total	XXX	XXX	XXX	0.022	0.044	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Nickel, Total	XXX	XXX	XXX	0.6	1.2	XXX
Thallium, Total (µg/L)	XXX	XXX	XXX	0.261	0.408	XXX
Zinc, Total	XXX	XXX	XXX	0.17	0.34	XXX
4,6-dinitro-o-cresol (µg/L)	XXX	XXX	XXX	14.2	22.1	XXX
3,3-Dichlorobenzidine (µg/L)	XXX	XXX	XXX	0.047	0.073	XXX
Pentachlorophenol (µg/L)	XXX	XXX	XXX	0.6	0.936	XXX
Acrolein (µg/L)	XXX	XXX	XXX	3.0	3.0	XXX
Acrylonitrile (µg/L)	XXX	XXX	XXX	0.113	0.177	XXX
1,3-Dichloropropylene (µg/L)	XXX	XXX	XXX	0.755	1.18	XXX
Hexachlorobenzene (µg/L)	XXX	XXX	XXX	0.000622	0.000971	XXX
Benzene (µg/L)	XXX	XXX	XXX	2.67	4.16	XXX
Benzidine (µg/L)	XXX	XXX	XXX	0.000191	0.000298	XXX
Benzo(a)Anthracene (µg/L)	XXX	XXX	XXX	0.008	0.013	XXX
Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	0.008	0.013	XXX
Benzo(k)Fluoranthene (µg/L)	XXX	XXX	XXX	0.008	0.013	XXX
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	0.008	0.013	XXX
Bromoform (µg/L)	XXX	XXX	XXX	9.55	14.9	XXX
Carbon Tetrachloride (µg/L)	XXX	XXX	XXX	0.511	0.797	XXX
Chlorodibromomethane (µg/L)	XXX	XXX	XXX	0.889	1.39	XXX
1,1,2-Trichloroethane $(\mu g/L)$	XXX	XXX	XXX	1.31	2.05	XXX
1,2-Dichloroethane (µg/L)	XXX	XXX	XXX	0.844	1.32	XXX
Dichlorobromomethane (µg/L)	XXX	XXX	XXX	1.22	1.91	XXX
1,1,2,2-Tetrachloroethane (µg/L)	XXX	XXX	XXX	0.378	0.589	XXX
Bis(2-Chloroethyl)Ether (µg/L)	XXX	XXX	XXX	0.067	0.104	XXX
Bis(2-Ethylhexyl)Phthalate (µg/L)	XXX	XXX	XXX	2.67	4.16	XXX
Chrysene $(\mu g/L)$	XXX	XXX XXX	XXX	0.008	0.013	XXX
Dibenzo(a,h)Anthracene (µg/L)	XXX		XXX	0.008	0.013	XXX
Hexachlorobutadiene $(\mu g/L)$	XXX	XXX XXX	XXX	0.978	1.53	XXX
Hexachlorocyclopentadiene ( $\mu$ g/L)	XXX		XXX	1.09	1.70	XXX
Hexachloroethane $(\mu g/L)$	XXX XXX	XXX XXX	XXX XXX	$3.11 \\ 0.008$	$4.85 \\ 0.013$	XXX XXX
Indeno(1,2,3-cd)Pyrene (µg/L) Methylene Chloride (µg/L)	XXX	XXX	XXX	10.2	15.9	XXX
	XXX	XXX	XXX	0.002	0.002	XXX
N-Nitrosodimethylamine (µg/L) N-Nitrosodi-N-Propylamine (µg/L)	XXX	XXX	XXX	0.002	0.002	XXX
N-Nitrosodiphenylamine (µg/L)	XXX	XXX	XXX	7.33	11.4	XXX
Phenanthrene (µg/L)	XXX	XXX	XXX	1.09	1.70	XXX
Tetrachloroethylene (µg/L)	XXX	XXX	XXX	1.53	2.39	XXX
Trichloroethylene (µg/L)	XXX	XXX	XXX	5.55	2.39 8.67	XXX
Vinyl Chloride (µg/L)	XXX	XXX	XXX	0.056	0.087	XXX
vinyi Onoride (µg/L)	11111	11111	11111	0.000	0.007	11111

The proposed effluent limits for Outfall 006 are based on a design flow of 0.018 MGD.

Parameters	Mass Unit Average Monthly	ts (lbs/day) Daily Maximum	Minimum	Concentrat Average Monthly	tions (mg/L) Daily Maximum	Instant. Maximum
Flow (MGD) pH (S.U.)	Report XXX	Report XXX	XXX 6.0	XXX XXX	XXX 9.0 Max	XXX XXX
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	59.0	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	49.0	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	55.0	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	59.0	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	65.0	XXX
May 1 - 15	XXX	XXX	XXX	XXX	69.0	XXX
May 16 - 31	XXX	XXX	XXX	XXX	80.0	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	86.0	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	90.0	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	90.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX

	Mass Unit	s (lbs/day)		Concentrat	tions (mg/L)	
	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Sep 1 - 15	XXX	XXX	XXX	XXX	86.0	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	80.0	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	75.0	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	70.0	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	64.0	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	61.0	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	53.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total				_	_	
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total				_	_	
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.0	_ 2.0	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0.025 MGD.

The proposed endent minus for Ot	tian 000 are	based off a dea	sign now of 0.0	20 MUD.		
	Mass Units (lbs/day)			Concentrat		
	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
					Max	
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	51.0	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	49.0	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	55.0	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	60.0	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	66.0	XXX
May 1 - 15	XXX	XXX	XXX	XXX	69.0	XXX
May 16 - 31	XXX	XXX	XXX	XXX	81.0	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	87.0	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	91.0	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	91.0	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	90.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	87.0	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	81.0	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	75.0	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	69.0	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	61.0	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	59.0	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	56.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	******	*****	*****	D i	D /	******
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total	373737	373737	373737			373737
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total	373737	373737	373737			373737
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.0	2.0	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are based on a design flow of 0.078 MGD.

The proposed enruent minus for	Mass Units (lbs/day) Concentrations (mg/L)								
		Daily		Average	Instant.				
Parameters	Average Monthly	Maximum	Minimum	Monthly	Daily Maximum	Maximum			
	υ			v					
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX			
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX			
					Max				
Temperature (°F)	\$7\$7\$7	373737	373737	373737	60.0	\$7\$7\$7			
Jan 1 - 31	XXX	XXX	XXX	XXX	63.0	XXX			
Feb 1 - 28	XXX	XXX	XXX	XXX	61.0	XXX			
Mar 1 - 31	XXX	XXX	XXX	XXX	63.0	XXX			
Apr 1 - 15	XXX	XXX	XXX	XXX	66.0	XXX			
Apr 16 - 30	XXX	XXX	XXX	XXX	66.0	XXX			
May 1 - 15	XXX	XXX	XXX	XXX	67.0	XXX			
May 16 - 31	XXX	XXX	XXX	XXX	77.0	XXX			
Jun 1 - 15	XXX	XXX	XXX	XXX	84.0	XXX			
Jun 16 - 30	XXX	XXX	XXX	XXX	88.0	XXX			
Jul 1 - 31	XXX	XXX	XXX	XXX	89.0	XXX			
Aug 1 - 15	XXX	XXX	XXX	XXX	89.0	XXX			
Aug 16 - 31	XXX	XXX	XXX	XXX	89.0	XXX			
Sep 1 - 15	XXX	XXX	XXX	XXX	85.0	XXX			
Sep 16 - 30	XXX	XXX	XXX	XXX	79.0	XXX			
Oct 1 - 15	XXX	XXX	XXX	XXX	78.0	XXX			
Oct 16 - 31	XXX	XXX	XXX	XXX	75.0	XXX			
Nov 1 - 15	XXX	XXX	XXX	XXX	72.0	XXX			
Nov 16 - 30	XXX	XXX	XXX	XXX	72.0	XXX			
Dec 1 - 31	XXX	XXX	XXX	XXX	66.0	XXX			
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX			
Aluminum, Total									
(Interim)	XXX	XXX	XXX	Report	Report	XXX			
(Final)	XXX	XXX	XXX	0.75	0.75	XXX			
Iron, Total									
(Interim)	XXX	XXX	XXX	Report	Report	XXX			
(Final)	XXX	XXX	XXX	1.5	3.0	XXX			
Manganese, Total				210	010				
(Interim)	XXX	XXX	XXX	Report	Report	XXX			
(Final)	XXX	XXX	XXX	1.0	2.0	XXX			
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX			
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX			
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX			
	11111	11111	11111	11111	report	11111			

The proposed effluent limits for Outfalls 501 through 509, 511, 512, and 514 through 520 are for storm water discharges.

	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average	Daily		Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

• Requirements for storm water discharges, schedules of compliance for TMDL limits at multiple outfalls and water quality limits at Outfall 005, requirements for implementing Section 316(a) of the Clean Water Act regarding alternative temperature limits, and requirements applicable to chemical additives. The permittee has the option of resampling Outfall 005 and submitting analytical results during the comment period. If supported by the new analytical results, the parameters subject to interim reporting and final water quality limits at Outfall 005 will be removed from the final permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0276014, Pesticides, SIC Code 0782, 7900, Lake Naomi Club, Rte 423 PO Box T, Pocono Pines, PA 18350.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge associated with the application of pesticides in Tobyhanna Township, **Monroe County**.

The receiving stream(s), Upper Tunkhannock Creek, is located in State Water Plan watershed 2-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

**PA0046272**, Sewage, SIC Code 4952, **Porter-Tower Joint Municipal Authority**, 860 West Grand Avenue, Tower City, PA 17980. Facility Name: Porter-Tower WWTP. This existing facility is located in Porter Township, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Wiconisco Creek, is located in State Water Plan watershed 06C and is classified for Warm Water Fishes, Migratory Fishes. The discharge is not expected to affect public water supplies.

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The proposed effluent limits for Outfall 001 are based on a design flow of 0.722 MGD.

	Effluent Limitations							
Parameter	Mass Units Average Monthly	: (lbs/day) <sup>(1)</sup> Weekly Average	Minimum	Concentrati Average Monthly	ons (mg/L) Weekly Average	Instant. Maximum		
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX		
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0		
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	150	241	XXX	25	40	50		
Biochemical Oxygen Demand ( $BOD_5$ ) Influent Total Suspended Solids	Report	Report	XXX	Report	Report	XXX		
Influent	Report	Report	XXX	Report	Report	XXX		
Total Suspended Solids	181	271	XXX	30	45	60		
Fecal Coliform (CFU/100 ml)	101	211		50	40	00		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000		
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000		
Total Residual Chlorine	XXX	XXX	XXX	XXX	XXX	1.6		
Aluminum, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX		
Iron, Dissolved	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX		
Iron, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX		
Manganese, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX		

# 4844

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

			Effluent Limitation	ns	
	Mass Uni	its (lbs) <sup>(1)</sup>	Con	ncentrations (mg Monthly	r/L)
Parameter	Monthly	Annual	Minimum	Average	Maximum
Ammonia—N Kjeldahl—N Nitrite-Nitrate as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report Report Report Report	Report XXX XXX Report Report 9,922 1,321	XXX XXX XXX XXX XXX XXX XXX XXX	Report Report Report Report Report XXX XXX	XXX XXX XXX XXX XXX XXX XXX XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

• Chesapeake Bay Nutrient Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570.826.5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707. PA0266515, Sewage, SIC Code 4952, Lorin L Stough, PO Box 429, Dillsburg, PA 17019. Facility Name: Lorin Stough Properties SFTF. This proposed facility is located in Franklin Township, York County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF Sewage.

The receiving stream(s), Unnamed Tributary to North Branch Bermudian Creek, is located in State Water Plan watershed and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.-Limits.

	Mass Unit. Average	s (lbs/day) Average		Concentrat Average	Instant.	
Parameters	Monthly	Weekly	Minimum	Monthly	Maximum	Maximum
Flow (GPD) Biochemical Oxygen Demand (BOD <sub>5</sub> )	Report XXX	XXX XXX	XXX XXX	XXX 10.0	XXX XXX	XXX 20
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX XXX	XXX XXX	XXX XXX	10.0 200 Geo Mean	XXX	20

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0266523**, Sewage, SIC Code 4952, **Lorin L Stough**, PO Box 429, Dillsburg, PA 17019. Facility Name: Lorin Stough Residence SRSTP. This proposed facility is located in Franklin Township, **York County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to North Branch Bermudian Creek, is located in State Water Plan watershed 7-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

		s (lbs/day)		Concentrations $(mg/L)$		
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0266345, Industrial, SIC Code 2015, Keystone Protein Co.**, 154 W Main Street, Fredericksburg, PA 17026-9510. Facility Name: Keystone Protein Fredericksburg. This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Elizabeth Run, unnamed tributary to Beach Run and Little Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3 MGD.-Limits.

	Mass Unit Average	ts (lbs/day) Daily		Concentrat Average	ions (mg/L) Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD) pH (S.U.) Dissolved Oxygen Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	Report XXX XXX Report	Report XXX XXX Report	XXX 6.0 5.0 XXX	XXX XXX XXX 10.0	XXX 9.0 XXX 20.0	XXX XXX XXX 25
Total Suspended Solids Total Dissolved Solids Oil and Grease Fecal Coliform (No./100 ml)	Report Report Report	Report XXX Report	XXX XXX XXX	20.0 Report 8.0	40.0 Report 14.0	50 XXX 16
Nov 1 - Apr 30	XXX	XXX	XXX	400 Geo Mean	400	XXX
May 1 - Oct 31	XXX	XXX	XXX	200 Geo Mean	400	XXX
Ultraviolet light transmittance (%) Ammonia-Nitrogen	XXX	XXX	Report	XXX	XXX	XXX
Nov 1 - Apr 30 May 1 - Oct 31	Report 26	Report 53	XXX XXX	$4.0 \\ 3.0$	8.0 6.0	$\begin{array}{c} 10 \\ 7.5 \end{array}$
Total Phosphorus Sulfate, Total Chloride	18 Report Report	35 XXX XXX XXX	XXX XXX XXX XXX	2.0 Report Report	4.0 XXX XXX	5 XXX XXX

The proposed effluent limits for Stormwater Outfalls 002 and 003 are based on a design flow of 0 MGD.-Limits.

	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average	Average		Average	Daily	Instant.
Parameters	Monthly	Weekly	Minimum	Monthly	Maximum	Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

	Mass Unit	s (lbs/day)		Concentrat	ions (mg/L)			
				Monthly		Instant.		
Parameters	Monthly	Annual	Monthly	Average	Maximum	Maximum		
Ammonia—N	Report	Report	XXX	Report	XXX	XXX		
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX		
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX		
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX		
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX		
Net Total Nitrogen	Report	$19,\bar{7}86$	XXX	XXX	XXX	XXX		
Net Total Phosphorus	Report	380.5	XXX	XXX	XXX	XXX		

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Approval Contingencies,
- Chlorine Minimization
- · Collected screenings, slurries, sludges, and other solids management,
- Conditions to implement Best Management Practices

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0021695**, Sewage, SIC Code 4952, **Orbisonia & Rockhill Borough Joint Municipal Authority**, PO Box 346, Orbisonia, PA 17243-0346. Facility Name: Orbisonia Rockhill STP. This existing facility is located in Orbisonia Borough, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Blacklog Creek, is located in State Water Plan watershed 12-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.183 MGD.—Limits.

	Mass Units (lbs/day)			Concentrations $(mg/L)$		
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen Total Residual Chlorine (TRC) Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX XXX 38.0	XXX XXX 61.0	5.0 XXX XXX	XXX 0.5 25.0	XXX XXX 40.0	XXX 1.6 50
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Šewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Total Suspended Solids	45.0	65.0	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)		<i>J</i>				
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	19	XXX	XXX	12.0	XXX	25
Copper, Total	XXX	XXX	XXX	Report	Report Daily Max	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

			Effluent Limitation	ns	
	Mass Un	its (lbs)	Co	ncentrations (mg	/L)
Parameter	Monthly	Annual	Monthly Average	Maximum	Instant. Maximum
Ammonia—N	Report Total Qrtly	Report	Report Avg. Qrtly	XXX	XXX
Kjeldahl—N	Report Total Qrtly	XXX	Report Avg. Qrtly	XXX	XXX
Nitrate-Nitrite as N	Report Total Qrtly	XXX	Report Avg. Qrtly	XXX	XXX
Total Nitrogen	Report Total Qrtly	Report	Report Avg. Qrtly	XXX	XXX
Total Phosphorus	Report Total Qrtly	Report	Report Avg. Qrtly	XXX	XXX

# 4846

In addition, the permit contains the following major special conditions:

- Permit re-opener clause for Total Copper
- Stormwater prohibition
- Notification of the designation of responsible operator
- Hauled-in waste restriction
- Chlorine minimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0088897, Concentrated Animal Feeding Operation (CAFO), Hissong Farmstead Inc. (Hissong Dairy Farm), 7651 Lemar Road, Mercersburg, PA 17236.

Hissong Farmstead Inc. has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Hissong Dairy Farm, located in Montgomery Township, **Franklin County**.

The CAFO is situated near Unnamed Tributary to West Branch Conococheague Creek in Watershed 13-C, which is classified for Migratory Fishes and Trout Stocking. The CAFO is designed to maintain an animal population of approximately 1,896.25 animal equivalent units (AEUs) consisting of 900 milking cows, 145 dry cows, 410 heifers, and 450 calves. Manure is stored in a two-stage lagoon system. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0266442, Concentrated Animal Feeding Operation (CAFO), Bower Logan M (Pleasant View Farms Perry County CAFO), 2675 Conococheague Road, Blain, PA 17006.

Bower Logan M has submitted an application for an Individual NPDES permit for a new CAFO known as Pleasant View Farms Perry County CAFO, located in Jackson Township, **Perry County**.

The CAFO is situated near Bowers Run in Watershed 7-A, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO will be designed to maintain an animal population of approximately 1,229.53 animal equivalent units (AEUs) consisting of 648 mature dairy cows and 677 replacement heifers and calves. Manure will be stored in a 1.2 MG lagoon. The operation is proposing to expand to a 4.9 MG lagoon by 2019. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

**PA0232947**, Sewage, SIC Code 4952, **Middlebury Center DPP, LLC**, 9010 Overlook Boulevard, Brentwood, TN 37027-5242. Facility Name: Dollar General Retail Store. This proposed facility is located in Middlebury Township, **Tioga County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Norris Brook, is located in State Water Plan watershed 4-A and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

	Mass Units (lbs/day)			Concentra		
2	Average	Average		Average		Instant.
Parameters	Monthly	Weekly	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**PA0265047**, Sewage, SIC Code 4952, 8800, **Brandi Kimball**, 1069 Barden Brook Road, Eldred, PA 16731. Facility Name: Brandi Kimball SRSTP. This proposed facility is located in Ceres Township, **McKean County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an un-named tributary to Barden Brook, located in State Water Plan watershed 16-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

	Mass Unit	s (lbs/day)		Concentrat	Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum	
1 urumeters	Moniniy	weekty	Minimum	Moniniy	maximum	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX	
Biochemical Oxygen Demand $(BOD_5)$	XXX	XXX	XXX	10.0	XXX	20.0	
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0	
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

## III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 2681405E T-1, Sewage, Nazimek Regina, PO Box 168, Connellsville, PA 15425-0168.

This existing facility is located in Upper Tyrone Township, Fayette County.

Description of Proposed Action/Activity: Transfer of WQM Part 2 Permit to Regina Nazimek.

WQM Permit No. 6569435 T-3, Sewage, UMH Properties Inc., PO Box 2192, Malvern, PA 19355-0816.

This existing facility is located in Lower Burrell City, Westmoreland County.

Description of Proposed Action/Activity: Transfer of WQM Part 2 Permit to UMH PA Hillcrest Crossing LLC.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707. WQM Permit No. 3603202 Amendment No. 1, Industrial Waste, Chester County Solid Waste Authority, 7224

Division Highway, Narvon, PA 17555-9505.

This proposed facility is located in Caernarvon Township, Lancaster County and Honey Brook Township, Chester County.

Description of Proposed Action/Activity: Replace existing UF and RO units with new equipment.

**WQM Permit No. 3617407**, Sewerage, **Mechanicsburg Borough**, 842 West Church Road, Mechanicsburg, PA 17055. This proposed facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of Proposed Action/Activity: Construction of on-site sanitary sewer collection system and pump station.

WQM Permit No. 0604412, Amendment No. 1, Tulpehocken Township, 22 Rehrersburg Road, PO Box 272 Rehrersburg, PA 19550.

This property if located in Tulpehocken Township, Berks County.

Description of Proposed Action/Activity: Calculations to adjust gpm capacity at Mount Aetna North Pump Station.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4217401 A-4, Sewage, Bradford Sanitary Authority Mckean County, 28 Kennedy Street, Bradford, PA 16701-2006.

This existing facility is located in Foster Township, McKean County.

Description of Proposed Action/Activity: Wastewater treatment plant upgrades.

WQM Permit No. 2517408, Sewage, Mary Ann Urbaniak, 410 Joshua Drive, Erie, PA 16511.

This proposed facility is located in Harborcreek Township, Erie County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6117402, Sewage, William McClintock, 4528 State Route 417, Cooperstown, PA 16317.

This proposed facility is located in Cherrytree Township, Venango County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104. Applicant Name & NPDES Receiving Permit No. Address County Municipality Water / Use PAD390035 CKS Glenlivet, LLC Lehigh Upper Macungie Little Lehigh Creek 16515 Pottsville Pike (HQ-CWF, MF) Township Suite A Hamburg, PA 19526 Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708. NPDES Applicant Name & Receiving Permit No. Address County Municipality Water / Use PAD400008 Presidential Land Company, **Rice Township** Big Wapwallopen Creek Luzerne  $(HQ-C\bar{W}F, M\bar{F})$ LTD Frank Pedriani P.O. Box 157 Mountain Top, PA 18707 Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917. Applicant Name & NPDES Receiving Permit No. Address *Municipality* Water / Use County PAD450027 PennDOT Engineering District Monroe Tunkhannock Township Tunkhannock Creek (HQ-CWF, MF) 5-01002 Hamilton Street Keiper Run Creek (HQ-CWF, MF) Allentown, PA 18101 Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802. Applicant Name & Receiving Permit # Address County **Municipality** Water / Use Parkview at Boiling Springs, LP Dauphin PAI-0321-08-006R South Middleton Yellow Breeches Creek 2020 Good Hope Road Township (HQ-CWF) County UNT Yellow Breeches Enola, PA 17025

## VII. List of NOIs for NPDES and/or Other General Permit Types

# PAG-12 CAFOs

# **CAFO** Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Creek (HQ-CWF)

NPDES Permit No. PAG123629, CAFO, King Farms LLC, 3382b Newport Road # B, Ronks, PA 17572.

This existing facility is located in Tulpehocken Township, Berks County.

Description of size and scope of existing operation/activity: Poultry (Layers): 2,914 AEUs.

The receiving stream, Mill Creek, is in watershed 3-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

# MS4 PAG-13 Notices of Intent Received

Northwest Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

NPDES	Applicant Name &	Municipality, County	Waiver Application	Pollutant Reduction
Permit No.	Address		Submitted (Y/N)	Plan Submitted (Y/N)
PAG138320	PA State University Penn State Shenango Sharon, PA 16146	Sharon City, Mercer County	Y	Ν

# STATE CONSERVATION COMMISSION

# PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at http://www.nacdnet.org/about/districts/directory/pa.phtml or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### APPLICATIONS

# NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Special

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Protection Waters (HQ or EV or NA)	Renewal / New
Pleasant View Farms, Inc. 261 Pleasant View Farms Lane Martinsburg, PA 16662	Blair/Bedford	3,129.6	3,125.55	Dairy	Clover Creek-HQ, Piney Creek-HQ, Yellow Creek-HQ, Plum Creek-HQ	Renewal
Carsonville Farms, LP 2716 Powells Valley Rd. Halifax, PA 17032	Dauphin	1	572	Swine, Poultry	NA	Renewal
Brubaker Farms LLC Mike Brubaker 493 Musser Rd Mount Joy, PA 17552	Lancaster	2,027.8	2,501.33	Dairy/Broiler	HQ	R

# 4850

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Steven R. Hershey 2024 Donegal Springs Rd. Mount Joy, PA 17552	Lancaster	184.3	598.99	Pullet/Beef	HQ	R
M&E Farm 710 Poutz Valley Rd. Millerstown, PA 17062	Perry	6.2	805.48	Swine	NA	Renewal
Trout Bros. Farm LLC 508 Red Rock Rd Loysville, PA 17047	Perry	542	1,222.75	Dairy	Shermans Creek HQ	New
Milton Rotz 592 Pine Stump Road Chambersburg, PA 17202	Franklin	806.3	1,579.50	Dairy	NA	Renewal
North Mountain Gobbler # 1 Melvin Bricker 6429 Fort McCord Road Chambersburg, PA 17202	Franklin	6.0	636.04	Turkeys	NA	Renewal
Jason S Zimmerman 260 Golden Rule Dr. New Enterprise, PA 16664	Bedford	39	499	Swine Beef	Yellow Creek (HQ)	Renewal

# PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### SAFE DRINKING WATER

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1517511, Public Water Supply.

Applicant	<b>Turkey Hill, L.P.</b> 257 Centerville Road Lancaster, PA 17603
Township	West Caln
County	Chester
Responsible Official	Scott Ream 257 Centerville Road Lancaster, PA 17603
Type of Facility	PWS
Consulting Engineer	James Cinelli Liberty Environmental, Inc. 50 North 5th Street, 5th Floor Reading, PA 19601
Application Received Date	May 3, 2017
Description of Action	Installation of Nitrate removal system Turkey Hill Store No. 118.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

# Permit No. 0617513 MA, Minor Amendment, PublicWater Supply.ApplicantWernersville Municipal

11	Authority
Municipality	Wernersville Borough
County	Berks

			- // /	
Responsible Official	Rick L. Unger, Plant Supervisor 250 North Elm Street	Application Received:	8/1/2017	
	Wernersville, PA 19565	Description of Action	Trial of a Polyaluminum chloride, polymer blend for	
Type of Facility	Public Water Supply		primary coagulation at the	
Consulting Engineer	Eric D. McCracken, P.E. Great Valley Consultants		Chambersburg Water Treatment Plant.	
	75 Commerce Drive Wyomissing, PA 19610-1038	<b>Permit No. 5017502</b> Water Supply.	2 MA, Minor Amendment, Public	
Application Received:	7/17/2017	Applicant	Duncannon Borough	
Description of Action	Wernersville Municipal	Municipality	Duncannon Borough	
	Authority has submitted a minor permit application to replace the	County	Perry	
	existing water softening system at the Well No. 8 site. The proposed system to be installed is a Culligan Modified	Responsible Official	Chris Courogen, Borough Manager 428 High Street Duncannon, PA 17020	
	CSM-450-2 150 PSI ASME vessel with a CSM Heavy Duty	Type of Facility	Public Water Supply	
	Commercial Series brine tank.	Consulting Engineer	Greg Rogalski, P.E.	
Permit No. 0617514	, Public Water Supply.		Pennoni	
Applicant	PA American Water Company		1215 Manor Drive Mechanicsburg, PA 17055	
Municipality	Spring Township	Application Received:	8/1/2017	
County	Berks	Description of Action	Upgrades to Well No. 1	
Responsible Official	David R. Kauffman, Vice-President—Engineering 800 West Hershey Park Drive Hershey, PA 17033		including: installation of a new submersible well pump; raising the casing to 18" above grade; installation of a new pitless adapter and discharge piping;	
Type of Facility	Public Water Supply		and installation of a new well	
Consulting Engineer Peter J. Keenan, P.E. American Water Works Service Company Inc 1025 Laurel Oak Road		cap and transducer probe tube. <b>Permit No. 3617510 MA, Minor Amendment</b> , Public Water Supply.		
	Voorhees, NJ 08043	Applicant	Paradise Meadows, LLC	
Application Received:	7/17/2017	Municipality	Leacock Township	
Description of Action	Pennsylvania-Amreican Water	County	Lancaster	
Company has submitted an application to modify the infrastructure of existing Wyomissing Well No. 21.		Responsible Official	John Wenger, Manager 3333 Lincoln Highway East Paradise, PA 187562	
	Modifications include a new well	Type of Facility	Public Water Supply	
	pump, variable frequency drive, and a custom inflatable packer.	<b>Consulting Engineer</b>	John D. Brady, P.E.	
	<b>5 MA, Minor Amendment</b> , Public		Entech Engineering Inc. 201 Penn Street Reading, PA 19601	
Water Supply. Applicant	Chambersburg Borough	Application Received:	7/5/2017	
Municipality	Greene Township	Description of Action	A new community water system	
County	Franklin		consisting of a GUDI well to be rated at 10 gpm, sodium	
Responsible Official	Lance D. Anderson, Water Superintendent 100 South Second Street Chambersburg, PA 17201		hypochlorite disinfection, coagulation, pressure filtration, 4-log treatment of viruses, softening, finished water storage and booster pump station.	
Type of Facility	Public Water Supply		* *	
Consulting Engineer	Peter Lusardi, P.E. GHD, Inc. 1240 N. Mountain Rd. Harrisburg, PA 17112			

# 4852

	ufe Drinking Water Program Man- Drive, Pittsburgh, PA 15222-4745.	Application Received Date	August 2, 2017
Permit No. 6514510-A1, Public Water Supply.		Description of Action	Installation of a mixing system
Applicant	Municipal Authority of Washington Township		and power vents at the Pine water storage reservoir.
	1390 Fayette Avenue Belle Vernon, PA 15012	Permit No. 0217537,	Public Water Supply.
[Township or Borough] Responsible Official	Hempfield Township Ken Klanchar, Chairman	Applicant	<b>West View Water Authority</b> 210 Perry Highway Pittsburgh, PA 15229
	Municipal Authority of	[Township or Borough]	Franklin Park Borough
	Washington Township 1390 Fayette Avenue Belle Vernon, PA 15012	Responsible Official	Robert J. Christian, Executive Director West View Water Authority
Type of Facility	Water system		210 Perry Highway
Consulting Engineer	Gibson-Thomas Engineering Co.,		Pittsburgh, PA 15229
	Inc. 1004 Ligonier Street	Type of Facility	Water system
	PO Box 853 Latrobe, PA 15650	Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200
Application Received	July 27, 2017		Cheswick, PA 15024
Date Description of Action	Amendment to the construction	Application Received Date	August 2, 2017
	permit for the Wegley pump station.	Description of Action	Installation of a mixing system
Permit No. 0217535	, Public Water Supply.		and power vents at the Franklin Park water storage reservoir.
Applicant	West View Water Authority	Permit No. 5617505,	Public Water Supply.
	210 Perry Highway Pittsburgh, PA 15229	Applicant	Lincoln Township Municipal
[Township or Borough]	Ross Township		Authority
Responsible Official	Robert J. Christian, Executive		PO Box 162 Sipesville, PA 15561
Responsible Official	Director	[Township or Borough]	Jenner Township
	West View Water Authority	Responsible Official	Allan Hay, Authority Chairman
	210 Perry Highway Pittsburgh, PA 15229		Lincoln Township Municipal
Type of Facility	Water system		Authority PO Box 162
Consulting Engineer	Bankson Engineers, Inc.		Sipesville, PA 15561
0 0	267 Blue Run Road	Type of Facility	Water system
	Suite 200 Cheswick, PA 15024	<b>Consulting Engineer</b>	The EADS Group, Inc.
Application Received	August 2, 2017		450 Aberdeen Drive Somerset, PA 15501
Date	<u> </u>	Application Received	August 2, 2017
Description of Action	Installation of a mixing system	Date	nugust 2, 2017
	and power vents at the Ross water storage reservoir.	Description of Action	Installation of approximately
Pormit No. 0217536	, Public Water Supply.		3,000 feet of waterline and a booster pump station to serve
Applicant	West View Water Authority		Corsa Coal Corporation along
ripplicalit	210 Perry Highway		Twin Hills Road.
	Pittsburgh, PA 15229	Permit No. 0217538,	Public Water Supply.
[Township or Borough]	Pine Township	Applicant	Wilkinsburg-Penn Joint
Responsible Official	Robert J. Christian, Executive Director West View Water Authority		Water Authority 2200 Robinson Boulevard Pittsburgh, PA 15221
	210 Perry Highway Dittahurah DA 15220	[Township or Borough]	Penn Hills Township
Type of Facilit-	Pittsburgh, PA 15229	Responsible Official	Nick Bianchi, Executive Director
Type of Facility	Water system		Wilkinsburg-Penn Joint Water Authority
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200		2200 Robinson Boulevard Pittsburgh, PA 15221
	Cheswick, PA 15024	Type of Facility	Water system

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Consulting Engineer	Hatch Chester 1600 West Carson Street Pittsburgh, PA 15219	Type of Facility Consulting Engineer	Water system	
Application Received Date	August 7, 2017	Application Received Date	July 27, 2017	
Description of Action Replacement of dry potassium permanganate with liquid sodium permanganate for the		Description of Action	Demonstration of 4-log treatment of viruses for groundwater sources.	
	reduction of disinfection by-products at the Nadine Pump	Application No. 65	17527GWR, Minor Amendment.	
	Station. afe Drinking Water Program Man-	Applicant	Hillview Estates 135 Bailey Road Greensburg, PA 15601	
_	et, Meadville, PA 16335-3481.	[Township or Borough]	Salem Township	
	, Public Water Supply.	<b>Responsible Official</b>	Daniel Musgrove	
Applicant	Ridgway Borough		Hillview Estates 135 Bailey Road	
Township or Borough	Ridgway Borough		Greensburg, PA 15601	
County	Elk	Type of Facility	Water system	
Responsible Official	Paul McCurdy	<b>Consulting Engineer</b>		
Type of Facility	Water Treatment Plant	Application Received	August 2, 2017	
Consulting Engineer	August Maas Greenman-Pedersen 8 Gibson Street North East, PA 16428	Date Description of Action	Demonstration of 4-log treatment of viruses for groundwater sources.	
Application Received	July 26, 2017		-	
Date			617504MA, Minor Amendment.	
Description of Action	Permitting of existing booster stations	Applicant	Somerset County General Authority	
Annlinent			300 North Center Avenue	
Applicant	Aqua PA		Suite 500	
Township or Borough	Conneaut Lake Borough Crawford		Somerset, PA 15501	
County Responsible Official	James Willard	[Township or Borough]	Somerset Township	
-	Lakeside Well Station	Responsible Official	Lladel Lichty, Chairperson Somerset County General	
Type of Facility	Robert Horvat		Authority	
Consulting Engineer	Entech Engineering Inc.		300 North Center Avenue Suite 500	
	400 Rouser Road, Bldg 2 Ste 200		Somerset, PA 15501	
	Pittsburgh, PA 15108	Type of Facility	Water system	
Application Received Date	July 28, 2017	Consulting Engineer	Somerset Planning &	
Description of Action	Adding phosphate to Lakeside Well for corrosion control		Engineering Services, LLC 222 West Main Street Suite 100	
MINO	R AMENDMENT		Somerset, PA 15501	
		Application Received	July 31, 2017	
Applications Receive Drinking Water Act	d Under the Pennsylvania Safe	Date		
		Description of Action	Installation of the Rayanne Lane meter vault to provide a	
Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222- 4745.			connection between the Authority and Somerset Township Municipal Authority.	
Application No. 04	17505GWR, Minor Amendment.	Application No. 0	285507-T1, Minor Amendment.	
Applicant	Lakeview Personal Care	Applicant	Hampton Shaler Water	
	Home 498 Lisbon Road	-r-r-	Authority	
	Darlington, PA 16115		PO Box 66 3101 McCully Road	
[Township or Borough]	South Beaver Township		Allison Park, PA 15101	
Responsible Official	Eric Trehar, Administrator Lakeview Personal Care Home 498 Lisbon Road	[Township or Borough]	Sharpsburg Borough	
	Darlington, PA 16115			

Responsible Official	Samuel Scarfone, Executive Director Hampton Shaler Water Authority PO Box 66 3101 McCully Road Allison Park, PA 15101
Type of Facility	Water system
<b>Consulting Engineer</b>	
Application Received Date	July 27, 2017
Description of Action	Transfer of the Sharpsburg

water system to Hampton Shaler Water Authority.

# LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

# **UNDER ACT 2, 1995**

## PREAMBLE 1

#### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101-6026.907)

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302-6026.305) require the Department to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

#### Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

**660** Nutt Road Site, 660 Nutt Road, Phoenixville Borough, Chester County. Richard S. Werner, Environmental Consulting, Inc., 200 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Alex DeSimone, Phoenixville Enterprise, LLC, f/k/a Phoenixville Investors, LP, 14 Balligomingo Road, Conshohocken, PA 19428 submitted a Notice of Intent to Remediate. Localized area of gasoline-impacted soil encountered during construction of storm water basin. The Notice of Intent to Remediate was published in the *Phoenix* on June 18, 2017.

1801-1807 North 19th Street & 1857 West Montgomery Avenue, 1801-1807 North 19th Street & 1857 West Montgomery Avenue, City of Philadelphia, Philadelphia County. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Frank Monoghan, Habitat for Humanity Philadelphia, 1829 North 19th Street, Philadelphia, PA 19121 submitted a Notice of Intent to Remediate. Subsurface investigation has identified impacts of volatile organic compounds and metals to the soil and groundwater on the property that are attributed to former underground storage tanks. The future use of the subject property is intended to be residential. The Notice of Intent to Remediate was published in the *Philly Weekly* on August 15, 2017.

Hale Products Industries Inc., Facility, 720 Spring Mill Avenue and 701 Jones Street, Borough of Conshohocken, Montgomery County. Jon Rutledge, Arcadis, U.S. Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940 on behalf of Mark Frick, Hurst Jaws of Life, Inc., (f/k/a Hale Products Inc., 1925 West Field Court, Suite 200, Lake Forest, IL 60045-4824 submitted a Notice of Intent to Remediate. Solvents, polycyclic aromatic hydrocarbon and metals have been detected in soil and/or groundwater at the site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Times Herald* on April 10, 2017.

**Spring Garden School**, 843-847 North 12th Street, 1115 Parrish Street, City of Philadelphia, **Philadelphia County**. Sara Szymanski, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of David Cleghorn, HELP PA V LP, 5115 East 13th Street, New York, NY 10003 submitted a Notice of Intent to Remediate. Subsurface soil investigations identified the presence of polycyclic aromatic hydrocarbons and vanadium at concentrations above the applicable PADEP Medium Specific Concentrations. The site is being redeveloped for residential use. The Notice of Intent to Remediate was published in the *Daily Local News* on June 8, 2017. **Manor Park Landfill**, 35 East Cleveland Avenue, Morrisville Borough, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Robert White, The Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Notice of Intent to Remediate. Site Characterization activities have identified semi-volatile organic compounds, metals, and dieldrin in soil, and SVOCs and metals in groundwater. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on July 6, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

**Former Mack Truck Assembly Plant 5A**, South 12th Street, City of Allentown, **Lehigh County**. Brinkerhoff Environmental Services Inc., 1805 Atlantic Avenue, Manasquan, NJ 08736, on behalf of Volvo Group North America, 7900 National Service Road, Greensboro, NC 27409, submitted a Notice of Intent to Remediate. Metals, primarily lead and arsenic were discovered in the soil due to historical use at the site. The proposed future use of the property is for non-residential purposes. The Notice of Intent to Remediate was published in *The Morning Call* on May 12, 2017.

**Former Bridges Market**, 582 Route 183, Wayne Township, **Schuylkill County**. United Environmental Services Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Mr. Herman Clauser, 105 Schuylkill Mountain Road, Schuylkill Haven, PA 17972, submitted a Notice of Intent to Remediate. The site had a Number 2 Fuel Oil release from an unregulated underground storage tank in January 2003. The proposed future use of the property is for residential purposes. The Notice of Intent to Remediate was published in *The Rebublican Herald* on July 18, 2017.

# **RESIDUAL WASTE GENERAL PERMITS**

Application Withdrawn under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Renewal Application No. WMGR028SC006A. On February 2, 2017, the Department received a general permit renewal application from EJB Paving Materials Company for its facility, previously permitted as WMGR028D003A, located at the intersection of Rtes. 61 and 73, Leesport, PA 19533 in Ontelaunee Township, **Berks County**. General Permit No. WMGR028 authorizes the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. On February 10, 2017, New Enterprise Stone & Limestone Company acquired EJB Paving Materials Company. The renewal application was with-drawn on August 4, 2017 by request of New Enterprise Stone & Limestone Company.

Persons with questions may contact may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral

Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

# OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

**Permit Application No. 100265. Grand Central Sanitary Landfill, Inc.**, 910 W. Pennsylvania Avenue, Pen Argyl, PA 18072. An application for permit renewal for the continued operation of this municipal waste landfill located in Plainfield Township, **Northampton County**. The application was received by the Regional Office on July 31, 2017 and deemed administratively complete on August 4, 2017.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

# AIR QUALITY PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-03063A: Sorge Funeral Home, Inc. (422 North Juniata Street, Hollidaysburg, PA 16648) to install a new human crematory at the facility in the Borough of Hollidaysburg, Blair County. Estimated potential emissions are 1.91 ton of carbon monoxide, 2.29 tons of nitrogen oxide, 1.62 ton of particulate matter, 0.72 ton of sulfur dioxide and 0.16 ton of volatile organic compounds. The facility is a State only operating permit facility. The Plan Approval will include emission restrictions, work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 25 Pa. Code § 123.13 for process Particulate

Matter. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval may be incorporated into a State-Only Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00032B: Niles Valley Energy, LLC (N. Shore Place I, 358 N. Shore Dr., Ste. 201, Pittsburgh, PA 15212) for the construction of five (5) 6,023 bhp GE Jenbacher model J624 GS-H01, 4 stroke, lean burn, natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Charleston Township, **Tioga County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. On January 13, 2016, the Department issued Plan Approval 59-00032A for sources at this electric generating station. In that application, three (3) 9,708 bhp Rolls Royce Bergen natural gas-fired engine/generator sets were approved. Plan Approval 59-00032B will authorize Niles Valley Energy, LLC to construct either the GE Jenbacher engines or the Rolls Royce Bergen engines but not both.

The Department of Environmental Protection's (Department) review of the information submitted by Niles Valley Energy, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63.6580-63.6675, the Standards of Performance for Stationary Spark Ignition Internal Com-bustion Engines, 40 CFR 60.4230-60.4248, the Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, 25 Pa. Code Chapter 123 and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction. The emissions from each proposed engine included in this project will not exceed the following limits: 0.058 g/bhp-hr and 3.37 TPY NO<sub>x</sub>, 0.114 g/bhp-hr and 6.63 TPY CO, 0.037 g/bhp-hr and 2.15 TPY VOCs, 0.0006 lbs/MMBtu and 0.083 TPY SO<sub>x</sub>, 0.024 g/bhp-hr and 1.40 TPY PM/PM<sub>10</sub>/ PM<sub>2.5</sub>, 0.009 g/bhp-hr and 0.52 TPY formaldehyde, 10 ppmvd at 15%  $O_2$  ammonia; no visible emissions equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour and equal to or greater than 30% at any time. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: perfor-mance testing requirement for all engines to verify compliance with the emissions limitations; establish a facility-wide leak detection and repair (LDAR) program to account for fugitive emissions from high pressure connections; restrict the engines to natural gas firing only; in

addition to performance testing, establish follow-up portable analyzer testing for  $NO_x$  and CO for all engines every 2,500 hours of operation.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00032B, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00054B: Wolf Run Energy, LLC (N. Shore Place I, 358 N. Shore Dr., Ste. 201, Pittsburgh, PA 15212) for the construction of five (5) 6,023 bhp GE Jenbacher model J624 GS-H01, 4 stroke, lean burn, natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Wilmot Township, Bradford County. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. On January 13, 2016, the Department issued Plan Approval 08-00054A for sources at this electric generating station. In that application, three (3) 9,708 bhp Rolls Royce Bergen natural gas-fired engine/generator sets were approved. Plan Approval 08-00054B will authorize Wolf Run Energy, LLC to construct either the GE Jenbacher engines or the Rolls Royce Bergen engines but not both.

The Department of Environmental Protection's (Department) review of the information submitted by Wolf Run Energy, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63.6580-63.6675, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4230-60.4248, the Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, 25 Pa. Code Chapter 123 and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction. The emissions from each proposed engine included in this project will not exceed the following limits: 0.058 g/bhp-hr and 3.37 TPY NO<sub>x</sub>, 0.114 g/bhp-hr and 6.63 TPY CO, 0.037 g/bhp-hr and 2.15 TPY VOCs, 0.0006 lbs/MMBtu and 0.083 TPY SO<sub>x</sub>, 0.024 g/bhp-hr and 1.40 TPY PM/PM<sub>10</sub>/  $\rm PM_{2.5},\ 0.009$  g/bhp-hr and 0.52 TPY formaldehyde, 10 ppmvd at 15%  $\rm O_2$  ammonia; no visible emissions equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour and equal to or greater than 30% at any time. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: performance testing requirement for all engines to verify compliance with the emissions limitations; establish a facility-wide leak detection and repair (LDAR) program to account for fugitive emissions from high pressure connections; restrict the engines to natural gas firing only; in addition to performance testing, establish follow-up portable analyzer testing for  $NO_x$  and CO for all engines every 2,500 hours of operation.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00054B, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief— Telephone: 814-332-6328.

**43-182D:** John Maneely Company—Wheatland Tube Division (One Council Ave., Wheatland, PA 16161) for the installation of a wet scrubber at their facility in Wheatland Borough, Mercer County. This is a Title V facility.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 43-182D to John Maneely Company—Wheatland Tube Division for the installation of a wet scrubber at the company's facility located at One Council Avenue, Wheatland Borough, Mercer County. The facility currently has a Title V permit No. 43-00182. The Plan Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-182D is for the installation of a wet scrubber to control particulate emissions from the existing # 2 Galvanizing Kettle (Source ID # 103). Based on the information provided by the applicant and DEP's own analysis, emissions from the subject source will not exceed 0.45 ton of particulate matter per year. The subject Plan Approval will not result in an increase in emissions over previously permitted levels.

The permittee will be required to monitor and maintain records of scrubber pressure drop, liquid pressure, flow rate, and pH. The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 43-182D and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

# **OPERATING PERMITS**

#### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00001: Avery Dennison Corporation, Fasson Roll Division (35 Penn Am Drive, Quakertown, PA 18951) for renewal of a Title V Operating Permit in Richland Township, Bucks County. Avery Dennison Corp. manufactures pressure sensitive adhesive label stock. Sources at the facility include an adhesive coating line, an emergency electric generator, a diesel fire pump engine, wash tanks, and maintenance and cleaning operations. The facility is categorized as a major source for volatile organic compounds (VOC) with a potential to emit greater than 25 tons per year. The facility is not a major source of HAP emissions. No changes have occurred at this facility since the permit was last renewed on March 14, 2012. The operating permit includes monitoring, record keeping, and reporting requirements designed to address all applicable air quality requirements.

#### Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**36-05136:** Granger Energy of Honeybrook, LLC (481 South Churchtown Road, Narvon, PA 17555) for operation of two (2) Landfill gas-fired reciprocating internal combustion engines at the Lanchester Landfill in Caernarvon Township, Lancaster County. This is a renewal of the facility's Title V operating permit issued in 2012, that will also incorporate the requirements from plan approval 36-05136D. The facility's reported actual air emissions for 2016 were 95.1 tons of CO, 16.4 tons of NO<sub>x</sub>, 13.7 tons of SO<sub>x</sub>, 3.9 tons of PM<sub>10</sub>, 18.2 tons of VOCs, and 12.9 tons of Formaldehyde. The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include applicability to the RICE requirements of 40 CFR Part 60, Subpart JJJJ, and 40 CFR Part 63, Subpart ZZZZ.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F. Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05039: Land O Lakes, Inc. (405 Park Drive, Carlisle, PA 17013) for the operation of a dry, condensed, and evaporated dairy products manufacturing facility at the Holly Milk Division located in South Middleton Township, Cumberland County. The facility has the potential to emit (PTE) air emissions of 13.9 tpy of PM, 13.9 tpy of  $PM_{-10}$ , 13.9 tpy of  $PM_{-2.5}$ , 0.7 tpy of  $SO_x$ , 72.3 tpy of CO, 45.4 tpy of  $NO_x$ , 4.8 tpy of VOC, 4.34E-04 tpy of Pb, 1.5 tpy of individual HAP (Hexane) and 1.6 tpy of total combined HAPs. 2015 reported actual air emissions were 32.4 tpy of CO, 0.0002 tpy of Pb, 12.9 tpy of NO<sub>x</sub>, 8.4 tpy of  $\dot{PM}_{-10}$ , 0.2 tpy of  $SO_x$ , and 1.4 tpy of VOC. The Synthetic Minor Operating Permit will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility has sources that are subject to 40 CFR Part 60 NSPS Dc regulations and 40 CFR Part 63 NESHAP/MACT ZZZZ regulations.

**36-05149:** Burle Business Park, LP (1004 New Holland Avenue, Lancaster, PA 17601) for operation of a commercial and industrial park facility in Lancaster City, Lancaster County. The facility 2016 emissions were 3.64 tons of CO, 4.33 tons of  $NO_x$ , 0.33 ton of PM, 0.03 ton of SO<sub>x</sub>, 0.24 ton of VOC, and 0.08 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

**18-00013: Clinton Hospital Corp** (24 Cree Drive, Lock Haven, PA 17745-2639) to issue a renewal State Only operating permit for their Lock Haven Hospital located in the City of Lock Haven, **Clinton County**. The facility is currently operating under State Only Operating Permit 18-00013. The facility's main sources include three # 2 fuel oil/natural gas-fired boilers and four # 2 fuel oil-fired emergency generators.

The facility has potential/actual emissions of 43.0 tons per year (TPY) of sulfur oxides, 23.6 TPY of nitrogen oxides, 8.9 TPY of carbon monoxide, 2.8 TPY of particulate matter, 2.8 TPY of volatile organic compounds, and 15,946 TPY of greenhouse gases (carbon dioxide equivalents). No changes to equipment or emissions are being proposed as part of this operating permit renewal. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60 and Part 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

26-00545: Brownsville Marine Products, LLC (1800 Paul Thomas Blvd., Brownsville, PA 15417) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) Modification to Brownsville Marine Products located in Brownsville Boro., Fayette County. This Modification is to include requirements from the Control Techniques Guidelines (CTG) for Shipbuilding and Ship Repair Operations (Surface Coating) in the existing State Only Operating Permit.

Operations at this facility include steel preparation, fabrication and surface coating. The emission sources at this facility are paint building, unpaved roadways, shot blast units, submerged arc, welding machines and the control units include paint building filter, dust collectors and water truck. The SOOP renewal Modification contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

A person may oppose the proposed State Only Operating Permit Modification by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (26-00545) and a concise statement of the objections to the Operating Permit Modification issuance and the relevant facts upon which the objections are based.

Brownsville Marine Products' State Only Operating Permit Modification application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit Modification for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Brownsville Marine Products' State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit Modification for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

**56-00145:** Berlin Brothersvalley School District (1025 E Main Street, Berlin, PA 15530-1498), In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal State Only Operating Permit (SOOP-56-00145) to Berlin Brothersvalley School District ("BBSD") to authorize the

continued operation of two (2) Tri-Fuel Boilers and four (4) Fulton Boilers located at Elementary/Secondary Schools in Berlin Borough, **Somerset County**.

The facility's air contamination sources consist of two (2) Tri-Fuel boilers each rated at 4.3 MMBtu/hr, three (3) natural gas-fired Fulton Boilers each rated at 3.0 MMBtu/hr, one (1) natural gas-fired Fulton Boiler rated at 2.0 MMBtu/hr, and two (2) emergency generators. The tri-fuel boilers are equipped with underfeed stokers, over fire air systems, and opacity monitoring devices with alarms to control excess air flow if opacity is exceeded. Potential emissions from the facility are based on a limit of burning 2,000 tons of coal per consecutive 12-month period and are estimated to be 75.0 tons SO<sub>x</sub>, 18.0 tons CO, 19.0 tons NO<sub>x</sub>, 2.0 tons VOC, and 16.0 tons particulate matter (PM).

This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The boilers are subject to the new applicable requirements of 40 CFR Part 63 Subpart JJJJJJ. Proposed SOOP renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements. The emergency generator is subject to the applicable requirement of 40 CFR Part 63 Subpart ZZZZ.

SOOP renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality SOOP for this project are available for review by any interested party at the PADEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of SOOP renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality SOOP for this project, a person may contact Thomas Kaminski at tkaminski@ pa.gov or 412.442.4097.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 56-00145) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 (jparihar@pa.gov, Phone 412.442.4030).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief— Telephone: 814-332-6328.

10-00298: ESM Group Inc. (955 Saxonburg Blvd., Saxonburg, PA 16056-2317), the Department intends to issue the renewal of the Natural Minor Permit of a magnesium-lime powder manufacturing facility located in Saxonburg Borough, Butler County. Permitted sources at the facility include grinding, mixing, loading, and surface coating operations, an emergency generator, and degreasers. Starting with this renewal, the surface coating operation at the facility is subject to a VOC elective restriction of 2.7 tons per 12-month rolling period to escape 25 Pa. Code § 129.52d, which pertains to Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings. Three sources previously permitted are also removed from the operating permit.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief-Telephone: 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Minor State Only Operating Permit for the following facility:

**OP17-000004: Girard Medical Center** (North Philadelphia Health Systems), (at 8th Street and Girard Avenue, Philadelphia, PA 19122) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes two 5 MMBtu/hr boilers firing No. 2 Oil, seven less than or equal to 1.6 MMBtu/hr natural gas firing boilers, two less than 1.3 MMBtu/hr natural gas firing water heater, one 250 kW emergency generator firing No. 2 Oil, and one 120 kW emergency generator firing No. 2 Oil.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

**OP16-000038: Convent of the Sisters of St. Joseph & Chestnut Hill College** (9601 Germantown Ave, Philadelphia, PA 19118) for the operation of a healthcare center in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include One

(1) 300 Horsepower (HP)/10 MMBtu/hr boiler firing natural gas, two (2) 600 HP/20 MMBtu/hr boilers firing natural gas, four (4) Emergency Generators less than 400 kW firing natural gas or diesel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

# COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1— 693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, Greene County and related NPDES permit for installation of a degas borehole. Surface Acres Proposed 4.1. No additional discharges. The application was considered administratively complete on August 4, 2017. Application received May 26, 2017.

## Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56070102. Wilson Creek Energy, LLC, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Lincoln Township, **Somerset County** affecting 24.8 acres. Receiving stream: Quemahoning Creek, classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Greater Johnstown Water Authority. Application received: July 31, 2017.

Permit No. 56120102 and NPDES No. PA0263419. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Jenner Township, Somerset County, affecting 114.7 acres. Receiving streams: unnamed tributaries to Coal Run and unnamed tributaries to Pickings Run classified for the following uses: cold water fishes and high quality cold water fishes. The first downstream potable water supply intake from the point of discharge is Lincoln Municipal Authority-intake on North Branch of Quemahoning Creek. Application received: July 27, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37170301. Slippery Rock Materials, Inc. (704 Golf Course Road, Volant, PA 16156) Commencement, operation and restoration of a large industrial minerals mine in Plain Grove Township, Lawrence County, affecting 75.0 acres. Receiving streams: Three unnamed tributaries to Taylor Run and Taylor Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This application includes a request for a post-mining land use change from unmanaged natural habitat, forestland, and cropland to unmanaged natural habitat, wildlife habitat, unmanaged water impoundment, and wetlands on the property of Joseph Venasco; and a post-mining land use change from pastureland or land occasionally cut for hay, unmanaged natural habitat, cropland, residential, and forestland to cropland on the Kurt and Mary Ann Miller property. Application received: July 20, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17860135 and NPDES No PA0115622. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Modification to the permit adding acres to be bonded and NPDES for a water treatment facility for a proposed coal preparation plant located in Sandy, Brady and Union Townships, Clearfield County affecting 367.6 acres. Receiving stream(s): Stony Run, Laborde Branch, and Sugar Camp Run classified for the following use(s): CWF. Application received: July 17, 2017.

17050104 and NPDES No. PA0256200. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit boundary revision to add 2.9 acres on the eastern section and remove 2.9 acres from the southeast corner a bituminous surface and auger mine in Chest Township, Clearfield County affecting 295.9 acres. The revision also includes a stream variance. Receiving streams: North Camp Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 19, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

3473SM8 and NPDES Permit No. PA0200590. North Cambria Fuel Company (174 McKnight Road, Blairsville, PA 15717). Renewal application for continued treatment of an existing bituminous surface mine, located in Derry Township, Westmoreland County, affecting 15.5 acres. Receiving streams: Unnamed tributaries to Loyalhanna Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: July 28, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35970201R4. APHC II, Inc., (148 Adams Avenue, Scranton, PA 18503), renewal of an existing anthracite coal refuse reprocessing operation in the City of Scranton, Lackawanna County affecting 26.8 acres, receiving stream: Lackawanna River, classified for the following uses: cold water and migratory fishes. Application received: June 12, 2017.

Coal Applications Withdrawn

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54150201 and PAM115001. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), commencement, operation and restoration of an anthracite coal refuse reprocessing operation in Hegins Township, Schuylkill County affecting 34.22 acres, receiving streams: East and West Branch Rausch Creek. Application received: January 2, 2015. Application withdrawn: August 2, 2017.

Noncoal Applications Received

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

	Table 2	D 11	<b>T</b>
_	30-day	Daily	Instantaneous
Parameter	Average	Maximum	Maximum
Suspended solids Alkalinity exceeding acidity*	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
pH*		greater than 6	.0; less than 9.0

\* The parameter is applicable at all times.

greater than 6.0: less than 9.0

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

**Permit No. 28110301 and NPDES Permit No. PA0263176, David H. Martin Excavating, Inc.**, 4961 Cumberland Highway, Chambersburg, PA 17201, renewal of NPDES permit, Antrim Township, **Franklin County**. Receiving stream: unnamed tributaries to East Branch of the Conococheague Creek classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 26, 2017.

**Permit No. 28172801, David H. Martin Excavating, Inc.**, 4961 Cumberland Highway, Chambersburg, PA 17202, commencement, operation and restoration of a small noncoal (industrial minerals) operation in Hamilton Township, **Franklin County**, affecting 5.0 acres, receiving streams: unnamed tributary to Back Creek and Rocky Spring Branch. Application received: July 28, 2017.

#### Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

**Permit No. 48170301 and NPDES Permit No. PA0225746. Lehigh Hanson ECC, Inc.**, (7660 Imperial Way, Allentown, PA 18195), commence, operation and restoration of a quarry operation in Nazareth Borough and Upper Nazareth Township, **Northampton County** (replacing SMP Nos. 7475SM5 and 7475SM10), affecting 277.4 acres, receiving streams: unnamed tributary to East Branch Monocacy Creek, classified for the following uses: HQ—cold water and migratory fishes and unnamed tributary to Schoeneck Creek, classified for the following uses: warm water and migratory fishes. Application received: July 17, 2017.

**Permit No. 5276SM5C12 and NPDES No. PA0595217. Eureka Stone Quarry, Inc.**, (P.O. Box 249, Chalfont, PA 18914), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Dingman Township, **Pike County** affecting 202.3 acres, receiving stream: unnamed tributary to Sawkill Creek, classified for the following uses: EV—migratory fishes. Application received: July 18, 2017.

**Permit No. 67070301C2 and NPDES No. PA0224600. Glen-Gery Corp.**, (1166 Spring Street, Wyomissing, PA 19610), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Dover Township, **York County** affecting 70.6 acres, receiving stream: Fox Run, classified for the following uses: trout stocking fishes and migratory fishes. Application received: July 20, 2017.

**Permit No. 64170802 and NPDES No. PA0225720. Medved Quarry, LLC**, (501 Pleasant Mount Drive, Forest City, PA 18421), commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in Mount Pleasant Township, **Wayne County** affecting 5.0 acres, receiving stream: West Branch Lackawaxen River, classified for the following uses: HQ—cold water fishes and migratory fishes. Application received: July 24, 2017

**Permit No. 58172510 and NPDES No. PA0225738. Rock Lake, Inc.**, (3230 Creamton Drive, Lake Como, PA 18437), commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in New Milford Township, **Susquehanna County** affecting 5.79 acres, receiving stream: Wellmans Creek to Meylert Creek, classified for the following uses: HQ—cold water fishes and migratory fishes. Application received: July 24, 2017.

# MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

	30-Day	Daily	Instantaneous
Parameter	Average	Maximum	Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
$\mathrm{pH}^{\overline{*}}$		greater than 6	3.0; less than 9.0

Alkalinity greater than acidity\*

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a

precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

**NPDES No. PA0262404 (Mining Permit No. 32070104), P&N Coal Company, Inc.**, 240 West Mahoning Street, P.O. Box 332, Punxsutawney, PA 15767, renewal of an NPDES permit for reclamation only activities with a degraded (manganese) Subchapter F sample point in Banks Township, **Indiana County**, affecting 140.0 acres. Receiving streams: unnamed tributaries to South Branch Bear Run; unnamed tributary to Cush Creek, and unnamed tributary to Brady Run, classified for the following use: Cold Water Fishes. This receiving stream is included in the Bear Run TMDL report. Application received: June 23, 2017.

The outfall listed below discharges to unnamed tributary to South Branch Bear Run:

Outfall No.	New Outfall $(Y/N)$
MP-1-Subchapter F sample point	Ν

The proposed effluent limits for the above listed outfall is as follows:

Table C1: Critical Values				
Monitoring Point or Hydrologic Unit	Net acidity Lbs/day	Iron Lbs/day	Manganese Lbs / day	Aluminum Lbs/day
MP1	214.43	14.59	*	*

\* Under the provision of 25 Pa. Code § 87.207(b), the permittee has elected to comply with the effluent limits established in 25 Pa. Code § 87.102(a) Group A instead of a loading limit. The effluent limits in 25 Pa. Code § 87.102(a) shall apply at all times for this particular parameter.

The critical values in Table C1 represent the 95% tolerance limit of the baseline pollution load calculated as part of Module 26.5(C).

# Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0263176 (Mining Permit No. 28110801), David H. Martin Excavating, Inc., 4961 Cumberland Highway, Chambersburg, PA 17201, renewal of an NPDES permit for a noncoal surface operation in Antrim Township, **Franklin County**, affecting 116.0 acres. Receiving streams: unnamed tributaries to Conococheague Creek, classified for the following use: warm water fishes. Application received: July 26, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributaries to Conococheague Creek:

8	8
Outfall No.	New Outfall $(Y/N)$
7001—Sediment Pond	Ν
7002—Sediment Pond	Ν
7003—Sediment Pond	Ν
7004—Sediment Pond	Ν
7005—Sediment Pond	Ν
7006—Sediment Pond	Ν
7007—Sediment Pond	Ν
7008—Sediment Pond	Ν

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

**NPDES No. PA0200042 (Mining Permit No. 26840301), Norman Thomson**, P.O. Box 10, Lemont Furnace, PA 15456, Revised NPDES permit for a noncoal surface mine in North Union, **Fayette County**, affecting 50.2 acres. Receiving stream(s): Cove Run classified for the following use(s): WWF. Application received: May 26, 2015.

The treated wastewater outfall(s) listed below discharge to Cove Run:

Outfall Nos.	New Outfall $(Y/N)$	Type
001	Ν	SW
002	Ν	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

Outfalls: Parameter	30-Day Average	Daily Maximum	Instant. Maximum
	1100, 480	112 0000000000000	112 000000000000
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
nH (SII). Must be between 60 and 00 stor	dard units at all times		

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595161 on Surface Mining Permit No. 7274SM1. Lehigh Asphalt Paving & Construction Co., (P.O. Box 549, Tamaqua, PA 18252), renewal of an NPDES Permit for a sandstone quarry operation in West Penn Township, Schuylkill County, affecting 97.0 acres. Receiving stream: unnamed tributary to Lizard Creek, classified for the following use: trout stock fishes. Application received: May 15, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributary to Lizard Creek.

Outfall No.	New Outfall Y/N	Type
$\begin{array}{c} 001\\ 002 \end{array}$	No No	MDT/Groundwater Pit Sump Stormwater E&S
003	No	Stormwater E&S
004	No	Stormwater E&S
005 The proposed effluent limits for the a	No	Stormwater E&S
The proposed endent mints for the a	nove instea outrait are as follows.	

		30-Day	Daily	Instantaneous
Parameter	Minimum	Average	Maximum	Maximum
pH <sup>1</sup> (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0

<sup>1</sup> The parameter is applicable at all times.

**NPDES Permit No. PA0009407 on Surface Mining Permit No. 7174SM1. Hempt Brothers, Inc.** (205 Creek Road, Camp Hill, PA 17011), renewal of an NPDES Permit for a limestone quarry operation in Steelton Borough and Swatara Township, **Dauphin County**, affecting 213.3 acres. Receiving stream: Susquehanna River, classified for the following uses: warm water and migratory fishes. Application received: October 17, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharg	e to Susquehanna River.			
Outfall No.	New Out	fall Y/N	1	Type
001	Ν	No MDT/G		lwater Pit Sump
The proposed effluent limits for	the above listed outfall are		<b>D</b> 11	-
Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.) Total Suspended Solids	6.0	35.0	70.0	9.0 90.0
1				

<sup>1</sup> The parameter is applicable at all times.

**NPDES Permit No. PA0223646 on Surface Mining Permit No. 38950301. H & K Group, Inc.**, (P.O. Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a limestone quarry operation in Cornwall Borough, **Lebanon County**, affecting 175.5 acres. Receiving stream: unnamed tributary to Snitz Creek, classified for the following use: trout stocking fishes. Application received: March 7, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge	e to unnamed tributary to	Snitz Creek.		
Outfall No.	New Outfall Y/N Type			уре
001	No Stormwate		vater/E&S	
The proposed effluent limits for t	the above listed outfall are			_
Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.) Total Suspended Solids	6.0	35.0	70.0	9.0 90.0

<sup>1</sup> The parameter is applicable at all times.

NPDES Permit No. PA0123544 on Surface Mining Permit No. 4874SM2. Pennsy Supply, Inc., (d/b/a Oldcastle Industrial Minerals, 550 South Biesecker Road, Thomasville, PA 17364), renewal of an NPDES Permit for a limestone quarry operation in Jackson Township, York County, affecting 214.8 acres. Receiving stream: Little Conewago Creek, classified for the following use: trout stocking fishes. Application received: July 22, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to Little Conewago Creek.

Outfall No.	New Out	fall Y/N	Туре	
001	Ν	No		water-Pit Sump
The proposed effluent limits for th	e above listed outfall are	as follows:		
Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.) Total Suspended Solids	6.0	35.0	70.0	9.0 90.0

<sup>1</sup> The parameter is applicable at all times.

NPDES Permit No. PA0224065 on Surface Mining Permit No. 67000301. Pennsy Supply, Inc., (d/b/a Oldcastle Industrial Minerals, 550 South Biesecker Road, Thomasville, PA 17364), renewal of an NPDES Permit for a limestone quarry operation in Jackson Township, York County, affecting 288.75 acres. Receiving stream: Little Conewago Creek, classified for the following use: trout stocking fishes. Application received: August 18, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to Little Conewago Creek.

Outfall No.	New Outfall Y/N	Type
002	No	MDT-Groundwater/Pit Sump

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The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0

<sup>1</sup> The parameter is applicable at all times.

**NPDES Permit No. PA0595543 on Surface Mining Permit No. 38870301. Pennsy Supply, Inc.**, (P.O. Box 3331, Harrisburg, PA 17105), renewal of an NPDES Permit for a limestone quarry operation in Annville Borough; North Londonderry, North Annville and South Annville Townships, **Lebanon County**, affecting 1,064.5 acres. Receiving streams: Killinger and Quittapahilla Creeks, classified for the following use: trout stocking fishes. Application received: September 23, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to Killinger and Quittapahilla.

Outfall No.	New Outfall Y/N	Type
001	No	MDT/Groundwater Pit Sumps
002	No	MDT/Groundwater Pit Sumps
003	No	MDT/Groundwater Pit Sumps
004	No	MDT/Groundwater Pit Sumps
005	No	Stormwater
006	No	Stormwater/MDT Groundwater Pit Sump
007	No	Stormwater/MDT Groundwater Pit Sump

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.) Total Suspended Solids	6.0	35.0	70.0	9.0 90.0

<sup>1</sup> The parameter is applicable at all times.

NPDES Permit No. PA0612049 on Surface Mining Permit No. 5475SM4. Glasgow, Inc., (P.O. Box 1089, Glenside, PA 19038), renewal of an NPDES Permit for an argillite quarry operation in Montgomery Township, Montgomery County, affecting 23.7 acres. Receiving stream: unnamed tributary to Little Neshaminy Creek, classified for the following uses: warm water and migratory fishes. Application received: March 27, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to unnamed tributary to Neshaminy Creek.

Outfall No.	New Out	New Outfall Y/N		Type
001	Ν	No		/Stormwater
The proposed effluent limits for	the above listed outfall are	e as follows:		
Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH <sup>1</sup> (S.U.) Total Suspended Solids Discharge (MGD)	6.0	10.01	$\begin{array}{c} 20.03 \\ 0.195 \end{array}$	$9.0 \\ 25.73 \\ 0.35$
<sup>1</sup> The neremeter is explicable at al	ltimor			

<sup>1</sup> The parameter is applicable at all times.

# FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, draw-

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ings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

# WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-883. Eastern Shore Natural Gas Company, 1110 Forrest Avenue, Suite 201, Dover, DE 19904, 2017 Expansion Project, in West Sadsbury Township, Highland Township, Londonderry Township, Penn Township, New London Township, and Franklin Township, Chester County, ACOE Philadelphia District/ACOE Baltimore District.

The proposed project consists of the installation of appurtenant structures and approximately 4.5 miles of 16-inch pipeline (Parkesburg Loop) beginning at Cem-etery Road in Parkesburg, PA Quadrangle N: 39° 57' 46.23", W: 75° 56' 25.77" and ending at Limestone Road in Parkesburg, PA Quadrangle N: 39° 54′ 9.81″, W: 75° 54' 41.49"; approximately 7.3 miles of 24-inch pipeline (Jennersville Loop) beginning at Street Road in Oxford, PA Quadrangle N: 39° 51′ 34.60″, W: 75° 53′ 24.37″ and ending at Hess Mill Road in West Grove, PA Quadrangle N: 39° 46' 15.09", W: 75° 50' 46.74"; and approximately 1.7 mile of 24-inch pipeline (Fair Hill Loop) beginning at Walker Road in Newark West, DE-MD-PA Quadrangle N: 39° 44′ 32.78″, W: 75° 49′ 51.66″ and extending in to Maryland south of Elbow Lane in Newark West, DE-MD-PA Quadrangle N: 39° 43′ 19.78″, W: 75° 49′ 1.61″. The proposed project impacts in Chester County include temporary impacts to 75 linear feet of Valley Creek (CWF; MF), 166 linear feet of 1 unnamed tributary to Valley Creek (CWF; MF), 100 linear feet of Knight Run (TSF; MF), 374 linear feet of 5 unnamed tributaries to Knight Run (TSF; MF), 890 linear feet of 8 unnamed tributaries to East Branch Big Elk Creek (TSF, MF), 85 linear feet of West Branch White Clay Creek (TSF, MF), 502 linear feet of 8 unnamed tributaries to West Branch White Clay Creek (TSF, MF), and 104 linear feet of 2 unnamed tributaries to Big Elk Creek (HQ-TSF; MF); permanent impacts to 9 linear feet of Valley Čreek (CWF; MF), 28 linear feet of 1 unnamed tributary to Valley Run (CWF; MF), 10 linear feet of Knight Run (TSF; MF), 23 linear feet of 3 unnamed tributaries to Knight Run (TSF; MF), 99 linear feet of 7 unnamed tributaries to East Branch Big Elk Creek (TSF, MF), 13 linear feet of West Branch White Clay Creek (TSF, MF), 34 linear feet of 7 unnamed tributaries to West Branch White Clay Creek, and 10 linear feet of 2 unnamed tributaries to Big Elk Creek (HQ-TSF; MF); 6.69 acres of temporary floodway impacts; 0.35 acre of permanent floodway impacts; 1.56 acre of temporary impacts to Palustrine Emergent (PEM), 0.02 acre of temporary impacts Palustrine Scrub-Shrub (PSS), 0.02 acre of temporary impacts to Palustrine Forested (PFO) wetlands; 0.14 acre of permanent impacts

to PEM and 0.0001 acre permanent impacts to PFO wetlands. No Compensation is being proposed by the applicant for the proposed permanent project impacts in Chester County. The proposed project impacts in this permit application are associated with proposed project of 7 buried natural gas pipeline segments totaling approximately 40 miles in Chester County, PA; Cecil County, MD; and New Castle and Sussex Counties, Delaware.

**E09-1012—Pennsylvania Department of Transportation**, 7000 Geerdes Blvd. King of Prussia, PA 19406, Norristown Borough, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the SR 0001 Section RC1 Improvement Project. Specific water obstruction and encroachment are:

1. To place fill associated with road widening and stream relocation within UNT to Poquessing Creek (WUS-25) (WWF-MF)

2 To conduct grading work within the floodway in the Street Road intersection area for road widening and stream (WUS-25) relocation.

3 To place fill associated within UNT to Neshaminy Creek (WUS M1 and M2) for the stream relocation and construction of the offsite stream and wetland mitigation.

 $4\,$  To encroach upon wetlands (WET M1 and M3) for the stream relocation and construction of the offsite stream and wetland mitigation.

The project will permanently impact approximately 515 linear feet (4,248 sq. ft.) and temporarily impact 788 linear feet (6,079 sq. ft.) of watercourses associated with the road project and temporarily impact 1,398 linear feet (15,242 sq. ft.) of watercourses and permanently impact 0.307 acre (13,437 sq. ft.) of wetlands for offsite stream mitigation.

The project extends from the S.R. 2037 (Old Lincoln Highway) signalized intersection north to the area just south of the S.R. 2044 (Rockhill Drive) interchange, and also includes the replacement of the Bristol Road overpass over S.R. 0001. Section RC1 includes the S.R. 0132 (Street Road) and PA Turnpike interchanges in Bensalem Township, Bucks County (Langhorne USGS Quadrangle, Latitude 40.128071; Longitude -74.964826).

**EA15-017—Eastern Shore Natural Gas Company**, 1110 Forrest Avenue, Suite 201, Dover, DE 19904. 2017 Expansion Project, in West Sadsbury, Highland, Londonderry, Penn, New London, and Franklin Townships, **Chester County**, ACOE Philadelphia District/ ACOE Baltimore District.

The proposed project consists of three sections referred to as the Parkesburg Loop, the Jennersville Loop and the Fair Hill Loop.

The Parksburg Loop starts at Parkesburg, PA Quadrangle N: 39° 57′ 46.23″, W: 75° 56′ 25.77″ and ends at Parkesburg, PA Quadrangle N: 39° 54′ 9.81″, W: 75° 54′ 41.49″. The Parksburg Loop includes approximately 4.5 miles of 16″ pipeline from an existing metering & regulator station along Cemetery Road southeast to tie-in to an existing pipeline east of Limestone Road (PA-10). The proposed Parkesburg Loop includes approximately 74.67 acres of earth disturbance; and impacts to 278 linear feet of Valley Creek and its unnamed tributaries, listed as Cold Water Fishery (CWF), 507 linear feet of Knight Run and its unnamed tributaries, listed as Trout Stocking Fishery (TSF), 2.07 acres of floodway, 0.09 acre of temporary Palustrine Emergent (PEM) wetland impacts, and 0.02 acre of permanent PEM wetland impacts.

The Jennersville Loop starts at Oxford, PA Quadrangle N: 39° 51' 34.60", W: 75° 53' 24.37" and ends at West Grove, PA Quadrangle N: 39° 46′ 15.09″, W: 75° 50′ 46.74″. The Jennersville Loop includes approximately 7.3 miles of 24" pipeline from the existing Daleville Compressor Station southeast to tie-in to existing pipeline near the intersection of Hess Mill Road and Windgate Road. Work also includes upgrades to the existing Daleville Compressor Station. The proposed Jennersville Loop and upgrades to the existing Daleville Compressor Station includes approximately 93.44 acres of earth disturbance; and impacts to 989 linear feet of unnamed tributaries of East Branch Big Elk Creek, listed as TSF, 634 linear feet of West Branch White Clay Creek and its unnamed tributaries, listed as TSF, 4.58 acres of floodway, 1.30 acre of temporary PEM wetland impacts, 0.02 acre of temporary Palustrine Forested (PFO) wetland impacts, 0.02 acre of temporary Palustrine Scrub-Shrub (PSS) wetland impacts, 0.11 acre of permanent PEM wetland impacts, and 0.0001 acre of permanent PFO wetland impacts.

The Fair Hill Loop starts at Newark West, DE-MD-PA Quadrangle N: 39° 44' 32.78", W: 75° 49' 51.66" and ends at Newark West, DE-MD-PA Quadrangle N: 39° 43' 19.78", W: 75° 49' 1.61". The Fair Hill Loop includes approximately 1.7 mile of 24" pipeline from an existing valve cluster near Walker Road and continues south to the Maryland State Border. The proposed Fair Hill Loop includes approximately 21.93 acres of earth disturbance; and impacts to 114 linear feet of unnamed tributaries of Big Elk Creek, listed High Quality Trout Stocking Fishery (HQ-TSF), 0.39 acre of floodway, 0.17 acre of temporary PEM wetland impacts, and 0.01 acre of permanent PEM wetland impacts.

The proposed project will result in temporary impacts to 2,804 linear feet of streams, permanent impacts to 228 linear feet of streams, temporary impacts to 1.60 acre of nontidal wetlands, and permanent impacts to 0.14 acre of nontidal wetlands.

The applicant is requesting a State water quality certification as required by Section 401 of the Clean Water Act in support of its Federal application to the Federal Energy Regulatory Commission to install and maintain the aforementioned pipeline for the purpose of transporting natural gas.

Any State water quality certification issued by DEP will include conditions requiring the applicant prior to construction to obtain all State permits and authorizations and to implement any other measures appropriate to ensure compliance with State water quality standards and the antidegradation requirements in Chapter 93.

For more detailed information regarding the request for State water quality certification related to this proposed project, which is available in the DEP regional office, please contact the Southeast Regional Office Records Management Department at 484-250-5910 to request a file review.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

**E04-366.** JoPa Development, LLC d/b/a River Harbour Marina, 501 Steel Street, Aliquippa, PA 15001, in Bridgewater Borough, **Beaver County**, U.S. Army Corps of Engineers, Pittsburgh District.

To construct and maintain a 300-foot-long by 8-footwide metal framed dock and access ramp which will be supported by 4 piles driven into the bed of the Beaver River. The project will also include the removal of an existing dock that was previously authorized under a General Permit. The project is located approximately 330 feet east of intersection of Wolf Lane and Market Street along the Beaver River (WWF; N) (Beaver, PA Quadrangle, Latitude: 40°41′55.55″; Longitude: -80°17′26.14″).

**E02-1739.** Independence Excavating, Inc., 3826 Saxonburg Boulevard, Cheswick, PA 15024, in Indiana Township, Allegheny County, U.S. Army Corps of Engineers, Pittsburgh District.

To maintain fill in 0.09 acre of (PEM) wetlands for constructing a new office building and associated parking area within the Deer Creek Watershed (CWF). The permittee is required to construct 10,000 sq feet (0.22 acre) of replacement wetlands. The project is located approximately 1,775 feet east of the Pennsylvania Turnpike (76) along Saxonburg Road within the Deer Creek Watershed (CWF) (Glenshaw & New Kensington, PA Quadrangle, Latitude: 40°35'15"; Longitude: -79°52'22").

**E02-1315-A1. Millvale Borough**, 501 Lincoln Avenue, Millvale, PA 15209, in Millvale Borough, **Allegheny County**, U.S. Army Corps of Engineers, Pittsburgh District.

To amend Permit No. E02-1315 to upgrade and replace the existing dock with a new dock and supporting structure. The new dock will be 10 feet wide and approximately 247 feet long, requiring 10, 12-inch-diameter, 40-foot-long steel piles driven into the riverbed to anchor the dock in place. The new dock will have a 20-foot-long by 40-foot-wide aluminum framed access ramp equipped with marine-grade polyethylene plastic flotation and decking. The new ramp will be anchored to the existing steel hinges and concrete structure on shore. The project is located approximately 2,150 feet upstream of the 31st Street Bridge along the back channel of Herrs Island of the Allegheny River (WWF; N) (Pittsburgh East, PA Quadrangle, Latitude: 40°28'9.35"; Longitude: -79°58' 29.22").

**E66-165. Department of Transportation, Engineering District 4-0**, 55 Keystone Industrial Park, Dunmore, PA 18512, Lemon Township, **Wyoming County**, Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a 31.6-foot wide, single-span prestressed concrete spread box beam bridge across Meshoppen Creek having a 67.4-foot span and a 13-foot approximate underclearance.

The project is located at S.R. 1009, Segment 0120, Offset 1484, (Springville, PA Quadrangle, Latitude: 41° 38' 24.71" N; Longitude: -75° 56' 10.58"W) in Lemon Township, Wyoming County.

**E40-799. Department of Transportation, Engineering District 4-0**, 55 Keystone Industrial Park, Dunmore, PA 18512, Butler Township, **Luzerne County**, Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a 33.2-foot wide, single-span prestressed concreted spread box beam bridge across Little Nescopeck Creek having a 30-foot span and a 7-foot approximate underclearance.

The project is located at S.R. 3021, Segment 0030, Offset 2871, (Freeland, PA Quadrangle, Latitude: 41° 00' 25.71" N; Longitude: -75° 59' 58.74"W) in Butler Township, Luzerne County.

**F40-028.** City of Pittston, 35 Broad Street, Pittston, PA 18640, in City of Pittston, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of the Susquehanna River. Site will be restored to open space. Site is located in the City of Pittston, Luzerne County.

1. 100 Benedict Street (Pittston, PA Quadrangle Latitude: 41.326539°; Longitude: -75.795528°).

**F40-029.** Conyngham Township, 10 Pond Hill Road, Mocanaqua, PA 18655, in Conyngham Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Conyngham Township, Luzerne County.

1. 2 Main Street (Shickshinny, PA Quadrangle Latitude: 41.147675°; Longitude: -76.144883°)

2. 64 Main Street (Shickshinny, PA Quadrangle Latitude: 41.144806°; Longitude: -76.143347°)

3. 58 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.140772°; Longitude: -76.141328°)

4. 56 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.140772°; Longitude: -76.141328°)

5. 27 Railroad Street (Shickshinny, PA Quadrangle Latitude: 41.143933°; Longitude: -76.143567°)

6. 25 Railroad Street (Shickshinny, PA Quadrangle Latitude: 41.143933°; Longitude: -76.143567°)

7. 2 Park Street (Shickshinny, PA Quadrangle Latitude: 41.137664°; Longitude: -76.1398°)

8. 21-23 Railroad Street (Shickshinny, PA Quadrangle Latitude: 41.144233°; Longitude: -76.143761°)

9. 104 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.138914°; Longitude: -76.140489°)

10. 11 Main Street (Shickshinny, PA Quadrangle Latitude: 41.146656°; Longitude: -76.1449°)

11. 12 Main Street (Shickshinny, PA Quadrangle Latitude: 41.146656°; Longitude: -76.1449°)

12. River Street (Shickshinny, PA Quadrangle Latitude: 41.139483°; Longitude: -76.1419°)

13. 35-37 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.141242°; Longitude: -76.142119°)

14. 100-102 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.139053°; Longitude: -76.140528°)

15. 39-41 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.141108°; Longitude: -76.142039°)

16. 96-98 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.139169°; Longitude: -76.140622°)

17. 137 1/2 River Street (Shickshinny, PA Quadrangle Latitude: 41.139994°; Longitude: -76.142086°)

18. 139 1/2 River Street (Shickshinny, PA Quadrangle Latitude: 41.140067°; Longitude: -76.142153°)

19. 138 1/2 River Street (Shickshinny, PA Quadrangle Latitude: 41.139875°; Longitude: -76.142247°)

20. 95-97 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.139069°; Longitude: -76.141006°)

21. 106 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.138731°; Longitude: -76.140314°)

22. 119 Italy Street (Shickshinny, PA Quadrangle Latitude: 41.137972°; Longitude: -76.14°)

**F40-030.** City of Pittston, 35 Broad Street, Pittston, PA 18640, in City of Pittston, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of the Susquehanna River. Site will be restored to open space. Site is located in the City of Pittston, Luzerne County.

1. 101 Towpath Court (Pittston, PA Quadrangle Latitude: 41.334933°; Longitude: -75.787453°).

**F40-031.** Nescopeck Borough, 501 Raber Avenue, Nescopeck, PA 18635, in Nescopeck Borough, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of the Susquehanna River. Site will be restored to open space. Site is located in Nescopeck Borough, Luzerne County.

1. 331 Cooper Street (Berwick, PA Quadrangle Latitude: 41.050981°; Longitude: -76.226125°).

**F40-032.** Shickshinny Borough, 35 West Union Street, Shickshinny, PA 18655, in Shickshinny Borough, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Shickshinny Borough, Luzerne County.

1. 53 North Main Street (Shickshinny, PA Quadrangle Latitude: 41.15475°; Longitude: -76.148608°)

2. 10 South Main Street (Shickshinny, PA Quadrangle Latitude: 41.152878°; Longitude: -76.150447°)

3. 43 West Union Street (Shickshinny, PA Quadrangle Latitude: 41.153553°; Longitude: -76.151978°)

4. 66 Susquehanna Avenue (Shickshinny, PA Quadrangle Latitude: 41.154869°; Longitude: -76.1478°)

5. 42 North Main Street (Shickshinny, PA Quadrangle Latitude: 41.154592°; Longitude: -76.149394°)

6. 106 Susquehanna Avenue (Shickshinny, PA Quadrangle Latitude: 41.155947°; Longitude: -76.147006°)

7. 179 North Main Street (Shickshinny, PA Quadrangle Latitude: 41.158992°; Longitude: -76.144825°)

8. 15 East Union Street (Shickshinny, PA Quadrangle Latitude: 41.152775°; Longitude: -76.1497°)

9. 22 West Union Street (Shickshinny, PA Quadrangle Latitude: 41.153556°; Longitude: -76.150944°)

**F40-033. West Pittston Borough**, 555 Exeter Avenue, West Pittston, PA 18643, in West Pittston Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in West Pittston Borough, Luzerne County.

1. 1300 Susquehanna Avenue (Pittston, PA Quadrangle Latitude: 41.322656°; Longitude: -75.800761°)

2. 16 Atlantic Avenue (Pittston, PA Quadrangle Latitude: 41.323197°; Longitude: -75.800183°)

3. 19 Philadelphia Avenue (Pittston, PA Quadrangle Latitude: 41.323608°; Longitude: -75.800289°)

4. 35 Lacoe Street (Pittston, PA Quadrangle Latitude: 41.328096°; Longitude: -75.793284°)

5. 18 Montgomery Street (Pittston, PA Quadrangle Latitude: 41.325511°; Longitude: -75.797194°)

**F40-034.** Nescopeck Township, P.O. Box 314, Nescopeck, PA 18635, in Nescopeck Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Nescopeck Township, Luzerne County.

1. 574 River Road (Berwick, PA Quadrangle Latitude: 41.062280°; Longitude: -76.154982°)

2. River Road (Berwick, PA Quadrangle Latitude: 41.06415°; Longitude: -76.148372°)

**F40-035.** Plymouth Township, 925 Main Street, Plymouth, PA 18651, in Plymouth Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of the Susquehanna River. Site will be restored to open space. Site is located in Plymouth Township, Luzerne County.

1. 1084-1086 West Main Street (Wilkes-Barre West, PA Quadrangle Latitude: 41.228633°; Longitude: -75.971869°)

**F40-036. Jenkins Township**, 46 1/2 Main Road, Jenkins Township, PA 18640, in Jenkins Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Jenkins Township, Luzerne County.

1. 1633 River Road (Pittston, PA Quadrangle Latitude: 41.303647°; Longitude: -75.827717°)

2. 1495 River Road (Pittston, PA Quadrangle Latitude: 41.306578°; Longitude: -75.823056°)

3. 1485 River Road (Pittston, PA Quadrangle Latitude: 41.307144°; Longitude: -75.821928°)

4. 1657 River Road (Pittston, PA Quadrangle Latitude: 41.302919°; Longitude: -75.828928°)

5. 15 Turner Street (Pittston, PA Quadrangle Latitude: 41.302647°; Longitude: -75.828053°)

**F40-037.** Plains Township, 126 North Main Street, Plains, PA 18705, in Plains Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following site in the floodplain of the Susquehanna River. Site will be restored to open space. Site is located in Plains Township, Luzerne County.

1. 171 Courtright Street (Pittston, PA Quadrangle Latitude: 41.290269°; Longitude: -75.848864°)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

**E21-462: Rider Musser Development, LLC**, 5 Kacey Court, Suite 203, Mechanicsburg, Pennsylvania, 17055 in Upper Allen Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain: 1) a 78 foot long, 72 inch diameter, High Density Polyethylene Pipe, depressed 6 inches, with concrete endwalls and riprap scour protection, 2) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Electrical Conduit, 3) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Cable Conduit, 4) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Telephone Conduit, 110 lineal feet of 2 inch diameter Polyvinyl Chloride Electrical Conduit, 5) 110 lineal feet of 6 inch diameter ductile iron water pipe, 6) 135 lineal feet of 8 inch diameter High Density Polyethylene Storm Sewer Pipe, 7) Two, 15-inch diameter outfalls with concrete endwall and riprap scour protection. All the impacts listed are in the floodway or under an unnamed tributary to the Yellow Breeches Creek (CWF, MF) (Latitude: 40.1674, Longitude: -76.9924). No wetland impacts are proposed.

**E22-637: Hershey Entertainment & Resorts Company**, 300 Park Boulevard, Hershey, PA 17033 in Derry Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

1) To install and maintain approximately 1,418 square feet of queue line relocated and replaced adjacent to the existing 1,368 square foot queue line of the Sooper Dooper Looper attraction; and 2) to install and maintain an approximately 30 square foot chair lift structure adjacent to the Trailblazer attraction in the floodway and floodplain of Spring Creek (WWF, MF) (Latitude:  $40^{\circ}17'11''$ , Longitude:  $-76^{\circ}39'11''$ ) for the purpose of improving guest accessibility. No wetlands will be impacted by this project.

**E67-934: Southern York County School District**, 3280 Fissels Church Road, P.O. Box 128, Glen Rock, PA 17327 in Shrewsbury Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain 1.) replace an existing culvert and install 75 feet of 24-inch HDPE pipe and associated end walls permanently impacting approximately 380 square feet of an unnamed tributary to Centerville Creek and its floodway, 2.) remove approximately 200 feet of failed culvert and convert to a natural open channel, 3.) install approximately 150 feet of bypass channel around an existing pond impacting 2,990 square feet of wetland, 4.) install 30 feet of 24-inch pipe beneath an existing driveway impacting 46 square feet of wetland, 5.) install 60 feet of 24-inch pipe which outlets into the existing pond for the purpose of remediating storm water issues from school district improvements (Latitude: 40°20'12.7224" N; Longitude: 77°35'57.1634"). Total wetland impacts are approximately 0.18 of an acre.

**E05-391: Hopewell Township**, 2759 Raystown Road, Hopewell, PA 16650 in Hopewell Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain 1) a 330-foot long, 8-inch PVC gravity main pipe, thru an Exceptional Value (EV) Palustrine Emergent (PEM) wetland and an unnamed tributary to Yellow Creek (HQ-CWF, MF), permanently impacting 0.030 acre of the PEM wetland, and permanently impacting 20-foot of stream and 80-foot of floodway; 2) a 316-foot long, 3-inch PVC pressure sewer main pipe, thru an EV PEM wetland and an unnamed tributary to Yellow Creek (HQ-CWF, MF), permanently impacting 0.030 acre of the PEM wetland, and permanently impacting 12-foot of stream and 48-foot of floodway; The project is located at the intersection of SR 0026 and SR 0036 in the village of Cottles Corner; (Latitude: 40°08'18", Longitude: -78°20'26") in Hopewell Township, Bedford County. The permanent wetland impacts are not proposed to lose wetland acreage and no wetland replacement is proposed. The purpose of the

project is to maintain and continue to operate wastewater collection systems in areas of Yellow Creek, Tatesville and Sunnyside.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

**E6629-026: Cabot Oil & Gas Corporation**, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, Eaton Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Bowman Creek at Masters Surface Water Withdrawal, which consists of two (2) floating intake suction strainers that will impact 600 square feet of Bowman Creek (HQ-CWF) (Tunkhannock, PA Quadrangle, Latitude: N41°31′02.92″, Longitude: W75°57′28.67″) for Marcellus shale development

**E5929-072: HEP Tioga Gathering, LLC**, 16211 La Cantera Parkway, Suite 202, San Antonio, TX 78256, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 54 linear feet of an unnamed tributary to Little Fall Creek (EV) (Liberty, PA Quadrangle 41°35′48″N, 77°11′53″W);

2) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 602 square feet of an exceptional value palustrine emergent (EV-PEM) (Liberty, PA Quadrangle 41°35′54″N, 77°11′43″W);

3) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 450 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (CWF) (Liberty, PA Quadrangle 41°36′24″N, 77°11′20″W).

The project will result in 54 linear feet of temporary stream impacts and 1,052 square feet (0.02 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County.

## EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh PA, 15222.

**E65-07-009: Apex Energy LLC**, 6041 Wallace Road Extension, Suite 100 Wexford, PA 15090-7383, Salem Township, **Westmoreland County**, ACOE Pittsburgh District.

The project is located within the Slickville USGS 7 1/2 Minute Quadrangle Map.

Apex Energy LLC. is proposing to install the Faulk Well Pad—State Mine Road Entrance Project which includes the widening of the existing entrance to State Mine Road to provide access to a new natural gas well pad. The widening of the entrance is required to enable construction vehicles to enter State Mine Road without crossing the opposite lane of traffic. The work will include widening the entrance of State Mine Road from Trees Mill Road, which will require installation of a new section of culvert within UNT 1 to Beaver Run (40° 25' 57.702" N, 79° 32' 42.243" W) under State Mine Road.

The new section of culvert will connect two existing culvert. A 78-foot, 30 inch diameter corrugated plastic culvert will be placed within UNT 1 to Beaver Run. The project is a Joint Permit Application due to the new culvert connecting the existing culverts to create a stream enclosure.

All the following stream will be impacted by the culvert mentioned above:

Stream Crossings	Latitude / Longitude	Area of Impac	et
Intermittent Stream 1 UNT 1 to	40.4296N, -79.5457W	Temporary:	4,501. (0.103 ac)
Beaver Run (HQ-CWF)		Permanent:	4,561 ln. ft. (0.104 ac)

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## ACTIONS

# THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

## FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennyslvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### **I. NPDES Renewal Permit Actions**

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0217271 (Sewage)	Kilbuck Run STP 1719 Roosevelt Road Pittsburgh, PA 15237	Allegheny County Ohio Township	Kilbuck Run (20-G)	Yes
PA0218391 (Sewage)	Georges Creek Municipal Authority STP PO Box 338 Smithfield, PA 15478-0338	Fayette County Georges Township	Georges Creek (19-G)	Yes
PA0217654 (Sewage)	Sugar Run STP PO Box 494 Seward, PA 15954-0494	Westmoreland County Saint Clair Township	Unnamed Tributary to Conemaugh River and Conemaugh River (18-D)	Yes
PA0097390 (Sewage)	Vekaplast Plant 485 Hartzell School Road Fombell, PA 16123-1303	Beaver County Marion Township	Connoquenessing Creek (20-C)	Yes

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0217131 (Sewage)	Rossiter STP 602 Kolter Drive Indiana, PA 15701	Indiana County Canoe Township	Unnamed Tributary to Canoe Creek (17-D)	Yes
PA0218821 (Sewage)	Penn Run STP 602 Kolter Drive Indiana, PA 15701	Indiana County Cherryhill Township	Penn Run (18-D)	Yes
PA0217115 (Sewage)	Jacksonville STP 602 Kolter Road Indiana, PA 15701	Indiana County Black Lick Township	Reeds Run (18-D)	Yes
PA0091201 (Sewage)	Indiana Medical Condominiums 1177 S 6th Street Indiana, PA 15701-3759	Indiana County White Township	Unnamed Tributary to Two Lick Creek (18-D)	Yes
PA0215872-A1 (Sewage)	Luciana SR STP 1989 Drennen Road New Kensington, PA 15068	Allegheny County Plum Borough	Pucketa Creek (18-A)	Yes
PA0098523 (Sewage)	Glen Meadow MHP STP 305 Oberdick Drive Mckeesport, PA 15135	Washington County Amwell Township	Little Tenmile Creek (19-B)	Yes
PA0030457 (Sewage)	Thorn Run Rd STP 100 Forbes Trail Drive Export, PA 15632-2000	Westmoreland County Salem Township	Unnamed Tributary to Thorn Run (18-B)	Yes
Northeast Reg 570.826.2511.	gional Office: Clean Water Program M	Ianager, 2 Public Squ	are, Wilkes-Barre, PA 18701	-1915. Phone:
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0051632 (Industrial)	Easton Water Treatment Plant 701 N Delaware Drive Easton, PA 18043-3819	Northampton County Easton City	Delaware River (1-F)	Yes
Southcentral I	Region: Clean Water Program Manager,	909 Elmerton Avenue, H	Iarrisburg, PA 17110. Phone:	717-705-4707.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0026263 SEW	York City Sewer Authority 345 E Market Street York, PA 17403-5614	Manchester Township York County	Codorus Creek in Watershed(s) 7-H	Ν
PA0023442 SEW	Wrightsville Borough Municipal Authority 601 Water Street Wrightsville, PA 17368-1646	Wrightsville Borough York County	Susquehanna River in Watershed(s) 7-I	Ν
	Regional Office: Clean Water Program	m Manager, 208 W T	hird Street, Suite 101, Wil	liamsport, PA
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0043893 (Sewage)	Western Clinton County Municipal Authority Sewer System STP PO Box 363 Renovo, PA 17764-0363	Clinton County Renovo Borough	West Branch Susquehanna River (9-B)	No
Northwest Reg	gion: Clean Water Program Manager, 23	0 Chestnut Street, Mead	dville, PA 16335-3481.	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0101907 (Sewage)	Mariasville STP 762 W Lancaster Avenue Bryn Mawr, PA 19010-3402	Clarion County Salem Township	Richey Run (16-G)	Yes
PA0238546 (Industrial)	Ellwood City Forge PO Box 31 Ellwood City, PA 16117-0031	Lawrence County Ellwood City Borough	Slippery Rock Creek (20-C)	Yes
PA0222933 (Industrial)	Sharon Tube Church St Plant 700 S Dock Street Sharon, PA 16146-1836	Mercer County Wheatland Borough	Shenango River (20-A)	Yes

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Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Warren County Conservation District, 4000 Conewango Avenue, Warren, PA 16365.

ESCGP -2 No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
ESG0012317002A	National Fuel Gas Supply Corporation Glenn McCrea 1100 State Street Erie, PA 16501	Warren	Deerfield & Pittsfield Townships	McGuire Run & Rattlesnake Run CWF/CWF

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PA0233846 A-1, CAFO, SIC Codes 0211, 0213, Drew E. Remley, 1170 Salt Spring Road, Roaring Branch, PA 17765-8824.

This existing facility is located in Liberty Township, Tioga County.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for the expansion of an existing facility.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265055, Sewage, SIC Code 4952, 8800, Bruce C Ireland, 131 North Branch Road, Eldred, PA 16731-3903.

This proposed facility is located in Eldred Township, McKean County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3516405, Sewage, SIC Code 4952, Pennsylvania-American Water Company Lackawanna County, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in Scranton City, Lackawanna County.

Description of Proposed Action/Activity:

A phase of an EPA-issued Consent Order. Project is an upgrade to an existing pump station that will include construction of a new below-grade pump station chamber structure adjacent to the existing pump station (to be demolished), in order to provide additional pumping capacity and reduce CSO overflows from the existing wet well and into Roaring Brook.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG02361701, Sewerage, West Earl Sewer Authority, 157 W Metzler Road, PO Box 787, Brownstown, PA 17508-5096.

This proposed facility is located in West Earl Township, Lancaster County.

Description of Proposed Action/Activity:

This General Permit approves the construction and operation of: 1 Sewer Extension.

WQM Permit No 2817201, CAFO, Herbruck Poultry Ranch Inc., 6425 West Grand River Avenue, Saranac, MI 48881.

This proposed facility is located in Montgomery Township, Franklin County.

Description of Proposed Action/Activity:

This permit approves the construction and operation of manure storage facilities consisting of:

A 70 ft  $\times$  40 ft egg wash water storage building which will house 2-12,000 gallon fiberglass reinforced plastic (FRP) storage tanks to collect and store egg wash water. Tankers trucks will also be loaded inside this building. In the event of a leak, the tanks will be surrounded by a concrete dike compound to provide secondary containment equal to the volume of one of the tanks. In the event of a spill during loading of tankers, there will be a floor drain that will tie into the secondary containment structure associated with the tanks. Egg washwater will be stored and then hauled off site every 1—3 days to a local approved waste water treatment facility.

WQM Permit No.0617402, Sewerage, Birdsboro Municipal Authority, 202 E Main Street, Birdsboro, PA 19508-2025.

This proposed facility is located in Birdsboro, Berks County.

Description of Proposed Action/Activity:

This amendment approves the modification of sewage facilities consisting of:

The replacement of the existing sewage pumping station with pumps rated for 52 gpm at 41 ft. TDH. The permitee has indicated that it is possible that equipment other than the pumps described in the permit application will be installed. DEP has informed the permittee that alternate equipment may be installed if they notify the DEP at the time of the submission of the Construction Completion Form of the alternate equipment. If the installed equipment differs greatly from the approved equipment, a permit amendment will need to be filed by the permitee.

WQM Permit No. 2817401, Sewage, Chambersburg Borough, 100 S 2nd Street, Chambersburg, PA 17201-2515.

This proposed facility is located in Chambersburg Borough, Franklin County.

Description of Proposed Action/Activity:

This permit approves the construction/operation of sewage facilities consisting of:

• Replacement of 2,200 LF of the East Conococheague Interceptor.

• Abandonment of the portion of the ECI between Manhole No. 1320 to 1325.

Flow Diversion from the East Conococheague Interceptor (Manhole No. 1325) to the West Conococheague Interceptor (Manhole No. 689).

# WQM Permit No. 3617404, Sewage, West Cocalico Township Reinholds STP, P.O. Box 95, Reinholds, PA 17569-0095.

This proposed facility is located in West Cocalico Township, Lancaster County.

Description of Proposed Action/Activity:

This permit approves the construction/operation of sewage facilities consisting of:

• Conversion of existing low pressure sanitary sewer (LPSS) lateral into a LPSS main, through the installation of shut-off valves and a cleanout assembly.

• Extension of this LPSS main approximately 40' to serve a proposed new dwelling unit, which will be equipped with a grinder pump, shut-off valve and cleanout assembly.

WQM Permit No. 3601405, Sewage, Black Rock Retreat Camp, 1345 Kirkwood Pike, Quarryville, PA 17566-9539.

This proposed facility is located in Colerain Township, Lancaster County.

Description of Proposed Action/Activity:

This amendment approves the construction of sewage facilities consisting of:

- Two (2) 5,200 gallon septic tanks
- One (1) 3,000 gallon equalization tank, with two (2) 62 gallon per minute (gpm) pumps
- Two (2) 3,000 gallon recirculation tanks, with two (2) 70 gpm pumps
- One (1) 20'× 80'× 4' recirculating sand filter (RSF) bed
- One (1) 750 gallon wetland dose tank, with two (2) 66 gpm pumps
- One (1)  $20' \times 30' \times 4'$  subsurface flow constructed wetland

• One (1) 750 gallon final effluent pump tank, with two (2) 30 gpm pumps

WQM Permit No. WQG02211701, Sewage, South Middleton Township, 345 Lear Lane, PO Box 8, Boiling Springs, PA 17007-0008.

This proposed facility is located in South Middleton Township, Cumberland County.

Description of Proposed Action/Activity:

This General Permit approves the construction and operation of:

• Sewer Extension—1 Pump Station.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 5993201 A-4, Industrial, SIC Code 2023, Dairy Farmers of American Inc., PO Box 102, Middlebury Center, PA 16935-0102.

This existing facility is located in Middlebury Township, Tioga County.

Description of Proposed Action/Activity: Replacement of an existing equalization tank with a new equalization with jet aeration system and pH adjustment.

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WQM Permit No. 1489412 A-4, Sewage, SIC Code 4952, University Area Joint Authority, 1576 Spring Valley Road, State College, PA 16801-8401.

This existing facility is located in Benner Township, Centre County.

Description of Proposed Action/Activity: Enhanced Nutrient Removal Upgrade and Advanced Water Treatment System Expansion.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4217402, Sewage, Bruce C Ireland, 131 North Branch Road, Eldred, PA 16731.

This proposed facility is located in Eldred Township, McKean County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251702, Sewage, Kevin VanHonk, 10853 State Highway 18, Apt 1, Conneaut Lake, PA 16316-3229.

This proposed facility is located in Springfield Township, Erie County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251701, Sewage, Daniel Marsh, 9690 Fillinger Road, Cranesville, PA 16410.

This proposed facility is located in Elk Creek Township, Erie County.

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Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD510009	Sugar Mill Development Associates, LP 817 North 3rd Street Philadelphia, PA 19123	Philadelphia	City of Philadelphia	Delaware River WWF-MF
PAI011515017	The Phelps School 583 Sugartown Road Malvern, PA 19355	Chester	Willistown Township	East Branch of Crum Creek HQ-CWF-MF
PAD150029	Edward W. and Lisa Donnon 783 North Reeds Road Downingtown, PA 19335	Chester	West Bradford Township	Unnamed Tributary to Broad Run EV-MF
Northeast Reg	ion: Waterways and Wetlands Progra	m Manager, 2 Pu	blic Square, Wilkes-Barre, PA	A 18701-1915.
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD450028	E.R. Linde Construction Corp.	Monroe	Paradise Township	Swiftwater Creek

1110 100020	9 Collan Park Honesdale, PA 18431		Taraalise Township	(HQ-CWF, MF)
PAD390032	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101	Lehigh	Upper Macungie Township	Cedar Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

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Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI033613004(4 Issued	) Forino Company, LP 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster	Mount Joy Township	UNT Donegal Creek (CWF, MF) EV Wetlands

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD020003	Pittsburgh Field Club 121 Field Club Road Pittsburgh, PA 15238	Allegheny County	Fox Chapel Borough	Squaw Run (HQ-WWF)

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD630008	Team Rahal of Canonsburg, Inc. 2610 Washington Road Canonsburg, PA 15317	Washington County	North Strabane Township	UNT to Chartiers Creek (HQ-WWF)
		16 000 0		10005 0101

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Elk County Conservation District, 850 Washington Street, St. Marys, PA 15857.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD240001	Brockway Area Sewage Authority 501 Main Street Brockway, PA 15824	Elk County	Horton Township	Whetstone Branch

## VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/	or Other Ge	eneral Permit Types
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PAG-1	General Permit for Di	scharges from Stripper Oil Well Fa	cilities	
PAG-2	General Permit for Di	scharges of Stormwater Associated	With Construction Act	ivities
PAG-3	General Permit for Di	scharges of Stormwater From Indu	strial Activities	
PAG-4	General Permit for Di	scharges from Small Flow Treatmen	nt Facilities	
PAG-5	General Permit for Di Systems	scharges from Petroleum Product C	contaminated Groundw	ater Remediation
PAG-6	General Permit for W	et Weather Overflow Discharges fro	m Combined Sewer Sy	stems (CSO)
PAG-7	General Permit for Be	eneficial Use of Exceptional Quality	Sewage Sludge by Lar	nd Application
PAG-8	General Permit for Be Agricultural Land, Fo	eneficial Use of Non-Exceptional Qu rest, a Public Contact Site or a Lan	ality Sewage Sludge by d Reclamation Site	y Land Application to
PAG-8 (SSN)	Site Suitability Notice	e for Land Application Under Appro	ved PAG-8 General Per	rmit Coverage
PAG-9	General Permit for Be Forest, or a Land Rec	eneficial Use of Residential Septage lamation Site	by Land Application to	o Agricultural Land,
PAG-9 (SSN)	Site Suitability Notice	e for Land Application Under Appro	ved PAG-9 General Pe	rmit Coverage
PAG-10	General Permit for Di	scharges from Hydrostatic Testing	of Tanks and Pipelines	
PAG-11	General Permit for Di	scharges from Aquatic Animal Prod	uction Facilities	
PAG-12	Concentrated Animal	Feeding Operations (CAFOs)		
PAG-13	Stormwater Discharge	es from Municipal Separate Storm S	Sewer Systems (MS4)	
PAG-14	(To Be Announced)			
PAG-15	General Permit for Di	scharges from the Application of Pe	sticides	
General Perm	it Type—PAG-02			
Waterways &	Wetlands Program Man	ager, 2 East Main Street, Norristou	vn, PA 19401. Telephon	e 484-250-5160.
Facility Location Municipality	n & Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Ridley Townshi Delaware Count		Hampshire Venture Partners, LLC 22 Maple Avenue Morristown, NJ 07960	Ridley Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bethel Townshi Delaware Count	L	Armando Molina 116 Franklin Street Verona, NJ 07044	Spring Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Frederick Township Montgomery Co		Lower Frederick Township P.O. Box 253 Zieglerville, PA 19492	Perkiomen Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401

Norristown, PA 19401 484-250-5900

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Whitpain Township Montgomery County	PAC460045	Korman Communities 220 West Germantown Pike Suite 250 Plymouth Meeting, PA 19462	Stony Creek and Sawmill Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franconia Township Montgomery County	PAC460100	PPL Electric Utilities Corporation Two North Ninth Street GENN 4 Allentown, PA 18101	East Branch Perkiomen Creek Plus Others TSF-MF/WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitpain Township Montgomery County	PAC460103	Daniel and Marlene Coachi 209 Stenton Avenue Blue Bell, PA 19422	Unnamed Tributary to Plymouth Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201511405-4	Philadelphia Energy Solutions Refining & Marketing, LLC 3144 West Passyunk Avenue Philadelphia, PA 19145-5299	Lower Tidal Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510029	7727 Algon, LLC 6913 Caster Avenue Philadelphia, PA 19149	City of Philadelphia Public Sewer to Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franklin Township Chester County	ESG 00 029 17 0001	Eastern Shore Natural Gas Company 1110 Forrest Avenue Suite 201 Dover, DE 19904-2788	Big Elk Creek/ Christina River/ Chesapeake Bay HQ-EV-TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Atglen Borough West Sadsbury Township Chester County	PAG02001516042	Chetty Builders, Inc. 511 School House Road Suite 100 Kennett Square, PA 19348	Officers Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tredyffrin Township Chester County	PAC150014	IPIX Bay Colony Investors 3535 West Chester Pike Newtown Square, PA 19073-4128	Unnamed Tributary to Trout Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Caln Township Chester County	PAC150025	Robert J. Peppelman 12 Downing Avenue Downingtown, PA 19335	Tributary to Beaver Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

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Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Borough of Catasauqua Lehigh County	PAC390023	Borough of Catasauqua 116 Bridge Street Catasauqua, PA 18032	Lehigh River (TWF, MF)	Lehigh County Conservation District 610-391-9583
Forty Fort and Wyoming Boroughs Luzerne County	PAC400029	Luzerne County Larry Plesh 65 Reichard Street Wilkes-Barre, PA 18701	Susquehanna River (WWF, MF)	Luzerne Conservation District 570-674-7991

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Kingston Township Luzerne County	PAC400011	Joseph Lombardo 16 Broad Street Pittston, PA 18640	UNT to Trout Brook (CWF, MF)	Luzerne Conservation District 570-674-7991
City of Bethlehem Northampton County	PAC480009	John Noble NIP Wilbur, LLC 1800 Old Mill Road Bethlehem, PA 18015	Lehigh River (WWF, MF)	Northampton County Conservation District 610-746-1971

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
East Pennsboro Township Cumberland County	PAC210039	Senate Plaza Bar, LP 415 Fallowfield Road Suite 301 Camp Hill, PA 17011	UNT Susquehanna River (WWF)	Cumberland
Lower Swatara Township Dauphin County	PAC220029	SYB Property Group, LLC 1401 Airport Drive # 200 Middletown, PA 17057	UNT Laurel Run (WWF)	Dauphin
North Lebanon Township Lebanon County	PAC380030	Anthony Skicki & Kelly Grube 2800 Pottsville Pike PO Box 16001 Reading, PA 19612	UNT Little Swatara Creek (WWF/MF)	Lebanon
Union Township Lebanon County	PAC380026	Lamar S. Sensenig 114 Huckleberry Road Jonestown, PA 17038	UNT Swatara Creek, Swatara Creek (WWF)	Lebanon

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

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Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water/Use	Contact Office and Phone No.
Burrell Township	PAC320012	Burrell Township Sewer Authority 49 Willow Street Black Lick, PA 15716	Blacklick Creek (TSF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Black Lick Township	PAC320013	Plum Contracting, Inc. 864 Croft Road Greensburg, PA 15601	UNT to Greys Run (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Somerset Township	PAC560009	Bergstresser and Brown, LLC 2005 North Center Avenue Somerset, PA 15501	UNT to the East Branch of Coxes Creek (WWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Jackson Township Butler County	PAC100020	PPDA LP Donald Rodgers 215 Executive Drive Suite 300 Cranberry, PA 16066	UNT to Glade Run WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Jackson Township Butler County	PAC100046	Jackson Township 140 Magil Road Zelienople, PA 16063	UNT to Glade Run and Glade Run	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Penn Township Butler County	PAC100037	Succop Nature Park Audubon Society of Western Pennsylvania 185 West Airport Road Butler, PA 16002	UNT to Thorn Creek CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Lake City Borough Erie County	PAC250025	Lake City Sewer Authority 2350 Main Street Lake City, PA 16423	Elk Creek WWF, MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Pulaski Township Lawrence County	PAC370012	R.G. Steel Corporation David Price 8301 Mercer Street Pulaski, PA 16143	Buchanan Run WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
City of New Castle Shenango & Taylor Townships Lawrence County	PAC370015	American Transmission System Inc. Kristin Susick 800 Cabin Hill Drive Greensburg, PA 15601	Shenango River WWF, UNT to Shenango River WWF, UNT to Big Run WWF, McKee Run WWF, UNTs to McKee Run WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
Foster Township McKean County	PAC420006	Bradford Sanitary Authority 28 Kennedy Street Bradford, PA 16701	Tunungwant WWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
City of Farrell Mercer County	PAC430015	NLMK Pennsylvania Corp 15 Roemer Boulevard Farrell, PA 16121	Shenango River WWF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242
General Permit Type	e—PAG-03			
Facility Location Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Pittsburgh City Allegheny County	PAR216130	43rd Street Concrete 1 43rd Street Pittsburgh, PA 15201-3109	Allegheny River	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Waynesburg Borough Greene County	PAG036175	FMC Surface Integrated Service Inc. 1100 Evergreene Drive Waynesburg, PA 15370-6008	South Fork Tenmile Creek—19-B	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type	e—PAG-4			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Springfield Township Erie County	PAG041221	Kevin VanHonk 10853 State Highway 18 Apt 1 Conneaut Lake, PA 16316-3229	Unnamed Stream—15-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
Elk Creek Township Erie County	PAG041220	Daniel Marsh 9690 Fillinger Road Cranesville, PA 16410	Halls Run—15-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
General Permit Type	e—PAG-12			
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Montgomery Township Franklin County	PAG123849	Herbruck Poultry Ranch Inc. 6425 West Grand River Ave Saranac, MI 48881	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Fannett Township Franklin County	PAG123848	Drew Johnson Farm 20522 Hammond Road Spring Run, PA 17262	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

## STATE CONSERVATION COMMISSION

## NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennyslvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

## NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS

Special

Agricultural Operation Name and Address	County	Total Acres	AEU's	Animal Type	Protection Waters (HQ or EV or NA)	Approved or Disapproved
Meadow Lane Dairy LLC Geoffrey Rohrer 3392 Blue Rock Rd. Lancaster, PA 17603	Lancaster	934.2	1,147.8	Dairy/Broiler	NA	А

## 4882

Agricultural Operation		Total		Animal	Special Protection Waters (HQ	Approved or
Name and Address	County	Acres	AEU's	Туре	or EV or NA)	Disapproved
Daniel & Dwight Forry 1015 Prospect Rd. Columbia, PA 17512	Lancaster	348.5	661.39	Swine/ Dairy/Sheep	NA	А
Chick Valley Farm Joel Frey 1170 Breneman Rd Conestoga, PA 17516	Lancaster	74	204.66	Pullets	NA	А
Ridge View Farms David Sweigart 189 Ridge View Rd. South Elizabethtown, PA 17022	Lancaster	419.4	1,820.34	Dairy/Swine	NA	А
J. Kevin Rohrer 2115 Rohrer Rd. Manheim, PA 17545	Lancaster	265	999.06	Swine & Beef	NA	А
Jay Deiter 2040 River Rd Bainbridge, PA 17502	Lancaster	223	593.5	Swine/Beef	NA	А
Star Rock Dairy Robert Barley 175 Chestnut Grove Rd Conestoga, PA 17516	Lancaster	311	2,331.1	Dairy	NA	А
Keister Family Farms, LLC 105 Keister Farm Lane Middleburg, PA 17842	Snyder	116.63	442.01	25,000 Turkeys 8 Steers 1 Pony 1 Donkey	NA	Approved
Creek Bottom Farms Michael Snook 1510 White Church Rd. Middleburg, PA 17842	Snyder	303.5	590.69	3,000 Fin. Swine 220 Heifers 105 Calves 4 Bulls	NA	Approved

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennyslvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### SAFE DRINKING WATER

### Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

**Operations Permit # 1517512** issued to: **Pennsylvania American Water Company**, 800 West Hershey Park Drive, Hershey, PA 17033, [(PWSID)] West Caln Township, **Chester County** on August 3, 2017 for the operation of Additional Sodium Hypochlorite Feed Pump at the Route 340 Booster Station facilities approved under construction permit # 1517512.

**Operations Permit # 4616511** issued to: **Merck Sharp & Dohme Corp**, P.O. Box 4, WP 20-205, West Point, PA 19486, [(PWSID)] Upper Gwynedd Township, **Montgomery County** on August 1, 2017 for the operation of Merck 2.8 MG Finished Water Storage Tank Repainting after repainting and rehabilitation approved under construction permit # 4616511.

	fe Drinking Water Program Man- Vilkes-Barre, PA 18701-1915.	<b>Permit No. 2450034</b> ter Supply.	, Operation Permit, Public Wa-
<b>Permit No. 240042</b> Water Supply.	23, Operations Permit, Public	Applicant	Brodhead Creek Regional Authority 410 Mill Creek Road
Applicant	Misericordia University		East Stroudsburg, PA 18301
	Facilities Department 301 Lake Street	Municipality	Smithfield and Stroud Townships
	Dallas, PA 18612	County	Monroe
[Borough or Township]	Dallas Township	Type of Facility	PWS
County	Luzerne	<b>Consulting Engineer</b>	Russell D. Scott IV, P.E.
Type of Facility	PWS		RKR Hess, A Division of UTRS, Inc.
Consulting Engineer	N/A		112 North Courtland Street
Permit to Operate Issued	7/19/2017	Permit to Operate	East Stroudsburg, PA 18301 August 7, 2017
Permit No. 4017502	, Public Water Supply.	Issued	
Applicant	3 Springs Water Company,	Permit No. 5217505	, Public Water Supply.
	<b>Inc.</b> 1800 Pine Run Road Laurel Run, PA 18702	Applicant	Pennsylvania American Water Company (All Seasons Water System)
[Borough or Township]	Laurel Run Borough		800 West Hershey Park Drive
County	Luzerne	ъл. · · · · ·	Hershey, PA 17033
Type of Facility	BVRB	Municipality	Delaware Township
<b>Consulting Engineer</b>	Mr Thomas Pullar PE	County	Pike
	Earthres Group Inc PO Box 468	Type of Facility	PWS Deter L Keeper DE
Permit to Construct Issued	Pipersville, PA 18947 7/25/2017	Consulting Engineer	Peter J. Keenan, P.E. American Water Service Company 1025 Laurel Oak Road
Permit No. 6617502	, Public Water Supply.		Voorhees, NJ 08043
Applicant	Mehoopany Township Municipal Authority	Permit to Construct Issued	August 7, 2017
	P.O. Box 61 Mehoopany, PA 18629	<b>Permit No. 2450093</b> , Public Water Supply.	, Transfer of Operation Permit,
[Borough or Township]	Mehoopany Township	Applicant	Aqua Pennsylvania, Inc.
County	Wyoming		Attention: Anthony Fernandes, P.E.
Type of Facility	PWS		762 West Lancaster Avenue Bryn Mawr, PA 19010
Consulting Engineer	Ms Michele A Auckerman PE Uni-Tec Consulting Engineers	Municipality	Polk Township
	Inc	County	Monroe
	2007 Cato Ave State College, PA 16801	Type of Facility	PWS
Permit to Construct	7/18/2017	Consulting Engineer	N/A
Issued		Permit to Operate	07/31/2017
Permit No. 2359014 ter Supply.	I, Operation Permit, Public Wa-	Issued	
Applicant	Pennsylvania-American Water Company	Public Water Supply.	Transfer of Operation Permit,
	(Forest City Water System) 800 West Hershey Park Drive Hershey, PA 17033	Applicant	<b>Bissett Holdings, Inc.</b> Attention: James Bissett 510 Barley Lane Patchogue NY 11772
Municipality	Forest City Borough	Municipality	Texas Township
County	Susquehanna	County	Wayne
Type of Facility	PWS	Type of Facility	PWS
Consulting Engineer	N/A	Consulting Engineer	N/A
Permit to Operate Issued	July 31, 2017	Permit to Operate Issued	07/31/2017

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Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

#### Permit No. 2217503, Public Water Supply.

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Applicant	<b>Capital Region Water</b>		
Municipality	City of Harrisburg & Susquehanna Township		
County	Dauphin		
Responsible Official	Michael McFadden, Water System Superintendent 100 Pine Drive Harrisburg, PA 17101		
Type of Facility	Replacement of the existing tube settlers, effluent troughs and slide gates with packaged plate settlers in the sedimentation basins; along with the installation of a chlorine gas scrubber system and the removal of the existing chlorine dioxide equipment and an ammonia storage tank.		
Consulting Engineer	Michael J. Mehaffey, P.E. Gannett Fleming, Inc. PO Box 67100 Harrisburg, PA 17106-7100		
Permit to Construct Issued	7/25/2017		

# **Permit No. 2217507 MA, Minor Amendment,** Public Water Supply.

Applicant	Pennsylvania-American Water Company
Municipality	Londonderry Township
County	Dauphin
Responsible Official	David R. Kauffman, Vice-President - Engineering 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	Demolition of the Meyer's and Londonderry storage tanks.
Consulting Engineer	Bruce A. Brubaker, P.E. Pennsylvania-American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit to Construct Issued	8/2/2017
<b>Permit No. 3817504</b> Water Supply.	MA, Minor Amendment, Public
Applicant	City of Lebanon Authority
Municipality	Swatara Township
County	Lebanon

**Responsible Official** 

Type of Facility

Jonathan R. Beers, Executive Director 2311 Ridgeview Road Lebanon, PA 17042 Repainting of Clarifier Nos. 3 & 4.

Consulting Engineer	Jonathan R Beers PE City of Lebanon Authority 2311 Ridgeview Road Lebanon, PA 17042
Permit to Construct Issued	7/25/2017
<b>Permit No. 3617511</b> Water Supply.	MA, Minor Amendment, Public
Applicant	Charles N Groff
Municipality	Mount Joy Township
County	Lancaster
Responsible Official	Charles N. Groff, Owner 650 Pinkerton Road Mount Joy, PA 17552
Type of Facility	Installation of facilities for providing 4-log treatment of viruses.
Consulting Engineer	Charles A. Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401
Permit to Construct Issued	7/25/2017

Comprehensive Operation Permit No. 7010023 issued to: New Oxford MHC, LLC (PWS ID No. 7010023), Mt. Pleasant Township, Adams County on 7/19/2017 for the operation of facilities at New Oxford Manor MHP approved under Construction Permit No. 0116504.

**Comprehensive Operation Permit No. 7010022** issued to: Littlestown Borough Authority (PWS ID No. 7010022), Littlestown Borough, Adams County on 7/19/2017 for the operation of facilities approved under Construction Permit No. 0116501 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

**Permit Nos. 1416505—Construction—**Public Water Supply.

Applicant	Spring Township Water Authority
Township/Borough	Spring Township
County	Centre
Responsible Official	Doug Weikel 1309 Blanchard Street Bellefonte, PA 16823-8625
Type of Facility	Public Water Supply
Consulting Engineer	Andrew H. Johnson P.E. Gwin, Dobson & Foreman 3121 Fairway Dr. Altoona, PA 16602
Permit Issued	August 4, 2017
Description of Action	Authorizes development of PW-2 (formerly Cerro Well) as an additional source of supply, including gas chlorine disinfection and 4-log inactivation of viruses.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**Operations Permit** issued to: **Borough of Sewickley Water Authority**, 601 Thorn Street, Sewickley, PA 15143, (**PWSID # 5020050**) Sewickley Heights Borough, **Allegheny County** on August 1, 2017 for the operation of facilities approved under Construction Permit # 0213510MA.

**Operations Permit** issued to: **Borough of Sewickley Water Authority**, 601 Thorn Street, Sewickley, PA 15143, (**PWSID # 5020050**) Sewickley Heights Borough, **Allegheny County** on August 1, 2017 for the operation of facilities approved under Construction Permit # 0213511MA.

**Operations Permit** issued to: **Borough of Sewickley Water Authority**, 601 Thorn Street, Sewickley, PA 15143, (**PWSID # 5020050**) Sewickley Heights Borough, **Allegheny County** on August 1, 2017 for the operation of facilities approved under Construction Permit # 0213509MA.

**Operations Permit** issued to: **Southwestern Penn**sylvania Water Authority, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Wayne Township, **Greene County** on August 1, 2017 for the operation of facilities approved under Construction Permit # 3014517MA.

**Operations Permit** issued to: **Southwestern Penn**sylvania Water Authority, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Center Township, **Greene County** on August 1, 2017 for the operation of facilities approved under Construction Permit # 3017501.

**Operations Permit** issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5260036**) Hempfield Township, **Westmoreland County** on August 2, 2017 for the operation of facilities approved under Construction Permit # 2611501.

**Operations Permit** issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5260036**) South Huntingdon Township, **Westmoreland County** on August 3, 2017 for the operation of facilities approved under Construction Permit # 2617516MA.

**Operations Permit** issued to: **Center Township Water Authority**, 224 Center Grange Road, Aliquippa, PA 15001, (**PWSID # 5040007**) Potter Township, **Beaver County** on August 3, 2017 for the operation of facilities approved under Construction Permit # 0415501-A1.

**Permit No. 0217515MA, Minor Amendment.** Public Water Supply.

Applicant	Wilkinsburg-Penn Joint Water Authority 2200 Robinson Boulevard Pittsburgh, PA 15221
[Borough or Township]	Penn Hills Township
County	Allegheny
Type of Facility	Long Vue water storage tank
Consulting Engineer	Chester Engineers 501 McKean Avenue Third Floor Charleroi, PA 15022
Permit to Construct Issued	August 1, 2017

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**Operation Permit** issued to **Pennsylvania American Water Company, PWSID No. 5100012**, Summit Township, **Butler County**. Permit Number 1069502-T1-MA11-Interim 1 issued August 2, 2017 for the interim operation of service to Summit Elementary School.

## WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631-641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**WA63-673**, Water Allocations. **Marianna Borough Water Works**, PO Box 368, Marianna, PA 15345, Marianna Borough, **Washington County**. Rescission of the water allocation permit for the right to withdraw 425,000 gallons of water from the North Branch Tenmile Creek.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 2

#### The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101— 6026.907).

Provisions of Sections 301-308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301-6026.308) require the Department to publish in the Pennyslvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennyslvania* Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PENNSYLVANIA BULLETIN, VOL. 47, NO. 33, AUGUST 19, 2017

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Northeast Building Products Corporation, 327 East Chew Avenue, City of Philadelphia, Philadelphia County. Christopher Orzechowski, Keating Environmental Management, Inc., 1 Bacton Hill Road, North Building, Suite 107, Frazer, PA 19355 on behalf of Alan Levin, Northeast Building Products, 4280 Aramingo Avenue, Philadelphia, PA 19124 submitted a Background Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Background Standard.

**Brewerytown Apartments, LLC**, 31st and Master Street, City of Philadelphia, **Philadelphia County**. James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Dana Spain, Brewerytown Apartments, LLC, 1311 South Juniper Street, Philadelphia, PA 19147 submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with tetrachloroethylene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**844** North Keim Street, 844 North Keim Street, Lower Pottstown Township, **Montgomery County**. David B. Farrington, Brickhouse Environmental, 551 South Franklin Street, West Chester, PA 19382 on behalf of Keith Montone, Foundation for Catholic Education, 1373 Enterprise Drive, West Chester, PA 19380 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**600** Nutt Road Site, 600 Nutt Road, Phoenixville Borough, Chester County. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Alex DeSimone, Phoenixville Enterprise, LLC f/k/a Phoenixville Investors, LP, 14 Balligomingo Road, Conshohocken, PA 19428 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

1801-1807 North 19th Street & 1857 West Montgomery Avenue, 1801-1807 North 19th Street & 1857 West Montgomery Avenue, City of Philadelphia, **Philadelphia County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Frank Monogha, Habitat for Humanity Philadelphia, 1829 North 19th Street, Philadelphia, PA 19121 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with volatile organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Sunoco Darby Creek Tank Farm, Calcon Hook Road, Darby Township, Delaware County. Michael V. Malone, Stantec Consulting Services, Inc., 1060 Andrew Drive, Suite 140, West Chester, PA 19380 on behalf of Fiona Livingston Sr., Philadelphia Refinery Operations a series of Evergreen Resources Group. LLC, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Risk Assessment/Final Report concerning remediation of site soil contaminated with crude oil, arsenic, antimony, cadmium, chromium, cobalt, lead, manganese and vanadium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**McHugh Residence**, 226 Tinicum Church Road, Tinicum Township, **Bucks County**. Greg Van Hook, INTEX Environmental Group, Inc., 6907A Easton Road, Pipersville, PA 18947 on behalf of Michael J. McHugh, 226 Upper Tinicum Church Road, Upper Black Eddy, PA 18972 submitted a Final Report concerning remediation of site soil contaminated with 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Pier 60, 1499, 1505 & 1533 Christopher Columbus Boulevard, City of Philadelphia, Philadelphia County. Bill Schmidt, PE, Pennoni Associates Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Tina Roberts, Sugarmill Development Associates, LP, 817 North 3rd Street, Philadelphia, PA 19123 submitted a Final Report concerning remediation of site soil and groundwater contaminated with heavy metals and naphthalene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Jakes Fireworks, 1901 Chichester Avenue, Upper Chichester Township, **Delaware County**. Joseph Diamadi, Jr. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Eric Easter, Jake's Fireworks, 1500 East 27th Terrace, Pittsburg, KS 66762 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Sarver Residence**, 96 Village Lane, Falls Township, **Bucks County**. Richard D. Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Rick Sheets, State Farm Insurance Company, PA Fire Claims, P.O. Box 106169, Atlanta, GA 30348-6169, submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sunoco Inc. (R&M) Philadelphia Refinery AO1-2, 3144 Passyunk Avenue, City of Philadelphia, Philadelphia County. Charles Barksdale Jr., Philadelphia Energy Solution Refining and Marketing, LLC, 3144 Passyunk Avenue, Philadelphia, PA 19145, on behalf of Tiffanie Doerr, Evergreen Resources Management Operations, 2 Right Parkway, Suite 200 Wilmington, DE 19803 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with lead and other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

**Former Bridges Market**, 582 Route 183, Wayne Township, **Schuylkill County**. United Environmental Services Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Mr. Herman Clauser, 105 Schuylkill Mountain Road, Schuylkill Haven, PA 17972, submitted a Final Report concerning remediation of site soils and groundwater contaminated with Naphthalene, Ethylbenzene, and MTBE. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Mack Truck Assembly Plant 5A, South 12th Street, City of Allentown, Lehigh County. Brinkerhoff Environmental Services Inc., 1805 Atlantic Avenue,

4887

Manasquan, NJ 08736, on behalf of Volvo Group North America, 7900 National Service Road, Greensboro, NC 27409, submitted a Site-Specific Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated due to historic use at the site. The predominant metal contaminants identified are lead and arsenic. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Quaker Oats Facility, 485 Saint John's Church Road, Shiremanstown, PA 17011, Hampden Township, Cumberland County. HRG, Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of QB Limited Partnership, 5351 Jaycee Avenue, Harrisburg, PA 17112, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with VOCs, SVOCs and inorganics. The Final Report is intended to document remediation of the site to meet the Nonresidential Statewide Health and Site-Specific Standards.

**Rebecca Kichman Property**, 1900 Lower Bailey Road, Newport, PA 17074, Miller Township, **Perry County**. Environmental Products & Services of Vermont, Inc., 1539 Bobali Drive, Harrisburg, PA 17104, on behalf of Rebecca Kichman, 1900 Lower Bailey Drive, Newport, PA 17074, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

# LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

### The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the Pennyslvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to

achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Rohm and Haas Chemicals, LLC Philadelphia Plant, 500 Richmond Street, City of Philadelphia, Philadelphia County. Robert M. Byer, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Carl Coker, The Dow Chemical Company, 310 George Patterson Boulevard, Suite 100, Bristol, PA 19007 submitted a Remedial Investigation/Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was disapproved by the Department on July 28, 2017.

**Coatesville Gateway Redevelopment**, 107-117, 119, 123, 127 and 131 East Lincoln Highway and 105-107 East Diamond Street, City of Coatesville, **Chester County**. James Connor, P. G., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of James Depetries, DEPG Coatesville Associates, L.P., Plymouth Woods Office Center, 521 Plymouth Road, Suite 118, Plymouth Meeting, PA 19462 submitted a Baseline Environmental Report concerning the remediation of site soil and groundwater contaminated with VOCs, SVOCs, and metals. The Report was approved by the Department on July 12, 2017.

**Broad Street Property Holdings, L.P.**, 1300 Fairmount Avenue, City of Philadelphia, **Philadelphia County**. Peter Morris, The Vertex Companies, Inc., 20 Gibson Place, Freehold, NJ 07728 on behalf of Spencer Levine, Broad Street Property Holdings, L.P., 434 Broadway, 5th Floor, New York, NY 10013 submitted a Final Report concerning the remediation of site soil contaminated with gasoline. The Report was approved by the Department on July 19, 2017.

Philadelphia Hosing Authority-Norman Blumberg Apartments, 2311 West Jefferson Street, City of Philadelphia, Philadelphia, **Philadelphia County**. Laura Eosso, REPGS, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Thomas Kuhar, Philadelphia Housing Authority, 3100 Penrose Ferry Road, Philadelphia, PA 19145 submitted a Final Report concerning the remediation of site soil contaminated with heating oil compounds and benzo(a)pyrene. The Report was approved by the Department on July 24, 2017. Flint Property, 730 Wheatland Street, Borough of Phoenixville, Chester County. Alexander Ulmer, Barry & Associates, 1003 Egypt Road, Phoenixville, PA 19460 on behalf of Steve Kambic, Petra Community Housing, 201 Main Street, Spring City, PA 19475 submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with other organics. The Report was approved by the Department on July 24, 2017.

**Easton Road Site**, 5707 Easton Road, Plumstead Township, **Bucks County**. Randy Shick Sr., BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011 on behalf of Larry Harder, DCTN3, 448 Plumsteadville, PA LLC, 24 Market Street, Ridgefield, PA 06877 submitted a Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Report was approved by the Department on July 10, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

**Donaldson Residence**, 1897 Meadows Road, Lower Saucon Township, **Northampton County**. J. Rockwood & Associates, Inc., Post Office Box 1006, Easton, PA 18044, on behalf of Laurena, LLC, 4440 Pond View Court, Bethlehem, PA 18020, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 12,4trimethylbenzene, 1,3,5-trimethylbenzene, and MTBE. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on July 14, 2017.

**325 Realty Property**, Rear 258 Race Street, aka 325 Union Street, Catasauqua Borough, **Lehigh County**. J. Rockwood & Associates, Inc., Post Office Box 1006, Easton, PA 18044, on behalf of 325 Realty, LLC, 700 Savage Road, Suite 7, Northampton, PA 18067, submitted a Final Report concerning remediation of site soils and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and tert-Butyl-Methyl-Ether. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on July 12, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

**First Stop Shop**, 1818 Union Avenue, Altoona, PA 16602, Altoona City, **Blair County**. Keystone Environmental Health and Safety, 101 Allegheny Street, Suite 2B, Hollidaysburg, PA 16648, on behalf of First Stop Shop, 1815 Union Avenue, Altoona, PA 06602, submitted a Final Report concerning remediation of site groundwater contaminated with VOCs, chlorinated solvents and PAHs. The Final Report demonstrated attainment of the Non-Residential Statewide Health Standard, and was approved by the Department on July 27, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Marathon New Castle Site (MPC No. 3670), 718 East Washington Street, City of New Castle, Lawrence County. ARCADIS U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Marathon Petroleum Company, LP, 539 South Main Street, Findlay, OH 45840, submitted a Risk Assessment Report concerning the remediation of site soils and site groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, 1,2-dibromoethane, 1,2-dichloroethane, anthracene, acenaphthene, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(g,h,i)perylene, chrysene, dibenzo(a,h)anthracene, indeno(1,2,3-cd)pyrene, acenaphthylene, fluoranthene, fluorene, phenanthrene, pyrene, and lead. The Report was approved by the Department on August 3, 2017.

## HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

First Piedmont Hauling, Inc., PO Box 1069, Chatham, VA 24531. License No. PA-AH S212. Effective Aug 07, 2017.

Renewal Applications Received

First Piedmont Hauling, Inc., PO Box 1069, Chatham, VA 24531. License No. PA-AH S212. Effective Aug 03, 2017.

#### REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

**Bio-Haz Solutions, Inc.**, 23 Tonoli Rd, Nesquehoning, PA 18240. License No. PA-HC 0191. Effective Aug 07, 2017.

Renewal Applications Received

**Bio-Haz Solutions, Inc.**, 23 Tonoli Rd, Nesquehoning, PA 18240. License No. PA-HC 0191. Effective Aug 07, 2017.

#### **RESIDUAL WASTE GENERAL PERMITS**

Permit(s) Approved Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGR028-NE002. Leeward Asphalt, LLC, 9 Collan Park, Honesdale, PA 18431. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Leeward Asphalt Plant located in Palmyra Township, **Wayne County**. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE003. H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Pikes Creek Asphalt Plant located in Lehman Township, Luzerne County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE003A. H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Locust Ridge Quarry/ Asphalt Plant located in Tobyhanna Township, Monroe County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE003B. H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the A.B.E Materials (Easton) Plant located in Lower Mount Bethel Township, Northampton County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE003C. H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Dunmore Materials Asphalt Plant located in Dunmore Borough, Lackawanna County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE004. Wayco, Inc., 198 O'Connell Road, Waymart, PA 18472. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Wayco, Inc. Asphalt Plant located in Palmyra Township, Wayne County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE009B. Hanson Aggregates Pennsylvania LLC, 7660 Imperial Way, Allentown, PA 18195. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Lake Ariel Hot-Mix Asphalt Plant located in Lake Township, **Wayne** County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE009A. Hanson Aggregates Pennsylvania LLC, 7660 Imperial Way, Allentown, PA 18195. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Stroudsburg Hot-Mix Asphalt Plant located in Hamilton Township, Monroe County. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE005. Eureka Stone Quarry, Inc., P.O. Box 249, Lower State Road and Pickertown Road, Chalfont, PA 18914. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Milford Asphalt Plant located in Dingman Township, **Pike County**. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE006. Popple Construction, Inc., 215 E. Saylor Avenue, Laflin, PA 18702. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Valley Asphalt Plant located in Plains Township, **Luzerne County**. The renewal was approved by the Regional Office on August 1, 2017.

General Permit Application No. WMGR028-NE007. Eureka Stone Quarry, Inc., P.O. Box 249, Lower State Road and Pickertown Road, Chalfont, PA 18914. A permit renewal for continued coverage under General Permit WMGR028 for the beneficial use of baghouse fines from the Hamilton Township Asphalt Plant located in Hamilton Township, **Monroe County**. The renewal was approved by the Regional Office on August 1, 2017.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR028SE006. H & K Group Inc, 394 South Sanatoga Road, Pottstown, PA 19464. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE006 for the beneficial use of hot-mix asphalt plant baghouse fines at the Sanatoga Blacktop Facility located at 394 Sanatoga Road in Lower Pottsgrove Township, Montgomery County. The application for determination of applicability was issued by the Southeast Regional Office on August 1, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028SE007. H & K Group Inc, 300 Skunk Hollow Road, Chalfont, PA 18914. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE007 for the beneficial use of hot-mix asphalt plant baghouse fines at the H&K Materials Asphalt Plant located at 300 Skunk Hollow Road in Hilltown Township, **Bucks County**. The application for determination of applicability was issued by the Southeast Regional Office on August 1, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028SE005. Hanson Aggregates Pennsylvania, LLC, 533 Forge Road, Glen Mills, PA 19342. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE005 for the beneficial use of hot-mix asphalt plant baghouse fines at the Glen Mills Hot-Mix Asphalt Plant located at 533 Forge Road in Middletown Township, **Bucks County**. The application for determination of applicability was issued by the Southeast Regional Office on August 1, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028SE002A. Naceville Materials JV, 887 Mill Creek Road, Rushland Pennsylvania 18956-0461. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE002A for the beneficial use of hot-mix asphalt plant baghouse fines at the Naceville Materials Rushland Quarry Plant located at 887 Mill Creek Road in Wrightstown Township, **Bucks County**. The application for determination of applicability was issued by the Southeast Regional Office on August 1, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028SE001C. Allan Myers L.P., 460 Indian Creek Road, Coatesville, PA 19320-4294. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE001C for the beneficial use of hot-mix asphalt plant baghouse fines at the Harleysville Asphalt Plant located at 460 Indian Creek Road in Lower Salford Township, Montgomery County. The application for determination of applicability was issued by the Southeast Regional Office on August 1, 2017.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

## OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Christina S. Wilhelm, Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No.301368. Carlton Residual Waste Transfer Station, 1369 Cochranton Road, Carlton, PA 16311; French Creek Township; Mercer County. A new residual waste transfer station permit was issued to Range Resources—Appalachia, LLC on July 12, 2017. The permit is intended to facilitate the collection and transportation of Oil and Gas production waste from Range Resources many well locations in the area. A capacity of 17,000 gallons per day as an average daily volume and maximum daily volume of 53,000 gallons per day was included in the permit. The maximum daily weight of oily solid wastes to be received is 10 tons. The maximum daily weight of batteries to be received is 500 pounds. Range Resources plans to operate the facility between 8 am and 4 pm Monday through Friday, but has requested to be able to operate 24 hours per day and 7 days a week if needed.

The application was submitted to the Department on August 28, 2015 and accepted as complete on December 15, 2015 when the Local Municipal Involvement Process meeting was conducted. The Environmental Assessment Report for the project was completed in January 2017.

**Permit Application No.300995. Sonneborn Petrolia Landfill**, 100 Sonneborn Lane, Petrolia, PA 16050; Fairview Township; **Butler County**. A permit re-issuance was approved for this landfill on July 11, 2017. The reissuance was required based on the company's official name change from Sonneborn, Inc. to Sonneborn, LLC. The terms and conditions of the permit remain the same as the previous permit. The expiration date is still set for April 30, 2018. The application was submitted and accepted as complete by the Northwest Regional Office on January 3, 2017.

**Permit Application No.300013. Carbon Graphite Group Landfill**, East Eschbach Road, City of Saint Marys, PA 15857; **Elk County**. On July 12, 2017 The Department issued a Final Closure Certification for the Carbon Graphite Group Landfill to Montage Partners II, LLC. Disposal of waste at this landfill ceased in the mid-1990s. The property went through a bankruptcy and was purchased by Montage Partners II, LLC. On January 15, 2016 Montage Partners II, LLC submitted a request for the Final Closure Certification under 25 Pa. Code § 287.342.

## **AIR QUALITY**

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001-4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

**GP5-58-033A: SWN Production Company LLC** (PO Box 12359, Spring, TX 77391-2359) on August 1, 2017 for the modification and operation of a compressor engine and dehys/reboilers at the Katie Compressor Station site located in Rush Twp., **Susquehanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

**GP3-41-733B: FS Lopke Contracting, Inc.** (3430 State Route 434, Apalachin, NY 13732-1232) on July 14, 2017, to operate a portable crushing and sizing operation pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Minnier quarry in McNett Township, **Lycoming County**. **GP3-08-331C: FS Lopke Contracting, Inc.** (3430 State Route 434, Apalachin, NY 13732-1232) on July 11, 2017, to operate a portable crushing and sizing operation pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Wysox quarry in Townada Township, **Bradford County**.

**GP9-08-331C: FS Lopke Contracting, Inc.** (3430 State Route 434, Apalachin, NY 13732-1232) on July 11, 2017, to operate two (2) diesel engines to power a portable mineral processing operation pursuant to the General Plan Approval and/or General Operating Permit for Diesel or # 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Wysox Quarry located in Towanda Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

**GP4-63-00964A: Washington Rotating Control Heads Inc.** (63 Springfield Ave, Washington, PA 15301) on August 4, 2017, to allow the continued operation of a burn off oven at Washington Rotating's facility in Washington Township, **Washington County**.

**GP5-03-00267A:** Snyder Brothers, Inc. (90 Glade Drive, Kittanning, PA 16201) on August 3, 2017, to allow the installation and operation of four (4) 1,380 bhp and four (4) 2,370 bhp natural gas-fired compressor engines equipped with oxidation catalysts, two (2) tri-ethylene glycol dehydrators equipped with natural gas-fired 1.5 MMBtu/hr reboilers, eight (8) 4,200 gallon produced fluids tanks, sixteen (16) 500 gallon engine lube oil tanks, and eight (8) 275 gallon compressor lube oil tanks at the Ensign Compressor Station located in South Buffalo Township, Armstrong County. Additional sources include pigging operations and fugitive emissions.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**36-05015H: Dart Container Corporation of PA** (60 East Main Street, Leola, PA 17540) on July 17, 2017, for the construction of new extrusion and thermoforming lines and construction of new equipment for the recycling of consumer EPS scrap at the facility located in Upper Leacock Township, Lancaster County.

**06-05002O:** Lehigh Cement Company, LLC (537 Evansville Road, Fleetwood, PA 19522-8541) on August 1, 2017, for the replacement of the existing fuel burner pipes at their facility in Maidencreek Township, Berks County. Plan Approval No. 06-05002O is for the replacement of the existing fuel burner pipes in each of the two (2) long, dry Portland cement kilns (Source IDs 121 & 122) with a consolidated multi-fuel burner pipe system. Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

**18-00030C: First Quality Tissue, LLC** (904 Woods Avenue, Castanea Township, PA 17745-3348) on July 27, 2017 for the construction of a paper towel and tissue machine and a 68 million Btu per hour, natural gas-fired boiler at their facility located in Castanea Township, **Clinton County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief— Telephone: 484-250-5920.

**09-0142D: ML 35 LLC** (35 Runway Drive, Levittown, PA 19057-4700) On August 4, 2017 for an extension of a plan approval to re-designate all engines as nonemergency engines, to revise the applicable Federal requirements to apply to non-emergency engines, and to retrofit engines for oxidation catalysts and crankcase emission controls in Bristol Township, **Bucks County**.

**09-0024J: Waste Management of PA Inc.** (1000 New Ford Mill Road, Morrisville, PA 19067-6702) On August 4, 2017 for an extension for constructing with interim and permanent landfill gas collection and treatment systems for the sale and onsite us in Tullytown Borough, **Bucks County**.

**NOSCO ODSC, Inc.** (1504 Grundy Lane, Units 4–8, Bristol, PA 19007-1521) On July 31, 2017 for an extension to install of a 7-color HP Indigo 30000 digital printing press in Bristol Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**36-03137B:** New Enterprise Stone & Lime Co., Inc. (PO Box 550, Blue Ball, PA 17506-0550) on August 1, 2017, for the modification of the existing tertiary plant which entails relocation of the operation to a lower level of the quarry while reusing the existing tertiary crusher, one new screen, one existing screen, two (2) new conveyors, eleven (11) "like-for-like" conveyors, one (1) new bin, one (1) washed sand screw, one (1) new 40,000 cfm baghouse and wet suppression system to control the particulate emissions. The modified tertiary source will be located at the Burkholder Quarry in Earl Township, Lancaster County. The plan approval was extended.

**36-03199A: Doodad Printing LLC** (72 Industrial Circle, Lancaster, PA 17601) on August 1, 2017, for construction of a printing operation at a new facility to be located in East Lampeter Township, **Lancaster County**. The operation will consist of four heatset presses controlled by a regenerative thermal oxidizer, one coldest press, and parts washers. The plan approval was extended.

PENNSYLVANIA BULLETIN, VOL. 47, NO. 33, AUGUST 19, 2017

06-05154A: Birdsboro Power LLC (1 Armorcast Road, Birdsboro, PA 19508) on August 1, 2017, for the construction of a natural gas-fired combined cycle electric generation facility located in Birdsboro Borough, Berks **County**. The facility is designed to generate up to 450 MW nominal using a combustion turbine generator and a heat recovery steam generator that will provide steam to drive a steam turbine generator. The heat recovery steam generator will be equipped with a natural gas-fired duct burner to supplement power output. The turbine is rated at 2,944 MMBtu/hr and the duct burner is rated at 500 MMBtu/hr. A selective catalytic reduction (SCR) system and oxidation catalyst in series will control  $NO_x$ , CO and VOC. The proposed project will also include a diesel emergency generator, a diesel emergency fire pump and an evaporative cooling tower. The plan approval was extended.

**06-05069Z: East Penn Manufacturing Co., Inc.** (PO Box 147, Lyon Station, PA 19536) on August 2, 2017, for the installation in the Industrial Building of six formation (battery charging) systems controlled by mist eliminators and the installation of four battery finishing lines, to support battery production in the A-3 Building, at the lead-acid battery manufacturing facility in Richmond Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

**08-00049B: Alpaca Energy, LLC** (North Shore Place I, 358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) on July 24, 2017, to extend the plan approval expiration date to February 11, 2018, to allow continued operation of three natural gas-fired reciprocating engines at their electric generating facility in Canton Township, **Bradford County**.

**08-00047B: Milan Energy, LLC** (North Shore Place I, 358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) on July 24, 2017, to extend the plan approval expiration date to February 3, 2018, to allow continued operation of three natural gas-fired reciprocating engines at their electric generating facility in Smithfield Township, **Bradford County**.

**41-00084A: Panda Patriot, LLC** (50 Patriot Lane, Montgomery, PA 17752) on July 31, 2017, to extend the authorization for the construction of the natural gas-fired power plant at their Panda Patriot Generation Plant facility located in Clinton Township, **Lycoming County** to January 31, 2018. The plan approval has been extended.

**41-00084B: Panda Patriot, LLC** (50 Patriot Lane, Montgomery, PA 17752) on July 31, 2017, to extend the authorization for the construction of the natural gas-fired power plant at their Panda Patriot Generation Plant facility located in Clinton Township, **Lycoming County** to January 31, 2018. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

**65-00990D: Tenaska Pennsylvania Partners, LLC** (14302 FNB Parkway, Omaha, NE 68154) on August 8, 2017, for the transfer and use of the remainder of the required  $NO_x$  and VOC emission reduction credits at the

Westmoreland Generating Station in South Huntingdon Township, **Westmoreland County**.

#### Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

**46-00221:** Upper Moreland—Hatboro Joint Sewer Authority, (2875 Terwood Road, Willow Grove, PA 19090) On August 1, 2017 for issuance of an initial Title V Operating Permit to operate a sewage sludge incinerator, subject to 40 CFR Part 62 Subpart LLL. This facility is located in Upper Moreland Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

**08-00002: E.I. DuPont de Nemours and Company** (192 Patterson Blvd., Towanda, PA 18848) on July 31, 2017, for renewal of the Title V operating permit for their Towanda Plant located in North Towanda Township, **Bradford County**. The facility's sources include four (4) natural gas-fired boilers, seven (7) surface coating operations, three (3) fire pumps, one (1) thermal fluid heater and one (1) parts washer. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

**46-00267:** GlaxoSmithKline, LLC (1000 Black Rock Road, Collegeville, PA 19426) July 27, 2017 for renewal of the State Only Operating Permit for eight generator engines at its Data Centre located in Upper Providence Township, Montgomery County.

**46-00014: Knoll, Inc.** (1235 Water Street, East Greenville, PA 18041), On August 3 2017, for the issuance of an initial Synthetic Minor Operating Permit to replace the Title V Operating Permit. This facility is located in Upper Hanover Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**36-03160: GSM Industrial, Inc.** (3249 Hempland Road, Lancaster, PA 17601-6913) on August 1, 2017, for the fabricated structural metal manufacturing facility located in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

36-03042: H & K Group, Inc. (2052 Lucon Road, Skippack, PA 19474) on July 31, 2017, for the stone

crushing plant at the Rock Springs Quarry located in Fulton Township, Lancaster County. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00026: Novolex-Hilex Poly Co., LLC (PO Box 258, Milesburg, PA 16853), on July 21, 2017, for their Milesburg facility located in Boggs Township, Centre County. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 14-00026.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

10-00335: Penn United Technologies Inc., Carbide Division (196 Alwine Road, Saxonburg, PA 16056), on July 25, 2017, the Department issued the renewal of the Synthetic Minor Permit of a facility, located in Jefferson Township, Butler County, that manufactures cemented tungsten carbide-based and silicon carbide-based materials. To be Synthetic Minor, the facility has an elective restriction to maintain its VOC emissions below 46 TPY, which is achieved through collection and recovery of heptane emitted from the tungsten carbide process and other VOC emission reduction efforts. In this renewal, two emergency generators are incorporated into the operating permit with one subject to 40 CFR 63 Subpart ZZZZ, which pertains to National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and the other to 40 CFR 60 Subpart JJJJ, which pertains to New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines.

24-00160: North Star Aggregates, Inc., (PO Box R, Ridgway, PA 15853). On August 3, 2017, the Department issued the renewal of the State Only Operating Permit for the Oyster Run Mine located in Horton Township, Elk County. The facility is a Natural Minor. Estimated annual emissions are as follows: 3.5 tpy PM<sub>-10</sub>; 12.02 tpy NMHC+NO<sub>x</sub>; 2.26 tpy CO; & 0.49 tpy SO<sub>x</sub>. The primary sources at the facility are sandstone processing plants, sandstone stockpiles, and associated diesel engines to power the processing plants. The facility is subject to the following Federal regulations: 40 CFR Part 60 Subpart OOO, NSPS for Non-metallic Mineral Processing Plants; 40 CFR Part 63 Subpart ZZZZ, NESHAP for Stationary RICE; and Part 60 Subpart IIIÍ, NSPS for Stationary CI ICE. The permit includes requirements from the previously issued plan approvals and operating permits and contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**25-00045:** Saint Vincent Health Center (232 West 25th Street, Erie, PA 16544). On August 3, 2017, the Department issued a renewal of the State Only Operating Permit for the health center located in the City of Erie, **Erie County**. The sources at the facility include 3 natural gas-fired boilers, a histology lab, and 4 dieselfired emergency generators. This facility is a Synthetic Minor. The facility has taken an elective restriction of 500 hours per year of operation for each diesel engine generator. And the histology lab is restricted to a VOC emission

limit of 3.25 tpy. Based on these restrictions, the potential emissions for this facility are 73.32 tpy  $NO_x$ ; 0.974 tpy  $SO_2$ ; 56.01 tpy CO; 5.52 tpy PM; 7.58 tpy VOCs; and less than 1 tpy total combined HAPs. The facility is subject to 40 CFR Part 60 Subpart IIII, the Standards of Performance for CI ICE; 40 CFR Part 63 Subpart ZZZZ, the NESHAP for Stationary RICE; and 40 CFR Part 63 Subpart WWWW, the NESHAP for Hospital Ethylene Oxide Sterilizers. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**25-00326:** FXI Holdings, Inc. (466 Shady Ave, Cory, PA 16407). On July 25, 2017, the Department issued a renewal State Only Natural Minor Operating Permit for the facility located in the City of Corry, Erie County. The primary sources at the facility include nine (9) natural gas-fueled heating units, a Maxfoam machine, a gluing station, four (4) TDI (Toluene Diisocyanate) 10,000-gallon storage tanks, and ten (10) 10,000-gallon resin storage tanks. Potential as follows: 10.07 TPY NO<sub>x</sub>, 8.46 TPY CO, 0.98 TPY VOC, 0.19 TPY PM<sub>-10</sub>, and 0.06 TPY SO<sub>x</sub>. This facility was previously a Title V Facility but reduced emissions to below the major source thresholds by eliminating the use of Methylene Chloride as an Auxiliary Blowing Agent. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00886: Cross Paving, LLC (11620 Lake Pleasant Rd, Union City, PA 16438). On July 25, 2017, the Department issued a renewal State Only Synthetic Minor Operating Permit for the facility located in Venango Township, Erie County. The facility's primary sources of emissions are a hot mix asphalt batch plant and the associated equipment. The only pollutant with potential emissions above the major source level is Carbon Monoxide (CO). Particulate matter is the pollutant with the next greatest potential for emissions which are no greater than 30 tons per year. In order to maintain status as a minor source, asphalt production is limited to no more than 440,000 tons per year. This production rate will limit CO emissions to no more than 90 tons per year. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facility:

**S15-014:** Episcopal Hospital (at 100 East Lehigh Avenue, Philadelphia, PA 19125) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 475 HP boilers firing No. 6 Fuel Oil and natural gas, two (2) 500 kW emergency generators firing diesel, one 200 kW emergency generator firing diesel, one 160 kW emergency generator firing diesel, and one 19 kW generator firing natural gas.

**OP16-000028: 401 North Broad Lessee, LLC** (401 N. Broad St, Philadelphia, PA, 19108) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three (3) diesel-fired 4,000 kW diesel emergency generators equipped with selective catalytic reduction (SCR).

#### Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**67-03166:** C & S Wholesale Grocers, Inc. (4875 North Susquehanna Trail, York, PA 17406-8498) on July 28, 2017, for the warehouse facility located in Conewago Township, York County. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 67-03166B.

**31-05019: Texas Eastern Transmission LP** (PO Box 1642, Houston, TX 77251-1642) on August 1, 2017, for the Entriken natural gas compression station located in Todd Township, **Huntingdon County**. The Title V permit underwent a minor modification in order to impose a 50 tpy VOC cap at the facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief— Telephone: 814-332-6328.

**20-00302: ITU Absorb Tech, Inc., Titusville Plant** (2700 S. 160th Street, New Berlin, WI 53151-3602) on July 31, 2017 the Department issued an administrative amendment to the State Operating Permit to incorporate the requirements of Plan Approval 20-302B. The facility is located at 818 West Spring Street in the City of Titusville, **Crawford County**.

**25-00029:** Erie Coke Corporation (925 East Bay Drive, Erie, PA 16507) on August 1, 2017 issued an administrative amendment to the Title V Operating Permit for the facility located in Erie City, Erie County. The amendment incorporates the requirements of plan approval 25-029D.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51-30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also consti-tutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001-4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101-6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100. **17031301 and NPDES No. PA0235571. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Cherry Tree Mine in Burnside Township, **Clearfield County** and Montgomery Township, Cherry Tree Borough, **Indiana County**. No additional discharges. The application was considered administratively complete on May 14, 2014. Application received November 27, 2013. CMAP Permit issued August 2, 2017.

**17941601 and NPDES No. PA0215708. Forcey Coal, Inc.**, (475 Banion Road, Madera, PA 16661). To renew and revise the permit for the Tipple Operation in Bigler Township, **Clearfield County** to change the post mining land use on 8.6 acres from "forest" land to "industrial/ commercial." No additional discharges. The application was considered administratively complete on October 30, 2015. Application received October 30, 2015. CMAP Permit issued August 1, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

**Permit No. 56140101 and NPDES No. PA PA0269441. Elk Resources, Inc.**, 30 Pounds Road, West Lebanon, PA 15783, transfer of an existing bituminous surface and auger mine from Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, located in Shade Township, **Somerset County**, affecting 165.0 acres. Receiving streams: unnamed tributaries to/and Miller Run to Dark Shade Creek to the Stonycreek River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 4, 2017. Permit issued: August 3, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

**16060102. Terra Works, Inc.** (49 South Sheridan Road, Clarion, PA 16214) Renewal of an existing bituminous surface mine in Beaver & Licking Townships, **Clarion County**, affecting 29.0 acres. Receiving streams: Unnamed tributaries to the Clarion River. This renewal is issued for reclamation only. Application received: May 24 2017. Permit Issued: July 26, 2017.

**33070104.** Cookport Coal Co., Inc. (425 Market Street, Kittanning, PA 16201) Renewal of an existing bituminous surface mine in Young and McCalmont Townships, Jefferson County, affecting 26.5 acres. Receiving streams: Unnamed tributary to Elk Run. This renewal is issued for reclamation only. Application received: May 8, 2017. Permit Issued: July 31, 2017.

**16140109. Ben Hal Mining Company** (389 Irishtown Road, Grove City, PA 16127) Revision to an existing bituminous surface mine to add 12.0 acres in Washington Township, **Clarion County**, affecting 70.0 acres. Receiving streams: Unnamed tributaries to East Sandy Creek. Application received: April 20, 2017. Permit Issued: July 31, 2017.

10150101 and NPDES Permit No. PA0259675. Ben Hal Mining, Inc. (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous surface mine and associated NPDES permit in Marion Township, **Butler County**, affecting 48.0 acres. Receiving streams: Unnamed tributaries to Blacks Creek. Application received: June 6, 2016. Permit Issued: July 31, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200. **17090104 and NPDES PA0257141. Junior Coal Contracting, Inc.** (2330 Six Mile Road, Philipsburg, PA 16866). Transfer of an existing bituminous surface and auger mine from RES Coal LLC located in Woodward Township, **Clearfield County** affecting 221.0 acres. Receiving stream(s): Moshannon Creek and Whiteside Run classified for the following use(s): TSF and CWF, respectively. There are no potable water supply intakes within 10 miles downstream. Application received: February 1, 2017. Permit issued: July 25, 2017.

14110101. Larry D. Baumgardner Coal Company, Inc. (P.O. Box 186, Lanse, PA 16849). Permit renewal for reclamation only of a bituminous surface coal mine located in Snow Shoe Township, **Centre County** affecting 33.6 acres. Receiving stream(s): Unnamed Tributary of North Fork of Beech Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 17, 2017. Permit issued: July 26, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

**02080102 and NPDES Permit No. PA0251500. Cherep's Excavating LLC** (9742 Saltsburg Road, Pittsburgh, PA 15239). Permit renewal issued for continued operation and restoration of an existing bituminous surface mine, located in North Fayette and Collier Townships, **Allegheny County**, affecting 138.2 acres. Receiving streams: Unnamed tributaries to Robinson Run and Pinkertons Run. Application received: July 3, 2014. Permit renewal issued: July 31, 2017.

63120104 and NPDES Permit No. PA0252255. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Permit revised for the relocation of discharge from SP5 to TP3 at an existing bituminous surface mine located in Deemston Borough, Washington County, affecting 212.5 acres. Receiving streams: unnamed tributaries to Fishpot Run and Black Dog Run, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: PA American Water/Brownsville Borough. Application received: November 17, 2016. Permit revision issued: August 8, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

**Permit No. 49091301R. Robert Shingara**, (311 Shingara Lane, Sunbury, PA 17801), renewal of an existing anthracite underground mine operation in Zerbe Township, **Northumberland County** affecting 50.0 acres, receiving stream: unnamed tributary to Zerbe Run. Application received: March 16, 2017. Renewal issued: August 2, 2017.

**Permit No. PAM112003R. Robert Shingara**, (311 Shingara Lane, Sunbury, PA 17801), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Undergound Mining Permit No. 49091301 in Zerbe Township, **Northumberland County**, receiving stream: unnamed tributary to Zerbe Run. Application received: March 16, 2017. Permit issued-Renewed issued: August 2, 2017.

**Permit No. 49170101. Big Mountain Anthracite**, (P.O. Box 64, Spring Glen, PA 17978), commencement, operation and restoration of an anthracite surface mine operation in Zerbe Township, **Northumberland County** affecting 73.0 acres, receiving stream: Zerbe Run. Application received: January 3, 2017. Permit issued: August 3, 2017. **Permit No. PAM117005. Big Mountain Anthracite**, (P.O. Box 64, Spring Glen, PA 17978), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49170101 in Zerbe Township, **Northumberland County**, receiving stream: Zerbe Run. Application received: January 3, 2017. Permit issued: August 3, 2017.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

**25172801.** Safford Sand & Gravel, Incorporated (P.O. Box 321, Northeast, PA 16428) Commencement, operation and restoration of a small industrial minerals surface mine in Venango Township, **Erie County** affecting 5.0 acres. Receiving streams: Balley Brook. Application received: May 8, 2017. Permit Issued: July 26, 2017.

**PAM617005. Safford Sand & Gravel, Incorporated** (P.O. Box 321, Northeast, PA 16428) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25172801 in Venango Township, **Erie County**. Receiving streams: Balley Brook. Application received: May 8, 2017. Permit Issued: July 26, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

**08100302 and NPDES PA0257389. Johnson Quarries, Inc.** (P.O. Box 136, LeRaysville, PA 18829). Renewal for an existing NPDES on a large noncoal surface mining site located in Stevens Township, **Bradford County** affecting 127.9 acres. Receiving stream(s): Rockwell Creek and Unnamed Tributary to Wyalusing Creek classified for the following use(s): WWF, MF. Application received: March 1, 2017. Permit issued: July 28, 2017.

**08110301 and NPDES PA0257532. Bishop Brothers Construction Company, Inc.** (P.O. Box 289, Ulster, PA 18850). Renewal for an existing NPDES on a large noncoal surface mining site located in Wyalusing Township, **Bradford County** affecting 16.9 acres. Receiving stream(s): Unnamed Tributary to Wyalusing Creek classified for the following use(s): WWF, MF. Application received: May 9, 2017. Permit issued: July 28, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

**Permit No. 6278031A2C13 and NPDES Permit No. PA0225657. Pennsylvania Granite Corp.**, (375 Trythall Road, Elverson, PA 19520), correction to an existing quarry operation to include an NPDES Permit for discharge of treated mine drainage in Warwick Township, **Chester County** affecting 46.3 acres, receiving stream: unnamed tributary to French Creek. Application received: January 18, 2017. Permit issued: August 2, 2017.

**Permit No. 58170803. Paguay Stone, LLC**, (P.O. Box 624, Hallstead, PA 18822), commencement, operation and restoration of a quarry operation in Dimock Township, **Susquehanna County** affecting 5.0 acres, receiving stream: White Creek to Meshoppen Creek Watershed. Application received: March 24, 2017. Permit issued: August 7, 2017.

**Permit No. PAM117010. Paguay Stone, LLC**, (P.O. Box 624, Hallstead, PA 18822), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58170803 in Dimock Township, **Susquehanna County**,

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receiving stream: White Creek to Meshoppen Creek Watershed. Application received: March 24, 2017. Permit issued: August 7, 2017.

## ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

**33174001. P. and N. Coal Company, Inc.** (P.O. Box 322, Punxsutawney, PA 15767) Blasting activity permit for blasting on GFCC No. 33-13-17 in Rose & Clover Townships, **Jefferson County**. This blasting activity permit expires July 15, 2018. Permit Issued: July 26, 2017.

**24174001.** Geokinetics, Inc. (1500 City West Blvd., Houston, TX 77042) Blasting activity permit for seismic blasting in Jones Township, **Elk County**. This blasting activity permit expires July 1, 2018. Permit Issued: July 26, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

**59174105.** Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345-1140). Blasting for quarry reclamation in Bloss Township, **Tioga County** with an expiration date of July 25, 2018. Permit issued: August 2, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

**Permit No. 46174113. Schlouch, Inc.**, (P.O. Box 69, Blandon, PA 19510), construction blasting for Morgan Tract in Upper Providence Township, **Montgomery County** with an expiration date of May 4, 2018. Permit issued: August 2, 2017.

**Permit No. 67174113. J Roy's, Inc.**, (P.O. Box 125, Bowmansville, PA 17507), construction blasting for High Point at Rojen Farms in West Manheim Township, **York County** with an expiration date of July 20, 2018. Permit issued: August 2, 2017.

**Permit No. 36174134. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Willow Valley Crossing in West Lampeter Township, **Lancaster County** with an expiration date of August 30, 2017. Permit issued: August 4, 2017.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennyslvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

## WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

**E46-1140.** Towamencin Township, 253 Troxel Road, P.O. Box 303, Kulpsville, PA 19438, Towamencin Township, Montgomery County, ACOE Philadelphia District.

To construct and maintain a Timber Pedestrian Bridge situated across the Towamencin Creek (TSF, MF) having an approximate waterway opening of 10 feet wide by 10.4 feet high and measuring approximately 51 feet in length associated with the Kriebel Road Bike Trail system in the township. The project also includes the trail partially within the floodway/floodplain and crossing two existing culverts to connect the existing trails.

The trail is located between Valley View Lane to existing trail at the Trumbauer Road intersection with Kriebel Road (Lansdale, PA USGS Quadrangle, Latitude: 40.217667; Longitude: -75.340006).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E1829-003: Dominion Transmission, Inc, 925 White Oaks Boulevard, Bridgeport, WV 26330, Leidy Township, Clinton County, ACOE Baltimore District.

To construct, operate and maintain the LW-600/628 Access Road Project, which consists of the following impacts:

1. Conversion of an existing ford crossing of a Painter Hollow (EV) via the installation of two 48" diameter corrugated metal drainage pipes, resulting in 45.0 linear feet of permanent channel impacts and 51.0 linear feet of temporary channel impacts, (Tamarack, PA Quadrangle, Latitude: N41°26'46.54", Longitude: W77°51'32.30").

The project will result in 45.0 linear feet of permanent stream impacts 51.0 linear feet of temporary stream impacts, all for the purpose of installing an access roadway for Marcellus shale development.

**E5929-063: HEP Tioga Gathering, LLC**, 17806 IH-10 West, Suite 210, San Antonio, TX 78227, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 2,622 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34′ 46″N, 77°08′28″W);

2) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline via horizontal directional drill impacting 50 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34′36″N, 77°08′36″W);

3) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 14,028 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34′29″N, 77°08′33″W);

4) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 659 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34′16″N, 77°08′33″W);

5) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,082 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 2,631 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Liberty, PA Quadrangle 41° 34'07"N, 77°08'32"W);

6) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 536 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34′02″N, 77°08′30″W);

7) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 319 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°33′ 58″N, 77°08′28″W);

8) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diam-

eter waterline impacting 5,285 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°33′ 56″N, 77°08′28″W);

9) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 7,298 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°33′ 53″N, 77°08′29″W);

10) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,347 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°33′ 49″N, 77°08′29″W);

11) A temporary road crossing using timber mats, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,323 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°33′ 47″N, 77°08′34″W).

The project will result in 34,549 square feet (0.79 acre) of temporary wetland impacts and 2,631 square feet (0.06 acre) of permanent wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County. The permittee will provide 0.12 acre of compensatory mitigation for forested wetland impacts at an off-site location (Tiadaghton, PA Quadrangle 41°41′25″N, 77°25′11″W) in Shippen Township, Tioga County.

**E5929-066: HEP Tioga Gathering, LLC**, 16211 La Cantera Parkway, Suite 202, San Antonio, TX 78256, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats and a 16 inch diameter natural gas pipeline and a 16 inch diameter waterline impacting 6,878 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 55 linear feet of an unnamed tributary to Blockhouse Creek (Liberty, PA Quadrangle 41°35′42″N, 77°05′56″W);

2) A temporary road crossing using timber mats and a 16 inch diameter natural gas pipeline and a 16 inch diameter waterline impacting 17,368 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 6,825 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 55 linear feet of an unnamed tributary to Blockhouse Creek (Liberty, PA Quadrangle 41°35′35″N, 77°05′56″W);

3) A temporary road crossing using timber mats and a 16 inch diameter natural gas pipeline and a 16 inch diameter waterline impacting 278 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Liberty, PA Quadrangle 41°35′15″N, 77°05′57″W);

4) A temporary road crossing using timber mats and a 16 inch diameter natural gas pipeline and a 16 inch diameter waterline impacting 5,493 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Liberty, PA Quadrangle 41°35′02″N, 77°05′56″W);

5) A temporary road crossing using timber mats and a 16 inch diameter natural gas pipeline and a 16 inch diameter waterline impacting 50 linear feet of an unnamed tributary to Blockhouse Creek (Liberty, PA Quadrangle 41°34′54″N, 77°05′59″W).

The project will result in 160 linear feet of temporary stream impacts, 19,474 square feet (0.45 acre) of permanent wetland impacts, and 17,368 square feet (0.40 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County. The permittee will provide 0.9 acre of compensatory mitigation for forested wetland impacts onsite and at an off-site location (Tiadaghton, PA Quadrangle 41°41′26″N, 77°25′12″W) in Shippen Township, Tioga County.

**E5929-065: HEP Tioga Gathering, LLC**, 17806 IH-10 West, Suite 210, San Antonio, TX 78227, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats and a 20 inch diameter natural gas pipeline impacting 4,915 square feet of a palustrine emergent (PEM) wetland (Nauvoo, PA Quadrangle 41°33'37"N, 77°08'40"W);

2) A temporary road crossing using timber mats and a 20 inch diameter natural gas pipeline impacting 5,129 square feet of an exceptional value palustrine emergent (EV-PEM) wetland 58 linear feet of Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33′29″N, 77°08′06″W);

3) A temporary road crossing using timber mats and a 20 inch diameter natural gas pipeline impacting 2,524 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'03"W);

4) A temporary road crossing using timber mats and a 20 inch diameter natural gas pipeline impacting 1,085 square feet of an exceptional value palustrine emergent (EV-PEM) (Nauvoo, PA Quadrangle 41°33′25″N, 77°08′ 01″W).

The project will result in 58 linear feet of temporary stream impacts, and 13,653 square feet (0.31 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County.

#### **EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennyslvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

- ESCGP-2 # ESX13-059-0025 Renewal
- Applicant Name EQT Production Company, LLC
- Contact Person Todd Klaner
- Address 2400 Ansys Drive, Suite 200
- City, State, Zip Canonsburg, PA 15317
- County Greene
- Township(s) Center
- Receiving Stream(s) and Classification(s) UNTs to South Fork Ten Mile Creek (HQ-WWF), South Fork Ten Mile Creek (HQ-WWF) Secondary—South Fork Ten Mile Creek (HQ-WWF)
- ESCGP-2 # ESX11-059-0043 Renewal
- Applicant Name Rice Drilling B LLC
- Contact Person Robert Hawkins

Address 2200 Rice Drive

- City, State, Zip Canonsburg, PA 15317
- County Greene

Township(s) Gilmore

Receiving Stream(s) and Classification(s) UNTs to Pennsylvania Fork Dunkard Creek (WWF), UNTs to Garrison Fork (WWF), and Six Run (WWF) Secondary—Pennsylvania Fork Dunkard Creek (WWF) and Garrison Fork (WWF)

ESCGP-2 # ESX13-059-0002 Major Modification

Applicant Name CNX Gas Company, LLC

- Contact Person Carol Phillips
- Address 1000 Consol Energy Drive
- City, State, Zip Canonsburg, PA 15317
- County Greene
- Township(s) Gray and Richhill
- Receiving Stream(s) and Classification(s) Enlow Fork (WWF), UNTs to Grays Fork (HQ-WWF) Secondary—Wheeling Creek and South Fork Tenmile Creek
- ESCGP-2 # ESX11-059-0077 Renewal
- Applicant Name EQT Production Company, LLC
- Contact Person Todd Klaner
- Address 2400 Ansys Drive, Suite 200
- City, State, Zip Canonsburg, PA 15317
- **County Greene**
- Township(s) Morgan
- Receiving Stream(s) and Classification(s) UNTs to South Fork Ten Mile Creek (WWF)
- ESCGP-2 # ESX14-059-0074 Renewal
- Applicant Name Rice Drilling B LLC
- Contact Person Robert Hawkins

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Greene

- Township(s) Aleppo
- Receiving Stream(s) and Classification(s) UNTs to South Fork Dunkard Fork (TSF), UNTs to Mudlick Fork (TSF), and Mudlick Fork (TSF) Secondary—Wheeling Creek (TSF)

ESCGP-2 # ESX12-125-0079 Renewal

Applicant Name Range Resources Appalachia, LLC

- Contact Person Karl Matz
- Address 3000 Town Center Blvd
- City, State, Zip Canonsburg, PA 15317
- County Washington County
- Township(s) Smith Township
- Receiving Stream(s) and Classification(s) UNTs to Burgetts Fork (WWF), Burgetts Fork (WWF)

ESCGP-2 # ESX11-059-0068 Renewal Applicant Name EQT Production Company Contact Person Todd Klaner Address 2400 Ansys Drive, Suite 200 City, State, Zip Canonsburg, PA 15317

County Greene County Township(s) Morgan Township Receiving Stream(s) and Classification(s) UNTs to South Fork Tenmile Creek (WWF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

ESCGP-2 No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
ESG00007170002	ETC Northeast Pipeline, LLC 6051 Wallace Run Extension Third Floor Wexford, PA 15090	Beaver County	Jackson Township (Butler County); New Sewickley Township, Center Township, Raccoon Township, Independence Township, and Conway Borough (Beaver County); Findley Township (Allegheny County); Robinson Township, Smith Township (Washington County)	Brush Creek (WWF); Crows Run (WWF); Pine Run (WWF); Moon Run (WWF); Elkhorn Run (WWF) Shafers Run (WWF); Logtown Creek (WWF); Raccoon Creek (WWF); Frames Run (WWF); Service Creek (WWF); Obney Run (WWF); Potato Garden Run (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

- ESCGP-2 # ESG16-019-0024-Summit Compressor Station
- Applicant Mountain Gathering, LLC
- **Contact Dewey Chalos**
- Address 810 Houston Street
- City Fort Worth State TX Zip Code 76102
- County Butler Township(s) Summit Receiving Stream(s) and Classification(s) UNT to Coal Run & Coal Run WWF, Connoquenessing Creek Watershed (Wild Trout Waters-Natural Reproduction) Wet lands in Flookplains considered Exceptional Value
- ESCGP-2 # ESG15-019-0059A—Project Entropy Major Modification
- Applicant Clarion Midstream, LLC
- Contact Joel Hoffman
- Address 61 McMurray Road, Suite 300
- City Pittsburgh State PA Zip Code 15241
- County Butler, Clarion, & Armstrong Township(s) Parker Township, City of Parker and Perry Townships
- Receiving Stream(s) and Classification(s) UNT to N Branch Bear Creek, N Branch Bear Creek, UNT to Bear Creek, Bear Creek, UNT to Allegheny River, Allegheny River, Dunlap Creek UNT to Dunlap Creek
- ESCGP-2 # ESX17-019-0010-PAW Vault to Lesney TWL
- Applicant XTO Energy, Inc.
- Contact Ms. Melissa Breitenbach
- Address 190 Thorn Hill Road
- City Warrendale State PA Zip Code 15086
- County Butler Township(s) Connoquenessing
- Receiving Stream(s) and Classification(s) Mulligan Run, UNT to Semiconon Run, UNT to Little Connoquenessing Creek, UNT to Mulligan Run
- ESCGP-2 # ESX12-019-0117A—Thompson Donald 11750 Well Site—Major Modification
- Applicant Range Resources-Appalachia, LLC
- Contact Mr. Karl Matz
- Address 3000 Town Center Boulevard
- City Canonsburg State PA Zip Code 15317

County Butler Township(s) Buffalo Receiving Stream(s) and Classification(s) Unnamed Tribu-

tary to Lardintown Run and an Unnamed Tributary to McDowell Run

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

- ESCGP-2 # ESX12-115-0021(01)
- Applicant Name Cabot Oil & Gas Corp
- Contact Person Kenneth Marcum
- Address 2000 Park Lane, Suite 300 City, State, Zip Pittsburgh, PA 15275
- County Susquehanna
- Township(s) Lathrop
- Receiving Stream(s) and Classification(s) UNTs to Hortons Ck (CWF-MF)
- ESCGP-2 # ESX29-033-17-0001
- Applicant Name LPR Energy LLC
- Contact Person Clayton Hill
- Address 2 E Market St, Suite 1
- City, State, Zip Clearfield, PA 16830
- County Clearfield
- Township(s) Chest
- Receiving Stream(s) and Classification(s) UNTs to Wilson Run (CWF)

Secondary-Wilson Run (CWF)

- ESCGP-2 # ESG29-081-17-0021
- Applicant Name ARD Operating LLC
- Contact Person Stephen Barondeau
- Address 33 W Third St, Suite 200
- City, State, Zip Williamsport, PA 17701
- County Lycoming
- Township(s) Cummings
- Receiving Stream(s) and Classification(s) Lower Pine Bottom Run (HQ-CWF); Bull Run (HQ-CWF); Gorman Draft (HQ-CWF); Gamble Run (HQ-CWF) Secondary-Pine Ck (EV)
- ESCGP-2 # ESG29-105-17-0008
- Applicant Name JKLM Energy LLC Contact Person Scott Blauvelt

PENNSYLVANIA BULLETIN, VOL. 47, NO. 33, AUGUST 19, 2017

Address 2200 Georgetown Dr, Suite 500ESCGICity, State, Zip Sewickley, PA 15143ApplicaCounty PotterContacTownship(s) SwedenAddresReceiving Stream(s) and Classification(s) UNT to Big FillCity, SHollow (HQ-CWF)CountySecondary—Big Fill Hollow (HQ-CWF)TownslESCGP-2 # ESX29-117-17-0026(HQ-Applicant Name SWEPI LPESCGIContact Person Jason ShoemakerApplicaAddress 150 N Dairy Ashford, E1296-EContacCity, State, Zip Houston, TX 77079AddressCounty TiogaCity, S

Township(s) Sullivan Receiving Stream(s) and Classification(s) Elk Run (TSF); Corey Ck (CWF)

ESCGP-2 # ESG29-117-17-0032 Applicant Name HEP Tioga Gathering LLC Contact Person Kevin Williams Address 16211 La Cantera Pkwy, Suite 202 City, State, Zip San Antonio, TX 78256 County Tioga Township(s) Liberty Receiving Stream(s) and Classification(s) Zimmerman Ck (HQ-CWF) ESCGP-2 # ESG29-117-17-0033 Applicant Name HEP Tioga Gathering LLC Contact Person Kevin Williams Address 16211 La Cantera Pkwy, Suite 202 City, State, Zip San Antonio, TX 78256 County Tioga Township(s) Liberty Receiving Stream(s) and Classification(s) Little Fall Ck (EV); Long Run (EV)

# STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
17-21-011	Shaffer Trucking, Inc. 400 NW 56th Street Lincoln, NE 68528 Attn: Paul Marsh	Cumberland	Silver Spring Township	1 AST storing diesel fuel	30,000 gallons

## **SPECIAL NOTICES**

Proposed State Water Quality Certification Required by Section 401 of the Clean Water Act for the Northeast Supply Enhancement Project

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**DEP File No.: WQ03-001. Transcontinental Gas Pipeline, LLC Inc.** ("Transco" or "Applicant"), 2800 Post Oak Boulevard (77056), P.O. Box 1396, Houston, Texas, 77251-1396. Northeast Supply Enhancement Project, Eden, Drumore and East Drumore Townships, **Lancaster County** and East Whiteland Township, **Chester County** (Holtwood, Wakefield and Quarryville, PA Quadrangles, Lat: 39° 51′ 43″; Long: -76° 11′ 58″).

On March 27, 2017, Transco filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Northeast Supply Enhancement Project (FERC Docket No. CP-17-100).

On June 16, 2017, Transco requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Northeast Supply Enhancement Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act. The proposed project consists of the installation of approximately 10.17 miles of new 42.0-inch diameter natural gas pipeline which will begin at milepost 1681 on Transco's existing Mainline pipeline and will cross 11 streams and 11 wetlands. Four permanent access roads, cathodic protection near milepost 1684.21 and the addition of one 21,902 horsepower motor-driven compressor at the existing Compressor Station 200 are also proposed. The pipeline is being proposed to provide 400,000 Dekatherms per day of incremental capacity to National Grid at Transco's existing Rockaway Delivery Point in Queens Borough, New York.

The proposed Northeast Supply Enhancement Project will require approximately 198 acres of earth disturbance, permanent impacts to 222 linear feet and temporary impacts to 180 linear feet of streams including Wissler Run (HQ-WWF, MF), an unnamed tributary (UNT) to Wissler Run (HQ-CWF, MF), Fishing Creek (HQ-CWF, MF), a UNT to Fishing Creek (HQ-CWF), Conowingo Creek (HQ-CWF, MF), three UNT's to the Conowingo Creek (HQ-CWF, MF), two UNT's to Stewart Run (HQ-CWF-MF), a UNT to Bowery Run (HQ-CWF, MF); 0.33 acre of temporary impacts to floodway, 0.37 acre of permanent impacts to floodway; 0.006 acre of temporary impacts to other waterbodies, 0.49 acre of temporary wetland impacts, and 0.53 acre of permanent wetland impacts that are associated with permanent right-of-way maintenance.

The Department anticipates issuing a State water quality certification to Applicant for the Northeast Supply Enhancement Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Northeast Supply Enhancement Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. Discharge Permit—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the Northeast Supply Enhancement Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a) if such discharges are proposed.

2. Erosion and Sediment Control Permit—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. Water Obstruction and Encroachment Permits— Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the Northeast Supply Enhancement Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. Submerged Lands License Agreement—Applicant shall obtain and comply with a Pennsylvania Submerged Lands License Agreement, pursuant to the Pennsylvania Dam Safety and Encroachments Act (32 P.S. §§ 693.1— 693.28) and all applicable implementing regulations (25 Pa. Code Chapter 105).

5. Susquehanna River Basin Commission—Applicant shall obtain and comply with any and all Susquehanna River Basin Commission's (SRBC) approvals that may be granted for the Northeast Supply Enhancement Project.

6. Water Quality Monitoring—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

7. Operation—Applicant shall at all times properly operate and maintain all Northeast Supply Enhancement Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

8. Inspection—The Northeast Supply Enhancement Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department, or an authorized representative thereof, during such inspections of the Northeast Supply Enhancement Project.

9. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Northeast Supply Enhancement Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

10. Correspondence—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to: Department of Environmental Protection, Southcentral Regional Office, Program Manager, Waterways and Wetlands, 909 Elmerton Avenue, Harrisburg, PA 17110.

11. Reservation of Rights—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

12. Other Laws—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

13. Severability—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Written comments should be submitted by email to EP, WW-SCRO@pa.gov or by mail at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) and should be directed to Program Manager, Waterways and Wetlands Program. Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

#### Proposed State Water Quality Certification Required by Section 401 of the Clean Water Act for the Equitrans, L.P. H-150 Bare Pipe Replacement Project

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, 412-442-4000.

WQ05-015, Equitrans, L.P. (Applicant), 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222-3114. H-150 Bare Pipe Replacement Project (Project), in Center and Franklin Townships, Greene County, in the ACOE Pittsburgh District. The Project starts approximately 0.5 mile southeast of Rogersville, PA, Center Township, Greene County (Rogersville, PA Quadrangle Latitude: 39.877139'; Longitude: -80.267023') and ends at the Orndorff Interconnect, approximately 0.1 mile south of the intersection of Smith Creek Road and Kirby Road, Franklin Township, Greene County (Oak Forest, PA Quadrangle Latitude: 39.828867'; Longitude: -80.206432').

On January 30, 1988, Equitrans, L.P. received an Order Issuing Certificate from the Federal Energy Regulatory Commission (FERC) authorizing Equitrans to abandon, construct and operate certain facilities as part of the H-150 Pipeline Project in Greene County, Pennsylvania (FERC Docket No. CP89-676). The activities described in this request are covered under Equitrans' automatic blanket certificate authority and reported on yearly.

On July 13, 2017, Applicant requested a State water quality certification from the Department, as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

To allow for the modernization of the H-150 pipeline for integrity assessment through the use of in-line inspection, Equitrans proposes to replace approximately 5 miles of 12-inch diameter bare natural gas pipe with coated, 12-inch diameter natural gas pipe within the existing right-of-way. The Project is part of Equitrans' compliance program and is required to maintain the integrity of the operating system. The use of lift and lay construction for this project means that the replacement pipeline will be located in the same trench as the existing line. The existing 12-inch pipeline will be taken out of service, purged, and removed. The new pipeline will utilize the same permanent right-of-way as the existing line during construction; there are no deviations anticipated. This Project includes one cathodic protection ground bed that will be installed along the proposed pipeline. The project will utilize traditional open cut or conventional bore construction techniques for all twenty-three stream and wetland crossing locations. The twenty-three stream and wetland crossings occur within the following receiving waters: South Fork Tenmile Creek, Woods Run, Pursley Creek, Stewart Run, Smith Creek.

There are eight temporary access roads planned for the Project. Four of the proposed temporary access roads will utilize existing unpaved roads or driveways; one will require an extension. The remaining four proposed temporary access roads will be constructed to support this project and returned to preexisting conditions upon completion. The pipeline will be installed using a typical 100-foot wide limit of disturbance (LOD) for pipeline construction with areas of temporary work space adjacent to the LOD, and a typical 40-foot LOD for the access roads to allow access to the pipeline corridor. The construction ROW will be reduced to a 50-foot-width at streams and wetlands. The permanent ROW width will be 50 feet centered on the pipeline. There is no anticipated permanent increase in impervious area or in stormwater runoff due to the construction of the pipeline.

The Project, as proposed, includes the replacement of an approximately 5 mile long section of 12-inch pipeline for the purpose of transporting natural gas from a compressor station, located approximately 0.5 mile southeast of Rogersville, PA, Center Township, Greene County to the Orndorff Interconnect, approximately 0.1 mile south of the intersection of Smith Creek Road and Kirby Road, Franklin Township, Greene County. The Project, as proposed, will require approximately 72 acres of earth disturbance, and impacts to 520 linear feet of Unnamed Tributaries of South Fork of Ten Mile Creek (HQ-WWF), Unnamed Tributaries to Woods Run (HQ-WWF), Woods Run (HQ-WWF), Pursley Creek (HQ-WWF), Unnamed Tributary of Pursley Creek (HQ-WWF), and Unnamed Tributary of Stewart Run (HQ-WWF), 1.33 acre of floodway, 2.01 acres of temporary PEM wetland impacts, and 0.04 acre of PEM permanent impacts.

The Department is proposing to issue a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. Discharge Permit—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. Erosion and Sediment Control Permit—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. Water Obstruction and Encroachment Permits— Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. Water Quality Monitoring—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. Operation—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. Inspection—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. Correspondence—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Dana Drake, Program Manager, Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. Other Laws—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. Severability—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Dana Drake, Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

## General NPDES Permit for Stormwater Discharges Associated with Construction Activities

#### Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

**PAG-02-27-11-17-001, Ridge Energy Company, Inc.**, 265 Swamp Road, Clymer, PA 15728. General NPDES Permit for Stormwater Discharges Associated with Construction Activities on GFCC Permit No. 11-16-01 in Gallitzin Township and Gallitzin Borough, **Cambria County**. Receiving streams: Unnamed Tributary to Bradley Run to Clearfield Creek, classified for the following uses: cold water fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: April 4, 2017. Coverage Approved August 4, 2017.

[Pa.B. Doc. No. 17-1377. Filed for public inspection August 18, 2017, 9:00 a.m.]

## Agricultural Advisory Board Meeting Cancellation

The Agricultural Advisory Board meeting scheduled for August 24, 2017, has been cancelled. The next meeting is scheduled for October 26, 2017, at 9 a.m. in Susquehanna Room B, Department of Environmental Protection, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110.

The agenda and materials for the October 26, 2017, will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Agricultural Advisory Board"). Questions concerning the October 26, 2017, meeting should be directed to Jay Braund, Bureau of Clean Water at (717) 772-5636 or jbraund@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5636 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

> PATRICK McDONNELL, Secretary

[Pa.B. Doc. No. 17-1378. Filed for public inspection August 18, 2017, 9:00 a.m.]

# DEPARTMENT OF HUMAN SERVICES

## New Class of Disproportionate Share Hospital Payments

The Department of Human Services (Department) is providing final notice of its establishment of a new class of disproportionate share hospital (DSH) payments for qualifying Medical Assistance (MA) enrolled acute care general hospitals to promote access to acute care services for MA eligible persons in less urban areas of this Commonwealth. The Department also is providing final notice of its Fiscal Year (FY) 2016-2017 funding allocation for this additional class of DSH payments.

The Department published notice of its intent to establish this new class of DSH payments and to allocate funding for these payments at 47 Pa.B. 2159 (April 8, 2017). The Department received no comments during the 30-day comment period and will implement the qualifying criteria and payment methodology for these payments as described in its notice of intent.

#### Fiscal Impact

The FY 2016-2017 impact, as a result of the funding allocation for these payments, is 0.622 million (0.300 million) in State general funds and 0.322 million in Federal funds).

THEODORE DALLAS, Secretary

**Fiscal Note:** 14-NOT-1171. (1) General Fund; (2) Implementing Year 2016-17 is \$300,000; (3) 1st Succeeding Year 2017-18 through 5th Succeeding Year 2021-22

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are \$0; (4) 2015-16 Program—\$392,918,000; 2014-15 Program—\$564,772,000; 2013-14 Program—\$428,041,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1379. Filed for public inspection August 18, 2017, 9:00 a.m.]

## New Class of Disproportionate Share Hospital Payments

The Department of Human Services (Department) is providing final notice of its establishment of a new class of disproportionate share hospital (DSH) payments for qualifying Medical Assistance (MA) enrolled acute care general hospitals that promote access to comprehensive inpatient services for MA eligible persons by providing an adequate supply of health care professionals who have been trained in high volume MA enrolled hospital settings. The Department also is providing final notice of its Fiscal Year (FY) 2016-2017 funding allocation for this additional class of DSH payments.

The Department published notice of its intent to establish this new class of DSH payments and to allocate funding for these payments at 47 Pa.B. 2159 (April 8, 2017). The Department received no comments during the 30-day comment period and will implement the qualifying criteria and payment methodology for these payments as described in its notice of intent.

### Fiscal Impact

The FY 2016-2017 impact, as a result of the funding allocation for these payments, is \$24.745 million (\$11.930 million in State general funds and \$12.815 million in Federal funds).

## THEODORE DALLAS, Secretary

## Fiscal Note: 14-NOT-1173. (1) General Fund;

(7) MA—Academic Medical Centers; (2) Implementing Year 2016-17 is \$500,000; (3) 1st Succeeding Year 2017-18 through 5th Succeeding Year 2021-22 are \$0; (4) 2015-16 Program—\$17,431,000; 2014-15 Program—\$17,431,000; 2013-14 Program—\$16,831,000;

(7) MA—Fee-for-Service; (2) Implementing Year 2016-17 is \$9,930,000; (3) 1st Succeeding Year 2017-18 through 5th Succeeding Year 2021-22 are \$0; (4) 2015-16 Program—\$392,918,000; 2014-15 Program—\$564,772,000; 2013-14 Program—\$428,041,000;

(7) MA—Physician Practice Plans; (2) Implementing Year 2016-17 is \$1,500,000; (3) 1st Succeeding Year 2017-18 through 5th Succeeding Year 2021-22 are \$0; (4) 2015-16 Program—\$9,571,000; 2014-15 Program— \$9,071,000; 2013-14 Program—\$9,071,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1380. Filed for public inspection August 18, 2017, 9:00 a.m.]

## Proposed Fee Schedule Rates and Department-Established Fees for Consolidated and Person/ Family Directed Support Waivers Services, Targeted Service Management and the Community Intellectual Disability Base-Funded Program

The purpose of this notice is to announce the Department of Human Services (Department) proposed Fee Schedule Rates for Targeted Service Management and select services funded through the Consolidated and Person/Family Directed Support (P/FDS) waivers and Department-established fees for residential ineligible services effective July 1, 2017, as well as new services the Department will be placing on the Medical Assistance (MA) program fee schedule beginning January 1, 2018, and services that will no longer be available effective January 1, 2018.

The proposed Fee Schedule Rates in this notice also serve as the Department-established fees under 55 Pa. Code § 4300.115(a) (relating to Department established fees) for base-funded services managed through county programs for individuals with an intellectual disability under the Mental Health and Intellectual Disability Act of 1966 (50 P.S. §§ 4104—4704), 55 Pa. Code Chapter 4300 (relating to county mental health and intellectual disability fiscal manual) and 55 Pa. Code Chapter 51 (relating to Office of Developmental Programs home and community-based services).

#### Fee Schedule Rates

The Fee Schedule Rates are developed using a marketbased approach. This process includes a review of the service definitions and a determination of allowable cost components which reflect costs that are reasonable, necessary and related to the delivery of the service, as defined in the Uniform Administrative Requirements, Cost Principles and Audit Requirements for Federal Awards (OMB Circular Uniform Guidance, December 26, 2014). The Department establishes the Fee Schedule Rates to fund services at a level sufficient to ensure access and encourage provider participation, while at the same time ensuring cost effectiveness and fiscal accountability. The Fee Schedule Rates represent the maximum rates that the Department will pay for each service. In developing the proposed Fee Schedule Rates for each service, the following occurs:

The Department evaluates and uses various independent data sources such as a Pennsylvania-specific compensation study and expense data from prior approved cost reports, as applicable, to ensure the rates reflect the expected expenses for the delivery of services under the waivers for the major allowable cost categories listed as follows:

- The support needs of the individual.
- Staff wages.
- Staff-related expenses.
- Productivity.
- Occupancy.

• Program expenses and administration-related expenses.

• A review of approved service definitions in the waivers and determinations made about allowable cost components that reflect expenses necessary and related to the delivery of each service.

• A review of the cost of implementing Federal, State and local statutes, regulations and ordinances.

One Fee Schedule Rate is developed for each service, and the Fee Schedule Rates are identified under the following categories: Community-Based Services; Agency with Choice/Financial Management Services (AWC/FMS), including benefit allowance and excluding benefit allowance; and licensed and unlicensed Residential Habilitation and Life Sharing.

Effective July 1, 2017, Community-Based Services include behavioral support, companion, in-home and community supports, homemaker/chore, therapy (physical, occupational, speech and language, and orientation, mobility and vision), shift nursing, older adult daily living centers, residential enhanced staffing (supplemental habilitation and additional individualized staffing), supported employment, supports broker, supports coordination, targeted services management, small group employment, supported living, advanced supported employment, community participation support, music therapy, art therapy, equine assisted therapy, benefits counseling, communication specialist, consultative nutritional services, housing transition and tenancy sustaining, family caregiver support counseling (excluding training registration and fees) and all waiver-funded respite care services, excluding respite camp. The Office of Developmental Programs (ODP) reimburses the training and registration fees associated with the family/caregiver support counseling service and respite camp services as outcome-based services. The amount of reimbursement for an outcome-based service is based on the cost charged to the general public for the good or service.

Effective January 1, 2018, rates for the following services, which were being reimbursed using a cost-based methodology, will transition to the MA program fee schedule: the eligible fees for unlicensed and licensed residential habilitation and life sharing. Effective January 1, 2018, additional individualized staffing will no longer be an available service.

AWC/FMS (including and excluding benefit allowance) include agency with choice administration, in-home and community support, companion services, in-home respite and unlicensed out-of-home respite, supported employment, supports broker and homemaker/chore services. There are two separate tables for AWC/FMS; one provides the Fee Schedule Rate including a benefit allowance and the other provides the Fee Schedule Rate excluding a benefit allowance. The benefit allowance is provided as an option to include consideration for benefits such as disability insurance, life insurance, retirement savings and paid time off.

The ODP will be using the proposed Fee Schedule Rates to support claims processing in the Provider Reimbursement and Operations Management Information System in electronic format (PROMISe<sup>TM</sup>). A notice will be published announcing the final Fee Schedule Rates after the public comment period.

#### Enhanced Communication Services

Effective July 1, 2017, the Enhanced Communication Services modifier, U1, is available for the following Consolidated and P/FDS Waiver fee schedule services: behavioral support, companion, in-home and community supports, therapy (physical, occupational, speech and language, and orientation, mobility and vision), shift nursing, older adult daily living centers, residential enhanced staffing (supplemental habilitation and additional individualized staffing), supported employment, supports broker, supports coordination, targeted service management, small group employment, supported living, advanced supported employment, community participation support, music therapy, art therapy, equine assisted therapy, benefits counseling, communication specialist, consultative nutritional services, housing transition and tenancy sustaining, family caregiver support counseling (excluding training registration and fees) and all waiverfunded respite care services, excluding respite camp. Effective January 1, 2018, the Enhanced Communication Services modifier will also be available for life sharing and residential habilitation services when provided through the Consolidated Waiver.

The modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

Enhanced Communication Services can be provided to individuals who meet all of the following:

• Enrolled in the Consolidated or P/FDS Waiver.

• Deaf.

• Determined to need services that are provided by staff who are proficient in sign language.

Providers who wish to receive the Enhanced Communication Services rate must be approved to do so by the Department. Requests for enhanced rates should be directed to the Deaf Services Coordinator at RA-ODPDeaf Services@pa.gov.

#### Department-Established Fees

The Department-established fees, residential habilitation ineligible fees, effective July 1, 2017, represent a per-person, per-day net fee based on the size of the home (such as a one-individual home or two-individual home) and type of home (defined as licensed or unlicensed residential habilitation). Effective January 1, 2018, the residential habilitation ineligible procedure codes will change, but the rates will remain the same.

Department-established fees were not developed for the waiver-funded life sharing and supported living services. The fee does not include consideration for room and board payment by the participant, as it is the provider's responsibility to collect that portion of payment from the participant.

The ODP will be using the proposed Departmentestablished fees to support claims processing in PROMISe<sup>TM</sup>. A notice will be published announcing the final Department-established fees after the public comment period.

## Fee Schedule Rates for Community-Based Services Effective July 1, 2017

The Supports Coordination fee identified as follows is also applicable to base-funded supports coordination.

Modifier SE is used to identify the amount of units that are being billed when the individual spent time in the community during the provision of Community Participation Support services.

Modifier SE is used when billing for Benefits Counseling to identify that it is an ODP service.

Modifier SE is used when billing for Music Therapy.

Modifier SE is used when billing for Consultative Nutritional Services to identify that it is an ODP service.

Modifier SE is used when billing for Family Caregiver Support Counseling to identify that it is an ODP service.

Modifier TD is used to identify services rendered by a Registered Nurse (RN).

Modifier TE is used to identify services rendered by a Licensed Practical Nurse (LPN).

Modifiers U5, U6, U7 and U8 are Support Intensity Scale (SIS) Needs Group Modifiers.

Modifier UD is used to when billing for Advanced Supported Employment.

Modifier GP is used to identify services rendered by a Physical Therapist.

Modifier GO is used to identify services rendered by an Occupational Therapist.

Modifier GN is used to identify services rendered by a Speech and Language Therapist.

Modifier UN is used to identify shift nursing at the 1:2 ratio.

Modifier UA is used to identify the Homemaker/Chore service when it is authorized as a temporary service.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	1:3	W1724			\$2.64	\$3.03
Companion Services	1:2	W1725			\$3.67	\$4.25
	1:1	W1726			\$6.33	\$7.43
Homemaker/Chore	1:1	W7283			\$16.73 (per hour)	N/A
nomemaker/Chore	1:1 (temporary)	W7283	UA		\$16.73 (per hour)	N/A
	1:3	W7058			\$3.17	\$3.67
	1:2	W7059			\$4.52	\$5.27
In-Home and Community	1:1	W7060			\$8.08	\$9.48
Supports	1:1 enhanced	W7061	TD and TE		\$11.44	\$13.74
	2:1	W7068			\$15.72	\$18.52
	2:1 enhanced	W7069	TD and TE		\$19.07	\$22.77
Older Adult Daily Living Centers	N/A	W7094			\$2.73	\$3.08

All rates in the table are per 15-minute unit unless otherwise noted.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	<pre>&lt;25% Community 1:2 or 1:3 and &gt;75% Facility 1:11 to 1:15</pre>	W5945	SE		\$2.45	\$2.75
	<25% Community 1:2 or 1:3 and >75% Facility 1:7 to 1:10	W5946	SE		\$2.75	\$3.10
	<25% Community 1:2 or 1:3 and >75% Facility 1:2 to 1:6	W5947	SE		\$4.45	\$5.10
	<25% Community 1:1 and >75% Facility 1:7 to 1:15	W5948	SE		\$3.70	\$4.23
	<25% Community 1:1 and >75% Facility 1:2 to 1:6	W5950	SE		\$5.58	\$6.44
	<25% Community 1:1 and >75% Facility 1:1	W5951	SE		\$9.55	\$11.17
	<25% Community 1:1 Enhanced and >75% Facility 1:1 Enhanced	W5952	SE	TD and TE	\$13.28	\$15.91
	<25% Community 2:1 and >75% Facility 2:1 to 1:1	W5943	SE		\$18.32	\$21.55
Community Participation Support (CPS)	<25% Community 2:1 Enhanced and >75% Facility 2:1 Enhanced	W5944	SE	TD and TE	\$22.05	\$26.29
	<25% Community 2:3 and >75% Facility 1:11 to 1:15	W5940	SE		\$3.14	\$3.57
	<25% Community 2:3 and >75% Facility 1:7 to 1:10	W5941	SE		\$3.43	\$3.92
	<25% Community 2:3 and >75% Facility 1:2 to 1:6	W5942	SE		\$5.14	\$5.92
	25% Community 1:2 or 1:3 and 75% Facility 1:11 to 1:15	W5958	SE		\$2.93	\$3.32
	25% Community 1:2 or 1:3 and 75% Facility 1:7 to 1:10	W5959	SE		\$3.17	\$3.60
	25% Community 1:2 or 1:3 and 75% Facility 1:2 to 1:6	W5960	SE		\$4.57	\$5.25
	25% Community 1:1 and 75% Facility 1:7 to 1:15	W5961	SE		\$4.79	\$5.53
	25% Community 1:1 and 75% Facility 1:2 to 1:6	W5962	SE		\$6.33	\$7.35
	25% Community 1:1 and 75% Facility 1:1	W5963	SE		\$9.60	\$11.23

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	25% Community 1:1 Enhanced and 75% Facility 1:1 Enhanced	W5964	SE	TD and TE	\$13.36	\$16.00
	25% Community 2:1 and 75% Facility 2:1	W5956	SE		\$18.43	\$21.68
	25% Community 2:1 Enhanced and 75% Facility 2:1 Enhanced	W5957	SE	TD and TE	\$22.18	\$26.45
	25% Community 2:3 and 75% Facility 1:11 to 1:15	W5953	SE		\$4.00	\$4.60
	25% Community 2:3 and 75% Facility 1:7 to 1:10	W5954	SE		\$4.25	\$4.88
	25% Community 2:3 and 75% Facility 1:2 to 1:6	W5955	SE		\$5.65	\$6.53
	50% Community 1:2 or 1:3 and 50% Facility 1:11 to 1:15	W5970	SE		\$3.81	\$4.36
	50% Community 1:2 or 1:3 and 50% Facility 1:7 to 1:10	W5971	SE		\$3.96	\$4.53
Community Participation Support (CPS) (Continued)	50% Community 1:2 or 1:3 and 50% Facility 1:2 to 1:6	W5972	SE		\$4.80	\$5.52
Support (OFS) (Continueu)	50% Community 1:1 and 50% Facility 1:7 to 1:15	W5973	SE		\$6.81	\$7.92
	50% Community 1:1 and 50% Facility 1:2 to 1:6	W5974	SE		\$7.74	\$9.02
	50% Community 1:1 and 50% Facility 1:1	W5975	SE		\$9.70	\$11.35
	50% Community 1:1 Enhanced and 50% Facility 1:1 Enhanced	W5976	SE	TD and TE	\$13.49	\$16.16
	50% Community 2:1 and 50% Facility 2:1	W5968	SE		\$18.63	\$21.93
	50% Community 2:1 Enhanced and 50% Facility 2:1 Enhanced	W5969	SE	TD and TE	\$22.42	\$26.74
	50% Community 2:3 and 50% Facility 1:11 to 1:15	W5965	SE		\$5.61	\$6.50
	50% Community 2:3 and 50% Facility 1:7 to 1:10	W5966	SE		\$5.75	\$6.67
	50% Community 2:3 and 50% Facility 1:2 to 1:6	W5967	SE		\$5.59	\$7.66

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	75% Community 1:2 or 1:3 and 25% Facility 1:11 to 1:15	W5982	SE		\$4.70	\$5.41
	75% Community 1:2 or 1:3 and 25% Facility 1:7 to 1:10	W5983	SE		\$4.75	\$5.46
	75% Community 1:2 or 1:3 and 25% Facility 1:2 to 1:6	W5984	SE		\$5.03	\$5.79
	75% Community 1:1 and 25% Facility 1:7 to 1:15	W5985	SE		\$8.83	\$10.32
	75% Community 1:1 and 25% Facility 1:2 to 1:6	W5990	SE		\$9.14	\$10.69
	75% Community 1:1 and 25% Facility 1:1	W5991	SE		\$9.79	\$11.46
	75% Community 1:1 Enhanced and 25% Facility 1:1 Enhanced	W5992	SE	TD and TE	\$13.62	\$16.32
	75% Community 2:1 and 25% Facility 2:1	W5980	SE		\$18.84	\$22.18
Community Participation Support (CPS) (Continued)	75% Community 2:1 Enhanced and 25% Facility 2:1 Enhanced	W5981	SE	TD and TE	\$22.66	\$27.03
	75% Community 2:3 and 25% Facility 1:11 to 1:15	W5977	SE		\$7.21	\$8.40
	75% Community 2:3 and 25% Facility 1:7 to 1:10	W5978	SE		\$7.26	\$8.46
	75% Community 2:3 and 25% Facility 1:2 to 1:6	W5979	SE		\$7.54	\$8.79
	100% Community 1:2 or 1:3	W5995			\$5.14	\$5.93
	100% Community 2:3	H2015			\$8.01	\$9.35
	100% Community 1:1	W5996			\$9.84	\$11.52
	100% Community 1:1 Enhanced	W5997	TD and TE		\$13.68	\$16.40
	100% Community 2:1	W5993			\$18.94	\$22.30
	100% Community 2:1 Enhanced	W5994	TD and TE		\$22.78	\$27.18

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	1:10 to 1:6	W7237			\$2.21	\$2.65
	< 1:6 to 1:3.5	W7239			\$3.40	\$4.09
Small Group Employment	< 1:3.5 to > 1:1	W7241			\$6.60	\$7.95
	1:1	W7245			\$12.05	\$14.53
Benefits Counseling	1:1	W1740	SE		\$11.40	\$13.57
Supported Employment— Career Assessment	1:1	W7235			\$17.75	\$21.12
Supported Employment—Job Finding and Development	1:1	H2023			\$17.75	\$21.12
Supported Employment—	1:2	H2025			\$10.45	\$12.40
Job Coaching and Support	1:1	W9794			\$17.75	\$21.12
Advanced Supported Employment	1:1 (Discovery Profile Outcome)	W7235	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Acquisition Outcome)	H2023	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Retention Outcome)	H2025	UD		\$9,144.00	\$11,025.60
Shift Nursing—RN	1:2	T2025	TD	UN	\$8.06	\$9.90
Shint Nursing—KN	1:1	T2025	TD		\$15.78	\$19.46
Shift Nursing—LPN	1:2	T2025	TE	UN	\$5.88	\$7.13
	1:1	T2025	TE		\$11.41	\$13.92
Therapies—Physical	1:1	T2025	GP		\$21.29	\$26.46
Therapies—Occupational	1:1	T2025	GO		\$19.71	\$24.45
Therapies—Speech/Language	1:1	T2025	GN		\$19.12	\$23.71
Therapies—Orientation, Mobility and Vision	1:1	W7246			\$18.16	\$22.48
Music Therapy	1:1	G0176	SE		\$15.34	\$18.93
Art Therapy	1:1	G0176			\$15.34	\$18.93
Equine Assisted Therapy	1:1	S8940			\$10.36	\$12.30
Behavioral Supports—Level 1	1:1	W7095			\$21.12	\$25.44
Behavioral Supports—Level 2	1:1	W8996			\$21.39	\$26.42
Communication Specialist	1:1	T1013			\$15.32	\$18.90
Consultative Nutritional Services	1:1	S9470	SE		\$12.36	\$15.15
Family Caregiver Support	1:1 without participant present	90846	SE		\$12.12	N/A
Counseling	1:1 with participant present	90847	SE		\$12.12	\$14.85

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	1:4	W9795			\$69.86 (per day)	\$83.12 (per day)
	1:3	W9796			\$93.09 (per day)	\$110.78 (per day)
24 Hour Respite (In-Home	1:2	W9797			\$139.56 (per day)	\$166.10 (per day)
Respite and Unlicensed Out-of-Home Respite	1:1	W9798			\$245.13 (per day)	\$291.75 (per day)
Services)	1:1 Enhanced	W9799			\$416.93 (per day)	\$509.93 (per day)
	2:1	W9800			\$490.11 (per day)	\$583.34 (per day)
	2:1 Enhanced	W9801			\$661.90 (per day)	\$801.53 (per day)
	1:4	W8096			\$1.75	\$2.08
15 Minute Respite (In-Home	1:3	W9860			\$2.33	\$2.77
	1:2	W9861			\$3.49	\$4.15
Respite and Unlicensed Out-of-Home Respite	1:1	W9862			\$6.13	\$7.29
Services)	1:1 Enhanced	W9863			\$10.42	\$12.75
	2:1	W9864			\$12.25	\$14.58
	2:1 Enhanced	W8095			\$16.55	\$20.04
	Needs Group 1-2 Person	W9791	U5		\$456.17 (per day)	\$543.52 (per day)
	Needs Group 1-3 Person	W9792	U5		\$331.94 (per day)	\$395.06 (per day)
	Needs Group 1-4 Person	W9793	U5		\$263.76 (per day)	\$313.54 (per day)
	Needs Group 2-2 Person	W9791	U6		\$538.09 (per day)	\$643.36 (per day)
	Needs Group 2-3 Person	W9792	U6		\$365.87 (per day)	\$436.50 (per day)
	Needs Group 2-4 Person	W9793	U6		\$292.42 (per day)	\$348.59 (per day)
24 Hour Respite (Licensed	Needs Group 3-1 Person	W9790	U7		\$787.76 (per day)	\$940.81 (per day)
Respite Group Homes)	Needs Group 3-2 Person	W9791	U7		\$644.77 (per day)	\$774.54 (per day)
	Needs Group 3-3 Person	W9792	U7		\$457.38 (per day)	\$548.81 (per day)
	Needs Group 3-4 Person	W9793	U7		\$360.12 (per day)	\$431.68 (per day)
	Needs Group 4-1 Person	W9790	U8		\$861.70 (per day)	\$1,034.28 (per day)
	Needs Group 4-2 Person	W9791	U8		\$702.24 (per day)	\$847.32 (per day)
	Needs Group 4-3 Person	W9792	U8		\$499.39 (per day)	\$601.96 (per day)
	Needs Group 4-4 Person	W9793	U8		\$393.36 (per day)	\$473.69 (per day)

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	Needs Group 1-2 Person	W9865	U5		\$520.58 (per day)	\$620.26 (per day)
	Needs Group 1-3 Person	W9866	U5		\$378.80 (per day)	\$450.83 (per day)
	Needs Group 1-4 Person	W9871	U5		\$300.98 (per day)	\$357.79 (per day)
	Needs Group 2-2 Person	W9865	U6		\$614.06 (per day)	\$734.20 (per day)
	Needs Group 2-3 Person	W9866	U6		\$417.52 (per day)	\$498.13 (per day)
24 Hour Respite (Respite	Needs Group 2-4 Person	W9871	U6		\$333.70 (per day)	\$397.80 (per day)
Only Home)	Needs Group 3-2 Person	W9865	U7		\$735.80 (per day)	\$883.89 (per day)
	Needs Group 3-3 Person	W9866	U7		\$521.94 (per day)	\$626.29 (per day)
	Needs Group 3-4 Person	W9871	U7		\$410.95 (per day)	\$492.62 (per day)
	Needs Group 4-2 Person	W9865	U8		\$801.39 (per day)	\$966.95 (per day)
	Needs Group 4-3 Person	W9866	U8		\$569.89 (per day)	\$686.95 (per day)
	Needs Group 4-4 Person	W9871	U8		\$448.88 (per day)	\$540.56 (per day)
Supports Broker Services	1:1	W7096			\$16.88	\$19.66
Supports Coordination	1:1	W7210			\$23.62	\$27.39
Targeted Services Management	1:1	T1017			\$23.62	\$27.39
Housing Transition and Tenancy Sustaining	1:1	H0043			\$10.48	\$12.50
	1:1	W7070			\$5.46	\$6.67
Supplemental Habilitation	2:1	W7084			\$10.93	\$13.32
Additional Individualized	1:1	W7085			\$5.46	\$6.67
Staffing (effective July 1, 2017, through December 31, 2017)	2:1	W7086			\$10.93	\$13.32

Service Group	Needs Group	Procedure Code	Modifier 1	Modifier 2	Approved Program Capacity or Staffing Level	Statewide Fee	Enhanced Communication Statewide Fee
	Needs	W9872	U5		1 Person	\$133.10	\$156.12
	Group 1	W9873	U5		2 People	\$93.17	\$109.29
		W9874	U5		3 People	\$66.55	\$78.06
	Needs	W9872	U6		1 Person	\$208.26	\$244.33
	Group 2	W9873	U6		2 People	\$166.61	\$195.47
Supported Living		W9874	U6		3 People	\$110.79	\$129.97
Supported Living	Needs	W9872	U7		1 Person	\$341.36	\$400.46
	Group 3	W9873	U7		2 People	\$286.40	\$335.98
		W9874	U7		3 People	\$198.17	\$232.47
	Needs	W9872	U8		1 Person	\$428.58	\$502.87
	Group 4	W9873	U8		2 People	\$428.58	\$502.87
		W9874	U8		3 People	\$299.32	\$351.20

## Department-Established Fees Effective July 1, 2017, through December 31, 2017

All rates in the table are per day.

Service	Procedure Code	Modifier	Unit	Statewide Fee
	W6091		Day	\$84.15
	W6093			\$45.88
Licensed Community Homes—Ineligible	W6095			\$30.59
	W6097			\$23.03
	W6099			\$16.82
	W7011		Day	\$84.15
	W7013			\$45.88
Licensed Child Residential Services—Ineligible	W7015			\$30.59
	W7017			\$23.03
	W7019			\$16.82
	W7021		Day	\$84.15
	W7023			\$45.88
Licensed Community Residential Rehabilitation Services—Ineligible	W7025			\$30.59
	W7027			\$23.03
	W7029			\$16.82
	W7079		Day	\$20.57
Unlicensed Residential Services—Ineligible	W7081			\$12.39
	W7083			\$6.36

## Agency with Choice Financial Management Services, Including Benefit Allowance\*\* Effective July 1, 2017

 $\ast\ast\ast No$  modifier is needed to indicate the benefit allowance is included.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15 minute unit unless otherwise noted.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
In-Home and Community	1:1	W7060			\$5.53	\$6.76
supports	2:1	W7068			\$11.04	\$13.51
In-Home and Community	1:1 (Enhanced)	W7061	TD and TE		\$7.55	\$9.34
supports—Enhanced	2:1 (Enhanced)	W7069	TD and TE		\$11.31	\$13.86
Companion Services	1:1	W1726			\$4.54	\$5.51
	1:1	W9862			\$3.49	\$4.18
In-Home Respite and	2:1	W9864			\$6.97	\$8.34
Unlicensed Out-of-Home Respite Services	1:1	W9798			\$264.75 (per day	\$317.07 (per day)
	2:1	W9800			529.51 (per day)	\$634.14 (per day)
	1:1	W9863			\$7.50	\$9.28
In-Home Respite and	2:1	W8095			\$10.99	\$13.45
Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9799			\$570.23 (per day)	\$705.01 (per day)
	2:1	W9801			\$834.98 (per day)	\$1,022.08 (per day)
Supported Employment— Career Assessment	1:1	W7235			\$6.96	\$7.67
Supported Employment— Job Finding and Development	1:1	H2023			\$6.96	\$7.67
Supported Employment— Job Coaching and Support	1:1	W9794			\$6.96	\$7.67
Supports Broker	1:1	W7096			\$5.42	\$6.63
Homemaker/Chore	1:1	W7283			\$13.78 (per hour)	N/A
AWC/FMS Monthly	Per Person	W7319			\$231.21	N/A
Administrative Fee	Per Month					

## Agency with Choice Financial Management Services, Excluding Benefit Allowance Effective July 1, 2017

\*\*Modifier U4 must be used with all procedures codes when billing for services excluding benefit allowance.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15 minute unit unless otherwise noted.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
In-Home and Community	1:1	W7060	U4		\$4.91	\$6.14
supports	2:1	W7068	U4		\$9.80	\$12.27
Companion Services	1:1	W1726	U4		\$3.92	\$4.89
	1:1	W9862	U4		\$3.11	\$3.86
In-Home Respite and Unlicensed Out-of-Home Respite Services	2:1	W9864	U4		\$5.73	\$7.10
	1:1	W9798	U4		\$217.58 (per day)	\$269.90 (per day)
	2:1	W9800	U4		\$435.17 (per day)	\$539.80 (per day)
In-Home and Community	1:1	W7061	U4	TD and TE	\$6.93	\$8.72
supports—Enhanced	2:1	W7069	U4	TD and TE	\$10.07	\$12.61
	1:1	W9863	U4		\$6.88	\$8.66
L. H D	2:1	W8095	U4		\$9.75	\$12.21
In-Home Respite and Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9799	U4		\$523.05 (per day)	\$657.84 (per day)
	2:1	W9801	U4		\$740.63 (per day)	\$927.74 (per day)
Supported Employment— Career Assessment	1:1	W7235	U4		\$6.34	\$7.04
Supported Employment— Job Finding and Development	1:1	H2023	U4		\$6.34	\$7.04
Supported Employment— Job Coaching and Support	1:1	W9794	U4		\$6.34	\$7.04
Supports Broker	1:1	W7096	U4		\$4.80	\$6.00
Homemaker/Chore	1:1	W7283	U4		\$11.29 (per hour)	N/A
AWC/FMS Monthly Administrative Fee	Per Person Per Month	W7319			\$231.21	N/A

#### Fee Schedule Rates Effective January 1, 2018

The modifier HI is used when the individual is not receiving Waiver-funded service during the day.

The modifier SE is used when the Life Sharing Service is being provided by a family member.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifiers U5, U6, U7 and U8 are Needs Group Modifiers.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per day.

Service Group	Needs Group	Procedure Code	Modifier 1	Modifier 2	Approved Program Capacity or Staffing Level	Statewide Fee	Enhanced Communication Statewide Fee
	Needs Group 1	W9000	U5		1 Person	\$392.42	\$479.77
		W9029	U5		2 People	\$392.42	\$479.77
		W9045	U5		3 People	\$283.48	\$346.60
		W9047	U5		4 People	\$222.86	\$272.64
		W9064	U5		5—8 People	\$204.55	\$250.24
	Needs Group 2	W9000	U6		1 Person	\$474.34	\$579.61
		W9029	U6		2 People	\$474.34	\$579.61
		W9045	U6		3 People	\$317.41	\$388.94
		W9047	U6		4 People	\$251.52	\$307.69
Licensed Residential		W9064	U6		5—8 People	\$226.72	\$277.25
Habilitation with Day	Needs	W9000	U7		1 Person	\$685.74	\$838.79
v	Group 3	W9029	U7		2 People	\$581.02	\$710.79
		W9025	U7		3 People	\$408.92	\$500.35
		W9045 W9047	U7		4 People	\$319.22	\$390.78
		W9041 W9064	U7		5—8 People	\$285.32	\$349.20
	Needs	W9004 W9000	U8		1 Person	\$759.68	\$932.26
	Group 4	W9000	U8		2 People	\$638.49	\$783.57
		W9025	U8		3 People	\$450.93	\$553.50
		W9045 W9047	U8		4 People	\$352.46	\$432.79
		W9047 W9064	U8		5—8 People	\$309.17	\$432.73
	Needs	W9004 W9000	U8 U5	HI	1 Person		\$596.00
	Group 1					\$488.16	
		W9029	U5	HI	2 People	\$488.16	\$596.00
		W9045	U5	HI	3 People	\$362.28	\$442.29
		W9047	U5	HI	4 People	\$283.94	\$346.82
		W9064	U5	HI	5—8 People	\$250.13	\$305.55
	Needs Group 2	W9000	U6	HI	1 Person	\$548.26	\$669.42
	Group 2	W9029	U6	HI	2 People	\$548.26	\$669.42
		W9045	U6	HI	3 People	\$399.23	\$487.46
Licensed Residential		W9047	U6	HI	4 People	\$313.60	\$383.05
Habilitation without		W9064	U6	HI	5—8 People	\$282.01	\$344.58
Day	Needs Group 3	W9000	U7	HI	1 Person	\$838.54	\$1,025.06
	Group 3	W9029	U7	HI	2 People	\$621.80	\$760.35
		W9045	U7	HI	3 People	\$466.30	\$570.16
		W9047	U7	HI	4 People	\$364.15	\$445.40
		W9064	U7	HI	5—8 People	\$326.81	\$399.83
	Needs	W9000	U8	HI	1 Person	\$1,021.19	\$1,252.44
	Group 4	W9029	U8	HI	2 People	\$748.70	\$918.39
		W9045	U8	HI	3 People	\$570.30	\$699.55
		W9047	U8	HI	4 People	\$439.74	\$539.52
		W9064	U8	HI	5—8 People	\$391.70	\$480.60
	N/A	W7078	TD and TE		1 Person	\$120.05	\$147.27
Unlicensed Residential Habilitation		W7080	TD and TE		2 People	\$75.40	\$92.33
Habilitation		W7082	TD and TE		3 People	\$54.46	\$66.62

Service Group	Needs Group	Procedure Code	Modifier 1	Modifier 2	Approved Program Capacity or Staffing Level	Statewide Fee	Enhanced Communication Statewide Fee
	Needs Group 1	W8593	U5	SE (provided by relative)	1 Person	\$144.22	\$180.99
		W8595	U5	SE (provided by relative)	2 People	\$102.45	\$128.80
	Needs Group 2	W8593	U6	SE (provided by relative)	1 Person	\$171.82	\$215.60
Life Sharing—over 30		W8595	U6	SE (provided by relative)	2 People	\$122.88	\$154.54
hours per week on average	Needs Group 3	W8593	U7	SE (provided by relative)	1 Person	\$262.95	\$328.60
		W8595	U7	SE (provided by relative)	2 People	\$184.93	\$231.69
	Needs Group 4	W8593	U8	SE (provided by relative)	1 Person	\$321.74	\$401.75
		W8595	U8	SE (provided by relative)	2 People	\$220.57	\$276.14
Life Sharing—under 30	N/A	W7037	SE (provided by relative)	TD and TE	1 Person	\$142.23	\$178.45
hours per week on average		W7039	SE (provided by relative)	TD and TE	2 People	\$100.72	\$126.60

## **Department-Established Fees Effective January 1, 2018**

All rates in the table are per day.

Service Name	Procedure Code	Approved Program Capacity	Statewide Fee
	W9001	1 Person	\$84.15
Licensed—Residential	W9030	2 People	\$45.88
Habilitation Ineligible	W9046	3 People	\$30.59
Needs Groups 1—4	W9048	4 People	\$23.03
	W9065	5—8 People	\$16.82
Unlicensed Residential	W7079	1 Person	\$20.57
Habilitation Ineligible	W7081	2 People	\$12.39
Needs Groups 1—4	W7083	3 People	\$6.36

## Fiscal Impact

It is estimated that there will be additional cost to the Commonwealth of \$361.394 million (\$174.183 million in State funds) in Fiscal Year 2017-2018 and \$475.732 million (\$229.380 million in State funds) in Fiscal Year 2018-2019 and subsequent years.

#### Public Comment

Copies of this notice may be obtained at the local Mental Health/Intellectual Disability (MH/ID) County Program, Administrative Entity (AE) or regional Office of Developmental Programs in the corresponding regions:

• Western Region: Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144

• Northeast Region: Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749

• Southeast Region: 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245

• Central Region: P.O. Box 2675, DGS Annex Complex, Harrisburg, PA 17105, (717) 772-6507

Contact information for the local MH/ID County Program or AE may be found at https://www.hcsis.state.pa.us/ hcsis-ssd/pgm/asp/PRCNT.ASP or contact the previously referenced regional ODP.

Interested persons are invited to submit written comments regarding the proposed Fee Schedule Rates, Department-established fees, new services the Department will be placing on the MA program fee schedule and services that will no longer be available to the Department to the Department of Human Services, Office of Developmental Programs, Division of Provider Assistance and Rate Setting, 4th Floor, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. Comments can also be sent to ra-ratesetting@pa.gov. Use subject header "PN Fee Schedule."

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by dialing 711 or by using one of the toll free numbers: (800) 654-5984 (TDD users), (800) 654-5988 (voice users), (844) 308-9292 (Speech-to-Speech) or (844) 308-9291 (Spanish).

Comments received within 30 days of publication of this notice will be reviewed and considered for revisions.

THEODORE DALLAS,

Secretary

Fiscal Note: 14-NOT-1174. (1) General Fund;

(7) ID—Community Waiver Program; (2) Implementing Year 2017-18 is \$173,886,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$228,786,000; (4) 2016-17 Program—\$1,349,000,000; 2015-16 Program—\$1,202,000,000; 2014-15 Program— \$1,074,000,000;

(7) ID—Community Base Program; (2) Implementing Year 2017-18 is \$297,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$594,000; (4) 2016-17 Program—\$149,950,000; 2015-16 Program— \$148,229,000; 2014-15 Program—\$149,681,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1381. Filed for public inspection August 18, 2017, 9:00 a.m.]

## Rate-Setting Methodology for Consolidated and Person/Family Directed Support Waiver-Funded and Base-Funded Services for Individuals Participating in the Office of Developmental Programs Service System

The purpose of this notice is to announce the proposed payment methodology used to develop rates, effective July 1, 2017, for residential habilitation eligible, life sharing eligible and transportation trip services funded through the Consolidated and Person/Family Directed Support (P/FDS) waivers and for the same service that is provided with base funding in a waiver-funded service location.

Rate-Setting Methodology for Residential Eligible and Transportation (per Trip) Services

Rates for the following services delivered between July 1, 2017, and December 31, 2017, were developed utilizing a standardized cost-based methodology: Unlicensed Resi-

dential Habilitation in Community Homes; Licensed Residential Habilitation in Community Homes; Child Residential Services; Community Residential Rehabilitation Services; Unlicensed Life Sharing; and Licensed Life Sharing.

Rates for Transportation (per trip) services delivered on or after July 1, 2017, were also developed utilizing a standardized cost-based methodology. Transportation (per trip) providers are both private and local government agency providers.

Effective January 1, 2018, the rates for residential habilitation eligible and life sharing eligible services will be on the Medical Assistance (MA) fee schedule. Also effective January 1, 2018, Transportation (per trip) will be the only service remaining that utilizes the cost-based methodology.

The cost-based methodology requires providers to use a standardized cost report and follow instructions provided by the Department of Human Services (Department). Cost reports undergo a desk review in which the reported data is analyzed by the Department or its designee for completeness and accuracy based on cost report instructions and standardized review procedures. The Department uses only costs allowable for Federal financial participation from the cost report to develop the eligible rates.

Cost report data is adjusted to reflect changes in the service definitions, if necessary, to account for differences in service definitions between the historical reporting period and the period in which the rates will be in effect.

The proposed rates for the residential habilitation eligible and life sharing eligible services effective July 1, 2017, to December 31, 2017, were developed from expenses reported in the approved Year 9 cost reports (based on the Fiscal Year (FY) 2015-2016 Historical Expense Period) and authorizations included in the Home and Community Services Information System (HCSIS) as of December 31, 2016.

The residential habilitation eligible and life sharing eligible rates are subject to the adjustments described as follows, and are assigned at the Master Provider Index (MPI)—Service Location Code—Procedure Code/Modifier level based on the methodology outlined as follows.

## Residential Outlier Review Process

The "total unit cost" for a provider and service is defined as the total expenses reported in the approved cost report for that provider and service divided by the total authorized units for that provider and service, including any applicable utilization adjustments. The total expenses are equal to Schedule A, Line 18 of the cost report. The total authorized units are equal to Schedule A, Line 19 (HCSIS Units Authorized) of the cost report, including any applicable utilization adjustments based on a review of the available HCSIS and Provider Reimbursement and Operations Management Information System (PROMISe) data, where available.

For all providers, the Department identified and adjusted for outliers at the total unit cost level for each of the providers' residential habilitation eligible and life sharing eligible services submitted in the Year 9 approved cost reports, as applicable. For all residential habilitation eligible and life sharing eligible services with 20 or more unique unit costs (unit costs by provider and service from separate, approved Year 9 cost reports), the Department applied the following process for each service: • The average and standard deviation values were calculated, excluding extreme outliers, based on the total unit costs for all providers from the Year 9 cost report data.

• Total unit costs that were greater than the average plus one standard deviation or that were less than the average minus two standard deviations were flagged as outliers.

• Total unit costs that were flagged as outliers underwent a review, as described as follows.

## Total Unit Cost Review

For all providers of residential habilitation and life sharing services, the Department performed a standardized review of all total unit cost outliers to ensure consistency across this Commonwealth. The review consisted of an evaluation of the Individual Support Plans (ISP) for waiver participants receiving services at the service locations impacted by the outlier unit cost. The review allowed the Department to determine whether the outlier unit cost was justified (such as an individual with complex needs) and the following was applied:

Total unit cost outliers that were supported by the ISP reviews were not adjusted.

Total unit cost outliers that were greater than the average unit cost plus one standard deviation and were not supported by the ISP reviews were adjusted to the maximum unit cost from an approved Year 9 cost report below the average plus one standard deviation for that service.

Total unit cost outliers that were less than the average minus two standard deviations and that were not supported by the ISP reviews were adjusted to the minimum unit cost from an approved Year 9 cost report above the average minus two standard deviations for that service.

For all residential habilitation eligible and life sharing eligible services with fewer than 20 unique unit costs, the Department did not perform the standardized outlier review on the total unit costs since there were not enough data points available to produce statistically valid ranges. However, the Department did perform a review of the unit costs for these services in an effort to standardize payment rates across services. The review consisted of a comparison of the following:

• Other unit costs for that service, as applicable.

• The average unit cost and range of unit costs for similar services with 20 or more unit costs.

• The FY 2016-2017 Statewide average unit cost for that service based on FY 2016-2017 approved cost report data and any utilization adjustment made.

If a unit cost appeared unreasonably high or low based on this review, the Department reviewed the ISP for the individual receiving services at the service location impacted by the high/low unit cost to determine if the unit cost was justified. Based on these reviews, no adjustments were made.

## Retention Factor

For the period July 1, 2017, through December 31, 2017, the Department will allow for a retention factor. The retention factor is a percentage addition to the provider's calculated FY 2017-2018 cost-based residential habilitation eligible and life sharing eligible rates. The retention factor can be up to a maximum of 2% of the difference between FY 2017-2018 unit cost and FY 2016-2017 unit costs, if the total unit cost for a service

decreased from the provider's FY 2016-2017 unit cost. The application of the retention factor cannot cause the provider's FY 2017-2018 rate to exceed the provider's prior year's PROMISe paid rate.

#### Vacancy Factor

An adjusted vacancy factor was incorporated into the FY 2016-2017 proposed rates to recognize that residential habilitation and life sharing providers may not deliver services at full capacity. The vacancy factor adjusts the full capacity rate to account for days when the residential habilitation or life sharing provider cannot bill due to a participant not receiving services. The provider cannot bill for days when a participant is not receiving services, but rather is paid a higher rate for days when the participant is receiving services.

After the unit costs for each residential habilitation eligible and life sharing eligible service were adjusted through the outlier review process a vacancy factor of 96% was applied to provider's payment rates to reflect payment to providers for an average number of vacant days. For example, a unit cost of \$100 (after the outlier review) would be adjusted to a unit cost of \$104.17 (\$100/0.96) after the vacancy factor was applied.

#### Enhanced Communication Services

The Enhanced Communication Services modifier, U1, is available for residential habilitation eligible and life sharing eligible services. Enhanced Communication Services can be provided to individuals who meet all of the following:

• Enrolled in the Consolidated or P/FDS Waiver.

• Deaf.

• Determined to need services that are provided by staff who are proficient in sign language.

Providers who wish to receive the Enhanced Communication Services Rate must be approved to do so by the Department. Requests for enhanced rates should be directed to the Deaf Services Coordinator at RA-ODPDeaf Services@pa.gov.

### Transportation Trip Services

The FY 2017-2018 proposed rates for transportation trip services were developed from expenses and utilization data reported in approved Year 9 transportation cost reports that are based on the FY 2015-2016 historical expense period, when the procedure codes submitted by providers are the same as those entered in the services and supports directory. The FY 2017-2018 transportation trip proposed rates will be effective for services delivered July 1, 2017, through June 30, 2018, are subject to the adjustments described as follows, and are assigned at the MPI—Service Location Code—Procedure Code/Modifier level based on the methodology outlined as follows.

#### Transportation Trip Outlier Review Process

The "total unit cost" for a provider and transportation trip service is defined as total expenses reported in the approved transportation cost report for that provider and service divided by the total utilization reported in the approved transportation cost report for that provider and service. The total expenses are equal to Schedule A, Line 12 (total net expenses). The total utilization is equal to Schedule A, Line 13. These proposed rates reflect consideration for trips with and without aides (as reported by the provider), which means each provider will be paid one payment rate for each trip service (that is, there will not be separate rates for trips with an aide versus without an aide). The Department reviewed the development of each transportation trip unit cost submitted in approved transportation cost reports for accuracy, reasonableness, and to ensure compliance with the Department's allowable cost policies. To support the Department's efforts to continue to standardize rates for similar services, the Department performed a more detailed review of unit costs that were at the upper or lower end of the range of unit costs for each transportation trip service.

#### Cost of Living Adjustment (COLA)

After the unit costs for each residential habilitation eligible, life sharing eligible and transportation trip service were adjusted as previously described, a total COLA of 0.00% was applied to establish each provider's proposed rates for FY 2017-2018.

#### Rate Assignment Process

For the FY 2017-2018 residential habilitation eligible, life sharing eligible and transportation trip services, the Department assigned proposed payment rates to providers with approved Year 9 cost reports and Year 9 transportation cost reports using the following methodology:

The provider's cost-based payment rate for existing services and service locations submitted in the cost reports, based on the methodology previously described.

The average of the provider's cost-based payment rates for an existing service at a new service location if the provider submitted cost report data for that service at other service locations.

The average payment rate calculated based on all approved cost reports for a new service for which the provider did not deliver at any service location in FY 2015-2016.

The Department assigned payment rates to existing providers who do not have approved Year 9 cost reports based on the following methodology:

The lowest payment rates calculated based on all approved cost reports for providers using the methodology previously described for an existing service which the provider delivered at any service location in FY 2015-2016.

The average payment rate calculated based on all approved cost reports for providers using the methodology previously described for a new service which the provider did not deliver at any service location in FY 2015-2016.

The Department assigned to new providers who did not provide any services in FY 2015-2016 the average payment rate calculated based on all approved cost reports for providers using the methodology previously described.

The proposed payment rates should be used to process claims submitted to PROMISe in electronic format for services provided. A notice will be published announcing the final rates after the public comment period.

#### Fiscal Impact

It is estimated that there will be an additional \$21.297 million (\$10.407 million in State funds) cost to the Commonwealth for FY 2017-2018.

#### Public Comment

Copies of this notice may be obtained at the local Mental Health/Intellectual Disability (MH/ID) County Program, Administrative Entity (AE) or regional Office of Developmental Programs in the corresponding regions:

• Western Region: Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144

• Northeast Region: Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749

• Southeast Region: 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245

• Central Region: P.O. Box 2675, DGS Annex Complex, Harrisburg, PA 17105 (717) 772-6507

Contact information for the local MH/ID County Program or AE may be found at https://www.hcsis.state.pa.us/ hcsis-ssd/pgm/asp/PRCNT.ASP or contact the previously referenced regional Office of Developmental Programs.

Interested persons are invited to submit written comments regarding the proposed payment methodology to the Department of Human Services, Office of Developmental Programs, Division of Provider Assistance and Rate Setting, 4th Floor, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. Comments can also be sent to ra-ratesetting@pa.gov, use subject header "PN Fee Schedule."

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by dialing 711 or by using one of the toll free numbers: (800) 654-5984 (TDD users), (800) 654-5988 (voice users), (844) 308-9292 (Speech-to-Speech) or (844) 308-9291 (Spanish).

Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed payment methodology.

> THEODORE DALLAS, Secretary

## Fiscal Note: 14-NOT-1172. (1) General Fund;

(7) ID—Community Waiver Program; (2) Implementing Year 2017-18 is \$10,110,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$1,349,000,000; 2015-16 Program— \$1,202,000,000; 2014-15 Program—\$1,074,000,000;

(7) ID—Community Base Program; (2) Implementing Year 2017-18 is \$297,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$149,950,000; 2015-16 Program—\$148,229,000; 2014-15 Program—\$149,681,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1382. Filed for public inspection August 18, 2017, 9:00 a.m.]

# **DEPARTMENT OF TRANSPORTATION**

# Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on July 27, 2017, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).

(X) 102" wide 53' long trailer.

- 2. (X) 102" wide 48' long trailer.
- 3. (X) 102" wide twin trailers (28 1/2' feet maximum length-each).

4. (X) 102" wide maxi-cube.

Route	Route		Length
Identification	Description	County	Miles
SR 1035 and SR 3011	From SR 222 to 337 Chestnut Street	Berks/Lehigh	2.70

The Counties of Berks and Lehigh approved the access route within their respective jurisdictions.

Questions should be directed to George Harpster at (717) 783-6473.

LESLIE S. RICHARDS, Secretary

[Pa.B. Doc. No. 17-1383. Filed for public inspection August 18, 2017, 9:00 a.m.]

## Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on July 27, 2017, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).

2. (X) 102" wide 53' long trailer.

- 3. (X) 102" wide 48' long trailer.
- 4. (X) 102" wide twin trailers (28 1/2' feet maximum length—each).
- 5. (X) 102" wide maxi-cube.

Route	Route	County	Length
Identification	Description		Miles
North 15th Avenue (Local Road)	From US 422 to 1415 Weavertown Road	Lebanon	0.07

The County of Lebanon approved the access route within its respective jurisdiction.

Questions should be directed to George Harpster at (717) 783-6473.

LESLIE S. RICHARDS, Secretary

[Pa.B. Doc. No. 17-1384. Filed for public inspection August 18, 2017, 9:00 a.m.]

# **GOVERNOR'S OFFICE**

## **Regulatory Agenda**

Executive Order 1996-1 requires all agencies under the jurisdiction of the Governor to submit for publication semi-annually an agenda of regulations under development or consideration.

The agendas are compiled to provide members of the regulated community advanced notice of regulatory activity. It is the intention of the Administration that these agendas will serve to increase public participation in the regulatory process.

Agency contacts should be contacted for more information regarding the regulation and the procedure for submitting comments.

This Agenda represents the Administration's present intentions regarding future regulations. The nature and complexity of an individual regulation obviously will determine whether and when any particular regulation listed (as well as any considered subsequent to publication of this Agenda) is published.

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
	Office of Adm	inistration (OA)	
No regulations being developed o	or considered at this time.		
	Departme	ent of Aging	
Older Adult Daily Living Centers 6 Pa. Code Chapter 11	Fall 2017, as Proposed	The purpose of 6 Pa. Code Chapter 11 is to protect the health, safety and well-being of persons with functional impairments for the licensure and operation of Older Adult Daily Living Centers (OADLC). These regulations—the statutory authority for which is found in Act 118 of 1990 and in 62 P.S., Chapter 2 § 1511—were adopted on July 2, 1993 and effective October 12, 1993. The Pennsylvania Department of Aging is responsible for the enforcement of these regulations. OADLC services provide a structured program of services to clients who require the service along with valuable respite to caregivers. The proposed rulemaking would update the existing regulatory language to address changes in other statutes, regulations, codes, ordinances, and other professional standards and practices, along with addressing the increasing frailty of clients served in OADLC.	Barb Valaw (717) 787-4522
Pennsylvania Community Adult Respite Services Program Act 166 of 2014	Fall 2017, as Proposed	Act 166 of 2014 (P.L. 2615, Oct. 22, 2014, No. 166) created a new program called the Pennsylvania Community Adult Respite Services Program (CARP), authorizing the Department of Aging to license and inspect community adult respite services programs that serve participants with minor functional impairments. The purpose of the proposed rulemaking is to provide guidance to persons wishing to provide community adult respite services to eligible persons for part of a 24 hour day, filling a niche between senior centers and older adult daily living centers, as required by Act 166 of 2014.	Barb Valaw (717) 787-4522

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
	Department of	fAgriculture	
Agriculture Conservation Easement Purchase Program Regulations 7 Pa. Code Chapter 138e	September 2017, as Proposed	This regulation will address statutory changes made by Act 61 of 2005 and Act 46 of 2006, and will otherwise update the current regulations.	Douglas Wolfgang (717) 783-3167
Pennsylvania Preferred Program Regulations 7 Pa. Code Chapter 107	September 2017, as Proposed	This regulation will establish standards required under the Pennsylvania Preferred Act (3 Pa.C.S. §§ 4601—4611).	Laura England (717) 783-8462
Pennsylvania Vegetable Marketing Program 7 Pa. Code Chapter 104	August 2017, as Proposed	This regulation will update and simplify the process by which the Pennsylvania Vegetable Marketing Program collects "producer charges" to fund its marketing and research efforts from participating Pennsylvania vegetable producers.	William Troxell (717) 694-3596
Rabies Prevention and Control 7 Pa. Code Chapter 16	October 2017, as Proposed	The regulation will update current regulations to reflect statutory changes and otherwise update the current regulations.	Nanette Hanshaw, DVM (717) 783-6677
Commercial Kennel Canine Health Regulations 7 Pa. Code Chapter 28a	August 2017, as Proposed	The regulation will rescind a provision that Commonwealth Court has determined is not authorized by the underlying statute and is contradictory to the legislative intent.	Kristen Donmoyer (717) 705-8896
Weights, Measures and Standards 7 Pa. Code Chapter 9	August 2017, as Proposed	The regulation will rescind outdated paperwork requirements relating to the issuance of weighmaster certificates.	Walt Remmert (717) 787-6772
	Department of Banking	and Securities (DOBS)	
Merger-related amendatory regulations under the Pennsylvania Securities Act of 1972 10 Pa. Code §§ 1.1, 102.021—1001.010	Fall 2017, as Final	The rulemaking amends various sections of the Securities Regulation to: replace obsolete terminology; correct formatting and word choice issues; delete multiple statements of policy; reduce compliance requirements; permit electronic format submissions as well as electronic filing; and align the language of the regulation with NASAA model rules and SEC rules and regulations. (Required pursuant to 70 P.S. § 1-609.)	Leo Pandeladis (717) 787-1471
Modernization of banking regulations under the Banking Code of 1965	Fall/Winter 2017, as Proposed	The Banking Code of 1965 underwent substantial modernization in 2014 and there is a need for the regulations to reflect recent legislative changes. (Act of November 30, 1965, P.L. 847, No. 356, as amended.)	Leo Pandeladis (717) 787-1471

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Depar	rtment of Community and I	Economic Development (DCED)	
Local Earned Income Tax (Act 32 of 2008 Regulations) 12 Pa. Code Chapter 151 (# 4-97)	Winter 2017, as Final	The proposed regulation interprets and makes specific the provisions of the Local Tax Enabling Act, as provided in Chapter 5 of the act (53 P.S. §§ 6924.501 et seq.). The proposed regulation establishes procedures to supplement the implementation of the act which will facilitate consolidated collection of local income taxes in this Commonwealth. The proposed regulations were approved by the Office of General Counsel on May 17, 2016 and are currently under review with the Office of Attorney General.	Lori Irwin (717) 720-7311
Depo	urtment of Conservation an	nd Natural Resources (DCNR)	
Conservation of Pennsylvania Native Wild Plants 17 Pa. Code Chapter 45	October 2017, as Proposed	The purpose of the rulemaking is to update the department's listing of Pennsylvania's classified plant species. The legal basis for the rulemaking is: Section 7 of the Wild Resource Conservation Act (32 P.S. § 5307); as well as Sections 305 and 313 of the Conservation and Natural Resources Act (71 P.S. § 1340.305 and § 1340.313).	Ellen Shultzabarger (717) 214-3818 Stephen Ekema-Agbaw, Esq. (717) 772-4171
Snowmobile and All-Terrain Vehicle Grants 17 Pa. Code Chapter 53	September 2017, as Proposed	The purpose of this rulemaking is to comply with the Act of July 20, 2016, P.L. 837, No. 97, codified in 75 Pa.C.S. § 7706(b.1) of the Vehicle Code, which mandates this rulemaking. The Act instructs the Department to promulgate regulations implementing a grant program using funds from the snowmobile and ATV management restricted accounts, created by the Act.	Alex MacDonald (717) 772-4586 Stephen Ekema-Agbaw, Esq. (717) 772-4171
	Department of Co	prrections (DOC)	
Reception and Discharge of Inmates 37 Pa. Code § 91.3	Fall 2017, as Proposed	The county reception regulations are being revised to be consistent with statutory law mandating that certain documentation be presented by the counties before inmate reception can occur.	Tracey Tubbs (717) 728-7763
Inmate Correspondence 37 Pa. Code § 93.2	Fall 2017, as Proposed	The inmate correspondence regulations are being revised for clarification and to more accurately comport with current standards.	Tracey Tubbs (717) 728-7763

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
1	Department of Drug and A	Alcohol Programs (DDAP)	
Standards for Licensure of Treatment Facilities 28 Pa. Code Chapter 709 (# 74-3)	Winter 2017, as Proposed	The regulation will be revised to enlarge the amount of time between inspections for the free standing drug and alcohol facilities that, for the last two years, have not had any citations in four critical areas (conduct or omissions that jeopardized the safety of any persons, compromised the quality of treatment provided, violated a client's confidentiality rights or resulted in treatment being provided without informed consent) and have reasonably and timely taken any remedial measure requested by the Department. Act 50 of 2010 authorizes DDAP to modify existing drug and alcohol regulations.	Tawny Mummah (717) 736-7448
	Department of E	ducation (PDE)	
Regulations of the State Board of Private Academic Schools 22 Pa. Code Chapters 51, 53, 55, 57, 59, 61 and 63	Fall 2017, as Proposed	These regulations define the requirements for obtaining licensure as a Private Academic School. The Board is currently in the process of updating the regulations, which were promulgated in 1988. The regulations are promulgated under the authority of the Private Academic Schools Act (24 P.S. §§ 6701 et. seq.).	Matthew Stem (717) 787-2127
Standards for Approved Private Schools 22 Pa. Code Chapter 171, Subchapters A and C	Summer 2017, as Proposed	These standards define the elements of Approved Private Schools and the Chartered Schools (schools for the deaf and blind). This subchapter contains general provisions, which the Department seeks to update to conform to intervening changes in applicable law. The standards are promulgated under the authority of sections 1376 and 1376.1 of the Public School Code of 1949, 24 P.S. §§ 13-1376 and 1376.1.	Alaina Koltash (717) 787-5500

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Professional Standards and Practices Commission 22 Pa. Code Chapter 235	Spring 2018, as Proposed	This chapter sets forth the standards for professional practice and conduct applicable to educators. The Commission plans to update this chapter to conform to the 2014 amendments to the Educator Discipline Act (24 P.S. §§ 2070.1a et seq.) and to expound the obligations educators owe to students, colleagues and the profession, with an emphasis on appropriate student-teacher boundaries, electronic communications with students and role model responsibilities. The regulation is promulgated under the authority of sections 5(a)(10) and 5(a)(14) of the Educator Discipline Act (24 P.S. § 2070.5(a)(10) and § 2070.5(a)(14)).	Shane Crosby (717) 787-6576
Professional Standards and Practices Commission 22 Pa. Code Chapter 237, Subchapter A	Spring 2018, as Final-Omitted	This subchapter contains definitions of statutory terms, which the Commission plans to update to conform to the 2014 amendments to the Educator Discipline Act (24 P.S. §§ 2070.1a et seq.). The regulation is promulgated under the authority of sections 5(a)(14) and 9c(b) of the Educator Discipline Act (24 P.S. § 2070.5(a)(14) and § 2070.9c(b)).	Shane Crosby (717) 787-6576
Department of Education	Summer 2017, as Proposed	These regulations will address the possession and use of medical marijuana by students and employees on the grounds of a preschool, primary school and a secondary school. These regulations are promulgated under authority of the Medical Marijuana Act (2016 Pa. Laws 16).	Wallace Rejrat (717) 787-5500

# 4928

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact			
Environmental Hearing Board (EHB)						
Practice and Procedure 25 Pa. Code Chapter 1021 (# 106-12)	Summer 2017, as Final	The Environmental Hearing Board proposed revisions to its rules which were published in the December 9, 2015 issue of the <i>Pennsylvania Bulletin</i> . Comments were received from IRRC and the public. Final rulemaking was approved by IRRC at its public meeting on June 15, 2017. The Board is awaiting final approval by the Attorney General's Office. It is expected that final rulemaking will be published in the <i>Pennsylvania Bulletin</i> in late July or August 2017. The proposed revisions to the Environmental Hearing Board Rules of Practice and Procedure that will go into effect as final rulemaking are as follows: (1) amend sec. 1021.21 to correct an omission in the prior rule and recognize that an appeal can be instituted by the filing of a notice of appeal or a complaint depending on the statute at issue; (2) add a comment to sec. 2010.21 to notify out of state attorneys that they are not subject to the IOLTA fee when they appear pro hac vice in a Board proceeding; (3) clarify rules in sec. 1021.32 pertaining to electronic filing registration to conform to the registration form that is provided on the Board's electronic filing site; (4) clarify language in sec. 1021.33 pertaining to service by the Board; (5) amend sec. 1021.34 to explain that the Board will only serve copies of orders by mail to parties who have been excused from electronic filing provider; (7) amend 1021.51 to explain what appellant must attach with its notice of appeal; (8) correct a typographical error in sec. 1021.141 to clarify that the Board makes the determination of a dismissal with or without prejudice on a case-by-case basis; (11) add sec. 1021.153 to explain the procedure for filing an application for interlocutory appeal; and (12) amend sec. 1021.2.1 to correspond to appellate rules on filing petitions for review with the Commonwealth Court.				

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact			
Department of Environmental Protection (DEP)						
Underground Coal Mine Safety Sensitive Ground Fault 25 Pa. Code Chapter 208	Quarter 3, 2017, BCMS Consideration, as Final	This rulemaking includes revisions to Chapter 208 in order to enhance the safety of electrical cables in underground mines through the use of more sensitive ground fault protection. (Bituminous Coal Mine Safety Act)	Colvin "Craig" Carson (724) 404-3154 cocarson@pa.gov			
Underground Coal Mine Safety Proximity Detection Systems 25 Pa. Code Chapter 208	Quarter 4, 2017, BCMS Consideration, as Final	This rulemaking adds regulatory provisions relating to proximity detection systems. Currently in Pennsylvania, safety requirements involving the use of proximity detection systems on continuous mining machines at underground bituminous coal mines are implemented pursuant to recently published Federal Mine Safety and Health Administration regulations. This rulemaking makes those Federal regulations independently enforceable by the Commonwealth. These requirements ensure that continuous mining machines at underground bituminous coal mines are safely operated and maintained in order to reduce the risk of accidents and injuries. (Bituminous Coal Mine Safety Act)	Colvin "Craig" Carson (724) 404-3154 cocarson@pa.gov			
Handling and Use of Explosives 25 Pa. Code Chapters 210 and 211	Quarter 4, 2017, EQB Consideration, as Final	This rulemaking revises current explosives regulations to address blasting activities relating to seismic exploration. The rulemaking also updates explosives use requirements, enforcement authority and eliminates outdated requirements. (Explosives Acts of 1937 and 1957; Surface Mining Conservation and Reclamation Act; and Noncoal Surface Mining Conservation and Reclamation Act)	Rick Lamkie (814) 472-1885 rlamkie@pa.gov			
Federal Office of Surface Mining (OSM) Program Consistency Updates 25 Pa. Code Chapters 86, 89 and 90	Quarter 4, 2017, EQB Consideration, as Proposed	This rulemaking proposes to amend Chapter 86 in order to comply with Federal regulatory requirements; to revise (Chapter 89) effluent limits for passive treatment systems to comply with Federal regulations, and to update (Chapter 90) coal refuse site selection regulations to comply with the revised Coal Refuse Disposal Control Act. (Surface Mining Conservation and Reclamation Act)	Bill Allen (717) 783-9580 wallen@pa.gov			

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Noncoal Mining Program Fee Amendments 25 Pa. Code Chapter 77	Quarter 3, 2017, EQB Consideration, as Proposed	This rulemaking proposes to increase fees in order to provide the funding for the Noncoal Mining Program, which implements the Noncoal Surface Mining and Conservation and Reclamation Act (NSMCRA). The rulemaking proposes to provide more revenue in order to implement the NSMCRA, which requires operators to apply for and maintain active permits and licenses to mine noncoal minerals in Pennsylvania. In administering the noncoal mining program, DEP reviews and issues permits and conducts inspections to assure compliance with the permits and performance standards. (Noncoal Surface Mining Conservation and Reclamation Act, Clean Streams Law)	Bill Allen (717) 783-9580 wallen@pa.gov
Water Supply Replacement 25 Pa. Code Chapters 87 and 88	Quarter 3, 2018, EQB Consideration, as Proposed	This rulemaking includes revisions to Chapters 87 and 88, which will clarify what is necessary to meet the coal mine operator's obligation to permanently pay the operation and maintenance costs for replacement water supplies. (Surface Mining Conservation and Reclamation Act)	Bill Allen (717) 783-9580 wallen@pa.gov
Oil and Gas Program Fee 25 Pa. Code Chapter 78a	Quarter 4, 2017, EQB Consideration, as Proposed	This rulemaking amends the fees paid by operators of unconventional wells. DEP must review the adequacy of established fees every three years. The current fee review indicates the need for a fee increase to provide for the administration of the oil and gas program. (2012 Oil and Gas Act, Clean Streams Law)	Kurt Klapkowski (717) 772-2199 kklapkowsk@pa.gov
Environmental Protection Performance Standards for Conventional Oil and Gas Operators 25 Pa. Code Chapter 78	Quarter 3, 2018, EQB Consideration, as Proposed	This rulemaking proposes to amend the Oil and Gas regulations applicable to conventional operators (Chapter 78) to update the environmental protection performance standards related to oil and gas activities. (2012 Oil and Gas Act, Clean Streams Law, Solid Waste Management Act, Dam Safety Encroachment Act, Land Recycling and Environmental Remediation Standards Act, Radiation Protection Act, Unconventional Well Report Act, Act 126 of 2014)	Kurt Klapkowski (717) 772-2199 kklapkowsk@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Disinfection Requirements Rule 25 Pa. Code Chapter 109	Quarter 4, 2017, EQB Consideration, as Final	This rulemaking amends Chapter 109 to revise the minimum disinfectant residual level maintained in public water distribution systems and the related monitoring and reporting requirements. This rulemaking also clarifies other existing provisions to obtain primacy for the Federal Long Term 2 Enhanced Surface Water Treatment Rule, Short-term Revisions to the Lead and Copper Rule, and the Stage 2 Disinfection Byproducts Rule. (Pennsylvania Safe Drinking Water Act)	Dawn Hissner (717) 772-4018 dhissner@pa.gov
Safe Drinking Water General Update and Fee Amendments 25 Pa. Code Chapter 109	Quarter 1, 2018, EQB Consideration, as Final	This rulemaking proposes to strengthen turbidity standards for surface water filtration plants, update and clarify permitting requirements for new sources, and clarify source water protection requirements and other sections of Chapter 109. This rulemaking also proposes to establish new annual fees and increase permit fees to supplement State costs for administering the Safe Drinking Water Program. (Pennsylvania Safe Drinking Water Act)	Ed Chescatti (717) 772-2184 echescatti@pa.gov
Water Quality Standards— Class A Stream Redesignations 25 Pa. Code Chapter 93	Quarter 3, 2017, IRRC Consideration	The regulatory changes included in this rulemaking are the result of stream evaluations conducted by DEP in response to a submittal of data from the Pennsylvania Fish and Boat Commission (PFBC). In this rulemaking, redesignations rely on § 93.4b(a)(2)(ii) to qualify streams for High Quality (HQ) designations based upon their classifications as Class A wild trout streams. DEP staff conducted an independent review of the trout biomass data in the PFBC's fisheries management reports for streams throughout the Commonwealth to ensure that the HQ criteria were met. Based on these data and appropriate regulatory criteria, DEP developed this package of stream redesignations including HQ stream redesignations in the Delaware, Susquehanna and Ohio River basins. (Section 303(c)(1) of the Federal Clean Water Act)	Steve Taglang (717) 787-5017 staglang@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Water Quality Standards— Sobers Run et al., Stream Redesignations 25 Pa. Code Chapter 93	Quarter 3, 2017, EQB Consideration, as Final	This rulemaking contains waterbodies that are candidates for redesignation. Stream evaluations were conducted by DEP to determine the appropriate designated use of the candidate waterbodies. The streams included in this rulemaking were evaluated in response to four petitions. Section 303(c)(1) of the Federal Clean Water Act requires states to periodically review and revise, as necessary, water quality standards. (Pennsylvania Clean Streams Law)	Steve Taglang (717) 787-5017 staglang@pa.gov
Triennial Review of Water Quality Standards and Updates to Toxics Management Strategy—Statement of Policy 25 Pa. Code Chapters 93 and 16	Quarter 2, 2018, EQB Consideration, as Final	This rulemaking revises the Commonwealth's water quality criteria and standards in Chapter 93 and to update the Chapter 16 Statement of Policy to reflect the latest scientific information and Federal guidelines for criteria development, as required by the triennial review requirements in the Federal Clean Water Act. (40 CFR Section 131.20)	Tom Barron (717) 787-9637 tbarron@pa.gov
Water Quality Management Fee Amendments and NPDES Program Fee Amendments 25 Pa. Code Chapters 91 and 92a	Quarter 4, 2017, EQB Consideration, as Proposed	This rulemaking proposes to amend fees related to water quality management permitting (Chapter 91) and proposes to amend the fee schedule for NPDES permit applications (Chapter 92a). Chapter 91 establishes, among other things, a water quality management (WQM) permitting program for the construction of sewage and industrial waste treatment facilities and for land application of sewage and industrial wastes. DEP began its Chapter 92a annual invoicing and fee collection program in December 2010.	Sean Furjanic (717) 787-2137 sefurjanic@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
		Chapter 92a updated the fee schedule for NPDES permit applications for persons to discharge pollutants from point sources into surface waters. In addition, Chapter 92a introduced an annual fee for certain facilities authorized to discharge pollutants by individual NPDES permits. A fee analysis that DEP presented to the EQB in 2014 highlighted that, despite the fee increase in 2010, revenue continues to fall short of expenses, impeding the work of Programs to carry out necessary tasks for protecting water resources in the Commonwealth. (Pennsylvania Clean Streams Law)	
Administration of Sewage Facilities Planning and Permitting Programs and Standards for Onlot Sewage Treatment Facilities 25 Pa. Code Chapters 71, 72 and 73	Quarter 2, 2018, EQB Consideration, as Proposed	This rulemaking proposes to create 25 Pa. Code Chapters 71a, 72a and 73a, replacing the current Chapters 71, 72 and 73. The proposed amendments would provide necessary updates and clarity to the regulations to address environmental and public health and safety issues. (Pennsylvania Sewage Facilities Act, Clean Streams Law)	Lee McDonnell (717) 787-5017 lmcdonnell@pa.gov
Environmental Laboratory Accreditation 25 Pa. Code Chapter 252	Quarter 3, 2017, Publication as Final	This rulemaking establishes appropriate standards for laboratories performing DEP compliance testing of environmental samples. The rulemaking outlines the minimum requirements to which laboratories must adhere when producing environmental data. The regulation also includes changes to the qualifications for laboratory supervisors, clarifications to recordkeeping requirements, and changes to the application fees and out-of-state travel expense reimbursement rate. The Environmental Laboratory Accreditation fees cover the cost of the operation of the laboratory accreditation program. (Environmental Laboratory Accreditation Act)	Aaren Alger (717) 346-8212 aaalger@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Administration of the Storage Tank and Spill Prevention Program 25 Pa. Code Chapter 245	Quarter 3, 2017, EQB Consideration, as Proposed	This rulemaking proposes to amend Chapter 245 to strengthen the underground storage tank (UST) requirements by increasing the emphasis on properly operating and maintaining equipment. Currently, UST owners and operators are required to have spill prevention, overfill prevention, and release detection equipment in place, but are not required to periodically verify the functionality of some of that equipment. The proposed changes are expected to result in improvements in the routine operation, maintenance and monitoring of underground storage tanks. This will help to further reduce the number of releases from underground storage tanks and, in turn, protect public health and the environment. (Storage Tank and Spill Prevention Act)	Kris Shiffer (717) 772-5806 kshiffer@pa.gov
Administration of the Land Recycling Program 25 Pa. Code Chapter 250	Quarter 4, 2017, EQB Consideration as Final-Omitted	This rulemaking corrects three errors in medium-specific concentration (MSC) values discovered since the latest Chapter 250 (Administration of the Land Recycling Program) rulemaking became effective. (Land Recycling and Environmental Remediation Standards Act)	Troy Conrad (717) 783-9480 tconrad@pa.gov
Radiation Protection Program Fees 25 Pa. Code Chapters 218 and 240	Quarter 3, 2017, IRRC Consideration	This rulemaking amends Chapters 218 and 240 relating to fees. DEP must review the adequacy of established fees every three years. The current fee review indicates the need for a fee increase in two program areas. The Radioactive Materials and Decommissioning Program and the Radon Program fee revenue for these program areas is insufficient to cover program costs. (Radiation Protection Act and Radon Certification Act)	Joseph Melnic (717) 783-9730 jmelnic@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Radiological Health 25 Pa. Code Chapters 215—240	Quarter 1, 2018, EQB Consideration, as Final	This rulemaking proposes to amend Chapters 215—240 to update Computed Tomography and Fluoroscopic regulations; to address new X-ray technology that is not addressed in current regulations; and to include comprehensive updates to the radon regulations to incorporate procedures and protocols that are not addressed in the current regulations. Additional items of clarification are 45-day reporting and application requirements, specifying the number of mitigation firm employees, and numerous changes and additions to the definitions section. (Radiation Protection Act and Radon Certification Act)	Joseph Melnic (717) 783-9730 jmelnic@pa.gov
Gasoline Volatility Requirements 25 Pa. Code Chapters 121 and 126	Quarter 4, 2017, EQB Consideration, as Final	This rulemaking amends §§ 126.301—126.303 to add § 126.301(d). Section 126.301(d) adds language to render §§ 126.301—126.303 no longer effective upon the approval by the EPA of the removal, suspension, or replacement of these requirements as part of the Commonwealth's State Implementation Plan (SIP). This rulemaking is in response to Act 50 of 2014 (P.L. 674, May 14, 2014), which directs the EQB to promulgate regulations to repeal the requirements for low Reid Vapor Pressure gasoline upon approval by the EPA of a SIP demonstration of continued compliance with the National Ambient Air Quality Standards (NAAQS) through the use of commensurate emission reductions from other air pollution control measures. DEP plans to develop and submit a Non-Interference Demonstration (NID) SIP Revision to the EPA to demonstrate continued compliance with the NAAQS. This NID SIP revision will include a request for the EPA to remove §§ 126.301—126.303 from the Commonwealth's Federally-approved SIP. (Air Pollution Control Act)	Susan Hoyle (717) 772-2329 shoyle@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Control of VOC Emissions from Industrial Cleaning Solvents; General Provisions; Aerospace Manufacturing and Rework; and Additional RACT Requirements for Major Sources of NO <sub>x</sub> and VOCs 25 Pa. Code Chapter 129	Quarter 1, 2018, EQB Consideration, as Final	This rulemaking amends Chapter 129 to adopt requirements to reduce the emissions of volatile organic compounds from industrial cleaning solvents not regulated elsewhere in Chapter 129 or Chapter 130 to meet the Clean Air Act requirements to implement "reasonably available control measures," including implementation of "reasonably available control technology" (RACT) requirements, for ozone nonattainment areas. The emission limitations and work practice standards will be consistent with the recommendations of the EPA included in the Control Techniques Guidelines for industrial cleaning solvents. Upon promulgation, the final-form regulation will be submitted to the EPA for approval as a revision to the State Implementation Plan. (Air Pollution Control Act)	Susan Hoyle (717) 772-2329 shoyle@pa.gov
Air Quality Fee Schedule Amendments 25 Pa. Code Chapters 127 and 139	Quarter 4, 2017, EQB Consideration, as Proposed	This rulemaking proposes to revise existing requirements and fee schedules codified in Chapter 127, Subchapter I to ensure that fees collected are sufficient to cover the costs of administering the air program as required under Section 6.3(a) of the Air Pollution Control Act (35 P.S. § 4006.3(a)). Upon promulgation, the final-form regulation will be submitted to the EPA for approval as a revision to the State Implementation Plan or the Title V Program Approval, as appropriate. (Air Pollution Control Act)	Susan Hoyle (717) 772-2329 shoyle@pa.gov

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Control of VOCs from Gasoline Dispensing Facilities (Stage II) 25 Pa. Code §§ 121.1, 129.61 and 129.82	Quarter 2, 2018, EQB Consideration, as Proposed	This rulemaking proposes to amend the requirements for installing new Stage II vapor recovery systems under § 129.82. The rulemaking proposes to establish procedures for the decommissioning of existing Stage II systems and to require Stage II systems that are not decommissioned to still comply with existing regulatory maintenance requirements. The rulemaking also proposes to amend § 129.61 to establish requirements for the installation and monitoring of Stage I enhanced vapor recovery systems and amend § 121.1 to add terms to support the amendments to §§ 129.61 and 129.82. Upon promulgation, the final-form regulation will be submitted to the EPA for approval as a SIP revision. (Air Pollution Control Act)	Susan Hoyle (717) 772-2329 shoyle@pa.gov
Control of Emissions from the Oil and Natural Gas Industry 25 Pa. Code Chapter 129	Quarter 2, 2018, EQB Consideration, as Proposed	This rulemaking proposes to establish emission limitations and other requirements codified in 25 Pa. Code Chapter 129 consistent with reasonably available control technology (RACT) recommendations of the Control Technique Guidelines for the Oil and Natural Gas Industry finalized by the EPA on October 27, 2016. The proposed rulemaking would establish RACT requirements for volatile organic compounds (VOC) and other pollutants from existing oil and natural gas production facilities, compressor stations, processing plants, and transmission stations. Upon promulgation, the final-form regulation will be submitted to the EPA for approval as a SIP revision. (Air Pollution Control Act)	Susan Hoyle (717) 772-2329 shoyle@pa.gov
	Department of Gene	ral Services (DGS)	
Committee on Construction Contract Documents 4 Pa. Code Chapter 62 (# 8-21)	2017, as Final-Omitted	The Procurement Code repealed the legislation creating this committee, which no longer exists.	Mary Fox (717) 787-6789 Ed Olivieri (717) 783-3280
Selections Committee 4 Pa. Code Chapter 64 (# 8-22)	2017, as Final-Omitted	These regulations should be rescinded since they have been superseded by the Commonwealth Procurement Code.	Mary Fox (717) 787-6789 Ed Olivieri (717) 783-3280

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Emergency Construction Repairs 4 Pa. Code Chapter 67 (# 8-23)	2017, as Final-Omitted	These regulations should be rescinded since they have been superseded by the Commonwealth Procurement Code.	Mary Fox (717) 787-6789 Ed Olivieri (717) 783-3280
Contract Compliance— Prequalification of Vendors and Nonconstruction Contractors 4 Pa. Code Chapter 68, Subchapter A (# 8-24)	2017, as Final-Omitted	These regulations should be rescinded since the subject matter of these rules is now covered by the directives management system.	Mary Fox (717) 787-6789 Ed Olivieri (717) 783-3280
Methods of Awarding Contracts 4 Pa. Code Chapter 69 (# 8-25)	2017, as Final-Omitted	These regulations should be rescinded since they have been superseded by the Commonwealth Procurement Code.	Ken Hess (717) 787-4352 Mary Fox (717) 787-6789 Pamela Cross (717) 214-7739
Surplus State Property 4 Pa. Code Chapters 41, 43, 45 and 47 (# 8-26)	2017, as Final-Omitted	These regulations should be rescinded since they are outdated and have been superseded by new Commonwealth procedures as well as the Commonwealth Procurement Code.	Ken Hess (717) 787-4352 Mary Fox (717) 787-6789 Pamela Cross (717) 214-7739
State Metrology Laboratory fee schedule, 70 Pa. Code Chapter 110 (# 8-27)	Withdrawn by DGS for additional edits on July 7, 2017. DGS will resubmit as proposed in 2017.	These regulations will increase the fees charged by the State Metrology Laboratory, provide for an automatic yearly increase, and update the description fields to accurately reflect the Metrology Lab's measurement parameters and ranges.	Ken Hess (717) 787-4352 Mary Fox (717) 787-6789
Commonwealth Buildings 4 Pa. Code Chapters 85, 86 and 87 (# 8-28)	2017, as Proposed	These regulations (Chapters 85 and 87) and statement of policy (Chapter 86) will be amended to update the procedures for the public to request use of the public areas of the Capitol Complex and the Forum auditorium.	Matthew Bembenick (717) 787-5996 Shawn E. Smith (717) 787-5599 Mary Fox (717) 787-6789
	Department of	Health (DOH)	
Photo Identification Tag Regulations 28 Pa. Code Chapters 54 and 55	November 2017, as Proposed	The Health Care Facilities Act (35 P.S. §§ 448.101 et seq.) was amended by the passage of Act 2010-110 on November 23, 2010. This new section of the Act (35 P.S. § 448.809.2) requires persons working in health care facilities and physician practices to wear photo identification badges that also contain other information including the person's name, title and name of the health care facility.	Karin Simpson (717) 783-2500 Susan Coble (717) 783-8665

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Health Facilities and Hospitals 28 Pa. Code Chapters 51 and 101—158	November 2017, as Proposed	The Secretary of Health created a task force of hospital industry representatives to review the current hospital regulations and provide recommendations to improve the quality of care in hospitals across the state. The hospital regulations will be updated to reflect those recommendations.	Tanya Leshko (717) 783-2500 Ann Chronister (717) 787-8015
Long Term Care Facilities 28 Pa. Code Chapters 201—211	January 2018, as Proposed	Pennsylvania's long-term care facility licensure regulations were last updated in 1999. Since that time, the clinical complexity of nursing home residents has changed substantially. The Nursing Home Quality Improvement Task Force was commissioned by the Secretary of Health to make recommendations for revisions to the regulations. The long-term care facility regulations will be updated to reflect those recommendations.	Karin Simpson (717) 783-2500 Ann Chronister (717) 787-8015
Medical Marijuana	Temporary regulations will be published periodically through the end of 2017.	The newly enacted medical marijuana program, Act 16, was signed into law on April 17, 2016 and became effective on May 17, 2016. As of the end of July, 2017, the Department released temporary regulations for safe harbor letters, grower/processors, dispensaries, approved laboratories, and practitioners. During the last six months of 2017, the Department anticipates proposing temporary regulations for patients and caregivers, and academic clinical research centers.	Wendy Carson (717) 783-2500 Lawrence Clark (717) 547-3058
Emergency Medical Services 28 Pa. Code Chapters 1001—1033	December 2017, as Proposed	The amendments to existing regulations will add Community Paramedic as a class of Emergency Medical Services Provider pursuant to the Emergency Medical Services Act 35 Pa.C.S. §§ 8101 et seq.	Doug Snyder (717) 783-2500 Raphael Barishansky (717) 783-8804
	Department of Hum	an Services (DHS)	
Outpatient Psychiatric Services and Psychiatric Outpatient Clinics 55 Pa. Code Chapters 1153 and 5200	August 2017, as Proposed	These amendments will update the current regulations to align outpatient psychiatric services with current industry standards and parity requirements and will include provisions for mobile mental health treatment.	Jen DeBell (717) 772-4141

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Psychiatric Rehabilitation Services 55 Pa. Code Chapter 5231	November 2017, as Proposed	This regulation will be amended to govern psychiatric rehabilitation services for individuals 14 years of age and older with serious mental health conditions to support the transition to adulthood, implement an initiative to improve coordination between the child and adult mental health care systems, and amend outdated language throughout.	Jen DeBell (717) 772-4141
Intensive Behavioral Health Services 55 Pa. Code Chapter 5270	October 2017, as Proposed	This regulation will govern the provision of the array of in-home and community-based behavioral health rehabilitation services for children, including services for children with autism spectrum disorder.	Jen DeBell (717) 772-4141
Mental Health Targeted Case Management 55 Pa. Code Chapters 5220 and 5221	December 2017, as Proposed	This regulation will rescind Chapter 5221 and replace it with a new Chapter 5220 which will govern the provision of mental health case management services, including resource coordination, intensive case management and blended case management.	Jen DeBell (717) 772-4141
Subsidized Child Care Eligibility 55 Pa. Code Chapter 3041	November 2017, as Proposed	This regulation will be updated to add new requirements imposed by the 2014 Federal Reauthorization of the Child Care Development Block Grant. This regulation will include amendments to requirements regarding redetermination, continuation of subsidy during job loss, reporting and verification, financial eligibility, and prioritized groups.	Jen DeBell (717) 772-4141
Child Day Care Centers, Group Child Care Day Care Homes, Family Child Day Care Homes 55 Pa. Code Chapters 3270, 3280 and 3290	November 2017, as Proposed	This regulation will add new requirements imposed by the 2014 Federal Reauthorization of the Child Care Development Block Grant. This regulation will include amendments regarding employment, background checks and training requirements. In addition, additional proposed amendments include water safety training and equipment requirements.	Jen DeBell (717) 772-4141

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Home and Community-Based Supports and Licensing 55 Pa. Code Chapters 51, 2380, 2390, 6100, 6200, 6400 and 6500	December 2017, as Final	This regulation will rescind Chapter 51 and replace it with a new Chapter 6100, which will govern the program, operational and fiscal components of the Office of Developmental Programs' home and community-based waiver programs, State plan services, block grant and base-funded programs and licensing requirements.	Jen DeBell (717) 772-4141
Adult Protective Services 55 Pa. Code Chapter 15	September 2017, as Proposed	This regulation will govern the investigation of allegations of abuse, neglect, exploitation or abandonment of adults between the ages of 18 and 59 years, and the provision of protective services as indicated by the results of those investigations. The authority for the regulation and resulting services are under Act 70 of 2010, the Adult Protective Services Act.	Jen DeBell (717) 772-4141
Medical Assistance Disqualifications and Hearing Requirements 55 Pa. Code Chapters 255 and 275	December 2017, as Proposed	This regulation will add disqualification penalties for individuals who were prosecuted for Medical Assistance fraud. These amendments will mirror Federal law at 42 U.S.C. § 1320a-7b to provide for a 1-year disqualification based on a court conviction for a crime against the Medical Assistance program. These amendments will update current regulations with client overpayments, referrals, noticing and collections, and ADH processes.	Jen DeBell (717) 772-4141
Definitions and Requirements 55 Pa. Code Chapters 123 and 133	December 2017, as Proposed	This regulation will expand the types of interviews that must be undertaken for Temporary Assistance to Needy Families (TANF) applicants and recipients by eligibility workers.	Jen DeBell (717) 772-4141
Medical Assistance Manual 55 Pa. Code Chapter 1121	September 2017, as Proposed	These regulations implement changes mandated by the Affordable Care Act to address Medicaid drug reimbursement in the Fee-for-Service delivery system, including reimbursement based on actual acquisition cost.	Jen DeBell (717) 772-4141
Medical Assistance Manual 55 Pa. Code Chapter 1101	December 2017, as Proposed	This amendment rescinds the outdated "shared space" regulation at § 1101.51(b)(3) to allow for a more integrated approach to the provision of health care by multi-disciplinary and co-location arrangements.	Jen DeBell (717) 772-4141

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Medical Assistance Manual 55 Pa. Code Chapter 1101	December 2017, as Proposed	These regulations will align current Medical Assistance (MA) Program regulations related to General Provisions and MA Program Payment Policies, to the HealthChoices Expansion reforms which provide the same level of MA benefits to all MA adult beneficiaries.These amendments also update terminology, incorporate Statements of Policy and rescind or revise outdated requirement.	Jen DeBell (717) 772-4141
Outpatient Drug and Alcohol Clinic Services 55 Pa. Code Chapter 1223	December 2017, as Proposed	The amendments will update the current regulations to align outpatient drug and alcohol clinic services with current industry standards and parity requirements.	Jen DeBell (717) 772-4141
Miscellaneous Changes for Nonpublic and County Nursing Facilities including payment provisions 55 Pa. Code Chapters 1187 and 1189	January 1, 2018 for Amendments related to supplemental payments with implementation of Community HealthChoices (CHC); upon publication in the <i>Pennsylvania Bulletin</i> for other amendments, both as Proposed	The proposed regulation will amend Chapters 1187 and 1189 to prepare for the implementation of CHC by phasing out two supplemental payments from the fee-for-service system in conjunction with the phase in of CHC. In addition, the proposed regulation will establish the requirement for nursing facilities to subscribe to and monitor the Department's automated notification system; to align Chapter 1187, Subchapter B with the new adult benefit package for individuals 21 years of age and older; and standardize language between the Medicare and Medicaid programs.	Jen DeBell (717) 772-4141
	Pennsylvania Insuran	ce Department (PID)	
Medicare Supplement (NAIC Model Regulation update)	Fall 2017, as Proposed	Amendments to Chapter 89 based upon NAIC Model amendments.	Bridget E. Burke Regulatory Coordinator (717) 787-2567
Health Insurance Reserves (NAIC Model Regulation)	Winter 2018, as Proposed	Amendments to Chapter 84a based upon NAIC Model amendments.	Bridget E. Burke Regulatory Coordinator (717) 787-2567
Transportation Network Company Endorsements	Fall 2017, as Proposed	Amendments to Chapter 113 regarding "Cancellation or Nonrenewal of Policies Containing Transportation Network Company Endorsements."	Bridget E. Burke Regulatory Coordinator (717) 787-2567
Privacy and Opt Out Notices for Financial Information (NAIC Model Regulation update)	Fall 2017, as Proposed	Amendments to Chapter 146a in accordance with NAIC model regulation # 672 regarding requirements for annual privacy policy notices.	Bridget E. Burke Regulatory Coordinator (717) 787-2567

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
	Department of Labor	and Industry (L&I)	
Boiler and Unfired Pressure Vessel Regulations Title 34, Part I, Chapter 3a Bureau of Occupational and Industrial Safety	Winter 2017, as Proposed	Update regulations based on Act 104 of 2013 and adopt certification standards for third party inspection agencies.	Jennifer Berrier (717) 783-6304
Flammable and Combustible Liquids Title 34, Part I, Chapters 14 and 14a Bureau of Occupational and Industrial Safety	Winter 2017, as Proposed	Update regulations based on Act 144 of 2012 and adopt requirements for storage and dispensing of compressed natural gas as vehicular fuel.	Jennifer Berrier (717) 783-6304
Propane and Liquefied Petroleum Gas Regulations Title 34, Part I, Chapter 13 Bureau of Occupational and Industrial Safety	Spring 2018, as Proposed	Update regulations for cylinder exchange cabinet requirements.	Jennifer Berrier (717) 783-6304
Unemployment Compensation Title 34, Chapter 101 Board of Review	Winter 2018, as Proposed	Update regulation to reflect statutory and operational changes.	Marsha Sajer (717) 787-4186
Employment of Minors Title 34, Part 1, Chapter 11 Bureau of Labor Law Compliance	Winter 2017, as Proposed	Revise/update current regulations in light of the new Child Labor Act, Act 151 of 2012.	Terry Peck (717) 787-3681
Services for the Blind and Visually Impaired Currently Title 55, Part IV, Adult Services Manual, Sub-part D Non-residential Agencies/Facilities/ Services, Chapter 2430 to be moved to Title 34	Winter 2017, as Proposed	Deletion of current regulations and creation of new regulations for the Business Enterprise Program to reflect operational changes, based on the transfer of the program from the Department of Human Services to L&I, Act 15 of 1999.	Joe Strechay (717) 787-7312
Special Rules of Administrative Practice and Procedure Before the Workers' Compensation Appeal Board, Title 34, Part VII, Chapter 111, Workers' Compensation Appeal Board	Spring 2018, as Proposed	Modernize regulations to reflect judicial best practices in scheduling of oral argument after the parties file briefs and where the appellate issues so warrant.	Steven Loux (717) 783-4890
L	epartment of Military and	l Veterans Affairs (DMVA)	
Veterans' Homes Regulations 43 Pa. Code Chapter 7	Fall 2017, as Proposed	The Department wishes to promulgate a comprehensive update to its regulations on State Veterans' Homes. The statutory authority for these regulations is section 902(10) of the Military and Veterans Code (51 Pa.C.S. § 903(10)). These regulations are out-of-date. They were last updated in 1986. The purpose of the changes to these regulations is to bring them in line with best practices in the long-term care arena.	Michael Barrett (717) 861-8503

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Municipal P	olice Officers' Education	and Training Commission (MPC	DETC)
Administration of the Municipal Police Officers' Education and Training Program 37 Pa. Code Chapter 203	Fall 2017, as Proposed	Title 53 Pa.C.S. § 2164(14) conveys powers and duties to the Municipal Police Officers' Education and Training Commission to make such rules and regulations and to perform such other duties as may be reasonably necessary or appropriate to implement the education and training program for police officers. Omnibus revisions to Chapter 203, which pertains to the certification and training of the Commonwealth's municipal police officers, are necessary to modernize these regulations, as they have not undergone a major revision since 1996. The amendments that will be proposed are the product of an extensive review project that included key stakeholders of the regulated community.	Sergeant Robert L. Bailey (717) 705-1749
P	ennsylvania Board of Pro	bation and Parole (PBPP)	
No regulations being developed of	r considered at this time.		
Penns	ylvania Commission on C	rime and Delinquency (PCCD)	
Sheriffs' and Deputy Sheriffs' Education and Training Program 37 Pa. Code Chapter 421	Winter 2017, as Proposed	The Deputy Sheriffs' Education and Training Board (Board), an advisory board within the Commission on Crime and Delinquency, plans to amend the regulations at 37 Pa. Code Chapter 421 (relating to Deputy Sheriffs' Education and Training Board) due to statutory changes in Act 114 of 2014 (Act of Jul. 9, 2014, P.L. 1006, No. 114).	Derin Myers (717) 265-8466 Debra Sandifer (717) 265-8517
Preliminary Provisions and Administrative Proceedings of the Commission on Crime and Delinquency 37 Pa. Code Chapters 401 and 407	Winter 2017, as Proposed	The Commission on Crime and Delinquency plans to amend the regulations at 37 Pa. Code Chapter 401 (relating to Preliminary Provisions) and 407 (relating to Administrative Proceedings) pursuant to Section 3(12) of the Act of Nov. 22, 1978 (P.L. 1166, No. 274).	Derin Myers (717) 265-8466 Debra Sandifer (717) 265-8517

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Р	ennsylvania Emergency I	Management Agency (PEMA)	•
Act 187 of 2014	Fall 2017, as Proposed	Act 187 of 2014 established the Public Disaster Assistance Grant Program within the Pennsylvania Emergency Management Agency provide grants to political subdivisions and municipal authorities for assistance with repair of disaster-related damage in a disaster emergency area when the damages to public facilities are beyond the financial capabilities of the political subdivision or authority. The Pennsylvania Emergency Management Agency is directed to Promulgate any regulations necessary to implement and administer the program which include: (i) Development of additional procedures or requirements for the submission of grant applications; (ii) Development of procedures to verify adjusted loss; (iii) Development of criteria for the determination of the amount of assistance to be given to a political subdivision or municipal authority; and (iv) Development of a methodology to prioritize projects based on the potential impact to the health and safety of the citizens of the affected community.	Stephen Bekanich (717) 651-2146 Westburn Majors (717) 651-2728
Penn	nsylvania Higher Educat	ion Assistance Agency (PHEAA)	
No regulations being developed	or considered at this time.		
	Pennsylvania Housing	Finance Agency (PHFA)	
No regulations being developed	or considered at this time.		

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact		
Pennsylvania Infrastructure Investment Authority (PENNVEST)					
Pennsylvania Infrastructure Investment Authority (PENNVEST) Assistance and Clean Water State Revolving Fund 25 Pa. Code §§ 963.1—963.20, including inter alia: 963.12(a)(7) 963.13(c) 963.15(c) 963.18(c) (# 101-08; # 101-09) (# 101-08; # 101-09)	Fall 2017, as Proposed	Revisions under consideration include, inter alia: Amendments to 25 Pa. Code §§ 963.1—963.20 to be consistent with statutory revisions imposed by P.L. 51, No. 16, enacted June 19, 2013 and guidance revisions implemented by the Department of Environmental Protection and to incorporate any provisions necessary to accommodate for the deletion of 25 Pa. Code § 965 in its entirety, including, but not limited to the following: (1) Delete 25 Pa. Code § 963.12(a)(7) thereby allowing PENNVEST to provide financial assistance (loan and grant) for costs associated with the extraction for profit of minerals or other resources from wastewater or sludge whether the project is sponsored by a public or private actor. (2) Amend 25 Pa. Code § 963.13(c) by revising the section to provide for an amortization of advance funding loans with a term of 59 months of interest only and repayment on principal and interest on the 60th month. (3) Amend 25 Pa. Code § 963.15(a) by revising the first sentence to provide for a change in the normal loan term to allow 3 years of interest only prior to principal amortization. (4) Amend 25 Pa. Code § 963.15 (c)(5) to provide that maximum interest rates on loans shall be determined based upon the unemployment rate for the applicable county in the most recent calendar year for which data has been finalized as of the applicable county in the most recent calendar year for which data of the approval of the loan. (6) Amend 25 Pa. Code § 963.16 to provide the parameters of a loan or bond guarantee program to be provided by PENNVEST. Delete 25 Pa. Code § 963.18(c)(2)(iii) to eliminate the requirement for prior written approval of change orders that exceed \$25,000 or 2 percent of the amount of the project's construction cost, or an aggregate of all change orders that exceed 10 percent of the project's construction cost.	Shawn W. Weis (717) 783-6776		

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
1	Pennsylvania Municipal I	Retirement System (PMRS)	
No regulations being developed o	r considered at this time.		
	Pennsylvania S	tate Police (PSP)	
Procedures and Specifications for Firearm Record Forms Under the Uniform Firearms Act 37 Pa. Code Chapter 33	Fall 2017, as Proposed	A revision to 37 Pa. Code Chapter 33, § 33013(e) is being proposed to enhance public safety and close a current loophole. This specific subsection addresses mental health records information received or maintained by the PSP. Currently, this information can only be used to verify if a person has a firearms prohibition for the purposes of purchasing or transferring a firearm, as well as for issuing a License to Carry a Firearm.	Sergeant Robert L. Bailey (717) 705-1749
Training and Minimum Standards Under the Wiretapping and Electronic Surveillance Control Act 37 Pa. Code Chapter 51	Fall 2017, as Proposed	Title 18 Pa.C.S. § 5724 requires the Commissioner of the Pennsylvania State Police (PSP) and the Attorney General to establish a training course for certification related to conducting wiretapping and electronic surveillance. Revisions to Chapter 51 as it relates to officer certification/recertification and authorization to engage in the conduct of communications interception will be proposed to adjust the training to current technology and operational needs.	Sergeant Robert L. Bailey (717) 705-1749
Pen	nsylvania State System o	f Higher Education (PASSHE)	
No regulations being developed of	r considered at this time.		
P	ublic School Employees' l	Retirement System (PSERS)	
No regulations being developed of	r considered at this time.		
	Department of	Revenue (DOR)	
Amendments to Local Option Small Games of Chance (SGOC) 61 Pa. Code Chapter 901a	September 2017, as Proposed	The Department is proposing to replace Chapter 901 with a new Chapter 901a as a result of the amendments to the SGOC law. The proposed rulemaking will reorganize and clarify the SGOC regulations as well as incorporate necessary changes to implement Acts 2 and 184 of 2012 and Acts 90 and 92 of 2013.	John Brenner (717) 705-3906

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Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Amendments to Chapter 113, Withholding of Tax (PIT) 61 Pa. Code § 113.4	August 2017, as Proposed	Amendments to Chapter 113 are proposed to reduce the threshold from "250" to "10 or more" for employers' electronic submission of the Annual Withholding Reconciliation Statements. Additionally, outdated language is being removed from the regulation.	John Brenner 717-705-3906
Amendments to Realty Transfer Tax (RTT) Regulations 61 Pa. Code Chapter 91	October 2017, as Proposed	Amendments to the RTT regulations are being proposed to improve the clarity and effectiveness of the regulations. Additionally, the proposed amendments will be consistent with Department policy and the language in the RTT statute.	John Brenner (717) 705-3906
	Department of	f State (DOS)	
State Board of Accountancy			
General Revisions (Act 73 and Act 15 Amendment) 49 Pa. Code Chapter 11 (# 16A-5513)	Fall 2017, as Final	This final rulemaking implements the amendments to the CPA Law made by the act of July 9, 2008 (PL. 954, No. 73) (Act 73), and the act of June 19, 2013 (P.L. 46, No. 15) (Act 15). Act 73 provided for practice in this Commonwealth under substantial equivalence by persons licensed in other states and provided new education and experience standards for licensure. Act 15 eliminated the requirement that applicants for licensure demonstrate 400 hours of experience in attest activity as a condition of licensure.	Sara Fox (717) 783-1404
Schedule of Civil Penalties 49 Pa. Code Chapter 43b (# 16A-5514)	Fall 2017, as Final	This final rulemaking amends the schedule of civil penalties for certain violations of the CPA Law (63 P.S. §§ 9.1—9.16b) and the regulations of the State Board of Accountancy (Board) to comport with amendments made by the Board to its substantive regulations relating to continuing education violations.	Sara Fox (717) 783-1404
State Athletic Commission			
Prohibited Drug Testing 58 Pa. Code, Part I, Subpart A, Chapter 15 (# 16-58)	Fall 2017, as Proposed	The proposed rulemaking would revise existing regulations on drug testing for boxers, mixed martial arts participants and kick boxers, as authorized under the Boxing Act.	Martha Brown (717) 787-6802

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
State Architects Licensure Bo	bard		1
Electronic Seals and Signing 49 Pa. Code Chapter 9 (# 16A-4110)	Fall 2017, as Proposed	In addition to updating their current regulations on seals, the three boards that regulate design professionals in this Commonwealth (including the State Architects Licensure Board, the State Registration Board for Engineers, Land Surveyors and Geologists, and the State Board of Landscape Architects) are proposing new regulations setting forth standard requirements for electronic seals and electronic signing of design documents. The goal of these proposals is to provide all design professionals with regulations that are as consistent as possible with respect to both traditional seals and electronic seals to benefit both the design professionals and their clients.	Amanda Li (717) 783-3397
State Board of Chiropractic			
Chiropractic Specialties 49 Pa. Code Chapter 5 (# 16A-4312)	Fall 2017, as Proposed	The Chiropractic Practice Act prohibits licensees from holding themselves out as specialists unless they possess a post-graduate certification in that specialty. The proposed rulemaking would prohibit a chiropractor from advertising that the chiropractor holds certification or otherwise is a specialist in a chiropractic specialty unless the chiropractor holds certification or diplomate status from a specialty board recognized by the American Board of Chiropractic Specialties. This proposal protects consumers of chiropractic services who can be mislead by advertising of "certifications" that do not truly reflect advanced knowledge, training or skill.	Michelle Roberts (717) 783-7155

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Government Employee Liability Coverage 49 Pa. Code §§ 5.17(f) and 5.41 (# 16A-4325)	Fall 2017, as Proposed	The Chiropractic Practice Act requires chiropractors to maintain professional liability insurance, including self-insurance. This regulation would permit a licensee who practices exclusively on behalf of the government to meet this requirement by reliance upon the coverage provided under the Federal Tort Claims Act or the Sovereign Immunity Act as administered by the Commonwealth's Employee Liability Self-insurance Program.	Michelle Roberts (717) 783-7155
Bureau of Commissions, Elect	ions and Legislation		
Notaries Public 4 Pa. Code, Part VIII, Subpart C (# 16-59)	Fall 2017, as Proposed	The proposed rulemaking would implement the act of October 9, 2013 (P.L. 609, No. 73), which adopted the Revised Uniform Law on Notarial Acts (RULONA).	Martha Brown (717) 787-6802
Bureau of Corporations and C	haritable Organizations	1	
Names (including Symbols and Characters) 19 Pa. Code Chapter 17 (number not yet assigned)	Fall 2017, as Proposed	Section 133(a)(vi) of the Association Transactions Act authorizes the Department to specify the symbols or characters which do not make a name distinguishable on the records of the Department or may be used in the name of an entity. This rulemaking will revise the chapter on Names and add provisions on symbols and characters.	Martha Brown (717) 787-6802
UCC Revised Article 9 (# 16-35)	Winter 2017-2018, as Proposed	This proposed rulemaking would adopt, with some revisions, the Model rules promulgated by the International Association of Corporate Administrators, which call for the delivery of filings by electronic means and acceptance of credit card payments.	Martha Brown (717) 787-6802
State Board of Crane Operato	rs	1	1
Schedule of Civil Penalties 49 Pa. Code Chapter 43b (# 16A-7103)	Fall 2017, as Proposed	The proposed regulation would create a schedule of civil penalties for violations of the Crane Operator Licensure Act and regulations of the State Board of Crane Operators.	Amanda Li (717) 783-1404

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
State Board of Dentistry		·	
Anesthesia Update 49 Pa. Code, Subchapter E, §§ 33.331—33.342 (# 16A-4621)	Fall 2017, as Proposed	This proposed rulemaking would update the standards for the administration of general anesthesia, deep sedation, moderate sedation, minimal sedation and nitrous oxide/oxygen analgesia in dental offices to conform to and adopt the current standards used by the dental profession.	Lisa Burns (717) 783-7162
Child Abuse Reporting Requirements 49 Pa. Code § 33.250 (# 16A-4626)	Fall 2017, as Proposed	This proposed regulation would update the Board's existing regulations relating to mandatory reporting of suspected child abuse under the Child Protective Services Law (CPSL) to conform to recent amendments to the CPSL, including the requirement that all applicants and licensees of the State Board of Dentistry obtain required training in child abuse recognition and reporting.	Lisa Burns (717) 783-7162
General Revisions 49 Pa. Code Chapter 33 (# 16A-4628)	Fall 2017, as Proposed	The State Board of Dentistry has undertaken a review of existing regulations with the goal of updating the regulations and eliminating outdated and obsolete provisions. This proposed rulemaking would generally amend, update and clarify the regulations relating to fictitious names, biennial renewal, inactive status, reactivation, licensure by criteria approval, acceptable proof of professional liability insurance, use of titles, advertising, unprofessional conduct, multi-disciplinary professional corporations, exclusion of auxiliary personnel from performing radiological procedures and continuing dental education.	Lisa Burns (717) 783-7162
Schedule of Civil Penalties 49 Pa. Code § 43b.14a (# 16A-4630)	Fall 2017, as Proposed	The State Board of Dentistry has participated in the Act 48 citation program since 2001 and has not increased the amounts in the schedule of civil penalties for lapsed license/certificate violations since they were originally promulgated. The Board believes that it is necessary to increase the civil penalties to improve their deterrent effect. In addition, the proposal would add a schedule of civil penalties for continuing education violations.	Lisa Burns (717) 783-7162

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Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Temporary Volunteer Dental Licenses 49 Pa. Code § 33.118 (# 16A-4631)	Fall 2017, as Proposed	This proposed regulation would implement the act of February 4, 2014 (P.L. 19, No. 7) (Act 7) to set forth the procedures to apply for a temporary volunteer dental license. The purpose of Act 7 of 2014 was to allow out-of-state dentists to volunteer their services in this Commonwealth and to participate in volunteer events/activities sponsored by the American Dental Association (ADA) and other National associations that may take place within the Commonwealth. This rulemaking effectuates Act 7.	Lisa Burns (717) 783-7162
Restricted Faculty Licenses 49 Pa. Code Chapter 33 (# 16A-4632)	Fall 2017, as Proposed	The act of July 2, 2014 (P.L. 828, No. 89) (Act 89) amended the Dental Law to provide for restricted faculty licenses. A restricted faculty license is granted to an individual for the limited purpose of teaching in a dental school or advanced dental education program as a faculty member at an accredited dental school in this Commonwealth. This rulemaking effectuates Act 89.	Lisa Burns (717) 783-7162
State Registration Board for I	Professional Engineers, L	and Surveyors and Geologists	I
Electronic Seals and Signatures 49 Pa. Code Chapter 37 (# 16A-4712)	Fall 2017, as Proposed	In addition to updating their current regulations on seals, the three boards that regulate design professionals in this Commonwealth (including the State Architects Licensure Board, the State Registration Board for Engineers, Land Surveyors and Geologists, and the State Board of Landscape Architects) are proposing new regulations setting forth standard requirements for electronic seals and electronic signing of design documents. The goal of these proposals is to provide all design professionals with regulations that are as consistent as possible with respect to both traditional seals and electronic seals to benefit both the design professionals and their clients.	Robin Shearer (717) 783-7049

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Renewal Fees 49 Pa. Code § 37.17 (# 16A-4713)	Fall 2017, as Final	Under section 9(a) of the Professional Engineer, Land Surveyor and Geologist Registration Law (63 P.S. § 156(a)) (act), the Board is required by law to support its operations from the revenue it generates from fees, fines and civil penalties. In addition, the act provides that the Board shall increase fees if the revenue raised by fees, fines and civil penalties is not sufficient to meet expenditures over a 2-year period. The current fee structure is inadequate to support the operations of the Board. This proposed rulemaking seeks to increase the biennial renewal fee for licensees from \$50 to \$100 so that revenues are sufficient to cover projected expenditures as required by the act.	Robin Shearer (717) 783-7049
State Board of Funeral Direct	ors		
Names 49 Pa. Code Chapter 13 (# 16A-4827)	Fall 2017, as Proposed	In a recent Federal lawsuit, the Third Circuit Court of Appeals held that certain provisions in the Funeral Director Law that prohibited the use of trade names are an unconstitutional violation of free commercial speech under the First Amendment to the U.S. Constitution. This rulemaking proposes to set standards for the use of names by a funeral entity and eliminate restrictions previously established under those provisions of the Funeral Director Law that have been determined to be unconstitutional.	Heidy Weirich (717) 783-3397

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
State Board of Landscape Arc	hitects		
Electronic Seals and Signatures 49 Pa. Code Chapter 15 (# 16A-6112) State Board of Massage Thera	Fall 2017, as Proposed	In addition to updating their current regulations on seals, the three boards that regulate design professionals in this Commonwealth (including the State Architects Licensure Board, the State Registration Board for Engineers, Land Surveyors and Geologists, and the State Board of Landscape Architects) are proposing new regulations setting forth standard requirements for electronic seals and electronic signing of design documents. The goal of these proposals is to provide all design professionals with regulations that are as consistent as possible with respect to both traditional seals and electronic seals to benefit both the design professionals and their clients.	Terrie Kocher (717) 772-8528
Fees 49 Pa. Code § 20.3 (# 16A-724)	Fall 2017, as Proposed	Under section 11 of the Massage Therapy Act (63 P.S. § 627.11) the State Board of Massage Therapy is required to support its operations by the revenue it generates from fees, fines and civil penalties. In addition, it provides that the Board shall increase fees if revenue is not sufficient to meet projected expenditures. Under the current fee structure, the Board cannot produce enough revenue to meet projected expenditures. This proposal would increase biennial renewal fees for massage therapists, application fees, and fees for temporary practice permits.	Carol Niner (717) 783-7155
State Board of Examiners of N	ursing Home Administra	tors	1
Schedule of Civil Penalties 49 Pa. Code Chapter 43b, § 43b.17 (# 16A-6213)	Fall 2017, as Proposed	This proposed rulemaking would amend the schedule of civil penalties for the State Board of Examiners of Nursing Home Administrators to implement Act 48 civil penalties for continuing education violations.	Chris Stuckey (717) 783-7155

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
State Board of Occupational	Therapy Education and	l Licensure	I
Code of Ethics 49 Pa. Code § 42.24 (# 16A-6710)	Fall 2017, as Final	Beginning in 2011, the Board undertook a review of the language existing in § 42.24 and has compared it to various editions of the AOTA Occupational Therapy Code of Ethics. As a result of its review, the Board determined that it should update § 42.24 by adopting the 2015 AOTA Code of Ethics, which the Board finds to be the minimum standard of ethical conduct for occupational therapists and occupational therapy assistants in this Commonwealth. The AOTA Code of Ethics not only reflects the Board's own view of ethical practice, but will also keep the Commonwealth's ethical standards consistent with the National standards.	Carol Niner (717) 783-1389
General Revisions 49 Pa. Code Chapter 42 (# 16A-6711)	Fall 2017, as Final	The act of July 5, 2012 (P.L. 1132, No. 138) (Act 138) amended the Occupational Therapy Practice Act to, among other things, require the maintenance of professional liability insurance by occupational therapists, provide for the imposition of civil penalties in accordance with the act of July 2, 1993 (P.L. 345, No. 48), permit the Board to participate in the Bureau's "impaired professionals program," and authorize the Board to establish additional requirements for licensure renewal designed to assure continued competency for occupational therapy assistants. This rulemaking implements the professional liability insurance and continued competency provisions of Act 138.	Carol Niner (717) 783-1389

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact	
State Board of Optometry		·	1	
General Revisions 49 Pa. Code Chapter 23 (# 16A-5213) Fall 2017, as Proposed		Section 3(b)(14) of the Optometric Practice and Licensure Act (act) gives the Board the authority to promulgate all rules and regulations necessary to carry out the purposes of the act. Section 5(b) of the act provides the minimal requirements for continuing education of 30 hours in a biennial period for licensed optometrists. The Board is proposing amendments to its existing regulations to ensure that clear guidance is given to licensees in prescribing contact lenses, reporting continuing education and the standards for accepting commercial support from the providers of continuing education.	Chris Stuckey (717) 783-7155	
State Board of Osteopathic M	edicine			
Prescribing 49 Pa. Code § 25.218 (# 16A-5330)	Fall 2017, as Proposed	The State Board of Osteopathic Medicine proposes this rulemaking to set forth the minimum acceptable standards of practice that an osteopathic physician or physician assistant licensed by the Board must follow when prescribing, administering or dispensing drugs, including the requirements of the Safe Emergency Prescribing Act (Act 122 of 2016), the provisions of Chapter 52A of Title 35, relating to prescribing opioids to minors, and the provisions of Chapter 51 of Title 35 relating to safe opioid prescription and voluntary non-opioid directives.	Aaron Hollinger (717) 783-4858	
State Board of Pharmacy				
Compounding Practices 49 Pa. Code Chapter 27 (# 16A-5419)	Winter 2017-2018, as Final	Through careful review and with input from stakeholders, the State Board of Pharmacy proposes to update its regulations to incorporate developments and improvements in the profession's safe, sterile practices and procedures for the compounding of pharmaceutical products for patients.	Melanie Zimmerman (717) 783-7156	

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
State Board of Physical There	ару	·	
Post-Act 38 Corrections 49 Pa. Code Chapter 40 (# 16A-6517)	Fall 2017, as Final	The act of July 4, 2008 (P.L. 293, No. 38) (Act 38) substantially amended the act, including qualifications for licensure as a physical therapist, continuing education for all physical therapists and physical therapist assistants, professional liability insurance for all physical therapists, physician referral, and supervision of physical therapists assistants by physical therapists on a basis that may be less than direct on-premises supervision. Due to the extensive nature and breadth of these amendments, on December 22, 2012, at 42 Pa.B. 7652, the Board amended its regulations to implement Act 38. After final promulgation, the Board discovered various typographical errors to correct, necessary clarity edits and other items that were not, but could have been, addressed in the prior rulemaking. This rulemaking proposes to address those items.	Michelle Roberts (717) 783-7134
Fees 49 Pa. Code § 40.5 (# 16A-6521)	Fall 2017, as Proposed	This proposed rulemaking would amend the Board's regulations so that application fees would be set to recover the cost of processing the application and biennial renewal fees would be reduced, yet would still cover the balance of the Board's cost of operations each biennium.	Michelle Roberts (717) 783-7134
State Board of Podiatry	Ι		I
Schedule of Civil Penalties—Podiatrists 49 Pa. Code Chapter 43b (# 16A-4413)	Fall 2017, as Final	This proposed rulemaking would adopt a schedule of civil penalties for continuing education and lapsed license violations. This is the first time that the State Board of Podiatry will participate in the Act 48 citation program. The Commissioner and the Board believe that it is necessary to implement the civil penalties contained in this proposed rulemaking to streamline the disciplinary process for these types of violations.	Aaron Hollinger (717) 783-4858

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact	
State Board of Psychology		·		
Continuing Education 49 Pa. Code § 41.59 (# 16A-6317)	Fall 2017, as Proposed	The Board, in its effort to continually review the efficacy of its regulations, has again reviewed the continuing education regulations and has determined that amendments are needed to update, revise and clarify the continuing education requirements. This proposed rulemaking would amend the requirements relating to home study, instruction and carry over.	Chris Stuckey (717) 783-7155	
Code of Ethics 49 Pa. Code § 41.61 (# 16A-6324)	Fall 2017, as Proposed	This proposed rulemaking would update the Board's Code of Conduct to adopt the American Psychological Association's (APA) Ethical Principles of Psychologists and Code of Conduct and various enumerated APA practice guidelines.	Chris Stuckey (717) 783-7155	
Qualifications 49 Pa. Code § 41.31 (# 16A-6320)	Fall 2017, as Proposed	In 2010, the Board published amendments to the regulations relating to education, examination and experience requirements for licensure. Since then, the Board has determined that additional amendments are needed to provide greater clarity and to implement changes made by the act of June 23, 2016 (P.L. 379, No. 53).	Chris Stuckey (717) 783-7155	
State Board of Certified Real	Estate Appraisers		1	
General Rulemaking for Appraisal Management Companies 49 Pa. Code Chapter 36 (# 16A-7021) Fall 2017, as Final Fall 2017, as Final regis mana requ Man Regis §§ 4 regu appr comp		The proposal would govern the registration of appraisal management companies as required by the Appraisal Management Company Registration Act, 63 P.S. §§ 457.21—457.31. Temporary regulations pertaining to appraisal management companies expired on February 1, 2015.	Heidy Weirich (717) 783-4866	
General Revisions for Certified Real Estate Appraisers 49 Pa. Code Chapter 36 (# 16A-7022)	Fall 2017, as Proposed	This proposed rulemaking updates the Board's regulations to reflect mandated Federal changes made by the Appraisal Qualifications Board of the Appraisal Foundation, which is charged with establishing education and experience requirements for real estate appraisers under the Financial Institutions Reform, Recovery and Enforcement Act of 1989 (FIRREA).	Heidy Weirich (717) 783-4866	

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
tate Board of Social Workers	, Marriage and Family T	Therapists and Professional Cour	iselors
icensed Bachelor Social Worker 9 Pa. Code Chapter 47 16A-6922)	Fall 2017, as Proposed	The proposed rulemaking would amend the Board's regulations to implement the act of October 22, 2014 (P.L. 2884, No. 179) (Act 179) which provides for the establishment of a bachelor level social worker's license. The proposal establishes fees, licensure requirements, continuing education requirements, and standards of practice for licensed bachelor social workers.	Sandra Matter (717) 783-1389
eneral Revisions 9 Pa. Code Chapters 47, 48 and 9 • 16A-6923)	Fall 2017, as Proposed	Beginning in 2012, and culminating with this proposed rulemaking, the Board has undertaken a comprehensive review of its regulations relating to qualifications for licensure, supervision of clinical experience, including the provision of supervision through electronic means, and continuing education. The purpose of this rulemaking is to eliminate outdated provisions, update standards to reflect modern technology, and to modernize the Board's processes relating to licensure.	Sandra Matter (717) 783-1389
tate Board of Veterinary Mea	licine		I
icensure of Euthanasia echnicians 9 Pa. Code Chapter 31 4 16A-5726)	Fall 2017, as Proposed	This proposed rulemaking is necessary to implement the act of October 24, 2012 (P.L. 1452, No. 182) (Act 182 of 2012) which amended the Animal Destruction Method Authorization Law to require the State Board of Veterinary Medicine to register animal welfare organizations and to license euthanasia technicians to permit the organizations to purchase controlled substances and employ euthanasia technicians for the humane euthanasia of small domestic animals.	Michelle Roberts (717) 783-7134
	State Employees' Reti	rement System (SERS)	1

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact		
Department of Transportation (DOT)					
Temporary Registration Cards and Plates 67 Pa. Code Chapter 43	ds Winter 2017, as Proposed This rulemaking will effectuate consistent validity periods applicable to temporary registration cards and cardboard temporary registration plates for a vehicle which is acquired in Pennsylvania for in- and out-of-state registration and use.		Anita Wasko (717) 787-2171 Jeffrey Spotts (717) 787-5299		
Registration Class Stickers 67 Pa. Code Chapter 55	Fall 2017, as Proposed	This rulemaking will delete Chapter 55 and eliminate the issuance of weight class stickers. The elimination of these stickers will result in cost savings to the Department and the regulated community.	Anita Wasko (717) 787-2171 Jeffrey Spotts (717) 787-5299		
Staggered Registration 67 Pa. Code Chapter 57	Fall 2017, as Proposed	This rulemaking will allow vehicles registered under Pennsylvania's apportioned registration system, in accordance with the International Registration Plan, to have registration expirations staggered throughout the calendar year, rather than the current system where all vehicle registrations expire on May 30 annually.	Tammi Popp (717) 705-5775 Jeffrey Spotts (717) 787-5299		
School Bus Drivers—Physical and Mental Criteria 67 Pa. Code Chapter 71	August 2017, as Final	This rulemaking will update the medical standards for school bus drivers that have brain disease, cognitive impairment or a mental/emotional disorder.	Laura Krol (717) 346-1907 Jeffrey Spotts (717) 787-5299		
Photographic Driver's License 67 Pa. Code Chapter 73	Winter 2017, as Proposed	This rulemaking will update the standards and procedures for initial issuance, renewal, replacement and duplicate issuance of a driver's license.	Kara N. Templeton (717) 787-2977 Jeffrey Spotts (717) 787-5299		
Actual Name on Certificate of Title, Driver's License, and Identification Card 67 Pa. Code Chapter 85	Winter 2017, as Proposed	This rulemaking will expand the options married individuals have with respect to their surname as listed on such documents as a vehicle title, driver's license or identification card issued by the Department.	Chris Miller (717) 787-2977 Jeffrey Spotts (717) 787-5299		
Identification Cards 67 Pa. Code Chapter 91	Winter 2017, as Proposed	This rulemaking will update the standards and procedures for initial issuance, renewal, replacement and duplicate issuance of a Department issued identification card.	Kara N. Templeton (717) 787-2977 Jeffrey Spotts (717) 787-5299		

Regulation Being Considered	Proposed Date of Promulgation	Need and Legal Basis for Action	Agency Contact
Vehicle Equipment and Inspection 67 Pa. Code Chapter 175	Fall 2017, as Final	This rulemaking updates vehicle equipment and inspection standards to better reflect current technologies, consistent with recommendations made by the Department's Inspection Advisory Board.	Kay Kishbaugh (717) 787-2171 Jeffrey Spotts (717) 787-5299
Oversize and Overweight Loads and Vehicles 67 Pa. Code Chapter 179	Fall 2017, as Proposed	This rulemaking accommodates the planned implementation of the Automated Permit Routing/Analysis System (APRAS), updates outdated language, and ensures references in this chapter are consistent with amendments to 75 Pa.C.S. §§ 4901—4983.	Glenn Rowe, P.E. (717) 783-6479 Jeffrey Spotts (717) 787-5299
Hauling in Excess of Posted Weight Limit 67 Pa. Code Chapter 189	Winter 2017, as Final	This rulemaking will update regulations to be consistent with amendments to the Vehicle Code under Act 89 of 2013.	Halley Cole, P.E. (717) 783-6146 Jeffrey Spotts (717) 787-5299
Intrastate Motor Carrier Safety 67 Pa. Code Chapter 231	Summer 2017, as Proposed	This rulemaking is necessary to waive hours of service and other requirements for mass transportation organizations and their drivers, while establishing new requirements consistent with the public interest.	Danielle Spila (717) 787-1208 Jeffrey Spotts (717) 787-5299
Hazardous Material Transportation 67 Pa. Code Chapter 403	Fall 2017, as Final	This rulemaking will remove outdated or superfluous language in the Department's Hazardous Materials regulations and ensure consistency with Federal regulations.	Glenn Rowe, P.E. (717) 783-6479 Jeffrey Spotts (717) 787-5299

[Pa.B. Doc. No. 17-1385. Filed for public inspection August 18, 2017, 9:00 a.m.]

### **INSURANCE DEPARTMENT**

### The Prudential Insurance Company of America; Rate Increase Filing for Several LTC Forms (PRUD-131133082)

The Prudential Insurance Company of America is requesting approval to increase the premium an aggregate 1.8% on 2,394 policy holders of LTC policy forms GRP 98720, GRP 98721 and GRP 98722.

Unless formal administrative action is taken prior to November 2, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa. gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

> TERESA D. MILLER, Insurance Commissioner

mourance commissioner

[Pa.B. Doc. No. 17-1386. Filed for public inspection August 18, 2017, 9:00 a.m.]

### The Prudential Insurance Company of America; Rate Increase Filing for Two LTC Forms (PRUD-131133056)

The Prudential Insurance Company of America is requesting approval to increase the premium an aggregate 1.3% on 374 policy holders of LTC policy forms GRP 112687 and GRP 112685.

Unless formal administrative action is taken prior to November 2, 2017, the subject filing may be deemed approved by operation of law. A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa. gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

> TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 17-1387. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to Administrative Rules of Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Catharine Bausman; File No. 17-198-212356; The Travelers Indemnity Company; Doc. No. P17-08-002; September 6, 2017, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Human Resources at (717) 705-4194.

TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 17-1388. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Mustafa Ricardo Turner; License Denial Appeal; Doc. No. AG17-07-009

Under sections 601-A—699.1-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Mustafa Ricardo Turner has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for August 23, 2017, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before August 21, 2017. A hearing shall occur on September 7, 2017, at 1:30 p.m. in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before August 10, 2017, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before August 22, 2017.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid service or other accommodations to participate in the hearing should contact Human Resources at (717) 705-4194.

TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 17-1389. Filed for public inspection August 18, 2017, 9:00 a.m.]

### LEGISLATIVE REFERENCE BUREAU

### **Documents Filed But Not Published**

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual No. 210.3—Index of Issuances, Amended July 5, 2017.

Administrative Circular No. 17-10—Designation of Agency Records Coordinators, Dated June 30, 2017.

Administrative Circular No. 17-11—Revenue Estimates, 2017-18 & 2018-19 Fiscal Years, Dated July 18, 2017.

LAURA CAMPBELL,

Director

Pennsylvania Code and Bulletin [Pa.B. Doc. No. 17-1390. Filed for public inspection August 18, 2017, 9:00 a.m.]

### PENNSYLVANIA PUBLIC UTILITY COMMISSION

### 2018 Schedule of Filing Dates for Recovery of Purchased Gas Costs; Doc. No. L-840102

The regulation promulgated by the Pennsylvania Public Utility Commission (Commission) in 52 Pa. Code § 53.64(a) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) directs the Commission to annually publish a schedule of filing dates for jurisdictional gas utilities subject to the procedure of 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) for the recovery of purchased gas costs.

The 2018 schedule of filing dates is as follows:

February 1, 2018: National Fuel Gas Distribution Corporation—PA Division

March 1, 2018: Philadelphia Gas Works

April 1, 2018: Columbia Gas of Pennsylvania, Inc.; Peoples Natural Gas Company; Peoples Equitable; Peoples TWP

June 1, 2018: PECO—Gas Division; UGI Penn Natural Gas, Inc.; UGI Central Penn; UGI Utilities, Inc.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 17-1391. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Petition of Budget Prepay, Inc., d/b/a Budget Mobile to relinquish its Designation as an Eligible Telecommunications Carrier

Public Meeting held August 3, 2017

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; Robert F. Powelson; David W. Sweet; John F. Coleman, Jr.

Petition of Budget Prepay, Inc., d/b/a Budget Mobile to relinquish its Designation as an Eligible Telecommunications Carrier; P-2017-2603666

### Order

### By the Commission:

On May 10, 2017, Budget Prepay, Inc., d/b/a Budget Mobile (Budget Prepay) filed a Petition to relinquish its designation as an Eligible Telecommunications Carrier (ETC) in the Commonwealth of Pennsylvania. On June 14, 2017, pursuant to 52 Pa. Code § 1.36, Budget Prepay filed the verification of its President. Budget Prepay's certificates of service indicate that it served its Petition and verification on the statutory advocates and the current ETCs that provide service in Budget Prepay's service area. No responses were filed to Budget Prepay's Petition.

#### Background

Budget Prepay is a wireless carrier designated as an ETC throughout the Commonwealth by Commission order entered June 21, 2012, at Docket No. P-2011-2269524.

Budget Prepay seeks to relinquish its Lifeline-only ETC designation in Pennsylvania due to changes in the wireless industry and proposed modifications to the Lifeline program. Budget Prepay states that relinquishment of its ETC designation will not affect the amount of federal Lifeline support available to the other ETCs providing Lifeline service in Pennsylvania.

Section 214(e)(4) of the Telecommunications Act of 1996 (TA 96), as amended, 47 U.S.C. § 214(e)(4), authorized the Commission to rescind a carrier's ETC status upon request and provides in pertinent part:

A state commission...shall permit an eligible telecommunications carrier to relinquish its designation as such a carrier in any area served by more than one eligible telecommunications carrier. An eligible Telecommunications carrier that seeks to relinquish its eligible designation for an area served by more than one eligible telecommunications carrier shall give advanced notice to the State commission...of such relinquishment. Prior to permitting a telecommunications carrier designated as an eligible telecommunications carrier to cease providing universal service in an area served by more than one eligible telecommunications carrier, the State commission...shall require the remaining eligible telecommunications or carriers to ensure that all customers served by the relinquishing carrier will continue to be served, and shall require sufficient notice to permit the purchase or construction of adequate facilities by any remaining eligible telecommunications carrier.

In a Secretarial Letter issued September 3, 2013, the Commission reaffirmed the rules and requirements for relinquishment under TA96 and provided further guidance and directives to Pennsylvania ETCs seeking to relinquish ETC status. In addition to the relinquishment requirements listed in TA96 the Commission requires the following:

(1) All Petitions to relinquish ETC status must be accompanied by an affidavit or verification of an authorized individual.

(2) The Petition must be served upon the statutory advocates and all carriers referenced in the petition as alternative ETCs.

(3) Notice must be provided to all affected Lifeline customers as follows:

(a) Written notice 90 days prior to discontinuance of Lifeline service in the form of a stand-alone mailing separate from any billing or collections mailing.

(b) Telephone notice 60 days prior to discontinuance of Lifeline service.

(c) Written notice 30 days prior to discontinuance of Lifeline service in the form of a billing insert or standalone mailing.

(4) The notices should inform the affected customers of the date certain that Lifeline service will end, list alternative Lifeline providers and offer assistance to those customers who wish to retain Lifeline service. (5) Petitioners are directed to ensure that the transition to another Lifeline provider is seamless for the Lifeline customer and ensure that the customer is not subject to additional connection fees or deposits. Also, the Petitioner is to assist the Lifeline customer with any Lifeline certification requirements occasioned by the petition.

#### Discussion

In its Petition, Budget Prepay states that more than one ETC currently serves in its designated service area. A list of the wire centers impacted by its relinquishment is attached to its Petition as Exhibit A. Budget Prepay does not believe that any of the remaining ETCs will be required to purchase or construct facilities to provide service to Budget Prepay's Lifeline customers. Budget Prepay notes that it is taking steps to mitigate the impact of relinquishment on its current Lifeline customers and will ensure that these customers receive the required notice of the change in their Lifeline service.

Budget Prepay avers that it is in compliance with the advanced notice requirements. In its Petition, Budget Prepay listed the schedule of dates it would comply with the notice requirements. And, in its supplemental response Budget Prepay confirmed that it is adhering to that proposed schedule. Budget Prepay stated that on May 12, 2017, it sent its first written notice to its Lifeline customers alerting them that it would be discontinuing providing Lifeline service, in accordance with the 90-day prior notice requirement. Attached to the Petition as Exhibit B. Budget Prepay subsequently sent text message notices to its customers on June 9, 2017, in compliance with the 60-day prior notice requirement. Budget Prepay is scheduled to provide a second written notice letter to its remaining Lifeline subscribers in Pennsylvania no later than July 11, 2017, in compliance with the Commission's 30-day written prior notice requirement. Attached to the Petition as Exhibit C. In addition, on June 21, 2017, Budget Prepay provided notice to its remaining Lifeline customers reminding them that they must transfer service to a new service provider or lose their Lifeline service. Budget is requesting that its relinquishment be effective August 10, 2017.

Budget Prepay states that it will provide, upon request at last one option whereby its Lifeline customers may transition to another Lifeline service provider operating in Budget Prepay's designated service area free from connection or deposit fees and Budget Prepay will assist such customers with any required certifications.

#### Conclusion

Based upon the foregoing, Budget Prepay has satisfied all of the requirements necessary to relinquish its ETC designation. It gave advanced notice to the Commission as well as the FCC. Budget Prepay is in the process of satisfying the FCC and the Commission's customer notice requirements. Budget Prepay will migrate and port numbers seamlessly and at no additional cost to the customers. In addition, there are no informal or formal complaints pending against the Budget Prepay before the Commission. Accordingly, we will grant Budget Prepay's Petition to relinquish its ETC designation in Pennsylvania as in the public interest; *Therefore*,

### It Is Ordered That:

1. The Petition filed at P-2017-2603666 by Budget Prepay, Inc., d/b/a Budget Mobile to relinquish its designation as an Eligible Telecommunications Carrier in the Commonwealth of Pennsylvania is hereby granted. 2. The authorization of Budget Prepay, Inc., d/b/a Budget Mobile to provide Eligible Telecommunications Carrier services at P-2011-2269524 will be cancelled and its name be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services effective August 10, 2017, upon the filing by Budget Prepay, Inc., d/b/a Budget Mobile of confirmation that all notice requirements have been effectuated.

3. A copy of this order be published in the *Pennsylvania Bulletin*.

4. Upon publication this docket shall be marked closed.

5. A copy of this Order shall be appended to docket  $P\mbox{-}2011\mbox{-}2269524.$ 

6. The Secretary shall serve a copy of this Order on the Bureau of Investigation and Enforcement, the Office of Consumer Advocate and the Office of Small Business Advocate.

### ROSEMARY CHIAVETTA,

#### Secretary

[Pa.B. Doc. No. 17-1392. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Review of Universal Service and Energy Conservation Programs; Public Meeting; Doc. No. M-2017-2596907

On May 10, 2017, the Public Utility Commission (Commission) entered an Opinion and Order at Review of Universal Service and Energy Conservation Programs, Docket No. M-2017-2596907, which initiated a comprehensive review of the universal service and energy conservation model. The model includes customer assistance programs, low-income usage reduction programs, customer assistance and referral evaluation services, and hardship funds.

The Commission has released a staff report on the statutory, regulatory and policy frameworks of the universal service and energy conservation model and the steps required to initiate any proposed changes. This report was released on July 14, 2017, at the same docket.

The Commission has received written comments from interested parties outlining their priorities, concerns and suggested changes to regulations and policies for universal service and energy conservation model. The deadline for submitting comments was August 8, 2017. The order, staff report and comments may be viewed on the Commission's web site at http://www.puc.pa.gov/about\_puc/ consolidated\_case\_view.aspx?Docket=M-2017-2596907.

The Commission's Bureau of Consumer Services will coordinate a stakeholder meeting to allow interested parties an opportunity to provide feedback on the filed comments and on any other priorities, concerns or suggested changes pertaining to the universal service and energy conservation model.

The stakeholder meeting will be held on September 13 and 14, 2017, at the Keystone Building, Hearing Room 1, Harrisburg, PA. The session on September 13, 2017, will convene from 1 p.m. to 5 p.m. and the session on September 14, 2017, will convene from 8 a.m. to 12 p.m. An agenda will be posted on the Commission web site at this docket prior to the meeting. Stakeholders planning to attend the meeting should contact Joseph Magee at jmagee@pa.gov. Stakeholders may attend one or both days. A call-in bridge may be available.

Following the stakeholder meeting, interested parties may file reply comments to address the filed comments and any issues discussed at the stakeholder meeting. Reply comments are due by October 16, 2017. Copies of reply comments must also be e-mailed in Wordcompatible format to RA-PCLAW-LIURP@pa.gov.

> ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 17-1393. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 5, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

#### Applications of the following for approval to *begin* operating as *common carriers* for transportation of *persons* as described under each application.

A-2017-2596211. Harry Butts, Jr., t/a Butts Transporting (308 Penny Lane, Bellefonte, Centre County, PA 16823) persons in paratransit service, limited to people whose personal convictions prevent them from owning or operating motor vehicles, from points in Centre and Clinton Counties, to points in Pennsylvania, and return.

A-2017-2614805. City Wide Transit, LLC (111 MacDade Boulevard, B-102, Folsom, Delaware County, PA 19033) persons in paratransit service, limited to transportation to or from nonemergency medical appointments, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

**A-2017-2617349.** Abdou Rachid Soudre (1100 East Mount Airy Avenue, A17, Philadelphia, Philadelphia County, PA 19150) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

**A-2017-2618144.** Phillip Lowry (980 Runville Road, Bellefonte, Centre County, PA 16823) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service in wheelchair and stretcher vans, from points in the Counties of Blair, Centre, Clearfield, Clinton, Mifflin and Montour, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.

**A-2017-2617301. The Moving Firm, LLC** (619 Mehaffey Street, Duquesne, Allegheny County, PA 15110) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

# Application of the following for the approval of the *transfer of stock* as described under the application.

**A-2017-2617898.** Supreme Transportation, Inc. (406 East Marshall Street, Montgomery County, Norristown, PA 19401) for the approval of the transfer of the issued stock from Ahmed Mustafa Abdelraham (500 shares) to Hamdy A. Ibrahim-Attia (500 shares).

#### Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

**A-2017-2617249. Vincent T. Charlett, II, t/a Airbuss** (6727 Saltsburg Road, Pittsburgh, Allegheny County, PA 15235-2100) discontinuance of service and cancellation of his certificate, persons in limousine service, between points in Allegheny County.

**A-2017-2602140.** McCandless-Franklin Park Ambulance Authority (P.O. Box 1, Ingomar, Allegheny County, PA 15127) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons requiring wheelchair or stretcher van service, from points in Allegheny County, to points in Pennsylvania, and return.

**A-2017-2617883.** Community Integrations, LLC (172 Grouse Lane, Moshannon, Centre County, PA 16859) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Centre and Clinton Counties, to points in Pennsylvania, and return.

**A-2017-2617887. Bruce C. Shuey** (23 Railway Avenue, Millersburg, Dauphin County, PA 17061) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Dauphin County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 17-1394. Filed for public inspection August 18, 2017, 9:00 a.m.]

### Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 5, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Webb's Transport, LLC, t/a White Rose Taxi; Docket No.

### C-2017-2612474

### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Webb's Transport, LLC, t/a White Rose Taxi, (respondent) is under suspension effective June 20, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 342 W North Street, York, PA 17401.

3. That respondent was issued a Certificate of Public Convenience by this Commission on June 15, 2015, at A-6317318.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6317318 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S.  $\S$  4904 relating to unsworn falsification to authorities.

Date: 7/18/2017

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@ pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services

Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed. D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

#### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Ideal Trucking, Inc.; Docket No. C-2017-2613587

### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ideal Trucking, Inc., (respondent) is under suspension effective July 01, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 473 Rich Hill Road, Cheswick, PA 15024.

3. That respondent was issued a Certificate of Public Convenience by this Commission on June 12, 1985, at A-00105936.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00105936 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in

this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/18/2017

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@ pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance. The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services

Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

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> ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 17-1395. Filed for public inspection August 18, 2017, 9:00 a.m.]

#### **Telecommunications**

A-2017-2617298. Windstream Pennsylvania, LLC, Windstream D&E, Inc., Windstream Buffalo Valley, Inc., Windstream Conestoga, Inc. and Airbus DS Communications, Inc. Joint petition of Windstream Pennsylvania, LLC, Windstream D&E, Inc., Windstream Buffalo Valley, Inc., Windstream Conestoga, Inc. and Airbus DS Communications, Inc. for approval of interconnection under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC, Windstream D&E, Inc., Windstream Buffalo Valley, Inc., Windstream Conestoga, Inc. and Airbus DS Communications, Inc., by their counsel, filed on August 2, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address. Copies of the Windstream Pennsylvania, LLC, Windstream D&E, Inc., Windstream Buffalo Valley, Inc., Windstream Conestoga, Inc. and Airbus DS Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 17-1396. Filed for public inspection August 18, 2017, 9:00 a.m.]

### PHILADELPHIA PARKING AUTHORITY

### **Request for Proposals**

The Philadelphia Parking Authority will be releasing Request for Proposals No. 17-26, Board Agenda Software, on Friday, August 18, 2017. Information and important dates for this solicitation can be obtained from www. philapark.org or by calling Mary Wheeler, Manager of Contract Administration, at (215) 683-9665.

CLARENA TOLSON, Executive Director

[Pa.B. Doc. No. 17-1397. Filed for public inspection August 18, 2017, 9:00 a.m.]

# Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than September 5, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant.

**Doc. No. A-17-08-01. Tamboli Cab, Co.** (168 Overhill Road, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

> CLARENA TOLSON, Executive Director

[Pa.B. Doc. No. 17-1398. Filed for public inspection August 18, 2017, 9:00 a.m.]

# Service of Notice of Taxicab and Limousine Division Formal Complaint

### Philadelphia Parking Authority, Taxicab and Limousine Division v. Kim Jin Young; Doc. No. C-17-06-151

Attention Mr. Kim Jin Young, last known address of 563 E Tremont Ave., Bronx, New York, 10457: Citations T-22743 and T-22744 have been issued to you by firstclass mail on June 22, 2017 by the Enforcement Department of the Philadelphia Parking Authority's Taxicab and Limousine Division (TLD) citing you have committed violations of 53 Pa.C.S. §§ 57A16 and 57A09 for "any violation of the PennDot Inspection Code" and 53 Pa.C.S. § 57A16 for "failure to carry proof of insurance" (the Citations), each of which carries a recommended penalty of \$100.00. Pursuant to 52 Pa. Code § 1005.13(b) (relating to answer to citations), an answer to the Citations was due no later than July 10, 2017.

However, the Citations were each individually mailed to you at your last known address referenced above but have been returned to the TLD by the United States Postal Service marked as "return to sender, attempted, not known, unable to forward". Therefore, this notice is being published pursuant to 52 Pa. Code § 1001.51(e) (relating to alternative service). To avoid a default order being entered against you, within 15 days after the date of this publication, you shall answer the Citations by doing one of the following:

(1) Plead liable and remit payment of the full penalty amounts identified in the Citations as referenced above and in a form as provided in 52 Pa. Code § 1001.42 (relating to mode of payment), payable to the Philadelphia Parking Authority; or

(2) Plead not liable by filing a hearing request as provided in 52 Pa. Code § 1005.13(b).

The payments and/or hearing requests shall be filed with the TLD Clerk at: Philadelphia Parking Authority, Taxicab and Limousine Division, Attn: Office of the Clerk, 2415 S. Swanson Street, Philadelphia, PA 19148-4113.

> CLARENA TOLSON, Executive Director

[Pa.B. Doc. No. 17-1399. Filed for public inspection August 18, 2017, 9:00 a.m.]

## PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

### **Hearings Scheduled**

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account. The hearings will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

October 19, 2017	George C. Keith (D) (Contested Death Benefit)	12 p.m.
December 15, 2017	Neshannock Township School District (Independent Contractors)	12 p.m.

Persons with a disability who wish to attend a previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

> GLEN R. GRELL, Executive Director

[Pa.B. Doc. No. 17-1400. Filed for public inspection August 18, 2017, 9:00 a.m.]

### STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Wayne A. Dessell, LPN; File No. 14-51-03710; Doc. No. 0020-51-16

On July 31, 2017, Wayne A. Dessell, LPN, Pennsylvania license No. PN103814L, last known of Verona, Allegheny County, had his practical nursing license revoked based on receiving disciplinary action by the proper licensing authority of another state.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

> LINDA L. KMETZ, PhD, RN, Chairperson

[Pa.B. Doc. No. 17-1401. Filed for public inspection August 18, 2017, 9:00 a.m.]

### STATE CHARTER SCHOOL APPEAL BOARD

### Schedule of Meetings

The State Charter School Appeal Board will meet as follows:

1 p.m.	Honors Suite
1 p.m.	Heritage A Su
1 p.m.	Heritage A Su
1 p.m.	Honors Suite
	1 p.m. 1 p.m. 1 p.m. 1 p.m. 1 p.m. 1 p.m. 1 p.m.

Unless due and timely notice to the contrary is given, these meetings will be held as previously stated. The Honors Suite is on the First Floor, Department of Education Building, 333 Market Street, Harrisburg, PA. The Heritage A Suite is off the lobby right past the security gates.

Persons with disabilities needing special accommodations to attend the meetings may contact Ernest Helling, Counsel to the Board, 9th Floor, 333 Market Street, Harrisburg, PA 17126-0333, (717) 787-5500 or the Penn-sylvania AT&T Relay Service (800) 654-5984 at least 24 hours in advance so that arrangements can be made.

> ALAINA C. KOLTASH, Board Counsel

[Pa.B. Doc. No. 17-1402. Filed for public inspection August 18, 2017, 9:00 a.m.]

# STATE CONSERVATION COMMISSION

te Suite Suite

### Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501-522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501–508 and 701–704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

### **Odor Management Plan—Public Notice Spreadsheet—Actions**

Ag Operation Name, Address	County / Township	Animal Equivalent Units	Animal Type	New, Amended or Existing	Action Taken
Rodney E. Lane 750 Woodard Road Harrison Valley, PA 16927	Potter County/ Harrison Township	0	Cattle	Existing	Rescind
Joel Martin Duck Operation Joel Martin 2077 Mountain Road Manheim, PA 17545	Lancaster County/ Penn Township	29.14	Duck	New	Approved
Joe Jurgielewicz & Son— Neilson Farm Joe Jurgielewicz & Son, Ltd. 177 Seip Lane Shoemakersville, PA 19555	Berks County/ Perry Township	11.22	Duck	New	Approved
Jerrel B. Brubaker— Strawbridge Road Farm Strawbridge Road and Campbell Mill Road Lewisburg, PA 17837	Union County/ Buffalo Township	0.00	Broilers	New	Approved
Allen and Brenda Balmer 2220 Colebrook Road Lebanon, PA 17042	Lebanon County/ North Cornwall Township	4.76	Broilers	Amended	Approved

Ag Operation Name, Address

J.O.M. Hogs, LLC Bruce M. King 1417 Peters Road Troy, PA 16947

County / Township Bradford County/ West Burlington Township

Animal Equivalent Units 672.7

New, Amended Animal Type or Existing New

Swine

Action Taken Approved

RUSSELL C. REDDING, Chairperson

[Pa.B. Doc. No. 17-1403. Filed for public inspection August 18, 2017, 9:00 a.m.]

### STATE EMPLOYEES' **RETIREMENT BOARD**

### **Hearings Scheduled**

The following hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's requests concerning the indicated accounts.

The hearings will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

September 21, 2017	Michael P. Flynn Discontinued Disability Benefits	1 p.m.
September 27, 2017	Michael F. Kissell Agency Debt	1 p.m.

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501-508 and 701-704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

> DAVID E. DURBIN, Secretary

[Pa.B. Doc. No. 17-1404. Filed for public inspection August 18, 2017, 9:00 a.m.]

### SUSQUEHANNA RIVER **BASIN COMMISSION**

### **Commission Meeting**

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on Thursday, September 7, 2017, at 9 a.m. at the Holiday Inn Elmira Riverview, Ballroom, 760 East Water Street, Elmira, NY 14901. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312.

### Supplementary Information

The business meeting will include actions or presentations on the following items: (1) informational presentation of interest to the Chemung Subbasin area; (2) ratification/approval of contracts/grants; (3) adoption of alternatives analysis guidance; (4) amendment of delegation authority to the Executive Director; (5) report on delegated settlements; (6) resolution adopting amendments to the Commission's by-laws; (7) Middletown Borough request for waiver of application required by 18 CFR 806.6(a)(5) and (b) (relating to transfer of approvals); (8) Peak Resorts, Inc.-Greek Peak Mountain Resort request for waiver of 18 CFR 806.6(b)(1); (9) request for waiver of 18 CFR 806.31(e) (relating to term of approvals) as it pertains to the renewal of Docket No. 19870901 for Carrolltown Borough Municipal Authority; and (10) Regulatory Program projects and requests for extension of emergency certificates, including for Sunset Golf Course, Sunoco Pipeline L.P. and Furman Foods, Inc.

Projects, the alternatives analysis guidance and the request of waiver by Middletown Borough are those that were the subject of a public hearing conducted by the Commission on August 3, 2017, and identified in the notice for the hearing, which was published at 82 FR 31134 (July 5, 2017).

The public is invited to attend the Commission's business meeting. Comments on the Regulatory Program projects, the alternatives analysis guidance and the request for waiver by Middletown Borough were subject to a deadline of August 14, 2017. Written comments pertaining to other items on the agenda at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through http://www.srbc. net/publicparticipation.htm. The comments are due to the Commission on or before August 31, 2017. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806-808

Dated: August 3, 2017

ANDREW D. DEHOFF, Executive Director

[Pa.B. Doc. No. 17-1405. Filed for public inspection August 18, 2017, 9:00 a.m.]

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