

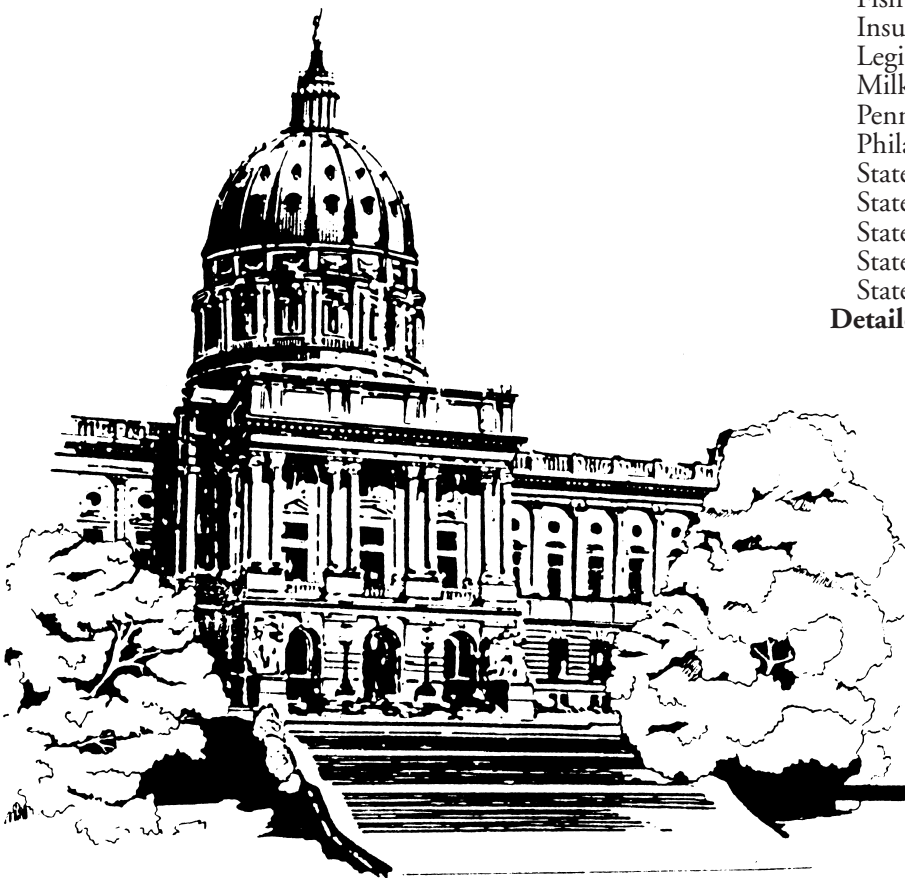
PENNSYLVANIA BULLETIN

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Agencies in this issue

The Courts
Department of Banking and Securities
Department of Environmental Protection
Department of Health
Department of Revenue
Department of Transportation
Environmental Hearing Board
Fish and Boat Commission
Insurance Department
Legislative Reference Bureau
Milk Marketing Board
Pennsylvania Public Utility Commission
Philadelphia Parking Authority
State Board of Medicine
State Board of Nursing
State Board of Osteopathic Medicine
State Employees' Retirement Board
State Ethics Commission

Detailed list of contents appears inside.



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(Master Transmittal Sheet):**

No. 514, September 2017

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CONTENTS

THE COURTS

LOCAL COURT RULES

Bucks County

- Transfer of East Rockhill Township and West Rockhill Township existing cases; AD 11-2017; administrative order 85 5778
- Transfer existing cases originating in Perkasio Borough, Sellersville Borough and Telford Borough and Pennsylvania State Police criminal filings (Dublin/Perkasie Barracks)—Milford Township and Trumbauersville Borough; AD 12-2017; administrative order No. 86 5778
- Transfer of Lower Southhampton Township and Feasterville existing cases; AD 6-2017; administrative order 80 5778
- Venue transfer of East Rockhill Township and West Rockhill Township filings; AD 8-2017; administrative order 82 5778
- Venue transfer of Lower Southhampton Township and Feasterville filings; AD 7-2017; administrative order 81 5779
- Venue transfer of Pennsylvania State Police criminal filings (Dublin/Perkasie Barracks)—Milford Township and Trumbauersville Borough; AD 10-2017; administrative order No. 84 5779
- Venue transfer of Pennsylvania State Police traffic filings—Interstate 95 between the boundaries of Philadelphia and New Jersey and within Bucks County; AD 4-2017; administrative order No. 78 .. 5779
- Venue transfer of Pennsylvania State Police traffic filings—Turnpike between the boundaries of Montgomery County and New Jersey and within Bucks County; AD 5-2017; administrative order No. 79 5780
- Venue transfer of Perkasio Borough, Sellersville Borough and Telford Borough filings; AD 9-2017; administrative order 83 5780

Butler County

- Appointment of master in orphans' court; Msd No. 1 of 2017 5780

Northumberland County

- Local rule—NCV-76 through NCV-4009; No. AD-2017-5 5781

EXECUTIVE AND INDEPENDENT AGENCIES

DEPARTMENT OF BANKING AND SECURITIES

Notices

- Actions on applications 5794

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

- Alternative Fuel Vehicle Rebate Program; revisions . 5857
- Applications, actions and special notices 5795
- Availability of technical guidance 5857
- Climate Change Advisory Committee rescheduled meeting 5858

- Small Water Systems Technical Assistance Center Board meeting cancellation and rescheduled meeting 5858

DEPARTMENT OF HEALTH

Notices

- Approved prearrest and evidential breath testing devices 5858
- Laboratories approved to determine analyses of blood or serum or both for controlled substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code 5865
- Laboratories approved to determine blood alcohol content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code 5867
- Laboratories approved to determine controlled substance content of urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code 5876
- Laboratories approved to perform blood lead and/or erythrocyte protoporphyrin determinations under The Clinical Laboratory Act 5892
- Long-term care nursing facilities; requests for exception 5896

DEPARTMENT OF REVENUE

Notices

- Pennsylvania Gold Fish® fast play game 5010; change to game rules 5896
- Pennsylvania Gold Fish® instant lottery game 1293; change to game rules 5898
- Public Utility Realty Tax Act; surcharge rate notice for the tax year beginning January 1, 2018 5899

DEPARTMENT OF TRANSPORTATION

Notices

- Bureau of Maintenance and Operations; access route approval (2 documents) 5899, 5900

ENVIRONMENTAL HEARING BOARD

Notices

- Rosebud Mining Company v. Department of Environmental Protection; EHB doc. No. 2017-076-R .. 5900

FISH AND BOAT COMMISSION

Proposed Rulemaking

- Fishing; special fishing regulations 5786

INSURANCE DEPARTMENT

Notices

- Appeal of American Progressive Life & Health Insurance of New York; Pennsylvania Life and Health Insurance Guaranty Association; doc. No. 17-08-014 5900
- Appeal of Geisinger Indemnity Insurance Company; Pennsylvania Life and Health Insurance Guaranty Association; doc. No. 17-08-016 5901

Available Online at <http://www.pabulletin.com>

Appeal of WellCare Prescription Insurance Inc.; Pennsylvania Life and Health Insurance Guaranty Association; doc. No. 17-08-015..... 5901

Application for approval to redomesticate from the Commonwealth of Pennsylvania by Harleysville Insurance Company..... 5901

Application for approval to redomesticate from the Commonwealth of Pennsylvania by Harleysville Insurance Company of New York 5902

Application for approval to redomesticate from the Commonwealth of Pennsylvania by Harleysville Preferred Insurance Company 5902

Application for approval to redomesticate from the Commonwealth of Pennsylvania by Harleysville Worcester Insurance Company..... 5902

Genworth Life Insurance Company; rate increase filing for the Choice 1 LTC series (GEFA-131152784)..... 5902

Genworth Life Insurance Company; rate increase filing for the PCS II LTC series (GEFA-131152778)..... 5903

Genworth Life Insurance Company; rate increase filing for the PCS LTC series (GEFA-131152774).. 5903

Genworth Life Insurance Company; rate increase filing for the Pre-PCS LTC series (GEFA-131152758)..... 5903

Review procedure hearings; cancellation or refusal of insurance 5903

State Farm Mutual Automobile Insurance Company (SERFF # STLH-131149952); rate increase filing for individual LTC form 97059..... 5904

LEGISLATIVE REFERENCE BUREAU

Notices

Documents filed but not published 5904

MILK MARKETING BOARD

Notices

Hearing and presubmission schedule; all milk marketing areas; over-order premium 5904

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Proposed Rulemaking

Natural gas distribution company business practices; advance notice of proposed rulemaking 5786

Notices

Electric generation supplier license cancellations of companies with an expired financial security or insufficient financial security amount 5905

Service of notice of motor carrier applications..... 5906

Service of notice of motor carrier formal complaints. 5907

United American Technology, Inc..... 5912

PHILADELPHIA PARKING AUTHORITY

Notices

Request for proposals 5912

Service of notice of motor carrier application in the City of Philadelphia..... 5912

Service of reminder notice of citation complaint..... 5913

STATE BOARD OF MEDICINE

Notices

Bureau of Professional and Occupational Affairs v. Miguel Antonio Montejo, MD; doc. No. 1122-49-17. 5913

STATE BOARD OF NURSING

Notices

Bureau of Professional and Occupational Affairs v. Dawn M. Brennan, LPN; file No. 15-51-07315; doc. No. 0328-51-16 5913

Bureau of Professional and Occupational Affairs v. Tiffany Termeer Brownlee, RN; file No. 13-51-05853; doc. No. 1787-51-14 5914

Bureau of Professional and Occupational Affairs v. James Matthew Dougherty, RN; file No. 15-51-00403; doc. No. 1241-51-15 5914

STATE BOARD OF OSTEOPATHIC MEDICINE

Notices

Bureau of Professional and Occupational Affairs v. Chris M. Adams, DO; doc. No. 1091-53-2015..... 5914

STATE EMPLOYEES' RETIREMENT BOARD

Notices

Hearing scheduled 5914

STATE ETHICS COMMISSION

Notices

Public meeting 5915

READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised. A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2017.

4 Pa. Code (Administration)

Proposed Rules

91	2332
95	2332
97	2332
98	2332
99	2332
103	2332
105	2332
110	2332

Statements of Policy

9 . . . 832, 1163, 1515, 1855, 2105, 3220, 3372, 3975, 5228

7 Pa. Code (Agriculture)

Statements of Policy

28b 5230

19 Pa. Code (Corporations and Business Associations)

Statements of Policy

71 1165

22 Pa. Code (Education)

Adopted Rules

11	3091
741	3093

25 Pa. Code (Environmental Protection)

Adopted Rules

252	4085
806	4107
901	313

Proposed Rules

109	4986
121	1157, 3356
126	1157
129	3356
208	1636
215	2722
216	2722
217	2722
218	2722
219	2722
220	2722
221	2722
223	2722
225	2722
227	2722
228	2722
230	2722
240	2722
806	4140

28 Pa. Code (Health and Safety)

Adopted Rules

23	1300
1141	199
1151	199
1161	217
1181	3096

34 Pa. Code (Labor and Industry)

Statements of Policy

123 440

40 Pa. Code (Liquor)

Adopted Rules

7 5600

Proposed Rules

9	2977
11	2977

49 Pa. Code (Professional and Vocational Standards)

Adopted Rules

5	3494
43b	3814
45	3814

Proposed Rules

27 1509

52 Pa. Code (Public Utilities)

Adopted Rules

1	3099
3	3099
23	3099
29	429, 3099
57	4118
1001	2558
1002	2558
1003	2558
1005	2558
1011	2558
1013	2558
1017	2558
1019	2558
1021	2558
1027	2558
1029	2558
1030	2558
1051	2558
1053	2558
1055	2558
1057	2558
1059	2558
1063	2558

Proposed Rules

56	965, 4135
59	19

55 Pa. Code (Human Services)

Proposed Rules

1153	4689
5200	4689

58 Pa. Code (Recreation)

Adopted Rules

65	1465, 1466
131	1467, 2710
133	1467
135	2599, 2600, 2715, 4982
137	2601
139	2603, 2609, 2717
141	2610, 2710, 2718, 4983
143	4982
147	2611, 2612, 2720, 4983, 4984

Proposed Rules

65	1469, 5786
105	3974
131	1769
135	1475, 1477, 1479, 2774
137	1493
139	1480, 1486
141	1472, 1473, 1769, 2774, 4710, 4711
143	2774
147	1490, 1492, 2776, 2777
423a	3827
429a	3827
437a	3827
439a	3827
440a	3827
461a	3827
465a	3827
601a	3827
609a	3827
617a	3182
621a	3827
625a	3182
635a	3827
637a	3182
639a	3182
641a	3182
643a	3182
647a	3182
649a	3827
653a	3182
655a	3182
657a	3182
659a	3827
669a	3827
670a	3827
674a	3827
675a	3827
677a	3182
678a	3827
679a	3182
680a	3827
682a	1495
683a	1495
684a	3182

67 Pa. Code (Transportation)**Proposed Rules**

175	1748
-----	------

Statements of Policy

173a	3116
------	------

70 Pa. Code (Weights, Measures and Standards)**Proposed Rules**

110	2974
-----	------

201 Pa. Code (Rules of Judicial Administration)**Adopted Rules**

1	937
---	-----

204 Pa. Code (Judicial System General Provisions)**Adopted Rules**

29	4830
81	4802
83	1276, 2539
87	3075, 4519
89	3075
93	2539, 3075
213	291
303	5141

Proposed Rules

71	2423
81	1122, 2181
82	3487
83	3488, 3490
303	1999
305	1999

207 Pa. Code (Judicial Conduct)**Adopted Rules**

33	2181
----	------

210 Pa. Code (Appellate Procedure)**Adopted Rules**

25	1277
69	2101

Proposed Rules

1	7, 4622
5	4622, 4810
7	4622, 4633
9	4622, 4633, 4811
11	4622
13	4622
15	4622, 4633
17	4622, 4633
19	4622, 4633
21	4622, 4633
25	4622, 4633
27	4622
33	4633

225 Pa. Code (Rules of Evidence)**Adopted Rules**

Article VI	1623
Article VIII	1623
Article IX	3491

Proposed Rules

Article IX	4658
------------	------

231 Pa. Code (Rules of Civil Procedure)**Adopted Rules**

200	178
400	178
1000	178, 937, 3805
1650	3805
1910	1123, 3744, 4813

Proposed Rules

200	4662
1000	3076
1900	4664
1910	2540, 4664
1915	2181, 3333, 4664
1920	2540, 4664
1930	4664
1950	4664
2000	3076
Part II	4671, 4815

234 Pa. Code (Rules of Criminal Procedure)**Adopted Rules**

2	4680
5	2871

Proposed Rules

1	179, 1731, 4520, 4674, 4633
2	182, 3958, 4674
4	1850, 3959
5	182, 185, 306, 1731, 4674

6 4520
 8 4633
 9 4633
 10 186

237 Pa. Code (Juvenile Rules)

Adopted Rules

1 941, 2313
 2 941, 2313, 3078
 4 820
 5 2313, 2969
 6 2969
 8 2313
 11 2313
 12 2313, 3078
 13 2313, 3079
 15 2313
 16 2313
 18 2313

Proposed Rules

1 938, 3336, 3342
 4 942
 5 942, 3336
 6 942
 11 3336, 3342, 3962
 12 3962

13 3962
 14 3342, 3962
 15 3342, 3962
 16 947, 3342, 3962, 3970

246 Pa. Code (Minor Court Civil Rules)

Proposed Rules

200 4682
 300 4082
 500 2324
 1000 2324

249 Pa. Code (Philadelphia Rules)

Unclassified 420, 1628, 1732, 2330, 3492, 3806

252 Pa. Code (Allegheny Rules)

Unclassified 3809, 4685

255 Pa. Code (Local Court Rules)

Unclassified .. .8, 9, 12, 14, 15, 17, 18, 188, 190, 191, 192, 193, 194, 195, 308, 309, 310, 311, 420, 422, 423, 426, 428, 666, 667, 669, 825, 828, 829, 830, 949, 950, 951, 952, 958, 959, 963, 1278, 1279, 1628, 1630, 1736, 1738, 1741, 1742, 1852, 2101, 2102, 2103, 2187, 2188, 2330, 2424, 2431, 2544, 2874, 2880, 2973, 3081, 3086, 3087, 3088, 3180, 3181, 3348, 3349, 3350, 3352, 3354, 3810, 3972, 4083, 4522, 4523, 4524, 4830, 5227, 5778, 5779, 5780, 5781

THE COURTS

Title 255—LOCAL COURT RULES

BUCKS COUNTY

Transfer of East Rockhill Township and West Rockhill Township Existing Cases; AD 11-2017; Administrative Order 85

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all existing cases originating in East Rockhill Township and West Rockhill Township, Bucks County, in the venue of Magisterial District Court 07-2-03/Perkasie shall be transferred to Magisterial District Court 07-2-05/Quakertown.

Upon the effective date of this order, Magisterial District Court 07-2-05/Quakertown shall have jurisdiction over the previously listed cases.

The effective date for the previously listed change of venue shall be December 15, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1508. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Transfer Existing Cases Originating in Perkasie Borough, Sellersville Borough and Telford Bor- ough and Pennsylvania State Police Criminal Filings (Dublin/Perkasie Barracks)—Milford Township and Trumbauersville Borough; AD 12- 2017; Administrative Order 86

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all existing cases originating in Perkasie Borough, Sellersville Borough and Telford Borough, Bucks County in the venue of Magisterial District Court 07-2-03/Perkasie shall be transferred to Magisterial District Court 07-2-08/New Britain.

In addition, all existing Pennsylvania State Police Criminal cases, including Traffic and Non-Traffic citations, initiated by the Dublin/Perkasie Barracks of the Pennsylvania State Police, for the venues of Milford Township and Trumbauersville Borough are to be transferred to Magisterial District Court 07-2-08/New Britain.

Upon the effective date of this order, Magisterial District Court 07-2-08/New Britain shall have jurisdiction over the previously listed cases.

The effective date for the previously listed change of venue shall be December 15, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1509. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Transfer of Lower Southampton Township and Feasterville Existing Cases; AD 6-2017; Adminis- trative Order 80

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all existing case files originating in Lower Southampton Township and Feasterville, Bucks County, in the venue of Magisterial District Court 07-1-06/Feasterville shall be transferred to Magisterial District Court 07-1-07/Pennel. Upon the effective date of this order, Magisterial District Court 07-1-07/Pennel shall have jurisdiction over Magisterial District Court 07-1-06/Feasterville.

The effective date for the previously listed change of venue shall be September 1, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1510. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Venue Transfer of East Rockhill Township and West Rockhill Township Filings; AD 8-2017; Ad- ministrative Order 82

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all filings originating in East Rockhill Township and West Rockhill Township, Bucks County, in the venue of Magisterial District Court 07-2-03/Perkasie shall be filed and heard in Magisterial District Court 07-2-05/Quakertown.

The effective date for the previously listed change of venue shall be November 1, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1511. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Venue Transfer of Lower Southampton Township and Feasterville Filings; AD 7-2017; Administrative Order 81

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all filings originating in Lower Southampton Township and Feasterville, Bucks County, in the venue of Magisterial District Court 07-1-06/Feasterville shall be filed and heard in Magisterial District Court 07-1-07/Pennndel.

The effective date for the previously listed change of venue shall be August 1, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1512. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Venue Transfer of Pennsylvania State Police Criminal Filings (Dublin/Perkasie Barracks)—Milford Township and Trumbauersville Borough; AD 10-2017; Administrative Order No. 84

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Criminal Procedure No. 130(A)(6), it is hereby *Ordered* and *Directed* that venue for all Pennsylvania State Police Criminal filings, including Traffic and Non-Traffic Citations, initiated by the Dublin/Perkasie Barracks of the Pennsylvania State Police, for the venues of Milford Township and Trumbauersville Borough are to be filed and heard in Magisterial District Court 07-2-08, 962 Town Center, New Britain, PA 18901.

The effective date for the previously listed change of venue shall be November 1, 2017.

The previous assignment of venue is ordered to better serve the administration of justice in Bucks County and in particular District Courts 07-2-08/New Britain and 07-2-05/Quakertown.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1513. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY

Venue Transfer of Pennsylvania State Police Traffic Filings—Interstate 95 between the Boundaries of Philadelphia and New Jersey and within Bucks County; AD 4-2017; Administrative Order No. 78

Order

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Criminal Procedure No. 130(A)(6), it is hereby *Ordered* and *Directed* that venue for all Pennsylvania State Police Traffic Citations for offenses occurring on the right-of-way of Interstate Route 95, within Bucks County, Pennsylvania, shall be filed and heard in the following designated Courts:

- Interstate Route 95 from the Philadelphia boundary to Mile Post Marker 40, North bound—to be filed and heard in District Court 07-1-04/Levittown

- Interstate Route 95 from the Philadelphia boundary to Mile Post Marker 40, South bound—to be filed and heard in District Court 07-1-08/Levittown

- Interstate Route 95 between Mile Post Markers 40 and 44, North and South bound—to be filed and heard in District Court 07-1-08/Levittown

- Interstate Route 95 from Mile Post Marker 44 to the New Jersey boarder, North and South bound, including the Scudder Falls Bridge—to be filed and heard in District Court 07-1-08/Levittown.

All Traffic citation filings respective to the following bridges connecting Bucks County and the State of New Jersey are to be filed and heard in District Court 07-1-08/Levittown:

- Washington Crossing Bridge
- Scudder Falls Bridge
- Lower Trenton Bridge
- Morrisville Route 1 Bridge
- Calhoun Street Bridge

The effective date for the previously listed change of venue shall be August 1, 2017.

This Court's previous Order regarding the previously listed matter, dated April 25, 2017, is hereby rescinded this date.

The previously listed assignment of venue is ordered to better serve the administration of justice in Bucks County and in particular District Courts 07-1-04/Levittown, 07-1-08/Levittown and 07-1-07/Pennndel.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1514. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY**Venue Transfer of Pennsylvania State Police Traffic Filings—Turnpike between the Boundaries of Montgomery County and New Jersey and within Bucks County; AD 5-2017; Administrative Order No. 79****Order**

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Criminal Procedure No. 130(A)(6), it is hereby *Ordered* and *Directed* that venue for all Pennsylvania State Police Traffic Citations for offenses occurring on the right-of-way of the Pennsylvania Turnpike, Route 276, within Bucks County, Pennsylvania, shall be filed and heard in the following designated Courts:

- State Route 276 from Mile Post Marker 346.2 to Mile Post Marker 350.3 East and West bound—shall be filed and heard in District Court 07-1-03/Bristol.
- State Route 276 from Mile Post Marker 350.3 to Mile Post Marker 359.0 West bound—shall be filed and heard in District Court 07-1-02/Bristol
- State Route 276 from Mile Post Marker 350.3 to Mile Post Marker 359.0 East bound—shall be filed and heard in District Court 07-1-03/Bristol

The effective date for the previously listed change of venue shall be August 1, 2017.

This Court's previous Order regarding the previously listed matter, dated April 25, 2017, is hereby rescinded this date.

The previously listed assignment of venue is ordered to better serve the administration of justice in Bucks County and in particular District Courts 07-1-02/Bristol, 07-1-03/Bristol and 07-1-07/Pennndel.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1515. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUCKS COUNTY**Venue Transfer of Perkasio Borough, Sellersville Borough and Telford Borough Filings; AD 9-2017; Administrative Order 83****Order**

And Now, this 26th day of June, 2017, in accordance with Pennsylvania Rule of Judicial Administration No. 605(B)(6), it is hereby *Ordered* and *Directed* that all filings originating in Perkasio Borough, Sellersville Borough and Telford Borough, Bucks County, in the venue of Magisterial District Court 07-2-03/Perkasie shall be filed and heard in Magisterial District Court 07-2-08/New Britain.

The effective date for the previously listed change of venue shall be November 1, 2017.

The transfer of proceedings is ordered to better serve the administration of justice in Bucks County, and in particular, the named magisterial districts.

By the Court

JEFFREY L. FINLEY,
President Judge

[Pa.B. Doc. No. 17-1516. Filed for public inspection September 15, 2017, 9:00 a.m.]

BUTLER COUNTY**Appointment of Master in Orphans' Court; Msd No. 1 of 2017****Administrative Order of Court**

And Now, this 31st day of August, 2017, the Court orders and directs that the Administrative Order of Court dated August 31, 2017 related to the appointment of a Master in Orphans' Court be published forthwith in the *Pennsylvania Bulletin*.

It is further ordered that this Administrative Order shall be effective on November 1, 2017.

It is finally ordered that in accordance with Pa.R.J.A 103 that the District Court Administrator shall:

- File one (1) certified copy hereof with the Administrative Office of Pennsylvania Courts,
- Distribute two paper copies hereof to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*,
- Deliver a copy of the Administrative Order related to building security to the *Butler County Legal Journal* for publication as that organization deems appropriate.
- Distribute a copy of the Administrative Order to the Judges of the Court of Common Pleas in Butler County.
- Publish this Administrative Order on the Butler County Court website.
- File a copy of the Administrative Order in the Butler County office of the Clerk of the Orphans' Court for inspection and copying.

By the Court

THOMAS J. DOERR,
President Judge

ORPHANS' COURT DIVISION**Appointment of Orphans' Court Master; Msd No. 1 of 2017****Administrative Order of Court**

And Now, this 31st day of August, 2017, upon its own motion, and pursuant to 20 Pa.C.S.A. § 751(1), the Court hereby appoints Gerri V. Paulisick, Esquire, to serve at the pleasure of the Court in the capacity of Orphans' Court Master.

When the Trial Court determines that the parties in a matter assigned to the Master by the Court are unable to pay the Master's fees, upon presentation of an invoice, detailing the Master's time associated with the underlying proceeding, and the issuance of a subsequent *Order of Court*, the County of Butler, Pennsylvania, shall pay the Orphans' Court Master at the rate of Ninety Dollars (\$90.00) per hour.

This Order shall be effective on November 1, 2017.

By the Court

THOMAS J. DOERR,
President Judge

[Pa.B. Doc. No. 17-1517. Filed for public inspection September 15, 2017, 9:00 a.m.]

NORTHUMBERLAND COUNTY

Local Rule—NCV-76 through NCV-4009; No. AD-2017-5

Order

And Now, this 21st day of August, 2017, it is hereby Ordered that, effective November 1, 2017, Northumberland County Local Rules 76 through 4009 are hereby Amended.

The Northumberland County District Court Administrator is directed as follows:

(1) File one (1) copy of the Administrative Order with Amended Local Rules with the Administrative Office of Pennsylvania Courts.

(2) Two (2) copies of the Administrative Order with Amended Local Rules shall be distributed to the Legislative Reference Bureau for publication in the Pennsylvania Bulletin.

(3) One certified copy with Amended Local Rules shall be sent to the Northumberland County Law Library and the Editor of the Northumberland County Legal Journal.

(4) Publish a copy of the Administrative Order with Amended Local Rules on the web site of Northumberland County.

(5) Thereafter, compile the Amended Local Rules within the complete set of local rules no later than 30 days following the publication in the Pennsylvania Bulletin.

It is further Ordered that a copy of the Amended Local Rules shall be kept continuously available for public inspection and copying in the office of the Prothonotary of Northumberland County.

By the Court

CHARLES H. SAYLOR,
President Judge

[Rule NCV-76. Definitions.]—(Abrogated)

[Rule NCV-205.2. Pro Se Filings.]—(Abrogated)

Rule NCV-205.2(a). Physical Characteristics of Pleadings and Other Legal Papers.

(1) All papers filed shall be prepared on letter size paper, double spaced, margins not less than 3/4" on the left side and 1/4" on right side of paper, and single sided.

(2) The first page shall contain a 3" space from the top of the page for all stampings, filing, and notices and notations. Beginning at the left-hand margin 3" from the top of the page, the attorney name, attorney identification number, firm name, address and telephone number shall appear in that order. It must state the designation of the party being represented, i.e. "Attorney for Plaintiff" or "Attorney for Defendant [name]." The case caption shall follow with the number appearing on the right side.

(3) Any change of address shall be promptly filed on a separate paper entitled "Notice of Change of Address."

(4) Any proposed orders shall be separately attached, except a proposed rule to show cause or order for hearing which shall be attached as the first page after any cover sheet required by NCV-205.2(b).

Rule NCV-205.2(b). Cover Sheet Form.

(1) A civil cover sheet in the form set forth herein shall be attached to any legal paper such as a petition or motion that requires a hearing or argument date, for purposes of scheduling by the Court Administrator's office.

(2) The form of the civil cover sheet is as follows:

COVER SHEET
(All Items Must Be Completed)

1. CAPTION:

VS.
CASE NO:

2. ATTORNEY FOR EACH PARTY:

(If no attorney, please list address and telephone number of all parties).

Plaintiff:
Address:
Phone:
Fax:
Email:

Defendant:
Address:
Phone:
Fax:
Email:

- 3. Has any matter in this case or a companion case been before a Judge? _____
 If yes, please provide the Judge's name: _____
 If Yes, what type of hearing(s): _____
- 4. How much time is required before the Court? _____
 (Note: You will be limited to the time required.)
- 5. How much notice must be given prior to the hearing? _____
- 6. Are there any other scheduled dates or matters pending before the Court? _____
 If yes, what and when? _____
- 7. Please list dates you ARE NOT available for Court. Continuances will not be granted except for extraordinary circumstances.

By: _____ Attorney For: _____

Rule NCV-206.1(a). Petitions.

- (1) A petition is a request which seeks relief ancillary to a given cause of action and which avers facts not of record.
- (2) The designated applications which are to proceed in the manner of a petition under Pa.R.C.P. No. 206.1 et seq. would be any application for relief other than a motion and not otherwise covered by these rules, for which a rule to show cause is typically issued.

Rule NCV-206.4(c). Issuance of a Rule to Show Cause (Discretionary Issuance).

- (1) A petitioner seeking the issuance of a rule to show cause shall follow Pa.R.C.P. 206.5 (discretionary issuance), including the requirement of notice to all other parties of the intention to request the court to issue the rule, by filing a certificate of service of such notice.
- (2) The petition shall set forth a citation to applicable legal authority being asserted as the basis for requested relief.
- (3) The request for the issuance of the rule shall be reviewed by the court as to whether it is properly pleaded, and states prima facie grounds for relief.
- (4) Every petition under Pa.R.C.P. 206.1(a) shall include as the first page after any cover sheet required by 205.2(b) a proposed rule to show cause in the following form:

ORDER

AND NOW, this _____ day of _____, 20____, upon consideration of the foregoing petition, it is hereby ordered that:

- (1) a rule is issued upon the respondent to show cause why the petitioner is not entitled to the relief requested;
- (2) the respondent shall file an answer to the petition within _____ days of this date;
- (3) an evidentiary hearing on disputed issues of material facts shall be held on the _____ day of _____, 20____, at _____ o'clock, ____m., in Courtroom No. _____ of the Northumberland County Court house, 201 Market Street, Sunbury, Pennsylvania.
- (4) Notice of the entry of this order shall be provided to all parties by the petitioner, and a certificate of service filed.

BY THE COURT:

J.

(5) All petitions addressed to the Court shall be filed with the Prothonotary, who shall promptly file-stamp same and make a brief docket entry. At least one (1) copy of the proposed order shall be presented to the Prothonotary with the original, which shall be retained by the Prothonotary while the original proposed order and copy of the petition is forwarded to the Court Administrator for consideration by the Court. Any such papers needing prompt court attention, after filing as noted above, may be forwarded immediately to the Court Administrator by the attorney filing such papers.

(6) The petition must be accompanied at the time of filing with stamped, addressed envelopes for each attorney of record and any unrepresented party along with sufficient copies of the petition and proposed rule to show cause or other proposed order for each of them.

(7) A party may request oral argument as to any petition and answer by promptly filing a praecipe for argument.

[Rule NCV-208. Continuances—(Renumbered as Rule NCV-216).]

Rule NCV-208.2(c). Motion to Include Statement of Applicable Authority.

All motions, except continuances or scheduling matters, must include a brief statement of the applicable authority by citation to a statute, rule of court or other authority being asserted as the basis for the requested relief.

Rule NCV-208.2(d). Certification of Uncontested Motions.

If counsel for the moving party determines that a motion is uncontested by all parties involved in the case, counsel shall file a certification that the motion is uncontested, and provide a proposed order.

Rule NCV-208.2(e). Certification in Discovery Motion of Attempt to Resolve.

A motion relating to discovery must include a certification by counsel for the moving party that an attempt was made by reasonable effort to resolve the matter.

Rule NCV-208.3(b). Responses to Motions.

- (1) Any responses to a motion shall be filed within twenty (20) days after service of the motion, unless the time for filing the response is modified by court order.
- (2) A brief need not be filed with a response.

Rule NCV-210. Briefs.

(1) The brief of the moving party shall set forth the procedural history, the relevant facts, the questions involved, argument and conclusion.

(2) The response brief need only contain argument and conclusion. If a counter statement of the facts or the questions involved is not set forth, the statements of the moving party shall be deemed adopted.

(3) Briefs shall be submitted on 8 1/2 × 11 inch paper and shall be double spaced.

(4) Briefs are to be submitted in duplicate to Chambers directly, and not filed with the Prothonotary.

(5) The moving party shall submit a brief fourteen (14) days before the date set for argument. The response brief is due seven (7) days after receipt of the moving party's brief, but no later than three (3) days before argument.

Rule NCV-211. Oral Argument.

(1) In order to obtain a date and time for oral argument, a party shall file a praecipe for argument with the

Prothonotary, who shall forward to the Court Administrator.

(2) Where the resolution of factual issues necessitates the taking of testimony before the Court, such fact shall be noted on the praecipe.

(3) Upon written motion, continuance of the argument may be granted for cause shown or upon agreement of the attorneys with approval of the Court. The matter shall be scheduled on the next argument date unless otherwise specified by the Court.

(4) Cases on the argument list ordinarily require oral arguments and briefs unless the Court agrees to consider the case on briefs only. Briefs shall be in accord with Rule NCV-210. Requests for "BRIEFS ONLY" listing shall be made in writing with the Court Administrator.

(5) Failure to file briefs in accordance with the established deadlines may be considered by the Court to be a withdrawal of the matter listed by the moving party or the withdrawal of opposition thereto by the opposing party, as the case may be, and the Court may make an appropriate order disposing of the same.

Rule NCV-212.2. Pre-Trial Memorandum Form.

**NORTHUMBERLAND COUNTY
PRE-TRIAL MEMORANDUM
CIVIL CASES**

NOTE: The memorandum is to be submitted to the Court and to each party at least 5 (five) days prior to the time of the scheduled pre-trial conference.

(CAPTION)

CASE NO. _____

NAME OF PARTY _____

NAME OF ATTORNEY _____

DATE & TIME OF PRE-TRIAL _____

1. List all parties and counsel to action.
2. A summarized version of facts.
3. Legal theory of liability—list those theories upon which you will rely, each party may be limited to those theories at trial.
4. If there is a counterclaim, set forth the theory of liability.
5. Damages—give detailed description and itemized statement of damages.
6. Names of witnesses:
 - (a) Definite witnesses and scope of testimony (liability, damages or both).
 - (b) Possible witnesses and scope of testimony (liability, damages or both).
7. Expert witnesses—state expected scope of testimony.
8. Exhibits—list all exhibits and indicate whether or not they have been shown to opposing counsel. Each party may be limited to the use of the listed exhibits at trial.
9. Scheduling—list any unusual scheduling problems which are anticipated. Civil trials are held in February, June, September, and December.
10. Requested stipulations (qualification of experts, admissibility of documents, special damages, etc.)
11. Unusual legal issues—issues on which trial briefs should be required.
12. Has there been a timely demand for a jury trial? Yes _____ No _____
13. Estimated time to try the case.
14. Outstanding motions.
15. Settlement—your lowest demand or highest offer \$ _____ .
(party must be available in person or by phone at the time of pre-trial conference for purpose of settlement discussions).

- 16. Miscellaneous—list any matter which you feel is important but which hasn't been covered.
- 17. Pre-trial orders requested.

Respectfully submitted:

Counsel for: _____

Rule NCV-212.3. Trial Scheduling and Pre-Trial Conference.

A. When the pleadings are closed, any party whose depositions and discovery proceedings have been completed may place the case on the trial list through the filing of a praecipe with the Prothonotary, who shall forward a copy of same to the Court Administrator. The party placing the action on the trial list shall immediately notify all other parties. Failure to give such notice shall be grounds for striking the action from the trial list at the request of any party who was not given notice.

B. Pre-Trial Conference:

- 1. The Court Administrator shall schedule a pre-trial conference.
- 2. Each party shall submit, five (5) days prior to the conference, two (2) copies of the pre-trial memorandum, which shall be substantially in the form set forth in Local Rule NCV-212.2.
- 3. The pre-trial conference shall be attended by the attorney who will try the case or by an attorney who is fully prepared and authorized as to all matters which may arise during the conference.
- 4. At the pre-trial conference counsel shall be prepared to discuss all phases of their case and shall bring to the attention of the Court any special substantive or evidentiary questions of law which may reasonably be anticipated to arise during trial.
- 5. Counsel shall be prepared to stipulate to all matters of common agreement to the end of avoiding the necessity of formally proving matters not in dispute.
- 6. Counsel shall be prepared to discuss the possibility of settlement and shall make a good-faith effort to explore such possibility.
- 7. The Court, either during or following the pre-trial conference, may make such order or as deemed necessary, reciting the action taken, including: stipulations and other agreements of counsel; deadlines for expert reports and dispositive motions. Such order, when entered, shall control the subsequent course of the action unless modified to prevent manifest injustice.
- 8. If a party or his counsel fails to attend the pre-trial conference or to submit the required memorandum, or fails to comply with any pre-trial order or stipulation, the Court may, on the motion of opposing counsel, or on its own motion, impose such penalty or sanction as it deems appropriate under the circumstances.
- 9. Where a continuance is allowed after pre-trial conference, the case will be rescheduled for trial. A subsequent conference will be held only upon request of counsel or direction by the Court. At any such subsequent conference, the pre-trial memorandum previously submitted shall be updated if appropriate, but otherwise need not be resubmitted.

Rule NCV-216. Continuances.

The form for a continuance is as follows:

_____ : IN THE COURT OF COMMON PLEAS
 : OF NORTHUMBERLAND COUNTY, PA
 :
 v. : CV- _____
 :
 _____ : CIVIL ACTION LAW

MOTION FOR CONTINUANCE

I. This motion is hereby made to continue the hearing scheduled for the _____ day of _____, 20____ in Courtroom _____ in this matter.

II. The basis for this motion is:

_____ Party requesting continuance _____ Signature of party or attorney

III. Motion is not opposed. Moving counsel received no objection verbally from _____ on _____

Motion is opposed by _____ for the following reasons:

IV. The party or counsel is not available on the following dates:

ORDER

AND NOW, this _____ day of _____, 20____, it is hereby ORDERED AND DIRECTED that:

_____ The motion is DENIED

_____ The motion for continuance is GRANTED and the above hearing is hereby CONTINUED to _____ day of _____, 20____ at ____m. in Courtroom # _____.

MOVING PARTY MUST SERVE ALL APPROPRIATE PARTIES WITH THIS ORDER.

BY THE COURT:

_____ J.

**[Rule NCV-220. Jury Size in Civil Trials.]—
(Abrogated)**

Rule NCV-229. Discontinuances.

No action shall be discontinued without written notice to the Court and to any attorney who has appeared for any other party in the proceeding.

[Rule NCV-261. Court Administrator.]—(Abrogated)

[Rule NCV-400.1. Untitled.]—(Abrogated)

JUDICIAL ADMINISTRATION

Rule NCV-4009. Court Reporting and Transcripts of Testimony.

This local rule covers the making, preserving, transcribing, fees and requests for transcripts of the record of proceedings in Northumberland County:

(1) Pursuant to Pa.R.J.A. No. 4007, for an ordinary transcript, the party requesting a full or partial transcript of a trial or other proceeding shall file the original written request with the Office of the District Court Administrator. A transcript request form is available in the District Court Administrator's office.

(2) A party ordering a transcript shall make a payment in the amount of 75% of the estimated total cost of the transcript. All checks are to be made payable to "County of Northumberland," and delivered to the Office of the District Court Administrator. The requesting party shall serve copies of the request upon opposing counsel or party, if party is unrepresented.

(3) Pursuant to Pa.R.J.A. No. 4008, the costs payable by a requesting party, other than the Commonwealth or a subdivision thereof, for a transcript in an electric format shall be as follows:

- (a) For an ordinary transcript, \$2.50 per page;
- (b) For an expedited transcript, \$3.50 per page;
- (c) For a same day transcript, \$4.50 per page;
- (d) For same day delivery, \$6.50 per page;
- (e) For copies .75 per page

(4) Where the Commonwealth or a subdivision thereof is liable for the cost of a transcript in an electronic format, the court reported shall be paid \$2.00 per page for the original transcript.

- (a) For an ordinary transcript, \$2.00 per page
- (b) For an expedited transcript, \$2.25 per page
- (c) For a daily transcript, \$3.50 per page
- (d) For same day delivery, \$5.50 per page
- (e) For copies, \$.50 per page

(5) The trial judge may impose a reasonable surcharge in cases such as medical malpractice or other unusually complex litigation.

(6) When more than one party requests the transcript, or are required by general rule to file the transcript, the cost shall be divided equally among the parties. Costs shall not be assessed against any party for transcripts prepared at the initiation of the Court.

(7) The fees set forth herein are the maximum costs that may be charged to litigants or the public. Court reporting fees will be distributed by the District Court Administrator to the court reporter who transcribed the notes of testimony.

(8) Transcript cost subject to waiver under P.a.R.J.A. No. 4008(B) shall be reviewed by the District Court Administrator upon written request by the party making the claim for such waiver.

[Pa.B. Doc. No. 17-1518. Filed for public inspection September 15, 2017, 9:00 a.m.]

PROPOSED RULEMAKING

FISH AND BOAT COMMISSION

[58 PA. CODE CH. 65]

Fishing; Special Fishing Regulations

The Fish and Boat Commission (Commission) proposes to amend Chapter 65 (relating to special fishing regulations). The Commission is publishing this notice of proposed rulemaking under the authority of 30 Pa.C.S. (relating to Fish and Boat Code) (code).

A. Effective Date

This proposed rulemaking, if approved on final-form rulemaking, will go into effect upon final-form publication in the *Pennsylvania Bulletin*.

B. Contact Person

For further information on the proposed rulemaking, contact Wayne Melnick, Esq., P.O. Box 67000, Harrisburg, PA 17106-7000, (717) 705-7810. This proposed rulemaking is available on the Commission's website at www.fishandboat.com.

C. Statutory Authority

The proposed amendment to § 65.14 (relating to catch and release fly-fishing only) is published under the statutory authority of section 2102 of the code (relating to rules and regulations).

D. Purpose and Background

This proposed rulemaking is designed to improve, enhance and update the Commission's fishing regulations. The specific purpose of the proposed amendment is described in more detail under the summary of proposal.

E. Summary of Proposal

In an ongoing attempt to simplify regulations, the Commission is continually looking at ways to improve upon current regulations. One area that has come into question recently is the 18-foot maximum length of leader material or monofilament line allowed in catch and release fly-fishing only areas.

In examining this question, it was brought to the Commission's attention that this limitation also excludes several acceptable fly-fishing practices such as European Nymphing. Law enforcement staff indicate that rarely is the length of leader material measured as it does not create significant problems streamside.

Based on these findings, the Commission proposes to amend § 65.14 to read as set forth in Annex A.

F. Paperwork

The proposed rulemaking will not increase paperwork and will not create new paperwork requirements.

G. Fiscal Impact

The proposed rulemaking will not have adverse fiscal impacts on the Commonwealth or its political subdivisions. This proposed rulemaking will not impose new costs on the private sector or general public.

H. Public Comments

Interested persons are invited to submit written comments, objections or suggestions about the proposed rule-

making to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000 within 30 days after publication of this proposed rulemaking in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/reg comments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

Fiscal Note: 48A-277. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART II. FISH AND BOAT COMMISSION

Subpart B. FISHING

CHAPTER 65. SPECIAL FISHING REGULATIONS

§ 65.14. Catch and release fly-fishing only.

* * * * *

(b) It is unlawful to fish in waters designated and posted as catch and release fly-fishing only except in compliance with the following requirements:

* * * * *

(2) Fishing shall be done with tackle which is limited to fly rods, fly reels and fly line with [**a maximum of 18 feet in**] leader material or monofilament line attached. Spinning, spincast and casting rods and reels are prohibited.

* * * * *

[Pa.B. Doc. No. 17-1519. Filed for public inspection September 15, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

[52 PA. CODE CH. 62]

Natural Gas Distribution Company Business Practices; Advance Notice of Proposed Rulemaking

Public Meeting held
August 31, 2017

Commissioners Present: Gladys M. Brown, Chairperson, statement follows; Andrew G. Place, Vice Chairperson; David W. Sweet; John F. Coleman Jr.

Proposed Rulemaking: *Natural Gas Distribution Company Business Practices; 52 Pa. Code § 62.225; L-2017-2619223*

Advance Notice of Proposed Rulemaking Order

By the Commission:

The Commission adopts this Advance Notice of Proposed Rulemaking Order to solicit comments about

amending and adding to our regulations at 52 Pa. Code § 62.225. These regulations address the release, assignment and transfer of capacity among Natural Gas Distribution Companies (NGDCs) and Natural Gas Suppliers (NGSs). The proposed regulatory changes are the result of the Commission's Natural Gas Retail Markets Investigation (RMI) and are intended to improve the competitive market by revising how capacity is assigned and addressing related issues including penalties and imbalance trading.

History

2005 Search Investigation:

In its October 2005 Report to the General Assembly on Competition in Pennsylvania's Retail Natural Gas Market, Docket No. I-00040103, the PUC determined that there was not effective competition in the market based on the low participation rate of NGSs in the market. The lack of uniformity among NGDC business standards, operating rules, and business barriers was identified as a possible barrier to market entry and participation. A collaborative of stakeholders (Stakeholders Exploring Avenues to Remove Competitive Hurdles—SEARCH) was convened to discuss various ways to increase effective competition. The SEARCH Report proposed that some standardization of business rules among NGDCs could increase the number of NGSs participating in the statewide retail market. The Commission accepted this proposal in its Final Search Order and Action Plan, and directed that a proposed rulemaking be initiated to revise and, when feasible, to standardize NGDC business practices, operating rules and supplier coordination tariffs, including:

- The elimination or revision of inflexible or unreasonable nomination rules and delivery requirements.
- The adoption of wider tolerance bandwidths, where justified, and the elimination or revision of other rules affecting system flow that do not negatively impact system reliability.
- The revision of unreasonable cash out rules and penalties.
- The adoption of best business practices related to information exchange and data transfer, including the possible standardization of NGDC business practices by the adoption of certain NAESB [North American Energy Standards Board] practices.
- The use and standardization of Electronic Bulletin Boards.

See Final SEARCH Order entered September 11, 2008 at Docket No. I-00040103F0002.

2009 Proposed Rulemaking Order:

On May 1, 2009, the Commission issued a proposed rulemaking consistent with the direction provided in the Final SEARCH Order.¹ The proposed rulemaking order set forth business practices and standards governing the business relationship between NGDCs and NGSs in regard to financial transactions, communications (uniform supplier tariffs, information and data exchange) and system operational rules for the management of gas on an NGDC's system (allowing for imbalance trading, setting a tolerance band at 10%, cash out and penalties, nominations and directing NGDCs to provide full access to capacity assets).

¹ See Proposed Rulemaking: Natural Gas Distribution Company Business Practices; 52 Pa. Code §§ 62.181—62.185, Docket L-2009-2069117 (Order entered May 1, 2009).

The order was published in the *Pennsylvania Bulletin* on October 17, 2009 at 39 Pa.B. 6078. The public comment period ended December 16, 2009. Seventeen parties filed comments;² eight parties filed reply comments.³

Upon careful review and consideration of the comments the Commission, in a December 1, 2011 Order Withdrawing Rulemaking⁴ acknowledged that the rulemaking suffered from a lack of supporting data to demonstrate the need for standardizing business practices and the costs relating to various proposals in the rulemaking. We also acknowledged the concerns of some of the parties about the need to engage stakeholders in a collaborative process. Consequently, the Commission discontinued the rulemaking and directed that a new rulemaking proceeding to review NGDC business practices and standards be initiated at a future date after further collaborative processes.

2015 Natural Gas Retail Markets Investigation:

The opportunity for further collaborative processes arose as a result of the Commission, on December 18, 2014, issuing the Final Order in the Investigation of Pennsylvania's Retail Natural Gas Supply Market (Gas RMI Final Order)⁵ announcing specific topics and issues that were to be investigated (Natural Gas RMI). The investigation was intended to examine several aspects of the competitive natural gas market to see what can be done to improve the market for the ultimate benefit of consumers. Through the Gas RMI Final Order, we outlined our priorities and finalized specific action plans to be undertaken by OCMO, including the establishment of working groups and our intent to propose regulations on specific issues. Included in these priorities was a review of various natural gas operational issues including assignment of capacity and use of storage assets, system balance, tolerances, and penalties, creditworthiness requirements, standardization of supplier tariffs among NGDCs, and electronic data protocols. OCMO was directed to explore these issues and provide recommendations to the Commission.

OCMO convened a collaborative working group (Retail Market Investigation Stakeholder Group) to address the following issues: assignment of capacity and use of storage assets; nondiscrimination in access points on NGDC systems; system balance, tolerances and penalties; and creditworthiness requirements. The Retail Market Investigation Stakeholder Group included representatives from the NGDCs, NGSs, the Office of Consumer Advocate (OCA), the Office of Small Business Advocate (OSBA) and other interested parties. OCMO utilized various methods, including conference calls, requests for comments on position papers and data requests, to collect information and promote discussion on these topics.

² Comments were filed by the Office of Consumer Advocate (OCA), the Office of Small Business Advocate, National Fuel Gas Distribution Corporation (NFG), Retail Energy Supplier Association, Columbia Gas of Pennsylvania (Columbia), Equitable Gas Company, PECO Energy Company, Peoples Natural Gas Company, UGI Distribution Companies, Agway Energy Services, LLC, Gateway Energy Services Corporation, and Vectren Retail, LLC, Interstate Gas Supply, Dominion Retail, Inc., Shipley Energy Company, National Energy Marketers Association, Independent Oil and Gas Association of PA (IOGA), Valley Energy, Inc., Philadelphia Gas Works, and Agway Energy Services, et al., the Energy Association of Pennsylvania (EAP), and Industrial Customer Groups, including Industrial Energy Consumers of Pennsylvania, Central Penn Gas Large Users Group, Columbia Industrial Intervenor, Philadelphia Area Industrial Energy Users Group, Philadelphia Industrial and Commercial Gas Users Group, the PNG Industrial Intervenor and the UGI Industrial Intervenor.

³ Reply comments were filed by OCA, NFG, RESA, IOGA, EAPA, Industrial Customer Groups, Columbia, and Dominion Peoples.

⁴ See Proposed Rulemaking: Natural Gas Distribution Company Business Practices; 52 Pa. Code §§ 62.181—62.185, Docket L-2009-2069117 (Order entered December 1, 2011).

⁵ See Investigation of Pennsylvania's Retail Natural Gas Supply Market, Docket No. I-2013-2381742 (Order entered December 18, 2014).

On June 29, 2015 and July 8, 2015, the Retail Market Investigation Stakeholder Group discussed system balancing, tolerances and penalties. The agenda included discussion of the following items:

1. Scheduling/nomination provisions.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
2. Pooling fees.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
3. Imbalance trading.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
4. Cash-out provisions.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
- A follow-up conference call was held on July 29, 2015 where the agenda included the following topics:
 1. Cash-out provisions.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
 2. Tolerance Bands.
 - a. Identified problems or constraints/opportunity for improvement.
 - b. Best practices.
 - c. Could standardization work?
 - d. What avenues are available to improve the market?
 3. Pooling Fees.
 - a. Do current pooling fees need to be revised?
 - b. What factors should be considered? NGDCs handle pooling fees differently, is there a model NGDC within PA that could be applied statewide? Pros and cons to a single methodology.
 4. Imbalance Trading.
 - a. Is imbalance trading needed for choice programs? What are some of the benefits or challenges with imbalance trading for choice? Reliability, costs, administration, and impact to shopping.

b. Does anyone in PA allow trading between choice and transportation? If so, how does it work?

c. Do tolerance bands fit in or change the dynamic? Is there a model worth exploring?

5. Penalties.

a. What is a reasonable penalty level during normal operation?

i. How should it be structured or what should it be based upon? Market based with multiplier? (i.e., 125% time market price)? Risk based—what are the risks and how should risk be incorporated? Flat penalty (i.e., \$ per Mcf/dth)? Cost plus penalty?

ii. Can any penalty structure be applied across the state?

iii. How do other provisions (i.e., imbalance trading, cash outs) impact penalty levels?

b. Penalties should be higher during extreme conditions, but do penalties during extreme conditions need to be explored?

Capacity assignment was the subject of a conference call on August 5 that discussed the following:

1. Assignment of Capacity.

a. Constraints or opportunity for improvement.

b. Best practices within Pennsylvania, across the country and other industries.

c. Is mandatory assignment of capacity needed? Can capacity match customer load on a timely fashion? How is nondiscrimination ensured? Are current Laws and regulations sufficient to govern the market?

d. What avenues are available to improve the market?

2. Assignment of Storage.

a. Differences across Pennsylvania.

3. Capacity release and revenue sharing.

a. Constraints or opportunity for improvement.

4. Interplay of risk versus reward for all parties.

These topics were discussed again during a call on August 19, 2015, along with a discussion of access points. These discussions culminated in an OCMO staff discussion document that was provided to the Retail Market Investigation Stakeholder Group on September 23, 2015.

Discussion

We thank the stakeholders for their helpful participation throughout the Natural Gas RMI process and for their input and informal comments. We have carefully considered the stakeholder discussions and comments and used this advice to develop the following proposals that are intended to further our goal of improving the competitive natural gas market to the ultimate benefit of consumers.

I. Uniform Capacity Costs For All Customers

Capacity is generally released to NGSs to serve customers participating in the retail competitive natural gas market. This release can occur in different ways, but the cost of the capacity release is generally based upon the system average cost of capacity. In most service territories, an NGDC's capacity releases for shopping customers are in turn paid for by the NGS providing service. During the Gas RMI process there was discussion surrounding fair use and payment for capacity. In particular, NGDCs cited risks from possible NGS default and the ability to

recover costs, while NGSs questioned the feasibility of peak day designs or unfettered access to all capacity assets as barriers to the market.

However, the Peoples Natural Gas Company (Peoples) releases capacity assets to the NGS like all other NGDCs, but instead of the NGS paying for it, all customers pay the average system cost of capacity (regardless of their participation within the market). While mathematically this difference is identical (i.e., the NGDC's cost of capacity is reimbursed by either customers or NGSs in full), this structure could offer a benefit to all market participants. Therefore, the Commission proposes that the Peoples' approach to capacity payment should be replicated across the Commonwealth.

A. *Benefit to the Market*

A possible benefit to the market is risk reduction. Both the NGDC and NGS have risk associated with the payment for capacity. From the NGDC's perspective, the potential for non-payment by NGSs could place undue burdens on the utility. NGDCs do not earn a return on their efforts for the procurement of gas (see, 66 Pa.C.S. § 1318) and therefore any used assets could be a liability to the utility. Therefore, unpaid NGS capacity payments would fall on customers (in this case non-shopping customers) and in many ways would not be fair or equitable if shopping customers imposed increased costs on non-shopping customers.⁶ While the likelihood of this happening is low, having customers pay for their capacity, regardless of shopping status, would eliminate any such threat to NGDCs and its customers.

This proposal could also reduce risk for NGSs. Ultimately, an NGS must pay for capacity and then recover those costs from customers while attempting to outperform default service, provide value added services, and earn profits. By eliminating the need for NGSs to pay for capacity upfront or recover a certain dollar amount to break even, the NGS may be more willing to offer innovative or lower priced services. While the NGS must still compete on price of gas and utilization of assets, it is given a little more freedom from having to beat the NGDCs system weighted average. Not all capacity is created equal and certain capacity bundles for customers could be less lucrative than the system weighted average, while other capacity resources may be more appealing. By eliminating the mismatch of payment for capacity versus its worth, the NGS's business model may be able to focus more on providing value added or lower priced services with less risk.

This change could reduce the financial barrier for entry into the market. By reducing the upfront capital required to begin service, it may be possible for new participants to enter the market. However, certain other financial requirements will remain in effect such as creditworthy standards imposed by NGDCs and identified in 52 Pa. Code § 62.111.

B. *Benefit to Customers*

Customers generally benefit from a more competitive marketplace with lower prices, product diversity, or other such offerings. As highlighted above, there may be clear benefits to the market that may lead to additional offerings or services to customers. In addition, all residential customers would pay for the capacity of the system. System reliability and stability is ultimately the concern of all customers and therefore, such factors like peak day

should be borne by all customers fairly and equitably with no regard to shopping or non-shopping status.

C. *Proposed Regulation*

An excerpt taken from Peoples Natural Gas Company LLC's Supplier's Tariff highlights the program design the proposed regulation is attempting to replicate:

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company shall be assigned to the NGS as agent for the customers of the NGS's Priority-One Pool. The assignment shall be structured as a zero cost release of capacity provided, however, that the NGS should be responsible for paying all usage based pipeline charges. . .⁷

The Commission proposes that applying Peoples' capacity payment mechanism statewide creates immediate and potentially lasting benefits for competition, including non-shopping customers. To accomplish this standardization the Commission proposes the following change to its regulations:

§ 62.225. Release, assignment or transfer of capacity.

(a) An NGDC holding contracts for firm storage or transportation capacity, including gas supply contracts with Commonwealth producers, or a city natural gas distribution operation, may release, assign or transfer the capacity or Commonwealth supply, in whole or in part, associated with those contracts to licensed NGSs or large commercial or industrial customers on its system.

* * * * *

(3) A release, assignment or transfer [**must be based upon the applicable contract rate for**] of capacity or Pennsylvania supply [**and**] shall be subject to applicable contractual arrangements and tariffs. **Capacity or Pennsylvania supply costs shall be charged to all customers as a non-bypassable charge based on the average contract rate for those services.**

II. *Capacity Assignment From All Assets*

The general principle governing capacity release is that the asset needed to serve the customer should migrate with the customer (often referred to as "slice of the pie"). While all NGDCs release capacity to the NGSs, there is a difference between what assets are released from NGDC to NGDC. For instance, it is understandable that control of liquefied natural gas (LNG) plants cannot be offered to NGSs as a piece of released capacity. NGSs are also unable to use those storage assets that are designated as "7C" contracts.⁸ These assets are legacy bundled services with restrictions that do not enable NGDCs to give control of a portion of the capacity to NGSs (i.e., the asset needs to remain a single bundled service and parceling it out would require the contract to be renegotiated at today's terms). Finally, another example where an asset may not follow the "slice of the pie" approach is critical capacity or capacity viewed by the NGDC as vital to the reliability and integrity of the system.

⁷ Peoples Natural Gas Company LLC Rates and Rules Governing the Furnishing of Service to Natural Gas Suppliers Third Revised Page No. 20.

⁸ "7C" refers to Section 7(c) of the federal Natural Gas Act, 15 U.S.C. § 717f(c) regarding facilities "grandfathered" before FERC Order No. 636 unbundled service. See Paul W. Parfomak, Interstate Natural Gas Pipelines: Process and Timing of FERC Permit Application Review 1 (Congressional Research Service Report R43138, January 16, 2015), which can be found at <https://www.fas.org/sgp/crs/misc/R43138.pdf>.

⁶ The elimination of the Migration Rider in accordance with Section 1307(f) of the Public Utility Code, 66 Pa.C.S. § 1307(f), eliminates mechanisms to recover these types of costs from shopping customers.

Some NGDCs have developed techniques to work around these restrictions to uphold the general “slice of the pie” approach. For instance, some operators of LNG facilities give NGSs the ability to provide “make up gas” during the summer to compensate the NGDC for when LNG is used to balance NGS load. Another method is to create virtual storage, where the NGS has access to storage in “7C” contracts in concept, but has no physical access to the asset.⁹ The NGS can then use the “7C” asset by providing its intended use to the NGDC. Other options may also be available that will provide similar benefits to NGSs yet address the operational concerns of NGDCs.¹⁰ However, these techniques often do not apply to critical assets and across all NGDCs. There is no requirement that an NGDC release a full representative “slice of the pie” of its assets to NGSs. The only restriction is that NGDCs cannot release the capacity in a way that is discriminatory in price, reliability or functionality. See 52 Pa. Code § 62.225(a)(1). In addition, 52 Pa. Code § 62.225(a)(2) states that, “capacity assets must follow the customers for which the NGDC has procured the capacity, subject only to the NGDC’s valid system reliability and Federal Energy Regulatory Commission constraints.”

Each type of restricted capacity presents a unique condition for the NGDC and the Commission recognizes why these restricted assets cannot follow normal capacity assignment procedures. However, the act of restricting capacity creates a fundamental flaw, even out of necessity, in a competitive marketplace where assets are intended to follow the customer. In response, all NGDCs established features within their service territories to address the necessity for limited access to certain facilities while not providing overly burdensome barriers to competition.

While many NGDCs have created workable programs, some barriers to competition could still exist due to limited access to facilities. While the NGDC is not competing with suppliers, restricted assets like storage do provide a competitive edge that a supplier may not be able to “beat” without similar access to the facility. The Commission of course holds that reliability is a higher priority than competition and always seeks to preserve reliability and many different NGDC created programs have accomplished this task. The question remains is one method or program better than the other? The Commission invites parties to comment on the benefits of any NGDC’s program compensating for limited access to capacity facilities. In the interest of discussion, the Commission offers the following proposals.

A. Commission Proposal

The Commission recognizes that physical access to certain facilities may raise reliability and/or operational problems for NGDCs and their customers. Therefore, virtual access to the asset may be the best option to provide NGSs with the ability to utilize and benefit from the asset but still provides overall control to the NGDC for reliability assurance. This type of access also should not violate FERC rules or other operational or reliability constraints. The NGS receives a portion of the restricted asset in accordance with the “slice of the pie” approach to capacity release. However, any use of this restricted asset must be first communicated to and approved by the NGDC before the NGDC acts upon the NGS’s request. Ideally, the determining factors for approval or denial of a request would be provided in pre-established rules. For

⁹ The NGDC uses the storage asset to balance load, with a requirement that the NGS, at some point in time, supply additional gas to fill the storage.

¹⁰ Storage is often used as a balancing agent.

instance, critical capacity could be used as the NGS saw fit during non-peak times but must be utilized to serve NGDC system customers during operational flow orders or during periods below a certain degree day. Similarly, storage assets could be used provided the NGS maintains a certain storage level consistent with the NGDCs normal withdrawal plan. Also, if any NGS action would cause an imbalance on the distribution system because of use outside the system, it could be denied unless a partner NGS can correct the imbalance. Increased communication is likely needed.

B. Benefit to Market

By allowing all assets equal access to the market, shopping customers and competition should benefit. If designed properly, there would be no impact to non-shopping customers or system reliability. We invite parties to provide the ideal controls for these restricted assets to follow the customer in a virtual sense.

The proposed additions to the regulation at 52 Pa. Code § 62.225(a)(2) are:

§ 62.225. Release, assignment or transfer of capacity.

(a) An NGDC holding contracts for firm storage or transportation capacity, including gas supply contracts with Commonwealth producers, or a city natural gas distribution operation, may release, assign or transfer the capacity or Commonwealth supply, in whole or in part, associated with those contracts to licensed NGSs or large commercial or industrial customers on its system.

* * * * *

(2) A release of an NGDC’s pipeline and storage capacity assets must follow the customers for which the NGDC has procured the capacity, subject only to the NGDC’s valid system reliability and Federal Energy Regulatory Commission constraints. **When release must be restricted due to reliability or other constraints, an NGDC shall develop a mechanism that provides proxy or virtual access to the assets.**

III. Imbalance Trading

Penalties help ensure safe and reliable service in the natural gas market. While system reliability may be the primary mission of the NGDC, it is also a major focus of most market participants. In addition, it requires a cooperative approach between all market participants to ensure reliability. Improving upon this cooperative approach, therefore, should help to improve reliability in the natural gas market.

There are key differences between the design of Choice and Transportation programs at all NGDCs but both programs have penalty provisions for NGS under and over delivery. During the Retail Market Investigation stakeholder teleconferences, stakeholders expressed a concern that the NGDCs’ Choice programs experience minor imbalances subject to penalties. Similarly, many Transportation programs have provisions like tolerance bands that give the NGSs flexibility and aid in avoiding penalties. In addition, some NGDCs allow imbalance trading between NGSs with certain requirements or stipulations for these transactions. Furthermore, trading can occur on FERC jurisdictional interstate pipelines, which creates the ability for NGSs to perform upstream imbalance trading. All these programs provide the framework for NGSs to mitigate penalties or otherwise limit the impact from daily imbalances.

A. *Benefits to the Market*

During discussions on Retail Market Investigation stakeholder teleconferences, some stakeholders raised concerns about the limited communication and the lack of real time information provided by NGDCs to NGSs. Due to this limited communication, there may be occasions where a mistake in nomination may not be identified until later in the process, when a penalty would be assessed on the NGS. It may also eliminate the opportunity for an NGS to correct the incorrect nomination by utilizing the upstream imbalance trading market. While this kind of incident may not occur frequently, it does highlight a potential market obstacle and, more significantly, system reliability concerns. If penalties are necessary to ensure system reliability, so should real-time or near real-time communication on the accuracy of nominations be necessary to ensure system reliability. Therefore, imbalance trading at the NGDC level (i.e., non-FERC jurisdictional) and between Choice and Transportation programs could provide the market with a tool to help ensure reliability while simultaneously providing an opportunity to allow NGSs to avoid a penalty if a satisfactory solution can be implemented.

B. *Commission Proposal*

The Commission proposes that imbalance trading between market participants (both Choice and Transportation customers) should be a market feature. For some systems, this change may require information technology upgrades as well as increased real-time communication. It is also possible that other provisions within an NGDC's program may need to change to accommodate imbalance trading between Choice and Transportation programs, such as mismatches in tolerance bands or penalty structures. While these changes and concerns should be highlighted, emphasis should also be placed on provisions that would customize imbalance trading for each participant. It's important to note that all NGDCs already allow for some imbalance trading with the NGDC. For example, some NGDCs have mechanisms where NGSs provide extra gas during the summer months to make-up when LNG is used during the winter. Expanding options for market participants, coupled with real-time information could further optimize the market for all market participants.

For imbalance trading to work, real-time information between all market participants becomes more important. The current communication mechanisms NGDCs have already established might be sufficient; however, the Commission is interested in parties providing examples or conditions where additional communication could improve the market, particularly, communications practices that facilitate or complicate imbalance trading at the NGDC level. As imbalance trading will need certain real-time information, the NGDC's electronic bulletin board could possibly serve as a general trading hub for each distribution system, with enhancements to fulfill this role.

For purposes of this proposal, the Commission is focused on daily imbalances and not month-end cash-ins/outs. However, commenters are invited to mention any impact this daily imbalance trading and communications proposal can have on the month-end mechanism.

C. *Proposed Regulation*

To implement this daily imbalance trading, the Commission proposes the following additions to the regulation at 52 PA Code 62.225:

(5) An NGDC shall provide the opportunity for imbalance trading on the day the imbalance occurred. Capacity may be traded between market participants provided that either:

- (i) The trade improves the position of both parties.
- (ii) The trade improves the position of one party and is agreed to by the second party but does not negatively impact the second party's imbalance.

IV. *Penalty Structure During Non-peak Times*

Penalties are a necessary market feature to help maintain system integrity and reliability. In Pennsylvania and within each NGDC, there is a difference in penalty structure during system peak demand periods and off-peak demand periods. Generally, system peak demand periods occur during the winter months (November through March) or when an operational flow order (OFO) is issued. Penalties are appropriately higher during system peak demand periods because the harm to system reliability could be substantial. The system peak demand period penalties were not discussed in great detail and were not the focus of the Retail Market Investigation. Instead, the Retail Market Investigation stakeholders explored standardizing the penalty structure during off-peak periods. During these non-peak periods, some NGDCs set penalties at a static and specific level (i.e., \$x.xx per volume of gas), while others use the market price of gas and multiply it by some penalty level.

During the Retail Market Investigation stakeholder discussions, concerns were raised about the fairness of certain penalties during these off-peak periods and corresponding questions about whether the penalties were sufficient to prevent inappropriate market behavior. The Commission recognizes that there are differences in gas costs, predominately due to capacity, storage, access to production, etc. between NGDCs. Still, we think that a standardized penalty mechanism across Pennsylvania that is both fair and adequate is needed to reduce barriers to participation in the retail natural gas market.

A. *Benefits to the Market*

We are concerned that using static penalty amounts risks creating an inflexible and at times inaccurate reflection of the market as the penalty may be inadequate or overly burdensome. Instead, a market-based, standardized penalty structure for off-peak periods could provide greater transparency and predictability. Such a mechanism would also allow all market participants to quantify risk across any or all operations within the Commonwealth subject only to that system's market based cost of gas. A standardized penalty structure may also persuade NGSs to enter new markets, offer additional products or generate increased competition as the penalty structure is consistent regardless of which NGDC the NGS is operating in. Ultimately, a clear, market-based penalty structure may allow local producers, standby customers, or other non-traditional market participants to offer unique options to balance the system, particularly when coupled with imbalance trading.

B. *Commission Proposal*

The Commission proposes that all NGDCs establish penalties during system off-peak periods based upon its local gas costs. For this, the NGDC could propose a local hub or utilize a system average cost as its base market price for natural gas. From there, a straight multiplier could be used to generate the penalty. During system off-peak periods, a value of 15% was generally considered as reasonable by some of the stakeholders. While the

multiplier could be a standardized set percentage, the Commission recognizes that a market based formula may offer a more fair and dynamic mechanism to respond to NGDC concerns about inadequate penalty structure and provide for a fairer penalty. For this purpose, UGI's formula approach could provide a template for a market based approach. UGI's penalty formula approach is described its tariff as:

The difference in price between the highest published index price for Texas Eastern M-3 and the lowest published index price for Texas Eastern M-2, as published in Platts' Gas Daily on the table "Daily Price Survey", but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR.¹¹

Overall, during system off-peak periods, an NGDC often has more flexibility to address imbalances and therefore, the imbalance is less likely to cause reliability problems. However, this lack of impact to reliability does not absolve market participants from their obligation to meet their customers' requirements. As the market moves and fluctuates, a formula-based penalty also fluctuates. While static penalties have their place, the Commission posits that a minimum penalty, like the one found in UGI's penalty structure above, is needed and invites parties to comment on the need for such a penalty structure. In fact, many NGDCs already have "no penalty" clauses within their tariffs and waive penalties under certain circumstances. For instance, UGI's tariff states that "The Company may not charge for delivering in excess or under of the DDR if the over-delivery or under-delivery is anticipated to benefit the distribution system's daily balancing position as determined by the Company in its sole discretion."¹²

Ultimately, UGI's provision aims at improving reliability within their system and highlights circumstances when penalties should not be imposed. While NGDCs might waive a penalty if an NGS helped to stabilize reliability, we propose that these conditions should be explicitly stated within the Company's tariffs. For this reason, the Commission proposes that language similar to UGI's be added to all NGDC supplier tariffs. In addition, the Commission proposes that all penalties should be structured based upon market conditions similar to that found in UGI's tariff.

In cases where NGDCs waive penalties, the NGS is usually found to be aiding the NGDC unintentionally. However, there are times when an NGS responds to an NGDC's call for help. In these situations, the Commission invites parties to comment on whether NGSs who intentionally "help" an NGDC correct an imbalance should be rewarded (market cost of gas plus a portion of the penalties levied) if a penalty was levied on a different entity(s) who caused the imbalance. The Commission also invites comment on whether to require an NGDC to exempt an NGS from any penalty where the NGS's imbalance benefits the distribution system's daily balancing position.

C. Proposed Regulations

To implement this proposed standard penalty provision, the Commission proposes the following additions to the regulation at 52 PA Code 62.225:

(6) Penalties during system off-peak periods must correspond to market conditions.

(i) An NGDC shall use the system average cost of gas as the reference point for market based penalties. If an NGDC takes service from a local hub, it may use the local hub as a reference point for market based penalties.

(ii) The lowest penalty must be set at the market price.

Conclusion

The Natural Gas Retail Markets Investigation working group deliberated extensively on these natural gas operational issues. We believe now is the time to move forward with specific proposals to revise the relevant regulations. We are moving deliberately and cautiously—acknowledging that our actions must not threaten the integrity and reliability of the natural gas distribution system. However, we believe improvements to the market can be accomplished without impacting system integrity and that our proposals do just that. Throughout this order we discuss various issues and carefully propose new rules to bring greater transparency, predictability, and equity to the markets—with the objective of creating a more robust competitive market with more options for consumers.

We invite parties to comment on all the matters discussed in this order and on any other related matter that they think we may have overlooked. We urge parties to submit, along with their comments, any data they may have to support their position. This includes any cost data, along with cost data for any alternatives they may propose. Where parties oppose the proposed regulations, we encourage them to offer alternative solutions.

Upon careful review and consideration of the comments received in response to this Advance Notice of Proposed Rulemaking, the Commission intends to issue a formal Notice of Proposed Rulemaking with proposed revised regulations; *Therefore,*

It Is Ordered That:

1. The Secretary shall duly certify this Order and deposit it with the Legislative Reference Bureau to be published in the *Pennsylvania Bulletin*.

2. Written comments referencing Docket No. L-2017-2619223 be submitted within 45 days of publication in the *Pennsylvania Bulletin* to the Pennsylvania Public Utility Commission, Attn: Secretary, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments may also be filed electronically through the Commission's e-File System.

3. This Order proposing to revise the regulations appearing in Title 52 of the *Pennsylvania Code* Chapter 62 (relating to Natural Gas Supply Customer Choice), be served on all jurisdictional natural gas utilities, all licensed natural gas suppliers, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate, and the Office of Small Business Advocate.

4. The Office of Competitive Market Oversight shall electronically send a copy of this Order to all persons on the contact list for the Committee Handling Activities for Retail Growth in Electricity; and to all persons on the contact list for the Investigation of Pennsylvania's Retail Natural Gas Market at Docket No. I-2013-2381742.

5. A copy of this Order shall be posted on the Commission's website at the Office of Competitive Market Oversight web page and on the web page for the Retail Markets Investigation—Natural Gas.

¹¹ UGI Gas Tariff Original Page 111.

¹² UGI Gas Tariff Original Page 111.

6. The contact persons for this matter are Nathan Paul, Bureau of Audits (717) 214-8249, npaul@pa.gov; and Kriss Brown in the Law Bureau (717) 787-4518, kribrown@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

Statement of Chairperson Gladys M. Brown

Before the Commission is the Advance Notice of Proposed Rulemaking (ANOPR) pertaining to the Commission's regulations at 52 Pa. Code § 62.225. This ANOPR, inter alia, proposes modifications to the manner and protocol in which natural gas distribution companies (NGDCs) recover the costs for capacity. Here the Commission proposes to have NGDCs recover capacity costs from all customers, regardless of shopping status, on a non-bypassable basis. I encourage parties, to the extent

interested, to comment on any potential implementation challenges that may arise from this proposal and any appropriate courses of action to overcome such implementation challenges.

I am pleased to propose these steps as a continuation of the efforts commenced under the Commission's Natural Gas—Retail Markets Investigation. I am cognizant these proposed changes represent a significant change in NGDC operations. As such, I support the use of the ANOPR process in effort to thoroughly deliberate the proposals included in this proceeding. I look forward to reviewing all comments.

GLADYS M. BROWN,
Chairperson

[Pa.B. Doc. No. 17-1520. Filed for public inspection September 15, 2017, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending September 5, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-30-2017	First Citizens Community Bank Mansfield Tioga County Application for approval to purchase assets and assume liabilities of one branch of S&T Bank, Indiana, located at: 141 West Beave Avenue State College Centre County	Filed
8-30-2017	Advantage Bank Lemoyne Cumberland County Application for approval to merge First Bank of Lilly, Lilly, with and into Advantage Bank, Lemoyne.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-28-2017	Lafayette Ambassador Bank Bethlehem Northampton County	1928 Hamilton Street Allentown Lehigh County	Opened
8-30-2017	Jonestown Bank & Trust Co. Jonestown Lebanon County	670 Furnace Hills Pike Lititz Lancaster County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-5-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 4885 McKnight Road Pittsburgh Allegheny County <i>From:</i> 1000 Ross Park Mall Drive Pittsburgh Allegheny County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-25-2017	Lafayette Ambassador Bank Bethlehem Northampton County	535 North 19th Street Allentown Lehigh County	Closed

CREDIT UNIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-16-2017	TruMark Financial Credit Union Fort Washington Montgomery County	1900 West Olney Avenue Philadelphia Philadelphia County	Effective
9-5-2017	Hidden River Credit Union Pottsville Schuylkill County	538 Altamont Boulevard Frackville Schuylkill County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1521. Filed for public inspection September 15, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0205338 (Sewage)	Walch SRSTP 204 Brallier Drive Ligonier, PA 15658-9268	Westmoreland County Ligonier Township	Unnamed Tributary to Loyalhanna Creek (18-C)	Yes
PA0000272 (Industrial)	PA American Water Aldrich WTP 800 W Hershey Park Drive Hershey, PA 17033-2400	Washington County Union Township	Monongahela River (19-C)	Yes
PA0093254 (Sewage)	Sugar Creek Rest STP 120 Lakeside Drive Worthington, PA 16262-5102	Armstrong County Sugarcreek Township	Unnamed Tributary to Patterson Creek (18-F)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0050377 (Industrial)	Johnson Matthey Riverside Facility 900 River Road Conshohocken, PA 19428	Montgomery County Upper Merion Township	Matsunk Creek (3-F)	Yes
PA0244121 (Sewage)	Longo SRSTP 131 Shea Lane Glenmoore, PA 19343-9508	Chester County Upper Uwchlan Township	Unnamed Tributary to Black Horse Creek (3-H)	Yes

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0029874 (Sewage)	Skytop Lodge WWTP 1 Skytop Lodge Road Skytop, PA 18357	Monroe County Barrett Township	Leavitt Branch (01E)	Yes
PA0061182 (Sewage)	Big Boulder Ski Area PO Box 707 Blakeslee, PA 18610-0707	Carbon County Kidder Township	Unnamed Tributary to Tunkhannock Creek (2-A)	Yes
PA0060348 (Sewage)	PennDOT Interstate Safety Rest Stop No. 62 WWTP I-84 West near Exit 26 Palmyra Twp., PA 18426	Pike County Palmyra Township	Unnamed Tributary to Kleinhans Creek (1-C)	No

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228249 (Sewage)	Eagle Creek LLC 1375 Martin Street State College, PA 16803-3093	Centre County Union Township	Bald Eagle Creek (9-C)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0046418 (Sewage)	Middleboro STP P O Box 189 McKean, PA 16426-0189	Erie County McKean Borough	Elk Creek (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0255301, Industrial, SIC Code 4941, **Springdale Borough**, 325 School Street, Springdale, PA 15144. Facility Name: Springdale Borough Water Treatment Plant. This proposed facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Allegheny River, is located in State Water Plan watershed 18-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0242 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Report Daily Max	6.0	XXX	9.0 Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	1.6
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75.0
Aluminum, Total	XXX	XXX	XXX	4.0	8.0	10.0
Iron, Total	XXX	XXX	XXX	2.0	4.0	5.0
Manganese, Total	XXX	XXX	XXX	1.0	2.0	2.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0093181, Industrial, SIC Code 4953, **Ind Wastes LLC**, 333 N Summit Street, Toledo, OH 43699-0086. Facility Name: Ind Wastes LLC Darlington Plant. This existing facility is located in Darlington Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), East Fork Stateline Creek, is located in State Water Plan watershed 20-B and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.41 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.25	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	2,350	47,00	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	20	40	XXX
Ammonia-Nitrogen						
Oct 1 - Apr 30	XXX	XXX	XXX	4.5	9.0	XXX
May 1 - Sep 30	XXX	XXX	XXX	3.0	6.0	XXX
Cadmium, Total	XXX	XXX	XXX	0.001	0.002	XXX
Copper, Total	XXX	XXX	XXX	0.012	0.024	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Nickel, Total	XXX	XXX	XXX	0.1	0.2	XXX
Sulfate, Total	XXX	XXX	XXX	600	1,200	XXX
Zinc, Total	XXX	XXX	XXX	0.08	0.16	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Lead, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
3,3-Dichlorobenzidine (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachlorobutadiene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachloroethane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Toxaphene (ng/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.41 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.011	0.026	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	2,350	4,700	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	20	40	XXX
Ammonia-Nitrogen						
Oct 1 - Apr 30	XXX	XXX	XXX	4.5	9.0	XXX
May 1 - Sep 30	XXX	XXX	XXX	3.0	6.0	XXX
Cadmium, Total	XXX	XXX	XXX	0.00027	0.00043	XXX
Copper, Total	XXX	XXX	XXX	0.009	0.0141	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Nickel, Total	XXX	XXX	XXX	0.0525	0.0819	XXX
Sulfate, Total	XXX	XXX	XXX	600	1,200	XXX
Zinc, Total	XXX	XXX	XXX	0.08	0.16	XXX
Lead, Total (µg/L)	XXX	XXX	XXX	3.18	4.97	XXX
Silver, Total (µg/L)	XXX	XXX	XXX	3.2	3.81	XXX
3,3-Dichlorobenzidine (µg/L)	XXX	XXX	XXX	0.021	0.033	XXX
Hexachlorobutadiene (µg/L)	XXX	XXX	XXX	0.447	0.697	XXX
Hexachloroethane (µg/L)	XXX	XXX	XXX	1.422	2.22	XXX
Toxaphene (ng/L)	XXX	XXX	XXX	0.2	0.312	XXX

Note: Proposed effluent limitations for total lead, total silver, 3,3-Dichlorobenzidine, Hexachlorobutadiene, Hexachloroethane, and Toxaphene are included due to improper analysis techniques used during the application process. The permittee may resample for these pollutants during the comment period to verify the necessity of these limits.

In addition, the permit contains the following major special conditions:

- Toxics Reduction Evaluation.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0012467, Industrial, SIC Code 4613, **Laurel Pipe Line Company, L.P.**, 5002 Buckeye Road, P.O. Box 368, Emmaus, PA 18049-0368. Facility Name: Booth Station IWTP. This existing facility is located in Bethel Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater and hydrostatic test water.

The receiving stream(s), Unnamed tributary to Green Creek, is located in State Water Plan watershed 3-G and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average stormwater flow.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Quarterly	Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Quarterly</i>	<i>Maximum</i>	
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Recoverable Petroleum Hydrocarbons	XXX	XXX	XXX	15.0	XXX	30.0

In addition, the permit contains the following major special conditions:

1. Acquire Necessary Property Rights
2. Proper Sludge Disposal
3. WQM Permit Requirement
4. BAT/BCT
5. Stormwater Requirements
6. Petroleum Transportation Facility Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0043982, Sewage, SIC Code 4952, **Utilities Inc. Of PA**, 1201 Sawmill Road, Downingtown, PA 19335-3830. Facility Name: Broad Run STP. This existing facility is located in West Bradford Township, **Chester County**.

Description of Existing Activity: The application is for NPDES permit amendment for an existing discharge of treated Sewage.

The receiving stream(s), East Branch Brandywine Creek, is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	2.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	73	XXX	XXX	22	XXX	44
Total Suspended Solids	100	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Total Nitrogen	133	XXX	XXX	40	XXX	80
Ammonia-Nitrogen						
Nov 1 - Apr 30	20	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	6.7	XXX	XXX	2.0	XXX	4
Total Phosphorus						
Nov 1 - Mar 31	6.7	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	5.8	XXX	XXX	1.7	XXX	3.4

In addition, the permit contains the following major special conditions:

- No Stormwater
- Property Rights
- Solids Handling
- Connect to Public Sewers
- Chlorine disinfection backup to UV
- WQM Permit

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0050466, Sewage, SIC Code 4952, **East Vincent Township Chester County**, 262 Ridge Road, Spring City, PA 19475-2203. Facility Name: Veterans Center STP. This existing facility is located in East Vincent Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Stream, is in State Water Plan watershed 3-D and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.325 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	27.1	40.7	XXX	10.0	15.0	20
Total Suspended Solids	27.1	40.7	XXX	10.0	15.0	20
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	2,000.0	2,500
Fecal Coliform (No./100 ml)					Daily Max	
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	27.1	XXX	XXX	10.0	XXX	20
Ammonia-Nitrogen	4.07	XXX	XXX	1.5	XXX	3
Total Phosphorus						
Nov 1 - Mar 31	5.42	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	4.07	XXX	XXX	1.5	XXX	3
Ultraviolet light dosage (mWsec/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- A. No Storm water
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Dry Stream Discharge
- E. Notification of Responsible Operator
- F. Act11 Certification for Plant Operator
- G. Comply with O & M Plan
- H. DRBC Fecal Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0260738, Industrial, SIC Code 3273 & 3272, **Nitterhouse Concrete Products Inc.**, PO Box 2013, Chambersburg, PA 17201-0813. Facility Name: Nitterhouse Concrete Precast Plant. This proposed facility is located in Guilford Township, **Franklin County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Conococheague Creek, is located in State Water Plan watershed 13-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	6.2	10	XXX	25.0	40.0	50
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	50
Aluminum, Total	2.0	3.1	XXX	7.94	12.38	19.84
Antimony, Total	Report	Report	XXX	Report	Report	XXX
Chromium, Hexavalent	0.03	0.09	XXX	0.15	0.23	0.37
Copper, Total	Report	Report	XXX	Report	Report	XXX
Iron, Total	5.85	14.63	XXX	23.4	36.5	58.5
Mercury, Total	0.0002	0.0004	XXX	0.0006	0.001	0.001
Selenium, Total	Report	Report	XXX	Report	Report	XXX
Thallium, Total	0.007	0.01	XXX	0.02	0.04	0.07

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>		<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX
Net Total N	Report	0.0	XXX	XXX	XXX
Net Total P	Report	0.0	XXX	XXX	XXX

The proposed effluent limits for Outfall 002, 003, 004, 005, 006, and 007 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

1. Outfall 003 is representative for outfall 003 and 004

2. Outfall 006 is representative for outfalls 002, 005, and 006. Outfall 002 and 006 may be sampled alternatively

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrient requirement
- Development of O&M plan
- Stormwater requirement with applicable benchmark values and sector specific BMPs

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0232912, Storm Water, SIC Code 1389, **Key Energy Service LLC**, 1301 Mckinney Street, Suite 1800, Houston, TX 77010-3057. Facility Name: Mill Hall Fluid Management Service Karls Lane Facility. This proposed facility is located in Porter Township, **Clinton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributaries of Cedar Run and Fishing Creek, are located in State Water Plan watershed 9-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
	Total Suspended Solids	XXX		XXX	XXX	
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
	Total Suspended Solids	XXX		XXX	XXX	
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
	Total Suspended Solids	XXX		XXX	XXX	
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater benchmarks

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3636.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265306, Sewage, SIC Code 4952, 8800, **Valerie Gressang**, 181 Stoup Road, Mars, PA 16046. Facility Name: Valerie Gressang SRSTP. This proposed facility is located in Licking Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream is an Unnamed Tributary to the Clarion River, located in State Water Plan watershed 17-B and classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
	Flow (MGD)	Report		XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265217, Sewage, SIC Code 8800, 4952, **Velma Chizewick**, 20 N Branch Road, Eldred, PA 16731-3902. Facility Name: Velma Chizewick SRSTP. This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is Indian Creek, located in State Water Plan watershed 16-C and is classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
	Flow (MGD)	Report		XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6517403, Sewage, **Mount Pleasant Borough Westmoreland County**, 1 Etze Avenue, Mount Pleasant, PA 15666.

This proposed facility is located in Mount Pleasant Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Rehabilitation of Combined Sewer Overflow (CSO) structures 003, 005 and 009 in the Mt. Pleasant sewer system.

WQM Permit No. WQG02021703, Sewage, **TC NE Metro Development Inc.**, 600 Grant Street, Pittsburgh, PA 15219-6115.

This proposed facility is in City of Pittsburgh, **Allegheny County**.

Description of Proposed Action/Activity: Relocation of and improvements to the existing sanitary sewer at corner of East Carson Street and Smithfield Street.

WQM Permit No. 5617401, Sewage, **Confluence Borough Somerset County**, 711 Logan Place, Confluence, PA 15424.

This proposed facility is located in Confluence Borough, **Somerset County**.

Description of Proposed Action/Activity: replacement of the borough's collection system with a low pressure sewer system. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 0917402, Sewage, **Upper Makefield Township**, 1076 Eagle Road, Newtown, PA 18940.

This proposed facility is located in Upper Makefield Township, **Bucks County**.

Description of Action/Activity: Installation of an ultraviolet disinfection system.

WQM Permit No. 1517405, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in West Pikeland Township, **Chester County**.

Description of Action/Activity: Installation of a fine screen, equalization tank, disk filter, and UV disinfection.

WQM Permit No. 4617405, Sewage, **Hatfield Township Municipal Authority**, 3200 Advance Lane, Colmar, PA 18915.

This proposed facility is located in Hatfield Township, **Montgomery County**.

Description of Action/Activity: Replacement of 3,300 linear feet of existing sanitary sewer and associated manholes & laterals.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4017403, Sewage, **Aqua Pennsylvania Wastewater, Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in White Haven Borough, **Luzerne County**.

Description of Proposed Action/Activity: The project is for a sewer extension from proposed Manhole 96A (near the eastern end of Allegheny Street) to existing Manhole 48 (near the southern end of Main Street) to reduce sanitary sewer overflows in the collection system during wet weather events. Manhole 96A will be placed on the 8-inch terra cotta sewer line that runs between Manhole 96 and Manhole 97. The approximate length of the 8-inch diameter ductile iron extension is 135 feet.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6705408, Amendment No. 1, Sewerage, Delta Borough Municipal Authority, 101 College Avenue, PO Box 278, Delta, PA 17314-9800.

This proposed facility is located in Delta Borough, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a Lakeside Raptor Micro Strainer screening unit at existing plant headworks.

WQM Permit No. 6717407, Sewerage, GNAP Development, LLC, 18201 Von Karman Avenue, Suite 1170, Irvine, CA 92612.

This proposed facility is located in Newberry Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a pump station servicing a site which entails the construction of two (2) new warehouse/distribution buildings and associated administrative offices totaling approximately 1.8 million square feet of gross floor area at Goodman Logistics Center Newberry Facility.

WQM Permit No. 2105402, Amendment No. 9, CAFO, Shippensburg Borough, 111 N. Fayette Street, Shippensburg, PA 17257-8121.

This proposed facility is located in Southampton Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of existing secondary headworks screen to prevent build-up of debris on the Integrated Fixed Film Activated Sludge (IFAS) screens. All work will be completed inside the existing screen building.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG01431702, Sewage, Rebecca Reed, 172 Wrays Drive, Volant, PA 16156.

This proposed facility is located in Springfield Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pike County Conservation District, 556 Route 402, Hawley, PA 18428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520005	David Cavanaugh Pocono Ranchlands Property Owners Assoc. 112 Ranchlands Drive Bushkill, PA 18324	Pike	Lehman Township	Toms Creek (EV, MF)
PAD520007	Shohola DG LLC 361 Summit Boulevard, Ste 110 Birmingham, AL 35243	Pike	Milford Township	UNT of Savatine Creek (EV)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Potter County Conservation District: 107 Market Street, Coudersport, PA 16915 (814) 274-8411, X 4.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD530001	UGI Central Penn Gas, Inc 2525 North 12th St, Suite 360 PO Box 12677 Reading, PA 19612-2677	Potter	Oswayo Twp	UNT to Elevenmile Creek HQ-CWF

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD630018	Pennsylvania American Water, 300 Galley Road, McMurray, PA 15317	Washington County	Canton Township	UNT to Buffalo Creek (HQ-WWF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD060009	David C. Paul Reading-Berks Storage, LLC 1060 Morgantown Road Reading, PA 19607	Berks County	Ontelaunee Township	Willow Creek (Designated Use: CWF, MF; Existing Use: HQ, CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123603, CAFO, **Arlin Wadel**, 301 Mccollough Road, Shippensburg, PA 17257.

This existing facility is located in Southampton Township, **Cumberland County**.

Description of size and scope of existing operation/activity: Poultry (Layers), Sheep, Goats: 348.6 AEUs.

The receiving stream, Gum Run, is in watershed 7-B and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

MS4 PAG-13 Notices of Intent Received

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG132281	Franklin Township Carbon County 350 N Pine Street Summit Hill, PA 18250-1302	Franklin Township, Carbon County	Y	N
PAG132201	Coplay Borough Lehigh County 98 S 4th Street Coplay, PA 18037-1304	Coplay Borough, Lehigh County	N	Y
PAG132294	East Bangor Borough Northampton County 204 Bray Street East Bangor, PA 18013-2204	East Bangor Borough, Northampton County	Y	N
PAG132311	Delaware Water Gap Borough Monroe County 49 Main Street Delaware Water Gap, PA 18327	Delaware Water Gap Borough, Monroe County	Y	N
PAG132312	Nescopeck Borough Luzerne County 501 Raber Avenue Nescopeck, PA 18635	Nescopeck Borough, Luzerne County	Y	Y

Northwest Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG138336	Harmony Borough Butler County 217 Mercer Road Harmony, PA 16037	Harmony Borough, Butler County	Y	N

STATE CONSERVATION COMMISSION

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS**

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Huston Hollow 2994 South Madden Road Hustontown, PA 17229	Fulton	16	3,277.35	Swine Sow/Gilt	HQ	Renewal
Joe Jurgielewicz & Son, Ltd. PO Box 274 Shartlesville, PA 19554	Berks	1	104.19	Duck	NA	Renewal
Joe Jurgielewicz & Son, Ltd. PO Box 274 Shartlesville, PA 19554	Berks	1	133.01	Duck	NA	Renewal
Denise and Dennis Staub Mailing address: 352 Fleshman Mill Road New Oxford, PA 17350 Operation address: 904 Germany Road East Berlin, PA 17316	Adams	29	441.24	Turkeys	na	renewal
Ryan Rutt 524 N Garfield Rd Bernville, PA 19506	Berks	200	3,107.13	Broilers, Swine	NA	Renewal
Anthony Oberholtzer 1500 Pine Grove Road Bethel, PA 19507	Berks	81	447.88	Broilers	N/A	Renewal
Dwayne Brubacker 595 Brown Rd. Myerstown, PA 17067	Berks	88.2	266.05	Layers	N/A	Renewal

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Cleveland Pork 110 Center School Road Elysburg, PA 17824	Columbia	38.6	620.25	Swine	HQ-CWF	Renewal
Four Winds Dairy LLC 400 VanEtten Road Ulysses, PA 16948	Potter	1,207.9	2,193.74	Dairy Cows	HQ	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 4017505, Public Water Supply.
Applicant **PA American Water**
800 W. Hershey Park Drive
Hershey, PA 17033

[Township or Borough] **Plains Township
Luzerne County**
Responsible Official **Mr. David Kaufman**
Vice President-Engineering
Type of Facility **Public Water Supply**
Consulting Engineer **Mr. Richard Dudek, PE**
PA American Water Company
2699 Stafford Avenue
Scranton, PA 18505
Application Received **08/14/2017**
Description of Action **Installation of second pump to
the existing pump station**

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2117508 MA, Minor Amendment, Public Water Supply.

Applicant **Rodeway Inn/Jajul
Corporaiton (Private)**
Municipality **Southampton Township**
County **Cumberland**
Responsible Official **Satish Mehta, Owner**
10 Hershey Road
Shippensburg, PA 17257
Type of Facility **Public Water Supply**
Consulting Engineer **Randolph S. Bailey, P.E.**
Wm. F. Hill & Assoc., Inc.
207 Baltimore Street
Getysburg, PA 17325
Application Received: **8/18/2017**
Description of Action **The existing UV disinfection
system will be removed and
replaced with a sodium
hypochlorite feed system.
Contact piping will be installed
to achieve sufficient contact time
for 4-log treatment of the
groundwater source.**

Permit No. 6717508 MA, Minor Amendment, Public Water Supply.

Applicant **Red Lion Area School District**
Municipality **Winterstown Borough**
County **York**

Responsible Official Craig S. Slack Jr, Director of Buildings & Grounds
696 Delta Road
Red Lion, PA 17356

Type of Facility Public Water Supply

Consulting Engineer Charles A. Kehew II, P.E.
James R. Holley & Associates,
Inc.
18 South George Street
York, PA 17401

Application Received: 8/24/2017

Description of Action The existing nitrate treatment and soda ash injection equipment will be replaced. A new hypochlorite injection pump and three (3) 120-gallon contact tanks will be installed. Two (2) new 750-gallon finished water storage tanks will be installed.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 4317502, Public Water Supply

Applicant **Liberty Acres MHP**

Township or Borough Liberty Township

County **Mercer**

Responsible Official Steven Foote

Type of Facility Mobile Home Park

Consulting Engineer John Mazic
Uni-Tec Consulting
2007 Cato Avenue
State College, PA 16801

Application Received Date August 31, 2017

Description of Action Installation of Manganese greensand filter

Application No. 2099501-MA2, Minor Amendment.

Applicant **Cambridge Springs Borough**

Township or Borough Cambridge Springs Borough

Responsible Official Kenneth Dine

Type of Facility Public Water Supply

Consulting Engineer Jason Saylor
Utility Service Co., Inc,
1230 Peachtree Street NE, Ste
100
Atlanta, GA 30309

Application Received Date August 31, 2017

Description of Action Replacement of filter media, tube settlers and re-lining of filter tanks

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0216529MA-1, Minor Amendment.

Applicant **Western Allegheny County Municipal Authority**
403 Virginia Drive
Oakdale, PA 15071

[Township or Borough] North Fayette Township

Responsible Official Nadine Petock, Assistant Manager
Western Allegheny County Municipal Authority
403 Virginia Drive
Oakdale, PA 15071

Type of Facility Water system

Consulting Engineer Nichols & Slagle Engineering, Inc.
333 Rouser Road
Building 4
Suite 600
Moon Township, PA 15108

Application Received Date August 25, 2017

Description of Action Installation of approximately 2,500 feet of transmission main (Steubenville Pike Phase II).

Application No. 6517529MA, Minor Amendment.

Applicant **Highridge Water Authority**
17 Maple Avenue
Blairsville, PA 15717

[Township or Borough] Burrell Township

Responsible Official George Sulkosky, Executive Director
Highridge Water Authority
17 Maple Avenue
Blairsville, PA 15717

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date August 29, 2017

Description of Action Installation of approximately 3,710 feet of transmission main and a meter pit (Palmer Road Project).

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WA-09-346C, Water Allocations. **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, Bristol Borough, **Bucks County**. Permit approval requested for an increase in maximum daily withdrawal from the Delaware River, 11.0 MGD to 13.5 MGD.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

2012 Wharton Street Site, 2012 Wharton Street, City of Philadelphia, **Philadelphia County**. David Farrington, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Stephen Huxta, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted by fuel oil and gasoline. The proposed future use of the property is residential housing. The Notice of Intent to Remediate was published in *The South Philly Review* on July 6, 2017.

Spring Garden School, 843-847 North 12th Street & 1115 Parrish Street, City of Philadelphia, **Philadelphia County**. David Bishop, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of David Cleghorn, HELP PA V LP, 5115 East 13th Street, New York, NY 10003 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of PAHs and vanadium. The site was historically developed for residential and commercial usages and was redeveloped as a high school. The Notice of Intent to Remediate was published in *Daily Local News* on August 1, 2017.

Bartram's Mile-Former CSX Transportation Inc., 1627 South 49th Street, City Philadelphia, **Philadelphia County**. Kevin McKeever, Langan, 2700 Kelly Road, Warrington, PA 18976 on behalf of Juddson Herr, Langan, 2700 Kelly Road, Warrington, PA 18976 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of volatile organics. The city of Philadelphia plans to redevelop the site as a segment of the Schuylkill banks public recreation trail. The Notice of Intent to Remediate was published in *Philadelphia Daily News* on August 7, 2017.

Silvi Concrete of Montgomery County, 17 Penn Road, Limerick Township, **Montgomery County**. Jeffery T. Bauer, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Sean W. Earlen, Silvi Group Companies, 355 Newbold Road, Fairless Hills, PA 19030 submitted a Notice of Intent to Remediate. Groundwater at the site was found to be contaminated with trichloroethylene. The site is proposed for continued use as a concrete plant. The Notice of Intent to Remediate was published in the *Mercury Digital* on August 16, 2017.

Country Builders, Inc., 443 Madison Avenue, Middletown Township, **Bucks County**. Jeremy Bolyn, Environmental Maintenance Company, Inc., 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Robert A. Yetran, County Builders, Inc., P.O. Box 575, Langhorne, PA 19047 submitted a Notice of Intent to Remediate. Soil at the site was impacted by petroleum. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on July 9, 2017.

Satlow Residence, 314 Maplewood Avenue, Lower Merion Township, **Montgomery County**. Patrick Crawford, Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508 on William John-Villa, Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508 submitted a Notice of Intent to Remediate. Soil at the site was impacted by home heating oil. The current and future use of the property is expected to be for residential use. The Notice of Intent to Remediate was published in the *Main Line Times* on August 14, 2017.

2728 Front Street Site, 2728 Front Street Site, City of Philadelphia, **Philadelphia County**. Michael A. Chris-

tie, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Thomas S. Jones, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 submitted a Notice of Intent to Remediate. Site soils on the property have been impacted by metals that may have resulted from the historical use of the property and surrounding areas as a city dump. The primary contaminants detected at the site are arsenic and lead. The proposed future use of the property is anticipated to remain non-residential for commercial. The Notice of Intent to Remediate was published in *Philadelphia Daily News* on August 10, 2017.

Mulloy Property, 34 Yale Avenue, Morton Borough, **Montgomery County**. Joanne Van Rensselaer, Envirosearch Consultants, Inc., PO. Box 940, Springhouse, PA 19477 on behalf of Marshall Mulloy, 305 Freese Road, Oxford, PA 19363 submitted a Notice of Intent to Remediate. This NIR states that the site is a commercial property and groundwater beneath the site has been found to contain concentrations of volatile organics. The proposed future use of the property will remain commercial. The Notice of Intent to Remediate was published in *County Press* on April 15, 2015.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Chrin's Cleaners, 3738 Easton Nazareth Highway, City of Easton, **Northampton County**, Woodard & Curran, 50 Millstone Road, East Windsor, NJ 08520, on behalf of Gemstone Resources L.P., 3 Manhattanville Road, Purchase, NY 10577, submitted a Notice of Intent to Remediate. Shallow soil was impacted at the site. The proposed future use of the property is for non-residential purposes. The Notice of Intent to Remediate was published in *The Courier News* on August 27, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

M&T Bank, 248 North Mill Street, Birdsboro, PA 19508, Birdsboro Borough, **Berks County**. Center Point Tank Services, Inc., 536 East Benjamin Franklin Hwy, Douglassville, PA 19518, on behalf of M&T Bank, One M&T Plaza 345 Main Street, Buffalo, NY 14203, submitted a Notice of Intent to Remediate soil and groundwater contaminated with No. 2 heating oil. The site will be remediated to the Residential Statewide Standard. Future use of the site will remain non-residential. The Notice of Intent to Remediate was published in *The Reading Eagle* on August 8, 2017.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGR096. Program I.D. WMGR096-NE006. DTA Alliance, LLC, 11

Birch Street, Midland Park, NJ 07432. A General Permit Determination of Applicability (DOA) for the beneficial use of regulated fill as construction material at a former sand and gravel quarry in Lower Towamensing Township, **Carbon County**. The application for determination of applicability was received by the Regional Office on August 21, 2017 and deemed administratively complete on August 31, 2017.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-333D: Penn United Technology Inc. (799 N. Pike Road, Cabot, PA 16023), for the proposed construction of a batch vapor degreasing unit using trichloroethylene solvent in Jefferson Township, **Butler County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00007B: Bemis Company, Inc. (20 Jaycee Drive, West Hazleton, PA 18202) for installation of a two (2) new flexographic printing presses at their Bemis Performance packaging facility in West Hazleton Borough, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) intends to issue a Plan Approval for Bemis Company, Inc. (20 Jaycee Drive, West Hazleton, PA 18202) for their Bemis Performance packaging facility in West Hazleton Borough, Luzerne County. This Plan Approval No. 40-00007B will be incorporated into a Title V Permit through an administrative amendment at a later date.

Plan Approval No. 40-00007B is for the installation of two (2) new flexographic printing presses and one (1) new

regenerative thermal oxidizer (RTO) to replace two (2) existing catalytic oxidizers to control VOC emissions at their facility. The estimated increase in VOC emissions for this source is 54.0 Tons/year. The Plan Approval will contain additional recordkeeping, testing and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The facility currently has a Title V Operating Permit No. 40-00007. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00007B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05026E: Carlisle SynTec, Inc. (1275 Ritner Highway, Carlisle, PA 17015) for the construction of a Dubois Primer Coater Station at the facility located in the Borough of Carlisle, **Cumberland County**. The existing facility is a Title V facility. The source has the estimated air emissions of 4.7 tpy of VOC and 1.5 tpy of single HAP (Toluene). The plan approval will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed will comply with all regulatory requirements including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into the

facility's Title V Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

07-03002B Pittsburgh Glass Works, LLC (4408 East Pleasant Valley Boulevard, Tyrone, PA 16886) for the construction and operation of a new door assembly line at the facility in Antis Township, **Blair County**. The estimated maximum potential emissions from the new source are as follows: 2.6 tpy of VOC, 0.04 tpy of single and total HAP. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed will comply with all regulatory requirements including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into the facility's State Only Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00017F: Waupaca Foundry, Inc. (18986 Route 287, Tioga, PA 16946) for the modification of three phenolic urethane cold box core machines and one cooling separation drum, said modification being an increase in core binder usage resulting in a combined VOC emission increase of 9.96 tons per 12-consecutive month period, at its existing iron foundry in Lawrence Township, **Tioga County**.

The Department of Environmental Protection's (Department) review of the information submitted by Waupaca Foundry, Inc. indicates that the air contamination sources to be modified will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources, 40 CFR 63.10880—63.10906, 25 Pa. Code Chapter 123 and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed modification.

The modifications to the sources are as follows: for the three phenolic urethane cold box core machines: binder usage increase from 329,710 lbs per 12-consecutive month period to 539,976 lbs per 12-consecutive month period and VOC emission increase from 8.02 tons per 12-consecutive month period to 13.04 tons per 12-consecutive month period; for the cooling separation drum: VOC emission increase from 0.110 pounds per ton of metal poured to 0.3 pounds per ton of metal poured (resultant VOC emission increase of 4.94 tons per 12-consecutive month period).

In addition to the binder usage/emissions limitations, the Department intends to retain the following existing conditions in State Only (Synthetic Minor) Operating Permit 59-00017, as they pertain to binder usage and VOC emissions, in order to ensure compliance with all applicable air quality regulatory requirements: monthly recordkeeping and semi-annual reporting of VOC emissions, hours of operation and types of binders used.

The facility is a State Only facility. If the Department determines that the sources are modified and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00017F, the requirements established in the plan approval will be incorporated into State Only (Synthetic Minor) Operating Permit 59-00017 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00010: ArcelorMittal Plate, LLC (139 Modena Road, Coatesville, PA 19320; Attn: Mr. Ray Ajalli), for the modification of the Title V Operating Permit in Coatesville Borough, **Chester County**. This modification incorporates the RACT Phase II requirements into the existing operating permit in accordance with 25 Pa. Code § 129.99 (a) [Alternate RACT proposal]. The facility recycles steel and reforms it into steel slabs or steel ingots. The facility is both major for NO_x emissions and VOC emissions. The following sources are subject to case-by-case RACT II regulations: the EMS Boiler (Source ID 055), the "D" Electric Furnace (104), BHT Furnaces # 2—# 7 (Source ID 136), BHT Furnaces # 8 & # 10 (Source ID 136A), the 145' NAB Furnace (Source ID 146A), the 200' NAB Furnace (Source ID 146B), Soaking Pits # 35—# 49 (Source ID 151), and the Continuous Caster Spray Chamber (Source ID 270). The RACT analysis provided by ArcelorMittal Plate, LLC was evaluated to determine if any new or additional controls could be required to reduce NO_x and/or VOC from the aforementioned sources. DEP concurs with the analysis performed by ArcelorMittal Plate, LLC that there are no additional controls available currently that are both technically and economically feasible. Where appropriate, NO_x and VOC limits have been established for the case-by-case sources, including methods of compliance. For those sources subject to presumptive RACT requirements of 25 Pa. Code § 129.97, applicable conditions will be incorporated into the Title V Operating Permit. Changes to the existing operating permit that are made in conjunction with RACT Phase II will be submitted to EPA for review and approval to be added to the State implementation plan. This permit is being modified in accordance with 25 Pa. Code § 127.541. The modification of this operating permit does not authorize any increase in air emissions of any regulated pollutants above previously approved levels. The permit includes monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00005: Wheelabrator Frackville Energy, Inc., (475 Morea Road, Frackville, PA 17931-2340) The Department intends to issue a renewal Title V Operating Permit for a power generating facility in Mahanoy Township, **Schuylkill County**. The facility sources include: one (1) 547 MMBtu/hr fluidized bed boiler, four (4) storage tanks, two (2) limestone silos, two (2) ash silos, one (1) hydrated lime silo, two (2) culm bunkers, one (1) coal bin, one (1) ash silo unloading station, one (1) underground feed dumping system, one (1) auxiliary diesel boiler feedwater pump, one (1) auxiliary diesel generator, one (1) diesel fire pump, and two (2) facility haul roads. Actual emissions reported in year 2015 from the facility were as follows: Carbon Monoxide (CO)—136.33 tpy, Lead—0.003 tpy, Nitrogen Oxides (NO_x)—320.40 tpy, Particulate Matter (PM₁₀)—16.95 tpy, Particulate Matter (PM_{2.5})—13.30 tpy, Sulfur Oxides (SO_x)—369.02 tpy, and Volatile Organic Compounds (VOC)—4.30 tpy. The proposed renewal Title V Operating Permit contains all applicable requirements including Federal and State regulations. The facility is also subject to Phase II acid rain requirements under Title IV of the Clean Air Act. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

The proposed permit that is the subject of this notice supersedes any previous permit submitted to EPA Region 3 for review. The proposed permit submitted to EPA Region 3 was accompanied by an Application Review Memo and the Department's proposed response to comments on the permit that was subject to public comment from 5/21/2016 to 6/20/2016.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00023: Kerrico Corporation (2254 Route 522, Selinsgrove, PA 17870-8732) to issue a renewal Title V Operating Permit for their facility located in Penn Township, **Snyder County**. The facility is currently operating under Title V Operating Permit 55-00023. The facility's main sources include twelve (12) natural gas-fired space heaters, a gelcoat spray operation, a cast resin operation a cleanup operation and a mold prep operation. The facility has the potential to emit 2.07 tons of nitrogen oxides (NO_x) per year, 0.92 ton of carbon monoxide (CO) per year, 38.53 tons of volatile organic compounds (VOCs) per year, 12.17 tons of particulate matter (PM, including PM₁₀) per year, 37.55 tons of hazardous air pollutants (HAPs) per year and 10.00 tons of acetone. No emission or equipment changes are being proposed by this action. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart WWWW of 40 CFR Part 63 and Pa. Code Title 25, Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00095: Norquay Technology, Inc. (800 West Front Street, Chester, PA 19016) for operation of a chemical manufacturing facility located in Chester City, **Delaware County**. The permit is for a non-Title V (State only) facility. The potential emissions of all facility-wide criteria pollutant emissions are less than the major facility thresholds; therefore, the facility is classified as a Natural Minor facility. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00164: The H&K Group (300 Skunk Hollow Road, Chalfont, PA 18914), located in Hilltown Township, **Bucks County**, for a renewal of State Only (Natural Minor) Operating Permit No. 09-00164 for its Naceville Materials Joint Venture—Chalfont facility. The facility's air emissions sources consist of a stone crushing plant, from which the main pollutant emitted is particulate matter (PM). The only change that has occurred since the State Only Operating Permit (SOOP) was last renewed in August 2011 is the removal of the secondary tertiary crusher (former Source ID 104) and associated fabric filter (former Source ID C09).

The remaining equipment of the stone crushing plant remains subject to the provisions of 40 C.F.R. Part 60, Subpart OOO. The renewed SOOP will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00003: Hershey Co. (6 Scotch Pine Drive, Hazle Township, PA 18202) for the operation of a chocolate and cocoa products manufacturing facility in Hazle Township, **Luzerne County**. The sources at the facility consist of four (4) boilers, processing lines, ovens and an anaerobic reactor. The emissions from the sources are controlled by cartridge filters, fabric filters, scrubbers and a flare. This is an initial State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-03055: Always Bagels, Inc. (10 Keyland CT, Bohemia, NY 11716-2620) for the operation of a bagel bakery in Lebanon Rails Business Park in North Lebanon Township, **Lebanon County**. The facility has the potential to emit about 45.66 tons per year of VOCs, mainly from ethanol. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

34-05003: Tedd Wood, LLC (758 Johnstown Road, Mifflintown, PA 17094) to issue a State Only Operating Permit for the wood kitchen cabinet manufacturing facility located in Delaware Township, **Juniata County**. The actual emissions from the facility in 2016 year are estimated at 29.1 and 7.2 tons of VOC and combined HAPs, respectively. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.52 and 129.101—129.107.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00002: ConAgra Grocery Products Co. (30 Marr Street, Milton, PA 17487) to issue a State Only Operating Permit for their facility located in Milton Borough, **Northumberland County**. The facility is currently operating under Title V Operating Permit 49-00002. The facility has requested an elective restriction on the amount of natural gas permitted to be burned at the facility to have potential emissions below the major emission thresholds and become a synthetic minor facility. The facility's sources include multiple natural gas fired boilers, raw material storage silos, manufacturing processes and an emergency diesel fire pump. The facility has the potential to emit 99.73 tons of nitrogen oxides (NO_x) per year, 99.35 tons of carbon monoxide (CO) per year, 11.90 tons of volatile organic compounds (VOCs) per year, 1.88 ton of hazardous air pollutants, 0.58 ton of sulfur oxides per year (SO_x) and 10.10 tons of particulate matter (PM/PM₁₀) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart Dc and Subpart IIII of 40 CFR Part 60, Subpart ZZZZ of 40 CFR Part 63 and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00021: Masco Cabinetry, LLC (217 Lamoka Road, P.O. Box 158, Sayre, PA 18840) to issue a renewal State Only (Synthetic Minor) Operating Permit for their Athens Twp. Plant located in Athens Township, **Bradford County**. The facility is currently operating under State Only (Synthetic Minor) Operating Permit 08-00021. The facility's main sources include two (2) 28.7 MMBtu/hr woodwaste/natural gas-fired boilers, eighteen (18) hardwood lumber drying kilns, one (1) woodwaste storage silo, a surface coating operation controlled by a 13.4 MMBtu/hr RTO, one (1) lumber predryer, a wood veneering operation, two (2) emergency generator engines and various woodworking equipment. The facility has potential emissions of 77.60 TPY of CO; 60.20 TPY of NO_x; 6.33 TPY of SO_x; <100 TPY of PM/PM₁₀; 32.9 TPY of VOCs; <10 TPY any single HAP; <25 TPY combined HAPs; 58,260 TPY GHGs.

The two boilers are subject to 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air

Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources and 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The two emergency generators are subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The facility is subject to 40 CFR Part 98—Mandatory Greenhouse Gas Reporting Rule. The surface coating operation is subject to Title 25 Pa. Code §§ 129.52 and 129.101—129.107. The facility is subject to Title 25 Pa. Code § 129.77.

The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

33-00137: Kullgruppen USA Holding Co. (568 Tomato Dr., Punxsutawney, PA 15767). The Department intends to renew a State Only Operating Permit for the facility located in Ringgold Township, **Jefferson County**. The primary sources at the facility include three (3) dual-fuel natural gas/diesel auxiliary boilers and an emergency diesel generator. Potential emissions are as follows: 31.05 TPY NO_x, 24.20 TPY CO, 1.59 TPY VOC, 0.60 TPY filterable PM, 0.37 TPY SO_x, and 33,752 TPY CO₂. The facility is a Natural Minor. The boilers may operate diesel fuel during emergency situations. The emergency generator is subject to 40 CFR Part 63 Subpart ZZZZ, the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Minor State Only Operating Permit for the following facility:

N17-002: LaSalle University West Campus (One Penn Boulevard, Philadelphia, PA 19144) for the operation of university in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 25.1 MMBtu/hr natural gas/ No. 2 oil-fired boilers, one (1) 14.6 MMBtu/hr natural gas/ No. 2 oil-fired boiler, two (2) 1.99 MMBTU/hr natural gas fired boilers, one (1) 100 kW natural gas fired emergency generator, one (1) 600 kW diesel fired emergency generator, and one (1) 144 brake-horsepower diesel fired fire pump.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regula-

tion XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56111301 and NPDES No. PA0236071 and GP12-56111301. LCT Energy, LP, (938 Mt. Airy Drive, Suite 200, Johnstown, PA 15905). To renew the permit for the Cass No. 1 Mine in Somerset Township and Garrett Borough, **Somerset County** and related NPDES Permit. Includes renewal of Air Quality GPA/GP12 Authorization. No additional discharges. The application was considered administratively complete on August 25, 2017. Application received March 8, 2017.

56910701 and NPDES No. PA0213560. PBS Coals, Inc., (1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541). To renew the permit for the Job 10 Refuse Disposal Area in Somerset Township, **Somerset County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on August 29, 2017. Application received March 3, 2017.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Richhill Township, **Greene County**, Morris Township, **Washington County** and related NPDES permit for waterline installation. No additional discharges. The application was considered administratively complete on August 31, 2017. Application received May 3, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11900201 and NPDES No. PA0599051, Maple Coal Co., 254 Interpower Dr., Colver, PA 15927, permit renewal for reclamation only of a bituminous surface mine in Barr and Blacklick Townships, **Cambria County**, affecting 134.2 acres. Receiving stream: Elk Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 17, 2017.

Permit No. 56130107 and NPDES No. PA0269484. Coal Loaders, Inc., 210 East Main Street, P.O. Box 566, Ligonier, PA 15658, transfer of an existing bituminous surface and auger mine from Rosebud Mining Co., located in Jenner Township, **Somerset County**, affecting 312.1 acres. Receiving streams: unnamed tributary to/and Two Mile Run classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is the Quemahoning Reservoir for the Cambria-Somerset authority. Application received: August 1, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33110103 and NPDES Permit No. PA0259110. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine and associated NPDES permit in Perry Township, **Jefferson County**, affecting 99.0 acres. Receiving streams: One unnamed tributary to Mahoning Creek and Mahoning Creek, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 28, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63070202 and NPDES Permit No. PA0251119. BOCA Coal, Inc. (5312 Thomas Run Road, Bridgeville, PA 15017). Renewal application for reclamation only to an existing bituminous surface mine, located in Union and

South Park Townships, **Washington and Allegheny Counties**, affecting 98.9 acres. Receiving streams: Unnamed tributaries A & B to Piney Fork, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: August 28, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0213560 (Mining Permit No. 56910701), PBS Coals, Inc., (1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541). A revision and renewal to the NPDES and mining activity permit for the Job 10 Refuse Disposal Area in Somerset Township, **Somerset County**. This renewal and amendment is the Department of Environmental Protection's action to resolve Environmental Hearing Board Appeal Docket No. 2015-108-B. The permittee has applied to amend their permit with a new discharge location in order to resolve the Appeal and the Department is acting on that application. Surface Acres Affected 68.8. Receiving stream: Unnamed Tributary to Kimberly Run, classified for the following use: CWF. Coxes Creek Watershed TMDL. The application was considered administratively complete on August 29, 2017. Application received March 3, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: UNT to UNT 39023 to Kimberly Run

The proposed effluent limits for Outfall 001 (Lat: 39° 58' 34" Long: 78° 59' 33") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	50	100	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity Net, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0 (Max)
Sulfates	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chlorides	(mg/l)	-	-	-	Report

Outfall 002 discharges to: UNT to UNT 39023 to Kimberly Run

The proposed effluent limits for Outfall 002 (Lat: 39° 58' 26" Long: 78° 59' 15") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	72.7	145.4	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity Net, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0 (Max)
Sulfates	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chlorides	(mg/l)	-	-	-	Report

EPA Waiver not in effect.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0241491 (Permit No. 24990101). Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) Renewal of an existing NPDES permit for a bituminous surface and auger mine in Horton Township, **Elk County**, affecting 568.9 acres. Receiving streams: Mead Run, classified for the following uses: CWF. TMDL: Little Toby Creek. Application received: July 13, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Mead Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP-9	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0207241 (Mining permit no. 17930103), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, revision of an NPDES permit for reallocation of assigned Waste Load Allocation for Manganese in Decatur Township, **Clearfield County** affecting 309.9 acres. Receiving stream(s): Beaver Run, a tributary to Moshannon Creek, classified for the following use(s): CWF. [Moshannon Creek TMDL]. Application received: August 30, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to an unnamed tributary of Beaver Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
011 (T-1)	N
012 (T-2)	N
013 (T-3)	N
014 (T-4)	N
015 (T-5)	N
016 (T-6)	N
017 (T-7)	N
018 (T-8)	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		1.9	3.8	4.8
Aluminum (mg/l)		.75	1.5	1.9
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		XXX	XXX	XXX
Osmotic Pressure (milliosmoles/kg)				XXX

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to Beaver Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
019 (LB-75T)	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		3.5	7.0	XXX
Aluminum (mg/l)		4.5	4.5	4.5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		XXX	XXX	XXX
Osmotic Pressure (milliosmoles/kg)				XXX

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0613029 (Mining permit Nos. 7574046 and 21990301), New Enterprise Stone & Lime Co., Inc., P.O. Box 2009, Chambersburg, PA 17201, renewal of an NPDES permit for a limestone quarry in Southampton Township, **Cumberland County**, affecting 377.52 acres. Receiving stream: unnamed tributary to Bulls Head Branch, classified for the following use: cold water fishes. This receiving stream is included in the Conodoguinet Creek Watershed TMDL. Application received: July 31, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Bulls Head Branch:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Flow (mgd)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0096661 (Mining Permit No. 03950401), Bradys Bend Corporation, 209 Cove Run Road, East Brady, PA 16028 renewal NPDES permit for a noncoal mine in Bradys Bend Township, **Armstrong County**, affecting 3,804.6 acres. Receiving stream: Cove Run, classified for the following use: WWF. Application received: September 15, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to Cove Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004	N	MDT
005	N	MDT

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls:</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Total Selenium		Monitor and Report	
Total Phenols		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-968: PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in Elizabethtown Borough, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to install and maintain a 60-linear foot 19-foot wide precast concrete frame culvert in Conoy Creek (TSF, MF) for the purpose of improving roadway safety. The project is located in Elizabethtown Borough, Lancaster County. (40° 09' 08.9", -76° 36' 24.2")

E21-462: Rider Musser Development, LLC, 5 Kacey Court, Suite 203, Mechanicsburg, Pennsylvania, 17055 in Upper Allen Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain:

- 1) A 78 foot long, 72 inch diameter, High Density Polyethylene Pipe, depressed 6 inches, with concrete endwalls and riprap scour protection,
- 2) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Electrical Conduit,
- 3) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Cable Conduit,
- 4) 110 lineal feet of 2 inch diameter Polyvinyl Chloride Telephone Conduit, 110 lineal feet of 2 inch diameter Polyvinyl Chloride Electrical Conduit,
- 5) 110 lineal feet of 6 inch diameter ductile iron water pipe,
- 6) 135 lineal feet of 8 inch diameter High Density Polyethylene Storm Sewer Pipe,
- 7) Two, 15-inch diameter outfalls with concrete endwall and riprap scour protection.

All the impacts listed are in the floodway or under an unnamed tributary to the Yellow Breeches Creek (CWF, MF) (Latitude: 40.1674, Longitude: -76.9924). No wetland impacts are proposed.

E22-638: Dauphin County Commissioners, 2 South Second Street, 4th Floor, Harrisburg, PA 17101 in Susquehanna Township and Harrisburg City, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

Capital Area Greenbelt—Fort Hunter Connector. Installation and improvement of a 1.8-mile shared use path in the floodplain of the Susquehanna River (WWF, MF) along Front Street and Linglestown Road in Harrisburg, PA (Latitude: 40°19'45.9", Longitude: -76°54'31.8") for the purpose of a recreational trail. No wetlands will be impacted by this project.

E67-935: ARWCO Corp., 1030 Wilson Avenue, Hanover, PA 17331, Glatco Lodge Road Quarry, Heidelberg Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To fill and maintain a 0.4 acre, abandoned open water quarry pit with clean fill. The project is located west of Glatco Lodge Road, north of its intersection with Moulstown Road (Hanover, PA Quadrangle, Latitude: 39°50'17", Longitude: -76°56'51") in Heidelberg Township, York County. The purpose of the project is to reclaim the mine area and convert the site to productive agricultural land. A completed mitigation site associated with the project is on Orefield Road.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E30-256, Southwestern Pennsylvania Water Authority, 1442 Jefferson Road, P.O. Box 187, Jefferson, PA 15344, Center Township, **Greene County**, Pittsburgh ACOE District.

The applicant proposes to:

Construct, operate, and maintain a utility line crossing of an Unnamed Tributary of McCourtney Run (Existing use is EV; Designated use is HQ-WWF), impacting 20 linear feet of stream, and 2,000 square feet of floodway, for the purpose of constructing an approximately 12,100 linear foot, 12-inch diameter water line. This project will also include three (3) additional utility line stream crossings, to be constructed in accordance with the terms and conditions of General Permit No. 5 (GP-5), regarding utility line stream crossings. The project is located approximately 1.2 mile southwest of the intersection of Route 21 and Route 18 (Holbrook, PA USGS topographic quadrangle; North: 21.0 inches; West: 6.3 inches; Latitude: 39° 51' 58"; Longitude: -80° 17' 40"; Sub-basin 19B; Pittsburgh District Corps) in Center Township, Greene County.

E65-993, Victory Automotive Group, LLC, 64 Greensburg Street, Delmont, PA 15626-1416, Salem Township, **Westmoreland County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain an extension to an existing network of stream enclosures that currently totals over 735 linear feet. (The existing stream enclosure network is comprised of a 230-foot long, 8-foot wide, 7-foot high box culvert; a 150-foot long, 8-foot wide, 7-foot high arch culvert; a 300-foot long, 60" RCP; and a 55-foot long 72" RCP). The proposed structure will connect to the existing box culvert and is proposed to be a 151-foot long, 8-foot wide, 7-foot high precast concrete box culvert. This enclosure will permanently impact 193 linear feet of Unnamed Tributary (UNT) to Beaver Run (HQ-CWF) (aka Stream 1).

2. Relocate 45 linear feet of Stream 1 in association with the alignment of the proposed stream enclosure.

3. Relocate an existing, under-ground sanitary sewer line out of the stream channel and onto the adjacent riparian area which will temporarily impact 51 linear feet of Stream 1, 0.05 acre of PEM wetland (aka Wetland 1), and temporarily impact 16 linear feet of UNT to Beaver Run (HQ-CWF) (aka Stream 2).

For the purpose of developing a Chrysler Millennium vehicle sales and service facility including paved vehicle displays and paved parking areas. The proposed project is

located along William Penn Highway (Route 22) between Argenta Way and Cloverleaf Drive (USGS Slickville Quadrangle, Latitude: 40° 23' 56.9"; Longitude: -79° 34' 54.9") in Salem Township, Westmoreland County, PA.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E42-377, National Fuel Gas Supply Corporation, 1100 State Street, Erie, PA 16501. YM28 and FM120 Modernization Project, in Wetmore, Hamlin and Sergeant Townships, **McKean County**, ACOE Pittsburgh District. The proposed project starts at 41.686186, -78.752681 Kane, PA Quadrangle N: 41°, 41', 10.271"; W: -78° 45', 9.65" and ends at Wellendorf Storage Line (D6) Wildwood Fire Tower, PA Quadrangle N: 41°, 37', 14.25"; W: -78°, 28', 54.55".

The project consists of the installation and maintenance of approximately 14.4 miles long, 12 inch pipeline and appurtenant structures and the installation via insertion of a 6-inch diameter pipeline into an existing 12 inch line for approximately 5.8 miles. The proposed project impacts in McKean County include a total of 2,542 linear feet of temporary impacts to County Line Run and UNTs (HQ-WT), Doe Run and UNTs (HQ-WT), East Branch Clarion River (HQ-WT), Glad Run and UNTs (HQ-WT), Gum Boot Run (HQ-WT), Lanigan Brook and UNTs (EV-WT), Sevenmile Run and UNTs (HQ-WT), Sicily Run (CWF-WT), UNT to Buck Run (HQ-WT), UNT to Martin Run (HQ-WT), UNT to Windfall Run (CWF-WT), Warner Brook (HQ-WT), Wellendorf Branch (EV-WT), and West Branch Clarion River and UNTs. The project also has 4.38 acres of temporary impacts to Palustrine Emergent (PEM), Palustrine Forested (PFO) and Palustrine Unconsolidated Bottom (PUB) wetlands and 0.19 acre of permanent impacts to Palustrine Forested wetland. To compensate for the proposed permanent project impacts in McKean County, the applicant is proposing the creation of 0.19 acre Palustrine Forested wetland. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 0.3 mile in Pennsylvania in Jones Township, Elk County, PA. The project also extends into Cameron County PA however there are not impacts to aquatic resources.

The project includes applications for Erosion and Sediment Control with the McKean and Elk County Conservation Districts and Chapter 105 General Permit (GP112417605) with the Department.

For more detailed information regarding this proposed project, which is available in the Department regional office, please contact Lori Boughton at 814-332-6879 to request a file review.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D63-003EA. Daniel Bitz, Director of Permitting, Consol Energy, 1000 Consol Energy Drive, Canonsburg, PA 15317, North Franklin Township, **Washington County**, USACOE Pittsburgh District.

Project proposes to rehabilitate the existing Washington No. 4 Dam including construction of a labyrinth weir spillway to pass the spillway design flood and placement of material on the crest to level the top of dam. The project will impact approximately 0.26 acre of wetland (PEM). The applicant proposes to purchase wetland bank-

ing credits from the Enlow Fork Bank to compensate for unavoidable wetland impacts. The dam is located across Point Lookout Branch Chartiers Creek (WWF) (Washington West, PA Quadrangle; Latitude: 40.1373, Longitude: -80.2671).

D14-133EA. Daniel A. Devlin, Director, Bureau of Forestry, Department of Conservation and Natural Resources, 400 Market Street, P.O. Box 8767, Harrisburg, PA 17105-8767, Potter Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Penn Nursery No. 2 Dam for the purpose of eliminating a threat to public safety and restoring approximately 350 feet of stream channel to a free-flowing condition. The proposed restoration project includes construction of an armored stream channel, using native bed material, and placement of sub-surface log structures to create riffle habitat in the stream channel through the former reservoir. Wetlands will also be created within the former impoundment. The project is located across a tributary to Potter Run (CWF) (Spring Mills, PA Quadrangle, Latitude: 40.7792; Longitude: -77.6137).

WATER QUALITY CERTIFICATIONS REQUESTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQ06-001, National Fuel Gas Supply Corporation (Applicant), 1100 State St., Erie, PA. YM28 and FM120 Modernization Project (Project), in Wetmore, Hamlin and Sergeant Townships, **McKean County**, Jones Township, **Elk County**, and Shippen Township, **Cameron County**, ACOE Pittsburgh District. The proposed project starts at 41.686186, -78.752681 Kane, PA Quadrangle N: 41°, 41', 10.271"; W: -78°, 45', 9.65" and ends at Wellendorf Storage Line (D6) Wildwood Fire Tower, PA Quadrangle N: 41°, 37', 14.25"; W: -78°, 28', 54.55".

On February 10, 2017, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP17-74-000). The FERC Environmental Assessment for the Project, has not been issued as of the publication date, when available it may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP17-74-000).

On June 19, 2017, Applicant requested a State water quality certification from the Department, as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The McKean County portion of the project, as proposed, includes approximately 14.4 miles long, 12-inch pipeline (Line KL) for the purpose of transporting natural gas from Line K in Wetmore Township to an interconnect at Line FM120. The Project, as proposed, will require approximately 224 acres of earth disturbance, and impacts to of 2,542 linear feet of impacts to County Line Run and UNTs (HQ-WT), Doe Run and UNTs (HQ-WT), East Branch Clarion River (HQ-WT), Glad Run and UNTs (HQ-WT), Gum Boot Run (HQ-WT), Lanigan Brook and

UNTs (EV-WT), Sevenmile Run and UNTs (HQ-WT), Sicily Run (CWF-WT), UNT to Buck Run (HQ-WT), UNT to Martin Run (HQ-WT), UNT to Windfall Run (CWF-WT), Warner Brook (HQ-WT), Wellendorf Branch (EV-WT), and West Branch Clarion River and UNTs, 5.45 acres of floodway, 4.38 acres of temporary impacts to Palustrine Emergent (PEM), Palustrine Forested (PFO) and Palustrine Unconsolidated Bottom (PUB) wetlands and 0.19 acre of permanent impacts to Palustrine Forested wetland.

The Elk County portion of the project, as proposed includes approximately 0.30 mile of six-inch diameter 1500 FlexSteel pipe into an existing 12-inch pipeline. It also includes a producer station abandonment. The project as proposed will require a total of approximately 224 acres of earth disturbance, no impacts to streams are proposed as part of the project, approximately 0.512 acre of Palustrine Emergent Wetland (PEM) will be temporarily impacted, no permanent impacts are proposed.

The Cameron County portion of the project, as proposed includes a producer station abandonment, drip removal and a cut and cap location on an existing pipeline. As proposed there are no aquatic impacts associated with this portion of the project.

The Department anticipates issuing a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which

are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Northwest Regional Office, Lori Boughton, 230 Chestnut Street, Meadville, PA 16335.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Lori Boughton, Regional Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>ESCP No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00083170001	National Fuel Gas Supply Corporation and Empire Pipeline Inc. 1100 State Street Erie, PA 16501	McKean & Elk County & Cameron County	Wetmore, Sergeant, Hamlin Townships & Jones Township & Shippen Township	County Line Run and UNTs (HQ-WT), Doe Run and UNTs (HQ-WT), East Branch Clarion River (HQ-WT), Glad Run and UNTs (HQ-WT), Gum Boot Run (HQ-WT), Lanigan Brook and UNTs (EV-WT), Sevenmile Run and UNTs (HQ-WT), Sicily Run (CWF-WT), UNT to Buck Run (HQ-WT), UNT to Martin Run (HQ-WT), UNT to Windfall Run (CWF-WT), Warner Brook (HQ-WT), Wellendorf Branch (EV-WT), and West Branch Clarion River and UNTs, 5.45 acres of impact to floodways, and 4.892 acres of (4.702 acres of temporary and 0.19 acre of permanent) wetland impacts.

ESG00083170001—National Fuel Gas Supply Corporation and Empire Pipeline, Inc. (Applicant), 1100 State Street, Erie, PA 16501. FM120 and YM 28 Modernization Project (Project), Wetmore, Sergeant, Hamlin Townships **McKean County**, Jones Township **Elk County** and Shippen Township, **Cameron County**, ACOE Pittsburgh District. The project starts at the project starts at 41.686186, -78.752681 Kane, PA Quadrangle N: 41°, 41', 10.271"; W: -78°, 45', 9.65" and ends at Wellendorf Storage Line (D6) Wildwood Fire Tower, PA Quadrangle N: 41°, 37', 14.25"; W: -78°, 28', 54.55".

This *Pennsylvania Bulletin* includes notices for a request for State Water Quality Certification (WQ06-001) required by Section 401 of the Clean Water Act and a Chapter 105 Joint Permit (E42-377) application under Pennsylvania's Dam Safety and Encroachments Act which are under review by the Department.

The Project, as proposed involves installation of approximately 14.4 miles of new 20-inch diameter, coated steel pipeline (to be designated Line KL upon being placed in service in Wetmore, Sergeant, and Hamlin Township McKean County. Installation via insertion of six-inch diameter 1500 Flexsteel pipe into the existing 12-inch FM120 pipeline for

approximately 5.8 miles in Sergeant Township McKean County, and Jones Township Elk County. Approximately 7.7 miles of existing pipeline YM28 is proposed to be abandoned in place in Sergeant and Hamlin Townships, McKean County. Approximately 12.5 miles of the FM120 pipeline south of the pipe insertion will be removed from service and held for future use (HFU) in Sergeant Township McKean County, Jones Township Elk County and Shippen Township Cameron County. The project also includes construction of a new interconnect in Sergeant Township, McKean County, and miscellaneous valve and piping modifications along the pipeline routes.

The proposed project will require approximately 224 acres of earth disturbance and crossing of 33 streams (including floodways of streams not crossed by the pipeline) totaling 2,542 linear feet of impacts to the following surface waters: County Line Run and UNTs (HQ-WT), Doe Run and UNTs (HQ-WT), East Branch Clarion River (HQ-WT), Glad Run and UNTs (HQ-WT), Gum Boot Run (HQ-WT), Lanigan Brook and UNTs (EV-WT), Sevenmile Run and UNTs (HQ-WT), Sicily Run (CWF-WT), UNT to Buck Run (HQ-WT), UNT to Martin Run (HQ-WT), UNT to Windfall Run (CWF-WT), Warner Brook (HQ-WT), Wellendorf Branch (EV-WT), and West Branch Clarion River and UNTs, 5.45 acres of impact to floodways, and 4.892 acres of (4.702 acres of temporary and 0.19 acre of permanent) wetland impacts.

For more detailed information regarding the McKean County Erosion and Sediment Control General Permit related to this proposed project, which is available in the DEP regional office, please contact Lori Boughton at 814-332-6879 to request a file review.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Permit Amendment Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0042749 (Sewage)	Jenner Area Joint Sewer Authority WWTP PO Box 202 Jennerstown, PA 15547-0202	Somerset County Boswell Borough	Quemahoning Creek (18-E)	Yes

Proposed increase in discharge flow from 0.80 MGD to 0.90 MGD.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0096989 (Sewage)	Sylvan Acres MHP STP 4036 Route 217 Highway North Blairsville, PA 15717-5609	Indiana County Armstrong Township	Unnamed Tributary to Curry Run (17-E)	Yes
PA0093203 (Sewage)	Penn State New Kensington Campus STP 113 Physical Plt Bldg Univ Park, PA 16802	Westmoreland County Upper Burrell Township	Unnamed Tributary to Pucketa Creek (18-A)	Yes
PA0253961 (Sewage)	L & T Enterprises STP 749 North Church Street Mount Pleasant, PA 15666-9147	Westmoreland County Donegal Township	Fourmile Run (18-C)	No
PA0216151 (Sewage)	Coal Country Campground STP 1183 Executive Drive Glasgow, PA 16644	Cambria County Reade Township	Unnamed Tributary to Clearfield Creek (8-C)	Yes
PA0203891 (Sewage)	Western Area Vocational-Tech School STP 688 Western Avenue Canonsburg, PA 15317-1477	Washington County Chartiers Township	Chartiers Run (20-F)	Yes
PA0095940 (Sewage)	Albert Gallatin School District 2625 Morgantown Road Uniontown, PA 15401-6703	Fayette County Georges Township	York Run (19-G)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0244759 (Sewage)	Pradeep Gundavarapu Rebecca Monro 2564 Crum Creek Road Berwyn, PA 19312	Chester County Easttown Township	Unnamed Tributary to Crum Creek 3-G	Y
PA0057479 (Industrial)	Rhoad Industries, Inc 1117 Admiral Peary Way Philadelphia, PA 19112	Philadelphia County City of Philadelphia	Delaware River 3-G	Y
PA0011657 (Industrial)	Veolia Energy Philadelphia, Inc. 2600 Christian Street Philadelphia, PA 19146	Philadelphia County City of Philadelphia	Schuylkill River 3-F	Y
PA0244945 (Industrial)	DSM Biomedical Inc. 735 Pennsylvania Drive Exton, PA 19341-1130	Chester County East Whiteland Township	Shamona Creek 3-H	Y
PA0050920 (Sewage)	Home Properties William Henry LLC 1086 West King Road Malvern, PA 19355-1756	Chester County East Whiteland Township	Unnamed Tributary of Ridley Creek 3-G	Y
PA0026247 (Sewage)	Hatfield Township Municipal Authority 3200 Advance Lane Colmar, PA 18915	Montgomery County Hatfield Township	West Branch Neshaminy Creek 2-F	N
PA0051802 A-1 (Industrial)	Gravel 38 LLC c/o Audubon Land Dev. Corp 2620 Egypt Road Audubon, PA 19403	Montgomery County Upper Hanover Township	Unnamed Tributary to Perkiomen Creek 3-E	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0244953 (Industrial)	Mr. Edward Haaz 1878 Sugar Bottom Road Furlong, PA 18925	Bucks County Warwick Township	Neshaminy Creek 2-F	Y
PA0050989 (Sewage)	Frederick Mennonite Community P.O. Box 498 Frederick, PA 19435-0498	Montgomery County Upper Frederick Township	Unnamed Tributary to Swamp Creek 3-E	Y
PA0030228 (Sewage)	East Brandywine Township Municipal Authority 1214 Horseshoe Pike Downingtown, PA 19355	Chester County East Brandywine Township	Unnamed Tributary to Beaver Creek 3-H	N
PA0244937 (Industrial)	A Marinelli & Sons Inc. 405 North Walnut Street West Chester, PA 19380	Delaware County Upper Darby Township	Naylor's Run 3-G	Y
PA0058271 (Sewage)	Hilltown Township Water & Sewer Authority P.O. Box 365 Sellersville, PA 18960-0365	Bucks County Hilltown Township	Unnamed Tributary to Mill Creek 3-E	Y

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0020745 (Sewage)	Nescopeck WWTP 45 Mifflin Road Nescopeck, PA 18635-1101	Luzerne County Nescopeck Township	Nescopeck Creek (5-D)	Yes
PA0035025 (Sewage)	Western Wayne High School WWTP 1970C Easton Turnpike Lake Ariel, PA 18436	Wayne County South Canaan Township	Unnamed Tributary to Middle Creek (01B)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0248118 SEW	Heather & Jay Kaufman 378 Kaufman Road Alum Bank, PA 15521-8638	West Saint Clair Township Bedford County	Watershed(s) 11-C	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0114898 (Sewage)	Madison Township M A Jerseytown Sewer System PO Box 620 Millville, PA 17846-0620	Columbia County Madison Township	Mud Creek (10-D)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0255271, Sewage, SIC Code 8800, **Susan Eisenbarth**, 9587 Geyser Avenue, Northridge, CA 91324.

This proposed facility is located in West Deer Township, **Allegheny County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0051586, Sewage, **Clover D Inc.**, 8308 Covered Bridge Road, Quakertown, PA 18951-3222.

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Action/Activity: Permit renewal of an NPDES permit for discharge of treated Sewage.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0031127, Sewage, SIC Code 4952, Northampton Borough Northampton County, 1401 Laubach Avenue, Northampton, PA 18067-0070.

This existing facility is located in Northampton Borough, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0275956, Stormwater, SIC Code 2673, **Trans Western Polymers, Inc.**, 1900 West Field Court, Lake Forrest, IL 60045.

This facility is located in Rush Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of a new NPDES permit for a discharge of stormwater.

NPDES Permit No. PA0065382, Pesticides, SIC Code 4941, **Pennsylvania American Water**, 56 Reservoir Road, Dallas, PA 18612.

Description of Existing Action/Activity: Issuance of an NPDES Permit for a discharge associated with the application of pesticides in Ceasetown Reservoir (on Pikes Creek) in Jackson, Lehman and Plymouth Townships, **Luzerne County**.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0266531, Sewage, **Mr. Fred Curtis**, 1561 Weisstown Road, Boyertown, PA 19512.

This proposed facility is located in Colebrookdale Township, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge from a facility known as Fred Curtis Residence, to Unnamed Tributary to Swamp Creek in Watershed(s) 3-E.

NPDES Permit No. PA0013129, Industrial Waste, **Carpenter Technology**, PO Box 14662, Reading, PA 19612-4662.

This proposed facility is located in Reading City, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to Schuylkill River in Watershed 3-C.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0264806, Sewage, SIC Code 8811, **Michael L Stempka**, 10224 Oliver Road, McKean, PA 16426-1905.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264679, Industrial, SIC Code 4941, **West Freedom Water Association Inc.**, 2891 Route 368, Parker, PA 16049-4555.

This proposed facility is located in Perry Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Industrial waste.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0217401, Sewage, SIC Code 8800, **Susan Eisenbarth**, 9587 Geyser Avenue, Northridge, CA 91324.

This proposed facility is located in West Deer Township, **Allegheny County**.

Description of Proposed Action/Activity: The proposed sewage facility is a small flow treatment facility consisting of a Norweco Singular Model 960 Aerobic Unit, Norweco Bio Film Reactor and Norweco LF 1000 Chlorinator. This facility will serve a four-bedroom single residence with average design flow of 500 gallons per day. The discharge will flow into an existing drainage ditch which flows to a tributary to Deer Creek which is a classified cold water fishery.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No 1517403, Sewage, **Utilities Inc. of Pennsylvania**, 1201 Sawmill Road, Downingtown, PA 19335-3830.

This proposed facility is located in West Bradford Township, **Chester County**.

Description of Action/Activity: Disinfection facilities at the STP will be changing from a chlorine to UV.

WQM Permit No. WQG010045, Sewage, Transfer, **Jeremy Lock**, 1018 Robin Road, West Chester, PA 19382.

This proposed facility is located in Westtown Township, **Chester County**.

Description of Action/Activity: Transfer of ownership from Walter Barry to Jeremy Lock.

WQM Permit No. 4617402, Sewage, **Borough of Boyertown**, 100 S. Washington Street, Boyertown, PA 19512.

This proposed facility is located in Douglass Township, **Montgomery County**.

Description of Action/Activity: Replacement of gas chlorine to liquid chlorine.

WQM Permit No. 0999429, Sewage, Amendment, **Warminster Municipal Authority**, 415 Gibson Avenue, Warminster, PA 18974.

This proposed facility is located in Warminster Township, **Bucks County**.

Description of Action/Activity: Construction of storage tank to store centrate.

WQM Permit No. 1505402, Sewage, Renewal, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This proposed facility is located in Londonberry Township, **Chester County**.

Description of Action/Activity: Permit renewal to continue discharge of treated sewage via land application.

WQM Permit No. 1515401, Sewage, Transfer, **Pradeep Gundavarapu & Rebecca Monro**, 2564 Crum Creek Road, Berwyn, PA 19312.

This proposed facility is located in Easttown Township, **Chester County**.

Description of Action/Activity: Transfer ownership of permit from Therese Woodman to Pradeep Gundavarapu.

WQM Permit No. WQG010064, Sewage, **Jack Shupe**, 484 Store Road, Harleysville, PA 19438.

This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a single residence small flow sewage treatment plant.

WQM Permit No. WQG02151709, Sewage, **Kennett Township**, 801 Burrows Run Road, Chadds Ford, PA 19317-9219.

This proposed facility is located in Kennett Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

WQM Permit No. 0917401, Sewage, **Bucks County Water and Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in Bensalem Township, **Bucks County**.

Description of Action/Activity: Replace of sewage pumps and appurtenances required to increase the pumping capacity.

WQM Permit No. WQG010058, Sewage, **Nicholas Bertsch**, 2372 Schaffer Road, Pottstown, PA 19464.

This proposed facility is located in New Hanover Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership of permit from David & Deborah Sonnie to Nicholas Bertsch.

WQM Permit No. 1506407, Sewage, Renewal, **East Brandywine Township Municipal Authority**, 1214 Horseshoe Pike, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Permit renewal for continued operation of Applecross Wastewater Treatment Plant with average influent flow of 137,680 gallons per day.

WQM Permit No. 1596401, Sewage, Renewal, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Permit renewal to allow continued operation of the Culbertson Run WWTP which includes land application of treated sewage via large volume on-lot disposal beds.

WQM Permit No. 0994410, Sewage, Transfer, **Benjamin Bowles**, 252 Park Drive W., Kintnersville, PA 18930-9633.

This proposed facility is located in Nockamixon Township, **Bucks County**.

Description of Action/Activity: Permit transfer from Jerry Orbino to Benjamin Bowles.

WQM Permit No. 2300404, Sewage, Renewal, **White Horse Village Inc.**, 535 Gradyville Road, Newtown Square, PA 19073.

This proposed facility is located in Edgmont Township, **Delaware County**.

Description of Action/Activity: Permit renewal for continued operation of the Whitehorse Village Wastewater Treatment Plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0617405, Sewerage, **Fred Curtis**, 1561 Weissstown Road, Boyertown, PA 19512.

This proposed facility is located in Colebrookdale Township, **Berks County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of sewage facilities consisting of:

-One 1,500-gallon 2-piece mid-seam polypropylene septic tank, with effluent filter and water-tight mid-seam gasket connection.

-One 800 membrane filtration tank with recirculating pump and high-level alarm.

-Ultraviolet disinfection, with quartz sleeve around lamp, current-sensor, and alarm.

-PVC discharge pipe, approximately 150' to stream on the property.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2516412, Sewage, **Michael L Stempka**, 10224 Oliver Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1617201, Industrial, **West Freedom Water Association Inc.**, 2891 Route 368, Parker, PA 16049.

This proposed facility is located in Perry Township, **Clarion County**.

Description of Proposed Action/Activity: Backwash disposal system at water treatment plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150035	Brandywine Station, LLC 707 Eagleview Boulevard Exton, PA 19341	Chester	Downingtown Borough and East Caln Township	East Branch of the Brandywine
PAD510010	City of Philadelphia, Division of Aviation (DOA) Department of Planning and Environmental Stewardship Philadelphia International Airport Terminal D Third Floor Philadelphia, PA 19153	Philadelphia	City of Philadelphia	Walton Run, Tributary to Poquessing Creek WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025216003	New Jersey Federation of YMAH's & YWHA's 21 Plymouth Street Fairfield, NJ 07004	Pike	Dingman Township	Saw Kill Creek (EV, MF) UNT to Saw Kill Creek (EV, MF)
PAD480022	Miller Group Holdings, LP c/o Mr. Ed Davis, P.E. P.O. Box 472 950 East Main Street Schuylkill Haven, PA 17972	Northampton	Bushkill Township	UNT to Bushkill Creek (HQ-CWF, MF)
PAD480013	J. G. Petrucci Company, Inc. c/o Mr. James G. Petrucci 171 State Route 173 Suite 201 Asbury, NJ 08802	Northampton	Hanover Township	Monocacy Creek (HQ-CWF, MF)
PAD480012	Estates at Bushkill Reserve, LLC c/o Mr. Troy Faust 4562 Steuben Rd. Bethlehem, PA 18020	Northampton	Bushkill Township	Bushkill Creek (HQ-CWF, MF) EV Wetlands
PAD450029	Mountain Hollow Estates, LLC 701 W. Broad Street Bethlehem, PA 18018	Monroe	Stroud Township	UNT to Brodhead Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060008	Ms. Kelly Grube Mid-Atlantic Interstate Transmission, LLC 2800 Pottsville Pike PO Box 16001 Reading, PA 19612-6001	Berks County	Lyons Borough Maxatawny Township	Moselem Creek (HQ-CWF, MF) Sacony Creek (TSF, MF/CWF, MF) UNT Sacony Creek (TSF, MF)
PAD360013	Mr. John Smith Forino Co. LP 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster County	Mount Joy Township	UNT Donegal Creek (CWF, MF) EV Wetlands

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI036716004	Mr. William Briegel Hedgeford, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601	York County	Windsor Township	Kreutz Creek (WWF, MF) EV Wetlands
PAD360011	John Lefever John Lefever Poultry Operation 1045 Holtwood Road Quarryville, PA 17566	Lancaster County	Drumore Township	Fishing Creek (HQ-CWF, MF) EV Wetlands

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD260005	National Park Service 1 Washington Parkway Farmington, PA 15437	Fayette County	Wharton Township	Great Meadows Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAC510022	Norwalk Lots, LLC 1218 Green Street Philadelphia, PA 19123	Tributary to the Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

5831

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAC510031	St. John Neumann Nursing Home c/o Center Management Group 460 Bayview Avenue Inwood, NY 11096	Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Hanover Township Montgomery County	PAC460071	Upper Perkiomen School District 2229 East Buck Road Pennsburg, PA 18073	Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Township Montgomery County	PAC460080	Hatfield Township Municipal Authority 3200 Advance Lane Colmar, PA 18918	West Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAC460087	Sisters of Mercy of Americas 1345 Sumneytown Pike Gwynedd Valley, PA 19437	Unnamed Tributary of Trewellyn Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Township Lehigh County	PAC390004	Upper Saucon Township 5500 Camp Meeting Rd. Center Valley, PA 18034-9444	Unnamed Tributary to Saucon Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
Dennison Township Luzerne County	PAC400024	Butler Township Maryanne Petrilla 415 W. Butler Dr. Drums, PA 18222	Unnamed Tributary to Oley Creek (CWF)	Luzerne Conservation District 570-674-7991
Kingston Township Luzerne County	PAC400027	Back Mountain Harvest Assembly Church Inc. Pastor Raymond Petts 340 Carverton Rd. Trucksville, PA 18708	Unnamed Tributary to Snake Creek (CWF)	Luzerne Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lebanon City Lebanon County Issued	PAC380028	Aaron Camarat 2030 Alpha Court Manheim, PA 17545	Quittapahilla Creek (TSF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
North Cornwall Township Lebanon County Issued	PAC380023	Thomas J. Long 320 S. 18th Street Lebanon, PA 17042	Snitz Creek to Quittapahilla Creek (TSF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Jackson Township Millcreek Township Richland Borough Myerstown Borough Lebanon County Issued	PAC380035	Bede T. Portz 2800 Pottsville Pike PO Box 16001 Reading, PA 19612	Tulpehocken Creek (TSF, MF) UNT Tulpehocken Creek (TSF, MF) UNT Mill Creek (TSF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Union Township Lebanon County Issued	PAC380016	Robert Hepner Building 0-10 Fort Indiantown Gap Annville, PA 17003	Qureg Run (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Swatara Township Lebanon County Issued	PAC380034	Bob Sentz 2311 Ridgeview Road Lebanon, PA 17042	UNT Swatara Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Athens Twp Bradford Cnty	PAC080007	Randy B. Williams Trust 6221 Mile Lane Rd Sayre, PA 18840	Chemung River WWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, x6
Sheshequin Twp Bradford Cnty	PAC080009	David and Beverly Packard 38 Packard Lane Towanda, PA 18848	Deer Lick Creek WWF	Cameron County Conservation District 20 E 5th St Rm 105 Emporium, PA 15834 (814) 486-2244, x5
Castanea Twp Clinton Cnty	PAC180002	First Quality Tissue, LLC 904 Woods Ave Lock Haven, PA 17745	Bald Eagle Creek CWF, MF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake,
Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Center Township	PAC040022	Ardex Americas, Inc. 400 Ardex Park Drive Aliquippa, PA 15001	Raccoon Creek (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Cranberry Township Butler County	PAC100010	Progress Avenue Associates LLC 4465 Clairton Boulevard Pittsburgh, PA 15236	UNT to Brush Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Cranberry Township Butler County	PAC100056	Mansfield Capital, LLC c/o Mr. Stephen C. Davis Jr. 223 Forth Avenue Pittsburgh, PA 15222	Kaufman Run WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

NOTICES

5833

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Falls Township Bucks County	PAR220002	Blue Ridge Wood Products LLC 400 Rock Run Road Fairless Hills, PA 19030-4318	Rock Run 2-E	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Bensalem Township Bucks County	PAG030064	Junell Corp d/b/a Advanced Lubrication Specialties 420 Imperial Court East Bensalem, PA 19020	Delaware River 2-F	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Upper Gwynedd Township Montgomery County	PAR230048	Colorcon Inc. 415 Moyer Boulevard West Point, PA 19486	Wissahickon Crk 3-F	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Upper Merion Twp Montgomery County	PAG030062	Fedex Ground 1000 Fedex Drive Moon Township, PA 15108	Unnamed Tributary to Schuylkill River & Matsunk Creek 3-F	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
City of Philadelphia Philadelphia County	PAR230092 A-1	Delavau Inc. 10101 Roosevelt Boulevard Philadelphia, PA 19154	Walton Run 3-J	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Quakertown Boro Bucks County	PAR140026 A-1	Neenah North East LLC 45 North 4th Street Quakertown, PA 18951	Unnamed Tributary to Beaver Run 2-D	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Rochester Township Beaver County	PAG036197	Valvoline LLC 501 Railroad Street Rochester, PA 15074	Lacock Run and Ohio River—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Nottingham Township Washington County	PAG036195	Durham School Service LP 4300 Weaver Parkway Warrenville, IL 60555-3925	Peters Creek—19-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Douglass Township Montgomery County	PAG040178	Mr. Peter Liebermann 161 Papermill Road Barto, PA 19504-9232	Unnamed Tributary to West Branch Perkiomen Creek 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Westtown Township Montgomery County	PAG040200 A-1	Mr. Jeremy Lock 1018 Robin Road West Chester, PA 19382	Unnamed Tributary to East Branch Perkiomen Creek 3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Richland Township Bucks County	PAG040218	Ms. Beatrice Dobrydnia 262425 Edwards Road Rathdrum, ID 83858	Unnamed Tributary to Tohickon Creek 2-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Lower Salford Township Montgomery County	PAG040217	Mr. Jack Shupe 484 Store Road Harleysville, PA 19438	Unnamed Tributary to Skippack Creek 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Haycock Township Bucks County	PAG040216	Mr. Richard Yerger 1172 Doylestown Pike Quakertown, PA 18951	Unnamed Tributary of Dimple Creek 2-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
New Hanover Township Montgomery County	PAG040211 A-1	Mr. Nicholas Bertsch 2372 Schaffer Road Pottstown, PA 19464	Sanatoga Creek 3-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Limerick Township Royersford Borough Montgomery County	PAG040190	Mr. Jeff D. Buckman 105 Airport Road Pottstown, PA 19464	Unnamed Tributary to West Branch Perkiomen Creek 3-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Limerick Township Montgomery County	PAG040075	William J. & Jennifer L. Keller 34 Ryanford Road Schwenksville, PA 19473	Mine Run 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

General Permit Type—PAG-06

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Wilkins Township Allegheny County	PAG066108	Wilkins Township Allegheny County 110 Peffer Road Turtle Creek, PA 15145-1148	Thompson Run—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

NOTICES

5835

General Permit Type—PAG-9

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Farmington Township Tioga County	PAG094808	B&L Septic Services, LLC 271 Farmington Hill Road Tioga, PA 16946	B&L Septic Services Farmington Township Tioga County	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

General Permit Type—PAG-12

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Oxford Township Chester County	PAG120001	McMichael Timothy 791 Street Road Oxford, PA 19363-1135	Unnamed Tributary to Tweed Creek—7-K	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
East Nottingham Township Chester County	PAG120002	Hickory Hollow Farm LLC 491 Barnsley Road Oxford, PA 19363-4105	North East Creek and Unnamed Tributary to Hodgson Run—7-K	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
East Nottingham Township Chester County	PAG120006	Paul Smoker 133 Woodland Road Oxford, PA 19363	Unnamed Tributary to North East Creek—7-K	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Oxford Township Chester County	PAG120008	Howard Reyburn 1021 Limestone Road Oxford, PA 19363	Muddy Run Watershed 7-K	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Catharine Township Blair County	PAG123836	Hemlock Ln Farm LP 121 Hemlock Road Williamsburg, PA 16693	Watershed 11-A	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Peters Township Franklin County	PAG123513	Hord Family Farms 8815 Dry Run Road Mercersburg, PA 17236-8606	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Brothersvalley Township Somerset County	PAG126104	Blue Springs Farm LLC 174 Stair Farm Lane Berlin, PA 15530	Buffalo Creek—19-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Kulp Family Dairy LLC 1691 Millerstown Rd Martinsburg, PA 16662	Blair, Bedford	2,660.9	2,478.79	Dairy	Clover Creek—HQ Yellow Creek—HQ Middle Run—HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free

pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917510, Public Water Supply.

Applicant	Temple of Judea of Bucks County 38 Rogers Road Furlong, PA 18925
Township	Doylestown
County	Bucks
Type of Facility	PWS
Consulting Engineer	EarthRes Group, Inc. P.O. Box 468 6912 Old York Road Pipersville, PA 18947
Permit to Construct Issued	August 30, 2017

Permit No. 1517514, Public Water Supply.

Applicant	Camphill Special School 1784 Fairview Road Glenmoore, PA 19343
Township	East Vincent
County	Chester

Type of Facility PWS
 Consulting Engineer Safe Drinking Water Quality Management, Inc.
 1513 N. Line Street
 Lansdale, PA 19446

Permit to Construct August 30, 2017
 Issued

Operations Permit # 1515545 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(1460085)] East Goshen Township, **Chester County** on August 30, 2017 for the operation of Ammonia Feed Equipment at the Grand Oak Well Station facilities approved under construction permit # 1515545.

Operations Permit # 1515547 issued to: **Aqua Pennsylvania, Inc.**, [(1460085)] West Brandywine Township, **Chester County** on August 30, 2017 for the operation of the 500,000-Gallon Beechwood Tank Following Interior Repainting facilities approved under construction permit # 1515547.

Operations Permit # 1156608 issued to: **Richard L. Senn Trucking**, 65 Senn Road, Chester Springs, PA 19425 [(PWSID)] Upper Uwchlan Township, **Chester County** on August 30, 2017 for the operation of Richard L. Senn Trucking Bulk Water Hauling System and Bulk Water Loading Station facilities approved under construction permit # 1156608.

Operations Permit # 4617508 issued to: **Ambler Borough Water Department**, [(1460020)] Borough of Ambler, **Montgomery County** on August 30, 2017 for the operation of Modification of Iron and Manganese Treatment at Well Nos. 12 and 14 facilities approved under construction permit # 4617508.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3615512, Public Water Supply.

Applicant **Joseph G. Nadu Jr.**
 Municipality Providence Township
 County **Lancaster**
 Responsible Official Joseph G. Nadu Jr., Owner
 2760 Charlestown Road
 Lancaster, PA 17603
 Type of Facility New community water system that will serve the Creekside Subdivision including two (2) wells (Well No. 1 55 gpm and Well No. 2 45 gpm), a sodium hypochlorite injection system, chlorine contact piping and a 105,000-gallon storage tank, and a finished water booster pump station.
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit to Construct 8/30/2017
 Issued

Permit No. 6717505 MA, Minor Amendment, Public Water Supply.

Applicant **SUEZ Water Pennsylvania**

Municipality Fairview Township
 County **York**
 Responsible Official John D. Hollenbach,
 Vice-President
 4211 East Park Circle
 Harrisburg, PA 17111-0151

Type of Facility The existing chlorine gas feed system will be replaced with a liquid sodium hypochlorite feed system including bulk storage tanks, a day tank, and feed pumps. An additional injection point on the settled water line and a chlorine analyzer are also proposed.

Consulting Engineer Daniel Cargnel, P.E.
 Buchart Horn, Inc.
 445 West Philadelphia Street
 York, PA 17404

Permit to Construct 8/29/2017
 Issued

Permit No. 0117503 MA, Minor Amendment, Public Water Supply.

Applicant **Aqua Pennsylvania Inc**

Municipality Mt. Joy Township

County **Adams**

Responsible Official Patrick R. Burke, Director of Operations
 204 E Sunbury Street
 Shamokin, PA 17872-0909

Type of Facility Repainting and minor repairs of the Links at Geyytzburg finished water storage tank.

Consulting Engineer Rulison Evans, P.E.
 GHD Inc
 230 Executive Drive
 Cranberry Township, PA 16066

Permit to Construct 8/9/2017
 Issued

Operation Permit No. 6716507 MA issued to: **Franklintown Borough Municipal Authority (PWS ID No. 7670113)**, Franklintown Borough, **York County** on 8/31/2017 for facilities approved under Construction Permit No. 6716507 MA.

Operation Permit No. 3616522 issued to: **Faith Mennonite High School (PWS ID No. 7360561)**, Sadsbury Township, **Lancaster County** on 8/31/2017 for facilities approved under Construction Permit No. 3616522.

Operation Permit No. 3617511 MA issued to: **Charles N Groff (PWS ID No. 7360389)**, Mount Joy Township, **Lancaster County** on 8/31/2017 for facilities at Highlands of Donegal approved under Construction Permit No. 3617511 MA.

Transferred Comprehensive Operation Permit No. 6784509-T1 issued to: **The York Water Company (PWS ID No. 7670100)**, Hellam Township, **York County** on 8/25/2017. Action is for a Change in Ownership for the operation of facilities previously issued to Wrightsville Borough Municipal Authority.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4717501MA—Construction and Temporary Operation—Public Water Supply.

Applicant **Danville Municipal Authority**
 Township/Borough Danville Borough
 County **Montour County**
 Responsible Official Mr. Richard Johns
 Danville Municipal Authority
 12 West Market Street
 P.O. Box 179
 Danville, PA 17821

Type of Facility Public Water Supply
 Consulting Engineer David Marks PE
 Gannett Fleming, Inc.
 P.O. Box 67100
 Harrisburg, PA 17106-7100

Permit Issued September 1, 2017
 Description of Action Authorizes Danville Municipal Authority to conduct up to a one-year full-scale trial study of a raw water algae control treatment system at Danville Filter Plant.

Permit No. 1717506—Operation—Public Water Supply.

Applicant **Pike Township Municipal Authority**
 Township/Borough Pike Township
 County **Clearfield County**
 Responsible Official Mr. Richard Neepner
 Pike Township Municipal Authority
 326 Water Plant Road
 Curwensville, PA 16833

Type of Facility Public Water Supply
 Consulting Engineer Mr. John P. Mazich
 Uni-Tec Consulting Engineers, Inc.
 2007 Cato Avenue
 State College, PA 16833

Permit Issued August 31, 2017
 Description of Action Authorizes Pike Township Municipal Authority to replace the existing Jo-Lin (Lindgren) booster pump station with a concrete block building containing a skid-mounted duplex booster pump system configured to accept a third pump, a new water meter, and a hydropneumatic tank.

Permit No. 6017502MA—Construction and Temporary Operation—Public Water Supply.

Applicant **PA American Water Supply**
 Township/Borough White Deer Township
 County **Union County**
 Responsible Official Mr. David Kaufman
 Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033

Type of Facility Public Water Supply
 Consulting Engineer Mr. Scott Thomas PE
 PA American Water Co.
 852 Wesley Dr.
 Mechanicsburg, PA 17055

Permit Issued September 5, 2017
 Description of Action Authorizes Pennsylvania American Water Company to conduct up to a 3-month full-scale trial study of 50% caustic soda to replace existing lime for pH adjustment.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Transfer of Operation Permit issued to **Mercer Market Street LLC, PWSID No. 6430010**, Jefferson Township, **Mercer County** on August 29, 2017. Action is for change in ownership; the potable water supplier will do business as Jefferson Estates Mobile Home Park. The new permit number is 4391504-T2.

Operation Permit issued to **Harrisville United Methodist Church, PWSID No. 5100306**, Harrisville Borough, **Butler County**. Permit Number 1017502 issued August 31, 2017 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA 37-213C Water Allocations. PA American Ellwood City, Wayne Township, Lawrence County. Withdraw 8,000,000 gallons per day as a peak daily flow rate from the Connoquenessing Creek, or 8,000,000 gallons from the Beaver River or a combined peak daily flow rate of 8,000,000 per day from both the Connoquenessing Creek and the Beaver River.

WA 16-35D Water Allocations. Redbank Valley Municipal Authority, New Bethlehem Borough, Clarion County. Withdraw 400,000 gallons per days as a 30-day average daily flow rate with a peak daily flow rate not to exceed 650,000 gallons per day from Redbank Creek.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Robeson Township	8 Boonetown Rd. Birdsboro, PA 19508-8317	Berks

Plan Description: The "Exception to the Requirement to Revise the Official Plan" submitted for the Nicolas Bennett Subdivision, DEP Code No. A3-06954-256-1, APS Id 948688, is disapproved. The purpose of this plan is to

create one new single family residential building lot to use an individual onlot sewage disposal system. The proposed residual tract has an existing residence served by an individual onlot sewage disposal system. The project is located along Red Hill Road, at the junction with Kline Road. A preliminary hydrogeologic study is required because the proposed subdivision is within 1/4 mile of wells documented to exceed 5 PPM nitrate-N and onlot sewage disposal is proposed. Reference: Chapter 71, § 71.55(a)(2), Chapter 71, § 71.62(c)(2)(iii), and Robeson Township's Act 537 Sewage Facilities Plan (2012 "Overall Study Area" submission). Therefore, the proposal must be submitted using the Component 2 sewage planning module forms.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

D'Arcy Residence, 100 Blue Ridge Drive, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi

Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Valerie O'Conner, State Farm Insurance Company, PA Fire Claims, P.O. Box 106110, GA 30348-6110 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Entenmanns Bakery, 690 East Lincoln Highway, West Whiteland Township, **Chester County**. Michael S. Welsh, Welsh Associates, Inc., 131 Clearview Drive, Downingtown, PA 19355 on behalf of Eli Kahn, 690 East Lincoln Associates, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Peco Submersible Transformer Oil Spill, 28 Phoenixville Pike, Malvern Borough, **Chester County**. Bruce Middleman, Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 on behalf of George Horvat, Peco Energy Company, 2301 Market Street, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with PCBs. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Rubinstein Property, 250 East Market Street/308 East Market Street/100 East Minor and 126 South Franklin Street, Borough of West Chester, **Chester County**. Michael S. Welsh, Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 250 East Market Partners, LLC, 55 County Club Drive, Downingtown, PA 19335 submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Benedetti Residence, 1 Mallow Lane, Bristol Township, **Bucks County**. Mike Kern, Mountain Research LLC, 825 25th Street, Altoona, PA 16601 on behalf of Stephanie Willard, 4 Hillfield Avenue, Cookstown, NJ 08511 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Country Builders Inc., 443 Madison Avenue, Middletown Avenue, **Bucks County**. Jeremy W. Boly, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Robert A. Yetran, Country Builders, Inc., P.O. Box 575, Langhorne, PA 19047 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Gillespie Residence, 646 North Pleasantview Road, Lower Pottsgrove Township, **Montgomery County**. Grant Merson, HETI, 54 Nonset Path, Acton, PA 01720 on behalf of John F. Palmer, Automotive Service Inc., 910 Mountain Home Road, Sinking Spring, PA 19608 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

FBF Inc., 1145 Industrial Boulevard, Upper Southampton Township, **Bucks County**. Philip Getty, Boucher & James, Inc., 1456 Ferry Road, Building 500, Doylestown, PA 18901 on behalf of Joe Medvic, FBF, Inc., 1145

Industrial Boulevard, Southampton, PA 18966 submitted a Final Report concerning remediation of site soil and groundwater contaminated with PCE and TCE. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Manor Park Landfill, 35 East Cleveland Avenue, Morrisville Borough, **Bucks County**. Phil Gray, Jr., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Robert White, The Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Remedial Investigation/Cleanup Plan concerning remediation of site groundwater and soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Rohm & Haas Company Bristol Plant FBA, 200 Route 413, Bristol Township, **Bucks County**. David J. Kistner, PG, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf Robert Casselberry, Rohm and Haas Company, 310 George Patterson Boulevard, Suite 100, Bristol, PA 19428 submitted a Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs and SVOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

312-320 Walnut Street & 319 Willings Alley, 312-320 Walnut Street and 319 Willings Alley, City of Philadelphia, **Philadelphia County**. Thomas A. Petrecz, 2755 Bergey Road, Hatfield, PA 19440 on behalf of Arrus I. Farmer, PMC Property Group, 1608 Walnut Street, Suite 1400, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 4, 5, and No. 6 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Satlow Residence, 314 Maplewood Avenue, Lower Merion Township, **Montgomery County**. Patrick S. Crawford, Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508 on behalf of Naci Tellam, Ryder Transportation, 111690 NW 105 Street, Miami, FL 33178-1103 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, East Cocalico Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil and unleaded gasoline. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Hawkins Chevrolet, Danville Borough, **Montour County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406-8472 on behalf of Hawkins Chevrolet, Inc., 435 Mill Street, Danville, PA 17821, has submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gas and inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Repsol William B Street Ethylene Glycol Release, Hamilton Township, **Tioga County**. Golder Associates Inc., 209 N. Main Street, Suite 3, Horseheads, NY, 14845, on behalf of Repsol Oil & Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY, 14845, has submitted a Final Report concerning remediation of site soils contaminated with Ethylene Glycol. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Shenango Valley Mall Sears TBA, 3303 East State Street, City of Hermitage, **Mercer County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of JSMN International, Inc., 591 Summit Avenue, Suite # 522, Jersey City, NJ 07306, submitted a Final Report concerning the remediation of site groundwater contaminated with Benzene, Toluene, Ethylbenzene, Xylenes, Cumene, Naphthalene, 1,2-Dichloroethane, Methyl tert butyl ether (MTBE), 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to

be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

2 Jeunet Lane, 2 Jeunet Lane, East Whiteland Township **Chester County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Scott Smith, W. Scott Smith Inc., 192 Monacy Road, Coatesville, PA 19320 submitted a Final Report concerning the remediation of site soil contaminated with No. 5 and 6 fuel oil. The Final Report demonstrated attainment of the Statewide health standard, and was approved by the Department on August 16, 2017.

301 Jacksonville Road, 301 Jacksonville Road, Borough of Hatboro, **Montgomery County**. Michael A. Christie, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Kevin Silverang, 301 Historic Investors, LLC, 595 East Lancaster Avenue, Suite 203, Saint Davids, PA 19087 submitted a Remedial Investigation/Cleanup Plan/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil, metals, PAHs and VOCs. The Reports was approved by the Department on August 15, 2017.

Phoenix French Creek Manor, North Main Street, Phoenixville Borough **Chester County**. Jim Mullan Hogue Consulting, Inc, 987 Haddon Avenue, Collingswood, NJ 08108 on behalf of Eric Moore, Phoenix Creek Manor, LLC, 2 Ponds Edge Drive, Chadds Ford, PA 19317 submitted a Remedial Investigation/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with metals and other organics. The Reports was approved by the Department on August 9, 2017.

Philadelphia Naval Business Center, 3 Crescent Drive, City of Philadelphia, **Philadelphia County**. John Cattuso, Liberty Property/Synterra LP, Eight Penn Center 1628 John F. Kennedy Blvd, Suite 1100, Philadelphia, PA 19103-2805 on behalf of Prema Gupta, Philadelphia Industrial Development Corporation, 4747 South Broad Street, Building 101, Suite 120, Philadelphia, PA 19112 submitted a Baseline Environmental Report concerning the remediation of site soil contaminated with PCBs. The Report was disapproved by the Department on August 17, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Bethlehem Commerce Center Majestic Lot 5, 3769 Commerce Center Boulevard, City of Bethlehem, **Northampton County**. O'Brien & Gere Engineers, Inc., Bentwood Campus, 301 E. Germantown Pike, 3rd Floor, East

Norriton, PA 19401, on behalf of Commerce Construction Co. LP, 13191 Crossroads Parkway North, 6th Floor, Industry, CA 91746, submitted a Final Report concerning remediation of site soils contaminated with Boron, Thallium, Lead, Iron, Benzo(a)pyrene, Benzo(a)anthracene, Benzene, Naphthalene, Dibenz(a,h)anthracene, and Tetrachloroethene. The report is intended to document remediation of the site to meet the SIA and Non-Residential Site Specific Standard for soils, and was approved by the Department on August 29, 2017.

Moore West Range Unit 45, 16255 State Route 167, Silver Lake Township, **Susquehanna County**. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 1000 Energy Drive, Spring, TX 77389, submitted a Final Report concerning remediation of site soils contaminated with arsenic, aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium and zinc. The report is intended to document remediation of the site to meet the Statewide Health and Background Standards, and was approved by the Department on August 30, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Armstrong Environmental Services Facility, 205 Greenfield Road, Lancaster, PA 17601, East Lampeter Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of 205 Greenfield LP, 5 Holland Street, Salunga, PA 17538, submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Site Specific Standard, and was approved by the Department on August 28, 2017.

750L Release Site-416 Weaver Road-Buckeye Pipeline, 416 Weaver Road, Manheim, PA 17545-9141, Rapho Township, **Lancaster County**. Groundwater and Environmental Services, Inc., 440 Creamery Way, Suite 500, on behalf of Buckeye Pipe Line Transportation, LLC, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031, and RJR Leasing, LLC, 416 Weaver Road, Manheim, PA 17545, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Residential Statewide Health and Site Specific Standards, and was approved by the Department on August 29, 2017.

Domestic Casting Company, LLC, 275 North Queen Street, Shippensburg, PA 17257, Shippensburg Township, **Cumberland County**. August Mack, Environmental, Inc., 941 Wheatland Avenue, Suite 202, Lancaster, PA 17603, on behalf of Domestic Casting Company, LLC, 620 Liberty Road, Delaware, OH 43015, submitted a Remedial Investigation Report concerning remediation of site soil contaminated with arsenic. The Report was approved by the Department on August 29, 2017.

Former Lancaster Malleable Casting Corporation, 1046 Manheim Pike, Lancaster, PA 17601, Manheim Township, **Lancaster County**. Liberty Environmental, Inc., 50 North 5th Street, Fifth Floor, Reading, PA 19601 on behalf of MacLand LLC, 1350 Fruitville Pike, Lancaster, PA 17601, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals, VOCs and SVOCs. The Report and Plan were approved by the Department on August 31, 2017.

Ohesson Senior Living/Care Facility, 276 Green Avenue, Lewistown, PA 17044, Derry Township, **Mifflin County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of James B. Parsons Excavating-Hauling, 8229 Mountain Road, Port Royal, PA 17082, and Ohesson/Diakon, 276 Green Avenue, Lewistown, PA 17044 submitted a Final Report concerning remediation of site soil contaminated with No. 2 heating oil. The Final Report demonstrated attainment of the Non-Residential Statewide Health Standard, and was approved by the Department on August 31, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Range Resources Mohawk North Unit 1H Diesel Release—Gallagher Township, **Clinton County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Range Resources—Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, has submitted a Final Report concerning the remediation of the site soil contaminated with inorganics. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 22, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Therma Fab, Inc. (Fmr. Rogers Steel), 256 Eagle Street, City of Corry, **Erie County**. Amec-Foster Wheeler Environment & Infrastructure, Inc., 800 N. Bell Avenue, Suite 200, Pittsburgh, PA 15106, on behalf of The Redevelopment Authority in the City of Corry, 1527 Enterprise Road, Corry, PA 16407, submitted a Work Plan concerning the remediation of site soil contaminated with lead, cadmium, and chromium. The Plan was approved by the Department on August 25, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Midwest Environmental Transport, Inc., 10163 Cincinnati-Dayton Rd, Cincinnati, OH 45241. License No. PA-AH 0368. Effective Aug 30, 2017.

Veolia ES Technical Solutions, L.L.C., 1 Eden Lane, Flanders, NJ 07836. License No. PA-AH 0500. Effective Aug 29, 2017.

Renewal Applications Received

Midwest Environmental Transport, Inc., 10163 Cincinnati-Dayton Rd, Cincinnati, OH 45241. License No. PA-AH 0368. Effective Aug 30, 2017.

Veolia ES Technical Solutions, L.L.C., 1 Eden Lane, Flanders, NJ 07836. License No. PA-AH 0500. Effective Aug 25, 2017.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

University of Pittsburgh of The Commonwealth System of Higher Education, Jerome Cochran Public Safety Building, 4th Floor, Pittsburgh, PA 15260. License No. PA-HC 0183. Effective Aug 30, 2017.

Renewal Applications Received

University of Pittsburgh of The Commonwealth System of Higher Education, Jerome Cochran Public Safety Building, 4th Floor, Pittsburgh, PA 15260. License No. PA-HC 0183. Effective Aug 30, 2017.

RESIDUAL WASTE GENERAL PERMITS

Permit Renewed Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR114 Base. This permit authorizes the processing of spent polyethylene glycol slurry containing silicon and silicon carbide or diamond (waste) for beneficial use in fresh slurry and in production of silicon ingots, the processing of spent aluminum cold rolling fluids for reuse as aluminum cold rolling fluid, and the processing of petroleum oil based silicon carbide slurry (lapping compound) for reuse at the point of generation. The permit was renewed by Central Office on September 1, 2017.

A person or municipality that proposes to process spent polyethylene glycol slurry containing silicon and silicon carbide or diamond (waste) for beneficial use in fresh slurry and in production of silicon ingots, process spent aluminum cold rolling fluids for reuse as aluminum cold rolling fluid, or process petroleum oil based silicon carbide slurry (lapping compound) for reuse at the point of generation by operating under the terms and conditions of this general permit after the date of permit renewal must obtain a registration from the appropriate Department Regional Office prior to commencing authorized activities under this general permit. A completed application on forms provided by the Department along with an application fee for a registration must be submitted to the appropriate Department Regional Office (see the final page of the general permit for a list of regional offices).

Persons interested in obtaining a copy of the renewed general permit can download a copy at <http://www.dep.pa.gov/Business/Land/Waste/SolidWaste/Residual/>

Permitting/Pages/BeneficialUsePermits.aspx or may request a copy by contacting the Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGR114. PPT Research, Inc., 515 Business Park Lane, Allentown, PA 18109. A permit renewal for continued coverage under General Permit WMGR114 for the processing and beneficial use of spent polyethylene glycol slurry containing silicon and silicon carbide or diamond to be used as fresh slurry and in production of ingots; spent aluminum cold rolling fluids for reuse; and petroleum based silicon carbide slurry for reuse. The PPT Research facility is located in the City of Allentown, **Lehigh County**. The renewal was approved by the Regional Office on September 1, 2017.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration Issued Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit Registration No. WMGR028NC003. New Enterprise Stone & Lime Co., Inc., PO Box 77, New Enterprise, PA 16664. Registration to operate under General Permit No. WMGR028NC003 for the beneficial use of baghouse fines as an aggregate for land application, roadway construction, or as an ingredient in concrete or asphalt product. The registration was approved by Northcentral Regional Office on August 28, 2017.

Persons interested in obtaining more information about the general permit application may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR109SC008. W.O.R. LLC, 3791 Church Road, Chambersburg, PA 17202, located in Guilford Township, **Franklin County**. The Department of Environmental Protection has reissued a Registration under General Permit WMGR109 to W.O.R. LLC.

This general permit was originally issued to Whitsel Associates, Inc. on May 30, 2017 for the processing of used restaurant oil, yellow grease, grease trap waste, oils and animal fat from food processing or rendering plants, waste from ethanol production, soybean soap stock, float grease from wastewater treatment plants, and off-specification vegetable oils for beneficial use as biofuel and biodiesel. On July 31, 2017, Whitsel Associates, Inc. and W.O.R. LLC notified the Department of the sale of Whitsel Associates Inc.'s oil recovery business and related assets to W.O.R. LLC, effective September 1, 2017. This registration was reissued by the Department on September 1, 2017.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Renewal of a Registration issued under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR114SC001. CRS Reprocessing, LLC, 569 Industrial Drive, Lewisberry, PA 17339, located in Fairview Township, **York County**. The Department of Environmental Protection has issued a Registration under General Permit WMGR114 to CRS Reprocessing, LLC for the processing of (1) spent polyethylene glycol slurry containing silicon and silicon carbide or diamond for beneficial use in fresh slurry and in production of silicon ingots; (2) spent aluminum cold rolling fluids for reuse as aluminum cold rolling fluid; and (3) petroleum oil based silicon slurry (lapping compound) for reuse at the point of generation. This registration was issued on September 1, 2017.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued under the Solid Waste Management Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities (25 Pa. Code § 271.811 relating to authorization for general permit).

South Central Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGM044SC003. Mifflin County Solid Waste Authority, 87 Landfill Road, Lewis-town, PA 17044, located in Derry Township, **Mifflin County**. The Department of Environmental Protection has issued a Determination of Applicability under General Permit WMGM044 to Mifflin County Solid Waste Authority for the processing of unpainted and untreated wood waste; gypsum board; brick, block and concrete waste; various organic wastes; non-asbestos containing asphalt shingles; pallets; skids; saw dust; source segregated paper; cardboard and newspaper; plastic waste; scrap metal; unused structural sound building materials; and architectural elements. The processed waste materials may be beneficially used as (a) mulch or wood chips for further processing off-site, (b) aggregate material in roadway construction, (c) soil conditioner or soil amendment, (d) alternative fuel, (e) animal bedding, or (f) distributed to wholesale outlets. This Determination of Applicability was issued on August 31, 2017.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No. 101358. East Penn Sanitation Inc., 4687 Hanoverville Road, Bethlehem, PA 18020. A permit renewal application for the continued operation of this municipal waste transfer facility located in Lower Nazareth Township, **Northampton County**. The application was approved by the Regional Office on August 29, 2017.

Persons interested in reviewing the permit may contact Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 301238. Allegheny Recovery Corporation, 2000 Commerce Loop, Suite 2301, North Huntingdon, PA 15642. Renewal of Permit No. 301238 for operation of the ARC Transfer/Processing Facility in the City of Duquesne, **Allegheny County** was issued in the Regional Office on September 1, 2017.

Permit ID No. 301294. PetroMax, Ltd., 301 Prestley Street, Carnegie, PA 15106. A permit for a 10-year renewal for the operation of a residual waste processing facility located in Collier Township, **Allegheny County** was issued by the Southwest Regional Office on August 31, 2017.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP3-09-0146: The H & K Group, Inc. (2052 Lucon Road, Skippack, PA 19474) On August 30, 2017, for a portable crusher and 5 conveyors with a water spray dust suppression system in Plumstead, **Bucks County**.

GP9-09-0077: The H & K Group, Inc. (2052 Lucon Road, Skippack, PA 19474) On August 30, 2017, for a diesel fuel-fired internal combustion engine to power a portable crusher and 5 conveyors in Plumstead, **Bucks County**.

GP3-46-0148: Ratoskey & Trainer, Inc. (240 Flint Hill Road, King of Prussia, PA 19406) On August 30, 2017, for a portable nonmetallic mineral processing plant for a water spray dust suppression system in East Norriton, **Montgomery County**.

GP9-46-0100: Ratoskey & Trainer, Inc. (240 Flint Hill Road, King of Prussia, PA 19406) On August 30, 2017, a diesel fuel-fired internal combustion engine to power a nonmetallic mineral plant in East Norriton, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-67-05098L: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 21, 2017, for portable nonmetallic mineral processing equipment under GP3 at the Penroc Quarry located in West Manchester Township, **York County**.

GP9-67-05098L: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 21, 2017, for two diesel or No. 2 oil-fired internal combustion engines under GP9, to power portable nonmetallic mineral processing equipment, at the Penroc Quarry located in West Manchester Township, **York County**.

GP1-22-03013B: Pinnacle Health Systems (218 S. 2nd Street, Harrisburg, PA 17104) on August 30, 2017, for two (2) new 600 HP boilers, under GP1, at the Harrisburg Hospital located in the City of Harrisburg, **Dauphin County**.

GP3-06-03175: TMT Gravel & Contracting, Inc. (8792 Route 549, Millerton, PA 16936) on August 31, 2017, for portable nonmetallic mineral processing equipment, under GP3, at the Lehigh Cement Company facility, in Maiden Creek Township, **Berks County**.

GP11-06-03175: TMT Gravel & Contracting, Inc. (8792 Route 549, Millerton, PA 16936) August 31, 2017, for a non-road engine, under GP11, to power portable nonmetallic mineral processing equipment, at the Lehigh Cement Company facility, in Maiden Creek Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-59-236: Chad Cross (19316 Route 6, Mansfield, PA 16933) on August 22, 2017, to operate two nonmetallic mineral crushers, one vibratory screen, four stacking conveyers and a water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Kilmer Pit Quarry located in Lawrence Township, **Tioga County**.

GP9-59-236: Chad Cross (19316 Route 6, Mansfield, PA 16933) on August 22, 2017, to authorize the operation of a 415 bhp Caterpillar and 350 bhp John Deere diesel-fired engines to provide power to the portable nonmetallic mineral processing plant at the facility pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at their Kilmer Pit Quarry located in Lawrence Township, **Tioga County**.

GP3-59-237: Chad Cross (19316 Route 6, Mansfield, PA 16933) on August 22, 2017, to operate five nonmetallic mineral crushers, three vibratory screen, four stacking conveyers and a water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

GP9-59-237: Chad Cross (19316 Route 6, Mansfield, PA 16933) on August 22, 2017, to authorize the operation of two Deutz (300 bhp and 148 bhp), three Caterpillar (350 bhp, 300 bhp, and 415 bhp), and one 340 bhp Cummins diesel-fired engines to provide power to the portable nonmetallic mineral processing plant at the facility pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at their Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

GP4-41-00063A: Ralph S. Alberts Co., Inc. (60 Chocate Circle, Montoursville, PA 17754) on August 9, 2017, for the construction and operation of a Dinamec Fluid Clean Fluidized Bed model B-3111/TNV/ICV/IP cleaning system pursuant to the General Plan Approval and General Operating Permit for Burn Off Ovens (BAQ-GPA/GP-4) at the Montoursville Plant located in Fairfield Township, **Lycoming County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00005B: Hercules Cement CO LP DBA Buzzi Unicem USA (501 Hercules Drive, Stockertown, PA 18083) issued on August 31, 2017 for the installation of two additional fuels to be used on Kilns 1 and 3 at the facility located in Stockertown Borough, **Northampton County**.

40-00003A: Hershey Co. (6 Scotch Pine Drive, Hazle Twp., PA 18202-9720) on August 31, 2017 for the modifi-

cation of their existing permit conditions at the site located in Hazle Twp., **Luzerne County**.

40-00059B: Reilly Plating Co. (130 Alden Road, Nanticoke, PA 18634-2118) on September 1, 2017 for the installation of a paint spray booth at the site located in Nanticoke, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03034C: Purina Animal Nutrition, LLC (3029 Hempland Road, Lancaster, PA 17601) on August 29, 2017, for the installation of a new pellet cooler and cyclone on System # 1 at the Hempfield facility located in East Hempfield Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00043A: University Area Joint Authority (1576 Spring Valley Road, State College, PA 16801) on August 30, 2017, to install a biofilter to control air contaminant emissions from the sewage sludge dewatering building and composting building located at the Spring Creek Pollution Control Facility located in College Township, **Centre County**. If the Department determines that the sources are operated and the biofilter installed in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00043A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

59-00004J: Ward Manufacturing, LLC (117 Gulick Street, P.O. Box 9, Blossburg, PA 16912-0009) on August 30, 2017, to construct two metal castings shot blast machines at their facility located in Blossburg Borough, **Tioga County**. This is a Title V facility for which Title V Operating Permit 59-00004 has been issued.

47-00001F: Montour LLC (PO Box 128, Washingtonville, PA 17884) on August 24, 2017, for an increase in the allowable hours of operation of two 1971 vintage Model D398 diesel-fired Caterpillar emergency generator sets from 240 to 500 hours per year at their Montour Steam Electric Station located in Derry Township, **Montour County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05069Y: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on August 29, 2017, for modifying the A-4 Facility production lines at the lead-acid battery manufacturing facility in Richmond Township, **Berks County**. The plan approval was extended.

67-05083F: Calpine Mid-Merit, LLC (500 Delaware Avenue, Suite 600, Wilmington, DE 19801) on August 31, 2017, for the upgrade of the York Energy Center Block 2 Electricity Generation Project's nominally rated power output capacity from 760 MW to 830 MW at the existing electric power generation facility located in Peach Bottom Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

19-00028A: White Pines Corp. (515 State Route 442, Millville, PA 17846) on August 29, 2017, to extend the authorization an additional 180 days until March 11, 2018, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility in Pine Township, **Columbia County**. The extension authorization allows continued leachate pretreatment operation at the facility. The plan approval has been extended.

17-00063D: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on August 29, 2017, to extend the authorization an additional 180 days until March 1, 2018, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the grain storage silos located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

55-00005B: Wood-Mode, Inc. (1 Second St., Kreamer, PA 17833) on August 23, 2017, to extend the plan approval expiration date to February 23, 2018 to allow continued operation of one 10.2 MMBtu/hr biomass-fired boiler and one 32 MMBtu/hr biomass-fired boiler at its Kreamer Plant in Middlecreek Township, **Snyder County**.

08-00010J: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on August 18, 2017, to extend the authorization to construct the sources pursuant to the plan approval an additional 180 days from September 17, 2017 to March 16, 2018, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

26-00535B: Dynegy Fayette II, LLC (100 Energy Drive, Masontown, PA 15461) Extension effective September 1, 2017, to allow continued temporary operation of the modified combustion gas turbines ("CGT") at Fayette Energy Center located in Masontown Borough, **Fayette County**. Components of the turbine section have been replaced and combustion control logic change to increase combustion air flow.

32-00055G: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective August 28, 2017, to allow continued temporary operation of the boiler Unit 1 & 2 activated carbon injection ("ACI") systems to control mercury emissions at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

32-00055H: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension

effective August 28, 2017, to allow continued temporary operation of the boiler Unit 1 & 2 Novel Integrated Desulfurization ("NID") systems to control SO₂ emissions at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

32-00055I: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective August 28, 2017, to allow continued temporary operation of the boiler Unit 1 & 2 Novel Integrated Desulfurization ("NID") systems to control SO₂ emissions at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

65-00979A: Laurel Mountain Midstream Operating, LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) Extension effective August 28, 2017, to extend the period of temporary operation of the Caterpillar G3612LE lean burn natural gas-fired compressor engine rated at 3,550 bhp and controlled by an oxidation catalyst authorized under plan approval PA-65-00979A at the Herminie Compressor Station located in South Huntingdon Township, **Westmoreland County**.

26-00588A: Laurel Mountain Midstream Operating, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) Extension effective August 28, 2017, to extend the period of temporary operation of the new dehydrator and emergency generator authorized under plan approval PA-26-00588A at Shamrock Compressor Station located in German Township, **Fayette County**. One Solar Titan 130 turbine rated at 19,553 HP and originally authorized to be installed at this facility under PA-26-00588A is no longer authorized as the 18-month period to commence construction specified under 25 Pa. Code § 127.13(b) has passed.

26-00588: Laurel Mountain Midstream Operating, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) Extension effective August 28, 2017, to extend the period of temporary operation of the three Caterpillar G3516B natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, and a Solar Mars 100 gas-fired turbine rated at 15,525 bhp authorized under plan approval PA-26-00588 at Shamrock Compressor Station located in German Township, **Fayette County**.

65-00839B: Texas Eastern Transmission, L.P. (PO Box 1642, Houston, TX 77251) Extension effective August 28, 2017, to extend the period of temporary operation of the Solar Titan 250 turbine rated at 30,000 HP and controlled by an oxidation catalyst authorized under PA-65-00839B the Delmont Compressor Station located in Salem Township, **Westmoreland County**.

63-00969A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) Extension effective August 28, 2017, to extend the period of temporary operation of eight rich-burn natural gas-fired compressor engines rated at 1,980 bhp each and controlled by three-way catalysts authorized under PA-63-00969A at the Three Brothers Compressor Station located in Smith Township, **Washington County**.

26-00597A: Bullskin Stone & Lime, LLC (117 Marcia Street, Latrobe, PA 15650) On August 25, 2017, for the continued operation of a stationary nonmetallic mineral processing plant at the existing Bullskin No. 1 Mine located in Bullskin Township, **Fayette County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

47-00001: Montour LLC (PO Box 128, Washingtonville, PA 17884) on August 24, 2017, was issued a revised Title V operating permit for their facility located in Derry Township, **Montour County** for the replacement of the filterable particulate (PM) monitoring requirements of the Compliance Assurance Monitoring (CAM) rule with the filterable PM monitoring requirements of the Mercury and Air Toxics Standards (MATS) rule. The facility's main sources include two coal-fired utility boilers. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00069: Glasgow, Inc., (P.O. Box 1089, Glenside, PA 19038-6089) On August 31, 2017 for the issuance of a renewal of a State Only Operating Permit for their synthetic minor facility located in Montgomery Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00084: Allen Organ Co., LLC, Macungie Plant (150 Locust Street, Macungie, PA 18062-1165). On August 31, 2017, the Department issued a renewal State-Only Natural Minor Permit for this manufacturing of musical instruments facility located in Macungie Borough, **Lehigh County**. The main sources at this facility consists of a vapor degreaser and spray paint booths. The control devices consist of panel filters. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05082: David Edward Ltd. (252 N. Franklin Street, Red Lion, PA 17356-1503) on August 29, 2017, for the wood furniture manufacturing facility located in Red Lion Borough, **York County**. The State-only permit was renewed.

36-03167: Photonis USA PA, Inc. (1000 New Holland Avenue, Lancaster, PA 17601-5688) on August 29, 2017, for the electron tube manufacturing facility located in Lancaster City, **Lancaster County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00007: Leprino Foods Co. (400 Leprino Avenue, Waverly, NY 14892) on August 23, 2017 issued a renewal state only operating permit for its processed cheese manufacturing facility located in South Waverly Borough, **Bradford County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00004: Resilite Sports Products, Inc. (PO Box 764, Sunbury, PA 17801) on August 25, 2017, was issued a revised Title V operating permit for their facility located in Northumberland Borough, **Northumberland County** to incorporate the terms and conditions of the case by case RACT II determination at their facility. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief— Telephone: 412-442-4336.

TVOP-03-00180 Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) Minor Permit Modifications, to clarify the definition of VOC and incorporate the applicable requirements of RACT II (25 Pa. Code §§ 129.96—129.100) in the current TVOP. The change to incorporate the requirements of RACT II caused a decrease in VOC emissions of 58 tons per year from the facility. Potential emissions from the facility are 366 tons of NO_x, 358 tons of CO, 131 tons of VOC, 22 tons of PM₁₀, and 22 tons of PM_{2.5}, and 24 tons of formaldehyde, 19 tons of glycols, 4 tons of acetaldehyde, 4 tons of acrolein, and 54 tons of all HAPs combined, and 103,126 tons of CO_{2e} per year. The South Bend station is located in South Bend Township, **Armstrong County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

TV-03-00076: Peoples Natural Gas Company, LLC (375 North Shore Drive, Suite 600, Pittsburgh, PA 15212). Per Title 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Peoples

Natural Gas Company, LLC, Girty Station, located in South Bend Township, **Armstrong County**:

This project will allow the addition of one new 25.0 MMSCFD dehydration system consisting of a 0.75 MMBtu/hr reboiler and controlled by a 2.0 MMBtu/hr thermal oxidizer. The emission increase resulting from this project will not exceed 1.21 tpy NO_x, 1.01 tpy CO, and 0.45 tpy VOC.

This project will not trigger the requirements of 25 Pa. Code Subchapter E or 40 CFR Part 52 at the facility. The list of de minimis increases for this facility includes only this project.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00237: Commerce Drive Enterprises, LLC (101 Commerce Drive, Montgomeryville, PA 18936) on July 25, 2017 this operating permit was revoked due to the permanent shutdown of operations for the interactive white board production facility in Montgomery Township, **Montgomery County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32841601. Robindale Energy Services, Inc., (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). To renew the permit for the Dilltown Facility in Brush Valley Township, **Indiana County**. No discharges. The application was considered administratively complete on November 1, 2016. Application received February 18, 2016. Permit issued August 23, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56100108, Marquise Mining Corp., P.O. Box 338, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 66.9 acres.

Receiving streams: unnamed tributaries to Stonycreek River (Dixie Run) classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 10, 2017. Permit issued: August 29, 2017.

Permit No. 05060101 and NPDES No. PA0262226. Forcey Coal, Inc., 475 Banion Road, Madera, PA 15722, permit renewal for reclamation only of a bituminous surface mine located in Broad Top Township, **Bedford County**, affecting 95.0 acres. Receiving streams: Six Mile Run, classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 12, 2016. Permit issued: August 30, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17100101 and NPDES PA0257265. Waroquier Coal, Inc. (P.O. Box 128, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Lawrence Township, **Clearfield County** affecting 115.0 acres. Receiving streams: Unnamed Tributaries to the West Branch Susquehanna River classified for the following uses: WWF, Unnamed Tributary to Clearfield Creek classified for the following uses: CWF, and Laurel Run to Little Clearfield Creek classified for the following uses: HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2015. Permit issued: August 28, 2017.

17860144 and NPDES PA0115711. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Decatur Township, **Clearfield County** affecting 324.0 acres. Receiving stream(s): Big Run, Shimel Run, and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 7, 2017. Permit issued: August 28, 2017.

17030105. Hepburnia Coal Company (P.O. Box I, 1127 Haytown Road, Grampian, PA 16838). Permit renewal for reclamation only of a bituminous surface coal and auger mine located in Ferguson Township, **Clearfield County** affecting 115.0 acres. Receiving stream(s): Watts Creek to West Branch Susquehanna River classified for the following use(s): HQ CWF and CWF, respectively. There are no potable water supply intakes within 10 miles downstream. Application received: June 13, 2017. Permit issued: August 25, 2017.

17020116 and NPDES PA0243400. Hepburnia Coal Company (P.O. Box I, 1127 Haytown Road, Grampian, PA 16838). Permit renewal for reclamation only of a bituminous surface coal and auger mine located in Bell Township and Mahaffey Borough, **Clearfield County** affecting 67.0 acres. Receiving stream(s): Unnamed Tributaries to Chest Creek and Chest Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 13, 2017. Permit issued: August 29, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26090103 and NPDES Permit No. PA02517041. T & B Excavating, Inc. (P.O. Box 337, McClellandtown, PA 15458). Permit issued for reclamation only to an existing bituminous surface mine, located in German Township, **Fayette County**, affecting 58.1 acres. Receiving streams:

Unnamed tributaries to Dunlap Creek to Monongahela River. Application received: January 12, 2015. Permit issued: August 29, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56980301 and NPDES No. PA0234991, Keystone Lime Company, P.O. Box 278, Springs, PA 15562, renewal of an NPDES permit in Addison and Elk Lick Townships, **Somerset County**. Receiving streams: unnamed tributary to/and Christener Run and unnamed tributary to Zehner Run, classified for the following use: High Quality Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 14, 2014. Permit issued: August 25, 2017.

PAM417011-GP104, John W. Nolt, 199 Ridge Road, Newville, PA 17241, General NPDES Permit for stormwater discharges associated with mining activities on Noncoal Permit No. 21072801, located in North Newton Township, **Cumberland County**. Receiving stream: Unnamed Tributary to Green Spring Creek classified for the following use: cold water fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: August 7, 2017. Coverage Approved: August 29, 2017.

Permit No. 29920301 and NPDES No. PA0599549, Mellott Company (H. B. Mellott Estate, Inc.), 100 Mellott Drive, Warfordsburg, PA 17267, renewal of NPDES permit in Ayr Township, **Fulton County**. Receiving streams: unnamed tributary to/and Esther Run classified for the following use: cold water fishes. There are no potable water supplies located within 10 miles downstream. Application received: 06/01/2017. Permit issued: August 30, 2017.

PAM417013-GP104, Emerson Peachey, 39 Betty Circle, Reedsville, PA 17084, General NPDES Permit for stormwater discharges associated with mining activities on Noncoal Permit No. 44080801, located in Menno Township, **Mifflin County**. Receiving stream: Unnamed Tributary to Kishacoquillas Creek, classified for the following uses: cold water fishes, migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: August 18, 2017. Coverage Approved: August 30, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. PAM112075R, Glen-Gery Corporation, (1166 Spring Street, P.O. Box 7001, Wyomissing, PA 19610), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 7775SM11 in Lower Heidelberg Township, **Berks County**. Receiving stream: Cacoosing Creek. Application received: August 7, 2017. Renewal issued: August 31, 2017.

Permit No. 58170802 and NPDES Permit No. PA0225673, Lorenzo Sumba Granda, (1525 Fair Hill Road, New Milford, PA 18834), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in Franklin Township, **Susquehanna County** affecting 6.7 acres, receiving stream: unnamed tributary to Fall Brook—Silver Creek/Snake Creek Watershed. Application received: March 22, 2017. Permits issued: September 5, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35174104, Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Bell Mountain Land Development in Dickson City Borough, **Lackawanna County** with an expiration date of August 31, 2018. Permit issued: August 31, 2017.

Permit No. 66174102, John H. Brainard, (P.O. Box 66, Clifford, PA 18413), construction blasting for McKannis Shale Pit in Tunkhannock Township, **Wyoming County** with an expiration date of December 31, 2017. Permit issued: August 31, 2017.

Permit No. 38174115, J Roy's, Inc., (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Meadows of Southfield in South Lebanon Township, **Lebanon County** with an expiration date of August 25, 2018. Permit issued: August 31, 2017.

Permit No. 46174118, Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Northgate Revised (119-09-0053) in Upper Hanover Township, **Montgomery County** with an expiration date of August 14, 2018. Permit issued: August 31, 2017.

Permit No. 46174117, American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Spring Valley Farms in Lower Pottsgrove Township, **Montgomery County** with an expiration date of August 30, 2018. Permit issued: August 31, 2017.

Permit No. 35174105, Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Greater Scranton Reliability Phase 2 PPL Towers in the City of Scranton and Newton Township, **Lackawanna County** with an expiration date of May 31, 2018. Permit issued: September 1, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the

Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E41-680. Seneca Resources Corporation, 51 Zents Boulevard, Brookville, PA 15825-2701. Gamble Pad C Waterline in Gamble Township, **Lycoming County**, ACOE Baltimore District (Bodines and Montoursville North, PA Quadrangles N: 41° 23' 20.48" W: -76° 58' 31.46").

Seneca Resources has applied for a Joint Permit Application to construct, operate and maintain a temporary aboveground 12-inch waterline along Calvert Road and Sugarcamp Road in Gamble Township, Lycoming County. The waterline will transport freshwater for use at the Gamble Pad C drilling operations. Approximately 5.8 miles of waterline will be placed on the shoulder alongside the exiting township roadways.

This project proposes to have the following impacts:

<i>STREAM</i>					<i>Temporary Impact Area</i>	<i>Permanent Impact Area</i>		
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>	<i>Chapter 93</i>	<i>Square Feet</i>	<i>Square Feet</i>	<i>Latitude</i>	<i>Longitude</i>
1	140+00	STR-1	UNT Mill Creek	TSE, EV	9.0	0	41.383873	76.975485
2	164+85	STR-2	Miller Run	HQ-CWF; EV	7.0	0	41.390615	76.975289
9	225+75	STR-9	UNT West Branch Murry Run	HQ-CWF; EV	8.0	0	41.402713	76.966383
10	239+35	Overflow	UNT West Branch Murry Run	HQ-CWF; EV	4.0	0	41.406467	76.966572
11	240+05	STR-10	West Branch Murry Run	HQ-CWF; EV	6.0	0	41.406597	76.966489
TOTAL STREAM IMPACTS					34.0	0		

<i>WETLAND</i>					<i>Temporary Impact Area</i>	<i>Permanent Impact Area</i>		
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>	<i>Chapter 93</i>	<i>Square Feet (Acres)</i>	<i>Square Feet (Acres)</i>	<i>Latitude</i>	<i>Longitude</i>
4	184+90	Wetland	GPC2W	EV	3.0	0	41.395890	76.974517
8	223+20	Wetland	GPC5W	EV	2.5	0	41.402470	76.966539
13	213+50	Wetland	GPC3W	EV	142.0	0	41.399193	76.966430
TOTAL WETLAND IMPACTS					147.5 (0.01)	0		

<i>FLOODWAY</i>					<i>Temporary Impact Area</i>	<i>Permanent Impact Area</i>		
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>		<i>Square Feet (Acres)</i>	<i>Square Feet (Acres)</i>	<i>Latitude</i>	<i>Longitude</i>
1	140+00	STR-1	UNT Mill Creek		218.0	0	41.383873	76.975485
2	164+85	STR-2	Miller Run		206.0	0	41.390615	76.975289

<i>FLOODWAY</i>				<i>Temporary Impact Area Square Feet (Acres)</i>	<i>Permanent Impact Area Square Feet (Acres)</i>	<i>Latitude</i>	<i>Longitude</i>
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>				
9	225+75	STR-9	UNT West Branch Murry Run	224.0	0	41.402713	76.966383
10	239+35	Overflow	UNT West Branch Murry Run	59.0	0	41.406467	76.966572
11	240+05	STR-10	West Branch Murry Run	210.0	0	41.406597	76.966489
TOTAL FLOODWAY IMPACTS				917.0 (0.02)	0		

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E65-981, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Mount Pleasant Township, **Westmoreland County,** Pittsburgh ACOE District.

Has been given its consent to:

1. Remove an existing 24' long by 26.42' wide, single span, reinforced concrete bridge over Brinker Run (WWF), with an under clearance of 4';

2. Construct & maintain a replacement, 24' by 5' precast concrete box culvert over Brinker Run, with a minimum under clearance to the low chord of 4';

3. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure, and associated improvements to the guiderails and approach roads;

4. Place and maintain fill in 27 linear feet of an existing unnamed tributary to Brinker Run (aka UNT-1) (WWF), and to construct and maintain 28.5 linear feet of new relocated channel;

5. Permanently place and maintain fill in a de minimus amount of PSS wetland (0.007 acre in Wetland 4);

6. Temporarily impact 0.035 acre of PEM Wetland 3 and 0.103 acre of PSS Wetland 4 during construction.

7. Temporarily impact 39 linear feet of unnamed tributary to Brinker Run (UNT-1) to construct a temporary stream crossing.

This project will impact approximately 52 linear feet of Brinker Run, 27 linear feet of UNT to Brinker Run and 0.007 acre of PSS Wetland 4. Temporary impacts will be restored; permanent stream impacts will be mitigated through the construction of 178 linear feet of relocated stream; the de minimus impact to wetland does not require mitigation. The project purpose is to replace the existing structurally deficient structure over Brinker Run. The project is located at State Route 2012, approximately 2.7 miles from the intersection between Albrights Lake Road and Armburst Brinkertown Road in Mammoth, PA 15664 (Mount Pleasant and Mammoth USGS Topographic Quadrangle, Latitude 40°13'10.84"; Longitude -79°30'34"; Sub-basin: 19D; Pittsburgh Corps District) in Mount Pleasant Township, Westmoreland County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-508, MHB Real Estate Holdings, LLC, 705 Moravia Street, New Castle, PA 16101. Butler Equipment Rental Options Storage Yard in Lancaster Township,

Butler County, ACOE Pittsburgh District (Zelienople & Evans City, PA Quadrangles N: 40°, 49', 16"; W: -80°, 7', 28").

Construct and maintain a 27' long Aluminum Structural Plate Box Culvert having a 19'-10" span, 7'-8" rise with 1' depressed invert (6'-8" effective underclearance and a 12" sewer pipeline crossing of Scholars Run (Zelienople & Evans City, PA Quadrangles N: 40°, 49', 16"; W: -80°, 7', 28") in Lancaster Township, Butler County.

Cambria District: Contact Person: Patrick M. Webb, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

E0409-001. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Franklin Township, **Beaver County,** Pittsburgh ACOE District.

The applicant, Zelienople Airport Authority (ZAA), will backfill a 3,470 feet long by 70 feet high Abandoned Dangerous Bituminous Coal Highwall. Located at the base of the dangerous highwall is a 3.91-acre discharging impoundment that measures 2,300 feet long, varies in depth by 3 to 20 feet and varies in width by 30 to 120 feet which will also be filled by the ZAA. The discharging impoundment will be relocated as an approximately 2,730 feet long discharging channel functioning as unnamed tributary of the Connoquenessing Creek, Warm Water Fishes (WWF). There are no wetlands that are associated with the existing 3.91-acre discharging impoundment. (Zelienople Quadrangle 40°48'10"N, 80°09'31"W).

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D15-031EA. Robert Bonney, Downing Ridge Homeowners Association, P.O. Box 175, Downingtown, PA 19335, and Janet L. Bowers, P.G., Chester County Water Resources Authority, Government Services Center, Suite 260, 601 Westtown Road, P.O. Box 2747, West Chester, PA 19380-0990, East Caln and East Brandywine Townships, **Chester County,** USACOE Philadelphia District.

Project proposes to remove the Downing Ridge Dam for the purpose of eliminating a threat to public safety and restoring approximately 1,400 feet of stream channel to a free-flowing condition. The project is located across East Branch Brandywine Creek (WWF, MF) (Downingtown, PA Quadrangle, Latitude: 40.0213; Longitude: -75.7062).

WATER QUALITY CERTIFICATIONS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQ43-001, USDA—Natural Resource Conservation Service, 359 East Park Drive, Suite 2, Harrisburg, PA 17111. Limber Wetland Reserve Program, in Sugar Grove Township, **Mercer County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 41°, 26', 25.11"; W: 80°, 19', 49.00").

Applicant is requesting Clean Water Act Section 401 State Water Quality Certification for a wetland enhancement project proposed under the US Department of Agriculture—Natural Resource Conservation Service Wetland Reserve Program. The overall purpose of this project is to restore and enhance wetlands degraded and manipulated by previous agricultural activities and to increase the amount, habitat diversity, and function/value of wetlands in the easement area. This project proposes installation of 1 ditch plug, and 2 potholes which are anticipated to enhance 0.52 acre of existing wetland and create 0.09 acre of new wetland. Construction of the ditch plug and potholes will result in permanent impact to 0.02 acre of wetland. This project has received Federal authorization under a USACE Nationwide Permit 27.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D64-236. Association of Property Owners of the Hideout, Inc. (640 The Hideout, Lake Ariel, PA 18436). Permit issued to operate and maintain the existing Brooks Lake Dam across Ariel Creek (HQ-CWF, MF) (Lakeville, P.A. Quadrangle Latitude: 41.4384° N; Longitude: -75.3610° W) in Lake Township, **Wayne County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX13-125-0071 Renewal
Applicant Name EQT Production Company

Contact Person Todd Klaner
Address 2400 Ansys Drive
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) East Bethlehem Township
Receiving Stream(s) and Classification(s) UNT to Tenmile Creek (TSF), Tenmile Creek (TSF)

ESCGP-2 # ESX16-059-0058
Applicant Name Rice Midstreams Holding, LLC
Contact Person Kyle Shirey
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Richhill Township
Receiving Stream(s) and Classification(s) UNTs to South Dunkard Fork(TSF) and UNTs to North Dunkard Fork (TSF)

ESCGP-2 # ESX11-115-0007
Applicant Name Rice Drilling B LLC
Contact Person Joseph Mallow
Address 400 Woodcliff Dr
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) N Bethlehem
Receiving Stream(s) and Classification(s) Ten Mile Ck (TSF, CWF-MF) and UNTs to Pine Run (TSF, CWF-MF)

ESCGP-2 # ESX13-125-0069
Applicant Name Mark West Liberty Midstream & Resources LLC
Contact Person Rich Lowry
Address 4600 J Barry Court, Suite 500
City, State, Zip Canonsburg, PA 15317
County Beaver & Washington
Township(s) Hanover, Hanover & Robinson
Receiving Stream(s) and Classification(s) Wingfield Run (WWF); Raccoon Ck (WWF); Bigger Run (WWF)
Secondary—Raccoon Ck (WWF)

ESCGP-2 # ESX12-125-0132
Applicant Name Range Resources—Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Blvd
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Cross Ck
Receiving Stream(s) and Classification(s) UNTs to Burgetts Fork Raccoon Ck (WWF)
Secondary—Burgetts Fork Raccoon Ck (WWF)

ESCGP-2 # ESX11-125-0009
Applicant Name Range Resources—Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Blvd
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Jefferson
Receiving Stream(s) and Classification(s) UNTs to North Fork Cross Ck (WWF)
Secondary—North Fork Cross Ck (WWF)

ESCGP-2 # ESX12-125-0036
Applicant Name Range Resources—Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Blvd
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Buffalo
Receiving Stream(s) and Classification(s) UNTs to Buffalo Ck (HQ-WWF)
Secondary—Buffalo Ck (HQ-WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX11-019-0095—Puryear 2069 Renewal
Applicant R.E. Gas Development, LLC
Contact Michael T. Endler
Address 600 Cranberry Woods Drive, Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township(s) Cherry
Receiving Stream(s) and Classification(s) UNTs to South Branch Slippery Rock Creek CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-105-17-0009
Applicant Name JKLM Energy LLC
Contact Person Scott Blauvelt
Address 2200 Georgetown Dr, Suite 500
City, State, Zip Sewickley, PA 15143-8753
County Potter
Township(s) Homer, Summit & Sweden
Receiving Stream(s) and Classification(s) Big Moores Run (EV); UNT to Big Moores Run (EV); Croutslot Hollow; UNT to Mill Ck (HQ-CWF); Mill Ck (HQ-CWF); Bates Hollow (HQ-CWF)
Secondary—First Fork Sinnemahoning Ck (HQ-CWF); Big Moores Run (EV); Mill Ck (HQ-CWF); Allegheny River (HQ-CWF)

ESCGP-2 # ESG29-117-17-0021
Applicant Name Travis Peak Resources LLC
Contact Person Jack Cochran
Address 9020 N Capital of Texas Hwy, Suite 170
City, State, Zip Austin, TX 78759
County Tioga
Township(s) Clymer
Receiving Stream(s) and Classification(s) Potter Brook (HQ-CWF)

ESCGP-2 # ESG29-081-17-0028
Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau

Address 33 W Third St, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) McHenry
Receiving Stream(s) and Classification(s) UNT to Miller Run (HQ-CWF)
Secondary—Miller Run (HQ-CWF)

ESCGP-2 # ESG29-081-17-0027
Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Cummings
Receiving Stream(s) and Classification(s) UNTs to Pine Ck (HQ-CWF); Bonnell Run (HQ-CWF)
Secondary—Pine Ck (EV)

ESCGP-2 # ESG29-081-17-0023
Applicant Name EXCO Resources PA LLC
Contact Person Brian Rushe
Address 260 Executive Dr, Suite 100
City, State, Zip Cranberry Twp, PA 16066
County Lycoming
Township(s) Cogan House
Receiving Stream(s) and Classification(s) UNT to Hoagland Run (HQ-CWF); UNTs to Roaring Run (EV)
Secondary—Hoagland Run (HQ-CWF); Roaring Run (EV)

ESCGP-2 # ESG29-081-17-0025
Applicant Name EXCO Resources PA LLC
Contact Person Brian Rushe
Address 260 Executive Dr, Suite 100
City, State, Zip Cranberry Twp, PA 16066
County Lycoming
Township(s) Mifflin
Receiving Stream(s) and Classification(s) UNTs to First Fork Larrys Ck (EV)
Secondary—First Fork Larrys Ck (EV)

SPECIAL NOTICES

Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds; Notice of Public Hearing; Notice of Intent to Issue Revised Air Quality Operating Permit 40-00021

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

Approval of a Reasonably Available Control Technology (RACT II) plan for Hazleton Generating LLC located in Hazle Twp., Luzerne County.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Hazleton Generating LLC located in Hazle Twp., Luzerne County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit 48-00021 for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source ID</i>	<i>Source</i>	<i>Pollutant</i>	<i>Proposed RACT</i>
TURBN	Natural Gas Turbine w/Water Injection	NO _x	Alternative RACT emission limit for this source is 75 ppmv NO _x @ 15% O ₂ when firing natural gas. This limit shall be calculated on a 30-day rolling sum which includes start-up, shutdown and malfunction emissions.

Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from the Date of Publication in the PA Bulletin will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the PA DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of August 2017 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Ken Ball	PO Box 731 Northeast, MD 21901	Testing
James Budzeak	201 Penn Center Boulevard Suite 400 Pittsburgh, PA 15235	Testing
George Curry GEO Environmental	PO Box 33450 Philadelphia, PA 19142	Mitigation
Charity Detrick-Evans	2669 Shillington Road, # 152 Sinking Spring, PA 19608	Testing
Richard Delaney, Jr.	275 Pioneer Road Franklin, PA 16323	Testing
Tony Domingues Integra Home Inspections, LLC	1038 Trexlertown Road Breinigsville, PA 18031	Testing
David Gray	419 Jerome Road Trevose, PA 19053	Testing
Joseph Hancaviz	406 Cherry Hill Road Nazareth, PA 18064	Testing
Brian Kampi	2175 Ridge Drive Mars, PA 16046	Testing
Kevin Kerr	363 Hill Road Honey Brook, PA 19344	Testing
Joshua Kratsa	237 Little Deer Creek Road Cheswick, PA 15024	Testing & Mitigation
Anthony LaMastra A.B.E. Radiation Measurement Lab	1005 Old 22 Lenhartsville, PA 19534	Testing & Laboratory Analysis
Jarrod Lape	109 Sunset Street Monongahela, PA 15063	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Kevin Lewis	19 Ciotti Lane Canonsburg, PA 15317	Testing
Selena Ling Precision Inspections & Radon Solutions	1460 Ryland Drive Mechanicsburg, PA 17050	Testing
William McCormack	777 Route 33, Suite E Hamilton, NJ 08619	Testing
Robert Meyer, Jr.	247 Mine Bank Road Wellsville, PA 17365	Testing
Matthew Mielnik	132 Lowry Drive Duncansville, PA 16625	Mitigation
Robert Morrow	150 River Road Templeton, PA 16259	Testing
Dominick Peda	40 North Feathering Road Media, PA 19063	Testing
Joseph Poplawski	4090 Airport Road Allentown, PA 18109	Testing
Tryggve Ronnqvist Radonova	PO Box 6522 Uppsala, Sweden SE-75138	Laboratory Analysis
Kyle Rupp	121 South Spruce Street Lititz, PA 17543	Testing
Lynne Russell	80 Cedar Ridge Hawley, PA 18428	Testing
Val Sarko	PO Box 15052 Reading, PA 19612	Testing
James Summers	14501 George Carter Way Suite 110 Chantilly, VA 20151	Testing
S.W.A.T. of PA	8020 Mine Street Fogelsville, PA 18051	Mitigation
Benedict Ugorji Radon Shield, LLC	757 Beatty Street Trenton, NJ 08611	Mitigation
U.S. Inspect, LLC	14501 George Carter Way Suite 110 Chantilly, VA 20151	Laboratory Analysis
Edward Verna	1703 South 5th Avenue Lebanon, PA 17042	Mitigation
Darrin Wright	260 Homan Avenue State College, PA 16801	Testing

**Proposed State Water Quality Certification
Required by Section 401 of the Clean Water Act
for the Dominion Energy Transmission, Inc.
Supply Header Project**

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, P.E., Waterways and Wetlands Program Manager, 412-442-4000.

WQ05-014, Dominion Energy Transmission, Inc. (DETI), 5000 Dominion Boulevard, Glen Allen, VA 23060, Murrysburg Borough, Salem Township and Franklin Township, **Westmoreland County and Greene County**, Pittsburgh ACOE District.

In Westmoreland County, the proposed pipeline starts northwest of Delmont (Slickville, PA Quadrangle; N: 40° 25' 22.66"; W: -79° 35' 32.22") and extends northwest to DETI's existing JB Tonkin Compressor Station, where modification will be completed to add additional compres-

sion (Murrysburg, PA Quadrangle; N: 40° 27' 46.96"; W: -79° 38' 25.88"). In Greene County, modifications to DETI's existing Crayne Compressor Station in Franklin and Mather Townships will be completed to add additional compression (Mather, PA Quadrangle; N: 39° 55' 11.9"; W: -80° 7' 21.4").

On September 18, 2015, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-555-000). The FERC final Environmental Impacts Statement for the Project, which was issued on July 21, 2017, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Advanced Search; Access Number 20170721-3017).

On April 4, 2017, Applicant requested a State water quality certification from the Department, as required by

Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The Project, as proposed, includes approximately 3.9 miles of 30-inch diameter natural gas pipeline loop (TL-636) adjacent to the Applicant's existing LN-25 pipeline (E65-800) in Westmoreland County. The project also includes modifications to the existing JB Tonkin Compressor Station in Westmoreland County and modifications to the existing Crayne Compressor Station in Greene County. The Project, as proposed, will require approximately 81.1 acres of earth disturbance, impacts to 220 linear feet of unnamed tributaries to Turtle Creek (TSF), Kemerer Hollow (HQ-CWF) and its unnamed tributaries, Steels Run (HQ-CWF) and its unnamed tributaries, and Haymakers Run (HQ-CWF) and its unnamed tributaries, 0.31 acre of floodway, and 0.28 acre of permanent PEM and PFO wetland impacts.

The Department is proposing to issue a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance proce-

dures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Dana Drake, P.E., Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Dana Drake, P.E., Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Notice of Projects under the Environmental Good Samaritan Act

The Environmental Good Samaritan Act (27 Pa.C.S. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural

resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department.

The following project proposals have been received by the Department of Environmental Protection. A copy of the proposals is available for inspection at the DEP Northwest (Meadville) Regional Office, 230 Chestnut Street, Meadville, PA 16335 between 9 a.m. and 4 p.m.

Written comments or objections may be submitted by any person or any office or head of any Federal, State, or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

Well Plugging; Project Proposals Received

EGS123-48059, Lot 396 Abandoned Well Plugging. Cameron Energy Company, 450 Saybrook Road, Sheffield, PA 16347. Cameron Energy is planning to plug an abandoned oil and gas well (API No. 123-48059) located in Sheffield Township, **Warren County**. The well intermittently discharges oil into East Branch Tionesta Creek. The well plugging project will affect an area of less than 1 acre. Complete project proposal received 8/29/2017.

EGS047-25004, Chemtrade Johnsonburg Well Plugging. Chemtrade Logistics, 155 Gordon Baker Road, Suite 300, Toronto, Ontario, Canada. Chemtrade Logistics is providing funding to plug an abandoned gas well on their property in Ridgeway Township, **Elk County**. The well was found to be venting gas to the atmosphere. The well plugging project will affect an area of less than 1 acre. Complete project proposal received 8/28/2017.

[Pa.B. Doc. No. 17-1522. Filed for public inspection September 15, 2017, 9:00 a.m.]

Alternative Fuel Vehicle Rebate Program; Revisions

The Department of Environmental Protection (Department) announces the continued availability of grants to Commonwealth residents under the Alternative Fuel Vehicle (AFV) Rebate Program (Program). The Program, administered by the Department through the Alternative Fuels Incentive Grant (AFIG) Program, provides rebates to Commonwealth residents to assist individuals with the incremental costs of purchasing an AFV.

To qualify for the rebate, the AFV must be registered and primarily operated in this Commonwealth. The rebate will be offered on a first-come, first-served basis in the order in which applications are received. Rebate request forms and required documentation must be submitted to the Department no later than 6 months after the vehicle is purchased.

In addition, the following revisions were made to the Program:

- The purchase price of any vehicle eligible for a rebate must be less than \$50,000.

- One-time preowned AFVs with 75,000 miles or less and a true market value of \$50,000 or less will be eligible to receive a rebate if they meet one of the two following conditions:

1. The resident receiving the rebate must register the one-time preowned vehicle at an address within an air quality nonattainment area for ozone within the following counties: Allegheny, Armstrong, Bucks, Butler, Chester, Delaware, Montgomery, Philadelphia, Washington and Westmoreland.

2. The resident receiving the rebate must register the one-time preowned vehicle at any address in this Commonwealth and must have a household income that is below 200% of the Federal Income Poverty level, as defined by the United States Department of Health and Human Services (<https://aspe.hhs.gov/poverty-guidelines>). Commonwealth residents who apply for a rebate under this condition will be required to report and verify all earned and unearned income with their application for determining eligibility. A valid source of income verification may include Federal or State tax returns. Verification documents must be included when submitting the rebate request form.

Approximately 500 rebates at all levels will be available. The Program will be offered until the AFIG Program moneys are exhausted, or December 31, 2017, whichever occurs first.

The Program guidelines, application instructions and rebate availability can be accessed at <http://www.dep.pa.gov> (select "Citizens," then "Grants, Loans and Rebates," then "Alternative Fuels Incentive Grant," then "Alternative Fuel Vehicles"). To submit an application, visit <https://www.esa.dced.state.pa.us/Login.aspx>.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1523. Filed for public inspection September 15, 2017, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular

document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

DEP ID: 563-2112-214. **Title:** Coal and Noncoal Surface Mining Activity Permit Pre-Application Review. **Description:** This revised guidance describes a standard, voluntary pre-application process to facilitate discussion between a mine operator and the Department concerning items that need to be addressed in the formal coal or noncoal permit application. This process is beneficial for ensuring the submission of a complete permit application, with the goal of reducing the time required to process a permit application.

Written Comments: Interested persons may submit written comments on this draft policy no later than Monday, October 16, 2017. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment at <http://www.ahs.dep.pa.gov/eComment> or by e-mail to ecomment@pa.gov. Written comments should be submitted to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: Sharon Hill at (717) 787-6842 or shill@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1524. Filed for public inspection September 15, 2017, 9:00 a.m.]

Climate Change Advisory Committee Rescheduled Meeting

The Climate Change Advisory Committee meeting scheduled for Wednesday, November 8, 2017, has been rescheduled to Monday, December 4, 2017, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

The agenda and meeting materials for the December 4, 2017, meeting will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the meeting should be directed to Mark Brojakowski, Bureau of Air Quality, Climate Change Section, at mbrojakows@pa.gov or (717) 772-3429.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark Brojakowski at (717) 772-3429 or mbrojakows@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1525. Filed for public inspection September 15, 2017, 9:00 a.m.]

Small Water Systems Technical Assistance Center Board Meeting Cancellation and Rescheduled Meeting

The September 28, 2017, meeting of the Small Water Systems Technical Assistance Center Board (Board) has been cancelled, and the October 26, 2017, meeting has been rescheduled. The next Board meeting is scheduled for Thursday, November 16, 2017, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the November 16, 2017, meeting should be directed to Dawn Hissner, Bureau of Safe Drinking Water, at dhissner@pa.gov or (717) 772-2189. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <https://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Dawn Hissner at (717) 772-2189 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1526. Filed for public inspection September 15, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Approved Prearrest and Evidential Breath Testing Devices

The Department of Health (Department) has statutory authority to approve both prearrest and evidential breath testing devices for use by law enforcement officials to determine the alcohol content of blood by analysis of a person's breath. This notice contains the combined approved lists of prearrest breath testing devices and evidential breath testing devices.

Prearrest Breath Testing Devices

The Department approves prearrest breath testing devices as required by 28 Pa. Code §§ 5.101—5.104 (relating to equipment to determine blood alcohol content under the Vehicle Code and the Fish and Boat Code). Authority to promulgate these regulations is contained in the Vehicle Code, 75 Pa.C.S. § 1547(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Fish and Boat Code, 30 Pa.C.S. § 5125(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Game and Wildlife Code, 34 Pa.C.S. § 2502(j) (relating to chemical test to determine amount of alcohol), and section 2102(g) of The Administrative Code of 1929 (71 P.S. § 532(g)).

Prearrest breath testing devices approved under this authority may be used by police officers, waterways patrolmen and officers enforcing the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code in conducting preliminary determinations of the alcohol content of blood of persons suspected of driving, boating, hunting or furtaking while under the influence of alcohol. Officers and patrolmen use these devices to assist them in determining whether or not a person should be placed

under arrest for violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance), for violation of 30 Pa.C.S. § 5502 (relating to operating watercraft under influence of alcohol or controlled substance), for violation of 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) or for any other criminal offense under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code which involves operating a vehicle or boat, hunting or furtaking while under the influence of alcohol.

The National Highway Traffic Safety Administration (NHTSA) of the United States Department of Transportation published model specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 59 FR 39382 (August 2, 1994). These specifications established performance criteria and methods for testing alcohol screening devices to measure alcohol content. The NHTSA established these specifications to support state laws and the United States Department of Transportation's workplace alcohol testing program. The Department has elected to use the NHTSA criteria for approving devices for the prearrest testing of a person's breath to determine the alcohol content of the person's blood.

The NHTSA published its first Conforming Products List (CPL) for screening devices at 59 FR 61923 (December 2, 1994), with corrections at 59 FR 65128 (December 16, 1994), identifying the devices that meet the NHTSA's Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids. Thereafter, the NHTSA updated the CPL at 60 FR 42214 (August 15, 1995), 66 FR 22639 (May 4, 2001), 70 FR 54972 (September 19, 2005), with corrections at 70 FR 72502 (December 5, 2005), and 72 FR 4559 (January 31, 2007).

The NHTSA published revised Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 73 FR 16956 (March 31, 2008). These specifications removed from use interpretive screening devices (ISD) because ISDs did not provide an unambiguous test result. These specifications also removed from use the Breath Alcohol Sample Simulator as it is not necessary for testing breath alcohol screening devices. All other performance criteria and test methods were maintained. The NHTSA published an additional update to the CPL at 74 FR 66398 (December 15, 2009). The current list was published at 77 FR 35745 (June 14, 2012).

Evidential Breath Testing Devices

The Department approves evidential breath testing devices under the authority of the Vehicle Code (75 Pa.C.S. § 1547(c)(1)), the Fish and Boat Code (30 Pa.C.S. § 5125(c)(1)) and the Game and Wildlife Code (34 Pa.C.S. § 2502(c)).

Evidential breath testing devices approved under this notice may be used by law enforcement officials to obtain test results which will be admissible in evidence in any summary or criminal proceeding in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 or any other violation of the Vehicle Code arising out of the same action or 30 Pa.C.S. § 5502 or any other violation of the Fish and Boat Code arising out of the same action or 34 Pa.C.S. § 2501 or any other violation of the Game and Wildlife Code arising out of the same action.

The NHTSA published the Standards for Devices to Measure Breath Alcohol at 38 FR 30459 (November 5, 1973). A Qualified Products List of Evidential Breath Measurement Devices comprised of instruments that met this standard was first issued at 39 FR 41399 (November 21, 1974).

The NHTSA converted the Standards for Devices to Measure Breath Alcohol to Model Specifications for Evidential Breath Testing Devices (Model Specifications) and published a CPL of instruments that were found to conform to the Model Specifications as Appendix D to that notice at 49 FR 48854 (December 14, 1984).

The NHTSA published a notice to amend the Model Specifications at 58 FR 48705 (September 17, 1993) and to update the CPL. That notice changed the alcohol concentration levels at which instruments are evaluated for precision and accuracy, from 0.000, 0.050, 0.101 and 0.151 blood alcohol content (BAC), to 0.000, 0.020, 0.040, 0.080 and 0.160 BAC, respectively. It also included a test for the presence of acetone and an expanded definition of "alcohol" to include other low molecular weight alcohols, for example, methyl or isopropyl. Since that time, the CPL has been annotated to indicate which instruments have been determined to meet the Model Specifications published in 1984 and which have been determined to meet the Model Specifications, as revised and published in 1993.

Thereafter, the NHTSA has periodically updated the CPL with those breath instruments found to conform to the Model Specifications.

The Department's list of evidential breath testing devices contains updates to the CPL published at 77 FR 35747 (June 14, 2012) for instruments that conform to the Model Specifications for Evidential Breath Alcohol Measurement Devices at 58 FR 48705 (September 17, 1993).

Instruments marked with an asterisk (*) meet the Model Specifications detailed in 49 FR 48854 (December 14, 1984) (that is, instruments tested at 0.000, 0.050, 0.101 and 0.151 BAC). Instruments not marked with an asterisk meet the Model Specifications detailed in 58 FR 48705 (September 17, 1993) and were tested at BACs = 0.000, 0.020, 0.040, 0.080 and 0.160. All instruments that meet the Model Specifications currently in effect (dated September 17, 1993) also meet the Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids.

The NHTSA also evaluates equipment to determine if it must be operated at fixed locations (that is, nonmobile equipment) or can be transported to nonfixed operational sites in the field (that is, mobile equipment). Most equipment on the following list is approved for mobile and nonmobile operation. The instruments on the list not marked with an asterisk meet the specifications for use as prearrest or evidentiary breath testing devices. The instruments on the list marked with an asterisk may be used as evidentiary devices for blood alcohol concentrations at or above 0.050%. These instruments may also be used as prearrest breath testing devices if they are approved for mobile operations. However, these instruments may not be used for making arrests under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code where blood alcohol concentrations below 0.050% must be determined. Nonmobile devices can only be used as evidentiary testing instruments since they are not portable. Before purchasing breath testing devices, law enforcement officials should consult with the manufacturer of the equipment they intend to purchase to verify that the devices can be used for their intended purposes.

Law enforcement agencies should determine that an approved training program in the use of the equipment is available in accordance with the previously referenced statutes before purchasing any of the devices contained on this list. Law enforcement agencies that plan to utilize a device that does not appear on the following list should contact the manufacturer of the equipment to verify that it has been evaluated by the NHTSA and found to meet the NHTSA's performance requirements. If a device is approved by the NHTSA after the date of this publication, the manufacturer of the device will need to forward documentation of the NHTSA acceptability to Jennifer Okraska at the following address so that the Department has information sufficient to enable it to include the device in the next revision of this notice in the *Pennsylvania Bulletin*.

Some of the devices included in this notice are listed under the name of more than one manufacturer due to the fact that the name of the manufacturer has changed or the right to produce a device has been transferred to a different company. In these instances, the device is listed under the name of every company that was ever associated with the device to allow law enforcement agencies to continue using devices bearing the name of a previous manufacturer.

To facilitate accessibility of information concerning breath alcohol testing devices which are approved for law enforcement purposes in this Commonwealth, the Department will publish revisions of this list of equipment semiannually as notices in the *Pennsylvania Bulletin*.

CONFORMING PRODUCTS LIST OF ALCOHOL SCREENING DEVICES

Distributors/Manufacturers	Devices
AK Solutions, USA, LLC., Palisades Park, New Jersey ¹	<ul style="list-style-type: none"> • AlcoScan AL-2500. • SafeMate.² • SafeDrive. • AlcoMate.³ (aka: AlcoHAWK Pro by Q3 Innovations). • AlcoMate Accu Cell AL-9000. • AlcoMate Pro.³ • AlcoMate Core.⁴ • AlcoMate Premium AL-7000, with replaceable Premium Sensor Modules (SM-7000).^{4 5} • AlcoMate Prestige AL-6000, with replaceable Prestige Sensor Modules (SM-6000).^{4 6} • AlcoMate SafeGuard (Model AL-2500, aka: AlcoScan AL-2500).
Alco Check International, Hudsonville, Michigan	Alco Check 3000 D.O.T. ⁷ Alco Check 9000. ⁷
Akers Biosciences, Inc., Thorofare, New Jersey	Breath Alcohol® .02 Detection System. ⁸
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada	DRIVESAFE. ALERT J4X ALERT J5
BAC Solutions, Inc., Birmingham, Michigan	BACmaster.
B.E.S.T. Labs., Boardman, Ohio	PB 9000e.
Chematics, Inc., North Webster, Indiana	ALCO-SCREEN 02 ^{TM9} .
Express Diagnostics Int'l, Inc., Blue Earth, Minnesota	AlcoCheck FC90 (aka: AT578 by Skyfine).
First Innovative Technology Group, Ltd., Hong Kong	AAT198—Pro.
Guth Laboratories, Inc., Harrisburg, Pennsylvania	<ul style="list-style-type: none"> • Alco Tector Mark X. • Mark X Alcohol Checker. • Alcotector WAT89EC-1. • Alcotector WAT90.
Han International Co., Ltd., ² Seoul, Korea	A.B.I. (Alcohol Breath Indicator) (aka: AlcoHAWK ABI by Q3 Innovations).
KHN Solutions, LLC, San Francisco, California	<ul style="list-style-type: none"> • BACTRACK Select S50.¹⁰ • BACTRACK Select S80.¹⁰ • BACTRACK Element. • BACTRACK S 75 Pro.
OraSure Technologies, Inc., Bethlehem, Pennsylvania	Q.E.D. A150 Saliva Alcohol Test.
PAS Systems International, Inc., Fredericksburg, Virginia	<ul style="list-style-type: none"> • PAS Vr. • Alcovisor MARS.

Distributors/Manufacturers	Devices
Q3 Innovations, Inc., Independence, Iowa	<ul style="list-style-type: none"> • AlcoHAWK Precision. • AlcoHAWK Slim. • AlcoHAWK Slim 2. • AlcoHAWK Elite. • AlcoHAWK ABI (aka: A.B.I. (Alcohol Breath Indicator) by Han Intl.). • AlcoHAWK Micro. • AlcoHAWK PRO (aka: AlcoMate by AK Solutions). • AlcoHAWK PT 500. • CA2010.
Repco Marketing, Inc., Raleigh, North Carolina	Alco Tec III.
Seju Engineering Co., Taejeon, Korea	Safe-Slim.
Skyfine Inc., Ltd., Kwai Chung, NT, Hong Kong	<ul style="list-style-type: none"> • AT577. • AT578 (aka: AlcoCheck FC90). • AT579.
Sound Off, Inc., Hudsonville, Michigan	Digitox D.O.T. ⁷
Varian, Inc., Lake Forest, California	On-Site Alcohol. ¹⁰

¹ The AlcoMate was manufactured by Han International of Seoul, Korea, but marketed and sold in the United States by AK Solutions.

² Manufactured by Seju Engineering, Korea.

³ Han International does not market or sell devices directly in the United States market. Other devices manufactured by Han International are listed under AK Solutions, Inc. and Q3 Innovations, Inc.

⁴ Manufactured by Sentech Korea Corp.

⁵ These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. The device comes with four detectors including the one that was already installed.

⁶ These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. This device comes with five detectors including the one that was already installed.

⁷ While these devices are still being sold, they are no longer manufactured or supported.

⁸ The Breath Alcohol® .02 Detection System consists of a single-use disposable breath tube used in conjunction with an electronic analyzer that determines the test result. The electronic analyzer and the disposable breath tubes are lot specific and manufactured to remain calibrated throughout the shelf-life of the device. This screening device cannot be used after the expiration date.

⁹ While the ALCO-SCREEN 02™ saliva-alcohol screening device manufactured by Chematics, Inc. passed the requirements of the Model Specifications when tested at 40°C (104°F), the manufacturer has indicated that the device cannot exceed storage temperatures of 27°C (80°F). Instructions to this effect are stated on all packaging accompanying the device. Accordingly, the device should not be stored at temperatures above 27°C (80°F). If the device is stored at or below 27°C (80°F) and used at higher temperatures (that is, within a minute), the device meets the Model Specifications and the results persist for 10–15 minutes. If the device is stored at or below 27°C (80°F) and equilibrated at 40°C (104°F) for an hour prior to sample application, the device fails to meet the Model Specifications. Storage at temperatures above 27°C (80°F), for even brief periods of time, may result in false negative readings.

¹⁰ While this device passed all of the requirements of the Model Specifications, readings should be taken only after the time specified by the manufacturer. For valid readings, the user should follow the manufacturer's instructions. Readings should be taken 1 minute after a sample is introduced at or above 30°C (86°F); readings should be taken after 2 minutes at 18°C–29°C (64.4°F–84.2°F); and readings should be taken after 5 minutes when testing at temperatures at or below 17°C (62.6°F). If the reading is taken before 5 minutes has elapsed under the cold conditions, the user is likely to obtain a reading that underestimates the actual saliva-alcohol level.

CONFORMING PRODUCTS LIST OF EVIDENTIAL BREATH MEASUREMENT DEVICES

Manufacturer/Distributor and Model	Mobile	Nonmobile
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada:		
Alert J3AD*	X	X
Alert J4X.ec	X	X
PBA3000C	X	X
SAF ^{IR} Evolution	X	X
BAC Systems, Inc., Ontario, Canada:		
Breath Analysis Computer*	X	X
CAMEC Ltd., North Shields, Tyne and Ware, England:		
IR Breath Analyzer*	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
CMI, Inc., Owensboro, Kentucky:		
Intoxilyzer Model:		
200	X	X
200D	X	X
240 (aka: Lion Alcolmeter 400+ outside the U.S.)	X	X
300	X	X
400	X	X
400PA	X	X
500 (aka: Lion Alcolmeter 500 outside the U.S.)	X	—
600 (aka: Lion Alcolmeter 600 outside the U.S.)	X	X
1400	X	X
4011*	X	X
4011A*	X	X
4011AS*	X	X
4011AS-A*	X	X
4011AS-AQ*	X	X
4011 AW*	X	X
4011A27-10100*	X	X
4011A27-10100 with filter*	X	X
5000	X	X
5000 (w/Cal. Vapor Re-Circ.)	X	X
5000 (w/3/8" ID Hose option)	X	X
5000CD	X	X
5000CD/FG5	X	X
5000EN	X	X
5000 (CAL DOJ)	X	X
5000VA	X	X
8000	X	X
9000	X	X
PAC 1200*	X	X
S-D2	X	X
S-D5 (aka: Lion Alcolmeter SD-5 outside the U.S.)	X	X
Draeger Safety, Inc. (aka: National Draeger) Irving, Texas:		
Alcotest Model:		
5510	X	X
5820	X	
6510	X	X
6810	X	X
6820	X	X
7010*	X	X
7110*	X	X
7110 MKIII	X	X
7110 MKIII-C	X	X
7410	X	X
7410 Plus	X	X
7510	X	X
9510	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Breathalyzer Model:		
900	X	X
900A*	X	X
900BG*	X	X
7410	X	X
7410-II	X	X
EnviteC by Honeywell GmbH, Fond du Lac, Wisconsin:		
AlcoQuant 6020	X	X
Gall's Inc., Lexington, Kentucky:		
Alcohol Detection System—A.D.S. 500	X	X
Guth Laboratories, Inc., Harrisburg, Pennsylvania:		
Alcotector BAC-100	X	X
Alcotector C2H5OH	X	X
Guth 38	X	X
Intoximeters, Inc., St. Louis, Missouri:		
Photo Electric Intoximeter*	—	X
GC Intoximeter MK II*	X	X
GC Intoximeter MK IV*	X	X
Auto Intoximeter*	X	X
Intoximeter Model:		
3000	X	X
3000 (rev B1)*	X	X
3000 (rev B2)*	X	X
3000 (rev B2A)*	X	X
3000 (rev B2A) w/FM option*	X	X
3000 (Fuel Cell)*	X	X
3000 D*	X	X
3000 DFC*	X	X
Alcomonitor	—	X
Alcomonitor CC	X	X
Alco-Sensor III	X	X
Alco-Sensor III (Enhanced with Serial Numbers above 1,200,000)	X	X
Alco-Sensor IV	X	X
Alco-Sensor IV XL	X	X
Alco-Sensor V	X	X
Alco-Sensor V XL	X	X
Alco-Sensor AZ	X	X
Alco-Sensor FST	X	X
Intox EC/IR	X	X
Intox EC/IR II	X	X
Intox EC/IR II (Enhanced with serial number 10,000 or higher)		X
Portable Intox EC/IR	X	X
RBT-AZ	X	X
RBT-III	X	X
RBT III-A	X	X
RBT IV	X	X
RBT IV with CEM (cell enhancement module)	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Komyo Kitagawa, Kogyo, K.K., Japan:		
Alcolyzer DPA-2*	X	X
Breath Alcohol Meter PAM 101B*	X	X
Lifeloc Technologies, Inc., (formerly Lifeloc, Inc.), Wheat Ridge, Colorado:		
LifeGuard Pro	X	X
Phoenix	X	X
Phoenix 6.0	X	X
EV 30	X	X
FC 10	X	X
FC 20	X	X
Lion Laboratories, Ltd., Cardiff, Wales, United Kingdom:		
Alcolmeter Model:		
300	X	X
400	X	X
400+ (aka: Intoxilyzer 240 in the U.S.)	X	X
500 (aka: Intoxilyzer 500 in the U.S.)	X	—
600 (aka: Intoxilyzer 600 in the U.S.)	X	X
SD-2*	X	X
SD-5 (aka: S-D5 in the U.S.)	X	X
EBA*	X	X
Intoxilyzer Model:		
200	X	X
200D	X	X
1400	X	X
5000 CD/FG5	X	X
5000 EN	X	X
Luckey Laboratories, San Bernardino, California:		
Alco-Analyzer Model:		
1000*	—	X
2000*	—	X
Nanopuls AB, Uppsala, Sweden:		
Evidenzer	X	X
National Patent Analytical Systems, Inc., Mansfield, Ohio:		
BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X
DataMaster DMT	X	X
DataMaster DMT w/Fuel Cell option SN: 555555	X	X
DataMaster DMT w/Fuel Cell option SN: 100630	X	X
Omicron Systems, Palo Alto, California:		
Intoxilyzer Model:		
4011*	X	X
4011AW*	X	X
PAS International, Fredericksburg, Virginia:		
Mark V Alcovisor	X	X
Alcovisor Jupiter	X	X
Alcovisor Mercury	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Plus 4 Engineering, Minturn, Colorado: 5000 Plus 4*	X	X
Seres, Paris, France: Alco Master	X	X
Alcopro	X	X
Siemens-Allis, Cherry Hill, New Jersey: Alcomat*	X	X
Alcomat F*	X	X
Smith and Wesson Electronics, Springfield, Massachusetts: Breathalyzer Model:		
900*	X	X
900A*	X	X
1000*	X	X
2000*	X	X
2000 (non-Humidity Sensor)*	X	X
Sound-Off, Inc., Hudsonville, Michigan: AlcoData	X	X
Seres Alco Master	X	X
Seres Alcopro	X	X
Stephenson Corp.: Breathalyzer 900*	X	X
Tokai-Denshi Inc., Tokyo, Japan: ALC-PRO II (U.S.)	X	X
U.S. Alcohol Testing, Inc./Protection Devices, Inc., Rancho Cucamonga, California: Alco-Analyzer 1000	—	X
Alco-Analyzer 2000	—	X
Alco-Analyzer 2100	X	X
Verax Systems, Inc., Fairport, New York: BAC Verifier*	X	X
BAC Verifier Datamaster	X	X
BAC Verifier Datamaster II*	X	X

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) may contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1527. Filed for public inspection September 15, 2017, 9:00 a.m.]

Laboratories Approved to Determine Analyses of Blood or Serum or Both for Controlled Substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) or section 353 of the Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), or both, and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to

approval to provide special analytical services) to perform analyses of blood or serum, or both, for the determination of controlled substances. This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34

Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances in blood or serum, or both.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory analyses, or both, on blood or serum, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic blood or serum analysis services, or both, from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for medicolegal purposes. They should also determine that the director of the facility is agreeable to performing analyses for forensic purposes. Persons seeking blood or serum analyses, or both, are responsible for specifying the controlled substances for which testing is being sought. Persons seeking those analyses should first determine the purpose of the analyses, that is, whether they are for medical, legal or other purposes.

The Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code in 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The symbols SB, SSe, CB, CSe indicate the following:

SB = approved for blood screening analyses
SSe = approved for serum screening analyses
CB = approved for blood confirmatory analyses
CSe = approved for serum confirmatory analyses

00671
ALLEGHENY COUNTY MED EX DIV OF LAB—SB,
SSe, CB, CSe
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425

31871
AMERICAN FORENSIC TOXICOLOGY SERVICES—SB,
SSe, CB, CSe
789 PARK AVENUE
HUNTINGTON, NY 11743
(631) 923-0166

21613
ARUP LABORATORIES INC—SSe, CSe
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787

24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB,
SSe, CB, CSe
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

30483
AXIS FORENSIC TOXICOLOGY, INC—SB, CB
5780 W 71ST STREET
INDIANAPOLIS, IN 46278
(317) 243-3894

34424
CASTLE MEDICAL, LLC—CB
5700 HIGHLANDS PARKWAY STE 100
SMYRNA, GA 30082
(678) 486-7340

00977
DRUGSCAN INC—SB, SSe, CB, CSe
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(215) 674-9310

31400
FRANCES WARDE MEDICAL LABORATORY—SSe, CSe
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0300

24655
HEALTH NETWORK LABORATORIES—SB, SSe, CB,
CSe
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150

29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—SSe, CSe
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458

05574
MEDTOX LABORATORIES INC—SB, SSe, CB, CSe
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466

32803
MOLECULAR DX, LLC—SB, CB
620 7TH STREET SUITE C
WINDBER, PA 15963
(814) 361-6993

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SB, SSe,
CB, CSe
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900

29741
NORTHERN TIER RESEARCH—SB, SSe, CB, CSe
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153

30984
OFFICE OF THE DISTRICT ATTORNEY—SB, SSe, CB
37 E HIGH STREET, FORENSIC LAB
CARLISLE, PA 17013
(717) 240-6526

00250
PARKWAY CLINICAL LABORATORIES—SSe
3494 PROGRESS DRIVE, SUITE D
BENSALEM, PA 19020
(215) 245-5112

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB,
SSe, CB, CSe
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—SSe, CSe
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SB, SSe, CB, CSe
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SB, SSe, CB,
CSe
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675

35309
SANO INFORMED PRESCRIBING—SB
393 NICOL MILL LANE, STE 34
FRANKLIN, TN 37067
(615) 472-2549

00151
ST JOSEPH QUALITY MEDICAL LAB—SB, SSe, CB,
CSe
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200

00018
WBGH COMMONWEALTH HEALTH LAB SVS—SSe
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00141
YORK HOSPITAL—SSe
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape,

Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1528. Filed for public inspection September 15, 2017, 9:00 a.m.]

Laboratories Approved to Determine Blood Alcohol Content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code §§ 5.50 and 5.103 (relating to approval to provide special analytical services; and blood tests for blood alcohol content) to perform alcohol analyses of blood, serum or plasma. This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated under the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) as qualified to perform the types of specialized services which will reflect the presence of alcohol in blood, serum or plasma.

The Vehicle Code in 75 Pa.C.S. § 1547(c)(3)(ii) also permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in certain legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide forensic blood, serum or plasma analysis services. This section states that the test results will be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed to conduct the test by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code in 30 Pa.C.S. § 5125(c)(3)(ii).

Since procedures for determining the alcohol content of serum and plasma are identical and results obtained from serum or plasma derived from a blood sample are the same, laboratories that demonstrate reliability in the determination of alcohol in serum are approved to analyze both serum and plasma for alcohol content.

Persons seeking forensic blood, serum or plasma analysis services from the following designated laboratories should determine that the laboratory employs techniques and procedures acceptable for forensic purposes and that

the director of the facility is agreeable to performing determinations for this purpose.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The Department's blood alcohol and serum and plasma alcohol proficiency testing programs are approved by the United States Department of Health and Human Services in accordance with the requirements in section 353 of the Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), and implementing regulations in 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology), which are administered by the Centers for Medicare & Medicaid Services. Successful participation in the Department's proficiency testing program will satisfy the compliance requirements for both the Department and Centers for Medicare & Medicaid Services.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The symbols S, B and SB indicate the following:

S = approved for serum and plasma analyses
B = approved for blood analyses
SB = approved for serum, plasma and blood analyses

00212
ABINGTON HOSP JEFFERSON HEALTH—S
1200 OLD YORK ROAD
ABINGTON, PA 19001
(215) 481-2324

00215
ABINGTON-LANSDALE HOSPITAL JEFF HLTH—S
100 MEDICAL CAMPUS DRIVE
LANSDALE, PA 19446
(215) 361-4623

00041
ACMH HOSPITAL LABORATORY—S
ONE NOLTE DRIVE
KITTINGING, PA 16201
(724) 543-8219

33583
ADVANCED MEDICAL LABORATORIES INC—S
1690 US HWY 1 SOUTH, SUITE D
ST AUGUSTINE, FL 32084
(904) 217-4255

00233
ALBERT EINSTEIN MEDICAL CENTER—S
5501 OLD YORK RD-LABS-TOWER BLDG GROUND FL
PHILADELPHIA, PA 19141-3001
(215) 456-6102

00671
ALLEGHENY COUNTY MED EX DIV OF LABS—SB
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425

28233
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
320 E NORTH AVENUE
PITTSBURGH, PA 15212
(412) 359-6886

00077
ALLEGHENY GENERAL HOSPITAL LAB—S
1307 FEDERAL STREET
PITTSBURGH, PA 15212
(412) 359-6886

00100
ALLEGHENY VALLEY HOSPITAL LAB—S
1301 CARLISLE STREET
NATRONA HEIGHTS, PA 15065
(724) 224-5100

34874
AMERATHON LLC, DBA AHA—S
26300 EUCLID AVENUE, SUITE 910
CLEVELAND, OH 44132
(216) 472-2318

00192
ARIA HEALTH—S
380 NORTH OXFORD VALLEY ROAD
LANGHORNE, PA 19047-8304
(215) 934-5227

00236
ARIA HEALTH—S
FRANKFORD AVE & WAKELING STREET
PHILADELPHIA, PA 19124
(215) 831-2068

00341
ARIA HEALTH—S
10800 KNIGHTS ROAD
PHILADELPHIA, PA 19114
(215) 612-2648

21861
ARGNOT-OGDEN MEMORIAL HOSPITAL—S
600 ROE AVENUE
ELMIRA, NY 14905
(607) 737-4478

21613
ARUP LABORATORIES INC—S
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787

00047
ASSOCIATED CLINICAL LABORATORIES—SB
PATHOLOGY ASSOCIATES OF ERIE, INC
1526 PEACH STREET
ERIE, PA 16501
(814) 461-2400

24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

00320
BARNES KASSON HOSPITAL LAB—S
2872 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059

00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110

00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513

00152
BLUE MOUNTAIN HOSPITAL—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(610) 377-7083

00334
BLUE MTN HOSP-PALMERTON CAMPUS—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100

00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247

00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000

00369
BUCKTAIL MED CENTER—S
1001 PINE STREET
RENOVO, PA 17764
(570) 531-6176

00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-3916

00131
CARLISLE REGIONAL MEDICAL CENTER—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 249-1212

00132
CHAMBERSBURG HOSPITAL DEPT OF PATHOL-
OGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7973

00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510

00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182

00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113

00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD
MAIN BLDG-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446

00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 226-1399

00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280

33142
CLINICAL REFERENCE LABORATORY, INC—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

00125
CONEMAUGH MEM MED CTR-MAIN LAB—SB
LABORATORY DEPT
1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-9787

00231
CONEMAUGH MEYERSDALE MEDICAL CTR—S
200 HOSPITAL DR
MEYERSDALE, PA 15552
(814) 972-6913

00128
CONEMAUGH MINERS MEDICAL CENTER—S
290 HAIDA AVENUE, PO BOX 689
HASTINGS, PA 16646
(814) 247-3200

00326
CORY MEMORIAL HOSPITAL—S
965 SHAMROCK LANE
CORY, PA 16407
(814) 664-4641

00201
CROZER CHESTER MED CENTER—S
1 MEDICAL CENTER BOULEVARD
UPLAND, PA 19013
(610) 447-2232

00204
DELAWARE COUNTY MEM HOSP-LAB—S
501 NORTH LANSDOWNE AVENUE
DREXEL HILL, PA 19026-1186
(610) 447-2232

00266
DEPT OF PATHOLOGY & LAB MED-HUP—SB
3400 SPRUCE STREET
PHILADELPHIA, PA 19104
(215) 662-3423

00194
DOYLESTOWN HOSPITAL LABORATORY—S
595 W STATE STREET
DOYLESTOWN, PA 18901
(215) 345-2250

00977
 DRUGSCAN INC—SB
 200 PRECISION ROAD, SUITE 200
 HORSHAM, PA 19044
 (215) 674-9310

00027
 DUBOIS REG MED CTR-WEST UNIT—S
 100 HOSPITAL AVE
 DUBOIS, PA 15801
 (814) 371-2200

00175
 EASTON HOSPITAL LABORATORY—S
 250 SOUTH 21ST STREET
 EASTON, PA 18042
 (610) 250-4819

00217
 EINSTEIN MEDICAL CTR MONTGOMERY—S
 559 W GERMANTOWN PIKE
 EAST NORRITON, PA 19403
 (484) 662-1000

00332
 ELLWOOD CITY HOSPITAL—S
 724 PERSHING ST
 ELLWOOD CITY, PA 16117
 (724) 752-6710

00612
 ENDLESS MOUNTAINS HEALTH SYSTEMS—S
 100 HOSPITAL DRIVE
 MONTROSE, PA 18801
 (570) 278-3801

00164
 EPHRATA COMMUNITY HOSPITAL—S
 169 MARTIN AVE PO BOX 1002
 EPHRATA, PA 17522
 (717) 733-0311

00181
 EVANGELICAL COMMUNITY HOSPITAL—S
 1 HOSPITAL DRIVE
 LEWISBURG, PA 17837
 (570) 522-2510

00114
 EXCELA HEALTH LATROBE HOSPITAL—S
 ONE MELLON WAY
 LATROBE, PA 15650
 (724) 850-3121

00085
 FORBES HOSPITAL—S
 2570 HAYMAKER ROAD
 MONROEVILLE, PA 15146
 (412) 858-2567

31400
 FRANCES WARDE MEDICAL LABORATORY—SB
 300 WEST TEXTILE ROAD
 ANN ARBOR, MI 48108
 (734) 214-0300

00115
 FRICK HOSPITAL—S
 508 SOUTH CHURCH STREET
 MOUNT PLEASANT, PA 15666
 (724) 547-1500

00330
 FULTON COUNTY MEDICAL CENTER—S
 214 PEACH ORCHARD ROAD
 MCCONNELLSBURG, PA 17233
 (717) 485-6169

00002
 GEISINGER BLOOMSBURG HOSPITAL LABORA-
 TORY—S
 549 E FAIR STREET
 BLOOMSBURG, PA 17815
 (570) 387-2098

00005
 GEISINGER COMMUNITY MEDICAL CENTER—S
 1800 MULBERRY STREET
 SCRANTON, PA 18510
 (570) 703-8000

00138
 GEISINGER LEWISTOWN HOSPITAL—S
 400 HIGHLAND AVENUE
 LEWISTOWN, PA 17044
 (717) 242-7113

00173
 GEISINGER MEDICAL CENTER—SB
 100 N ACADEMY AVENUE
 DANVILLE, PA 17822-0131
 (570) 271-7443

00185
 GEISINGER SHAMOKIN AREA COMMUNITY HOS-
 PITAL—S
 4200 HOSPITAL ROAD
 COAL TOWNSHIP, PA 17866-9697
 (570) 644-4281

00019
 GEISINGER WYOMING VALLEY MED CTR—S
 1000 E MOUNTAIN DRIVE
 WILKES-BARRE, PA 18711
 (570) 808-7845

00122
 GETTYSBURG HOSPITAL LABORATORY—S
 147 GETTYS STREET
 GETTYSBURG, PA 17325
 (717) 337-4120

00299
 GOOD SAMARITAN HOSPITAL—S
 4TH & WALNUT STS PO BOX 1281
 LEBANON, PA 17042-1218
 (717) 270-7500

00196
 GRAND VIEW HOSPITAL—S
 700 LAWN AVE
 SELLERSVILLE, PA 18960
 (215) 453-4648

00061
 GROVE CITY MEDICAL CENTER—S
 631 NORTH BROAD STREET EXT
 GROVE CITY, PA 16127
 (724) 450-7128

00024
 GUTHRIE CLINIC LAB AT TROY COMM—S
 275 GUTHRIE LANE
 TROY, PA 16947
 (570) 297-9289

00654
 GUTHRIE MEDICAL GROUP LABORATORIES—S
 ONE GUTHRIE SQUARE
 SAYRE, PA 18840
 (570) 887-4177

- 00023
GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191
- 00239
HAHNEMANN UNIVERSITY HOSPITAL—S
230 N BROAD ST, 5TH FLOOR NORTH TOWER
PHILADELPHIA, PA 19102
(215) 762-8375
- 00139
HANOVER HOSPITAL LABORATORY—S
300 HIGHLAND AVE
HANOVER, PA 17331
(717) 316-2150
- 00155
HARRISBURG HOSPITAL LABORATORY—SB
100 SOUTH 2ND STREET
HARRISBURG, PA 17101
(717) 782-3340
- 00169
HEALTH NETWORK LABORATORIES—S
1627 WEST CHEW STREET
ALLENTOWN, PA 18102
(610) 402-2236
- 00549
HEALTH NETWORK LABORATORIES—S
1200 SOUTH CEDAR CREST BLVD
ALLENTOWN, PA 18103
(484) 425-8150
- 00600
HEALTH NETWORK LABORATORIES—S
2545 SCHOENERSVILLE ROAD
BETHLEHEM, PA 18017-7384
(484) 884-2259
- 24655
HEALTH NETWORK LABORATORIES—SB
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150
- 00166
HEART OF LANCASTER REGIONAL MEDICAL CENTER—S
1500 HIGHLANDS DRIVE
LITITZ, PA 17543
(717) 625-5572
- 00205
HERITAGE VALLEY BEAVER—S
1000 DUTCH RIDGE ROAD
BEAVER, PA 15009
(724) 728-7000
- 00101
HERITAGE VALLEY SEWICKLEY LAB—S
720 BLACKBURN RD
SEWICKLEY, PA 15143
(412) 749-7364
- 00103
HIGHLANDS HOSPITAL—S
401 EAST MURPHY AVENUE
CONNELLSVILLE, PA 15425
(724) 628-1500
- 00130
HOLY SPIRIT HOSPITAL—S
503 N 21ST STREET
CAMP HILL, PA 17011-2288
(717) 763-2191
- 00052
INDIANA REGIONAL MEDICAL CENTER—S
835 HOSPITAL ROAD
PO BOX 788
INDIANA, PA 15701-0788
(724) 357-7167
- 00135
J C BLAIR MEMORIAL HOSPITAL—S
1225 WARM SPRINGS AVENUE
HUNTINGDON, PA 16652
(814) 643-8645
- 00240
JEANES HOSPITAL—S
7600 CENTRAL AVE
PHILADELPHIA, PA 19111
(215) 728-2248
- 00038
JEFFERSON REGIONAL MED CTR—S
PO BOX 18119, 565 COAL VALLEY ROAD
PITTSBURGH, PA 15236
(412) 469-5723
- 00200
JENNERSVILLE REGIONAL HOSPITAL—S
1015 WEST BALTIMORE PIKE
WEST GROVE, PA 19390
(610) 869-1080
- 01088
LABCORP OF AMERICA HOLDINGS—SB
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400
- 22715
LABONE LLC DBA QUEST DIAGNOSTICS—SB
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 577-1703
- 00165
LANCASTER GENERAL HOSPITAL—S
555 N DUKE STREET, PO BOX 3555
LANCASTER, PA 17604
(717) 544-4331
- 00167
LANCASTER REGIONAL MED CENTER—S
250 COLLEGE AVENUE, PO BOX 3434
LANCASTER, PA 17604
(717) 291-8022
- 00010
LEHIGH VALLEY HOSPITAL—HAZLETON—S
700 EAST BROAD STREET
HAZLETON, PA 18201
(570) 501-4156
- 00030
LOCK HAVEN HOSPITAL—S
24 CREE DRIVE
LOCK HAVEN, PA 17745
(570) 893-5000
- 00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300
- 00182
LVH-SCHUYLKILL E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032

00183
LVH-SCHUYLKILL S JACKSON ST—S
420 SOUTH JACKSON STREET
POTTSVILLE, PA 17901
(570) 621-5262

00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3768

00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000

00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339

29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—SB
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458

00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000

05574
MEDTOX LABORATORIES INC—SB
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466

00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 849-5371

00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSLOWNE AVENUE
DARBY, PA 19023
(610) 237-4185

00247
MERCY HOSPITAL OF PHILADELPHIA—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 748-9170

28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 952-9057

32803
MOLECULAR DX, LLC—B
620 7TH STREET SUITE C
WINDBER, PA 15963
(814) 361-6993

00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021

00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2630

00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD ATTN: LAB
ELKINS PARK, PA 19027
(215) 456-6152

00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117

00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282

00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-6215

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SB
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900

00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245

29741
NORTHERN TIER RESEARCH—SB
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153

30984
OFFICE OF THE DISTRICT ATTORNEY—B
37 E HIGH STREET, FORENSIC LAB
CARLISLE, PA 17013
(717) 240-6526

00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161

31516
PAML LLC—SB
110 W CLIFF AVENUE
SPOKANE, WA 99204
(509) 755-8670

00032
PENN HIGHLANDS ELK—S
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525

00053
 PENN HIGHLANDS-BROOKVILLE—S
 100 HOSPITAL ROAD
 BROOKVILLE, PA 15825
 (814) 849-2312

00258
 PENN PRESBYTERIAN MEDICAL CENTER—S
 51 NORTH 39TH ST DEPT OF PATH & LAB
 PHILADELPHIA, PA 19104-2640
 (215) 662-3435

00316
 PENN STATE MILTON S HERSHEY MED CTR—S
 500 UNIVERSITY DRIVE
 DEPT OF PATHOLOGY & LAB MEDICINE
 HERSHEY, PA 17033
 (717) 531-8353

22533
 PENNSYLVANIA DEPT OF HEALTH—SB
 110 PICKERING WAY
 EXTON, PA 19341
 (610) 280-3464

00251
 PENNSYLVANIA HOSPITAL—S
 800 SPRUCE STREET
 PHILADELPHIA, PA 19107
 (215) 829-3541

00197
 PHOENIXVILLE HOSPITAL LABORATORY—S
 140 NUTT ROAD DEPT OF PATHOLOGY
 PHOENIXVILLE, PA 19460-0809
 (610) 983-1000

00157
 PINNACLE HEALTH AT COMMUNITY GENERAL
 HOSP—S
 4300 LONDONDERRY ROAD
 PO BOX 3000
 HARRISBURG, PA 17109
 (717) 782-3340

33480
 PINNACLE HEALTH WEST SHORE HOSPITAL LAB-
 ORATORY—S
 HARRISBURG HOSPITAL LABORATORY
 100 SOUTH SECOND STREET
 HARRISBURG, PA 17101
 (717) 782-3128

00022
 POCONO MEDICAL CENTER LAB—S
 206 EAST BROWN STREET
 EAST STROUDSBURG, PA 18301
 (570) 476-3370

00221
 POTTSTOWN HOSPITAL COMPANY, LLC—S
 1600 EAST HIGH STREET
 POTTSTOWN, PA 19464
 (610) 327-7130

00300
 PUNXSUTAWNEY AREA HOSPITAL—S
 81 HILLCREST DRIVE
 PUNXSUTAWNEY, PA 15767
 (814) 938-1820

31399
 QUEST DIAGNOSTICS—SB
 1777 MONTREAL CIRCLE ES/F1 2
 TUCKER, GA 30084
 (770) 936-5007

27461
 QUEST DIAGNOSTICS INC—SB
 400 EGYPT ROAD
 NORRISTOWN, PA 19403
 (610) 631-4502

01136
 QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB
 14225 NEWBROOK DRIVE
 CHANTILLY, VA 20151
 (703) 802-6900

22376
 QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
 VALENCIA—S
 27027 TOURNEY ROAD
 VALENCIA, CA 91355
 (661) 799-6543

00482
 QUEST DIAGNOSTICS OF PA INC—SB
 875 GREENTREE ROAD 4 PARKWAY CENTER
 PITTSBURGH, PA 15220-3610
 (412) 920-7600

25461
 QUEST DIAGNOSTICS VENTURE LLC—SB
 875 GREENTREE ROAD 4 PARKWAY CENTER
 PITTSBURGH, PA 15220-3610
 (412) 920-7675

00150
 READING HOSPITAL LABORATORY—S
 420 S 5TH AVE
 WEST READING, PA 19611
 (484) 628-8615

00336
 REGIONAL HOSPITAL OF SCRANTON—S
 746 JEFFERSON AVENUE
 SCRANTON, PA 18510
 (570) 348-7100

00243
 ROXBOROUGH MEMORIAL HOSPITAL—S
 5800 RIDGE AVE
 PHILADELPHIA, PA 19128
 (215) 487-4394

00171
 SACRED HEART HOSPITAL—S
 4TH & CHEW STS ATTN LAB DEPT
 ALLENTOWN, PA 18102
 (610) 776-4727

00087
 SAINT CLAIR MEMORIAL HOSPITAL—S
 1000 BOWER HILL RD
 PITTSBURGH, PA 15243
 (412) 942-3800

00174
 SAINT LUKES HOSPITAL—S
 801 OSTRUM STREET
 BETHLEHEM, PA 18015
 (610) 954-4558

00328
 SAINT MARY MEDICAL CENTER-PATH LAB—S
 1201 LANGHORNE-NEWTOWN RD
 LANGHORNE, PA 19047
 (215) 710-2162

00048
 SAINT VINCENT HEALTH CENTER—S
 232 WEST 25TH STREET
 ERIE, PA 16544
 (814) 452-5383

- 00064
SHARON PA HOSPITAL COMPANY LLC—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914
- 00039
SOLDIERS & SAILORS MEM HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-0133
- 00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5215
- 00209
SPRINGFIELD HOSPITAL LABORATORY—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2232
- 00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
160 EAST ERIE AVENUE
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134-1095
(215) 427-3165
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SB
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8723
- 00180
ST LUKE'S HOSPITAL MINERS CAMPUS—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271
- 35019
ST LUKE'S MONROE CAMPUS LABORATORY—S
100 ST LUKE'S LANE
STROUDSBURG, PA 18360
(484) 514-3606
- 00195
ST LUKES QUAKERTOWN HOSPITAL—S
1021 PARK AVENUE
QUAKERTOWN, PA 18951
(215) 538-4681
- 32021
ST LUKES HOSPITAL-ANDERSON LAB—S
1872 ST LUKE'S BLVD
EASTON, PA 18045
(484) 503-1075
- 00219
SUBURBAN COMMUNITY HOSPITAL—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 278-2075
- 00207
TAYLOR HOSPITAL LABORATORY—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 447-2232
- 00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4470
- 00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 NORTH BROAD STREET
DEPT OF PATH & LAB MED-RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560
- 00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143
- 00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 SOUTH 11TH STREET
204 FOERDERER PAVILION
PHILADELPHIA, PA 19107
(215) 955-3941
- 00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851
- 00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705
- 00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384
- 00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340
- 00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3506
- 32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682
- 00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-3131
- 00034
UPMC KANE—S
4372 ROUTE 6
KANE, PA 16735
(814) 837-4570

- 00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100
- 00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500
- 00054
UPMC JAMESON MEMORIAL HOSPITAL—S
1211 WILMINGTON AVENUE
NEW CASTLE, PA 16105
(724) 656-4082
- 00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233
- 00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7624
- 00084
UPMC PASSAVANT—S
9100 BABCOCK BLVD
PITTSBURGH, PA 15237
(412) 367-6700
- 05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
ATTN: LAB
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370
- 00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—S
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855
- 00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000
- 00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950
- 00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860
- 00105
WASHINGTON HEALTH SYSTEM GREENE—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640
- 00111
WASHINGTON HEALTH SYSTEM LAB—S
155 WILSON AVE
WASHINGTON, PA 15301
(724) 223-3120
- 00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300
- 00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403
- 00018
WBGH COMMONWEALTH HEALTH LAB SVS—SB
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111
- 00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVENUE
PITTSBURGH, PA 15224
(412) 578-5779
- 00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4896
- 00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300
- 00106
WINDBER HOSPITAL—S
600 SOMERSET AVE
WINDBER, PA 15963
(814) 467-3430
- 25064
WVU HOSPITAL CLINICAL LABS—S
1 MEDICAL CENTER DR PO BOX 8009
MORGANTOWN, WV 26506-8009
(304) 598-4241
- 00141
YORK HOSPITAL—S
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1529. Filed for public inspection September 15, 2017, 9:00 a.m.]

Laboratories Approved to Determine Controlled Substance Content of Urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of urine for the determination of controlled substances.

This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances in urine.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening and/or confirmatory urine drug analyses. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic urine drug analysis services from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for the purpose. They should also determine that the director of the facility is agreeable to performing analyses for that purpose. Persons seeking the analyses are responsible for specifying the extent to which the presence of a controlled substance is to be verified. That specification should be predicated upon the purpose for which the analysis is being sought.

The Commonwealth's Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence at legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code in 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit

number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The symbols S, C, SC indicate the following:

S = approved for screening analyses

C = approved for confirmatory analyses

SC = approved for screening and confirmatory analyses

00212

ABINGTON HOSP JEFFERSON HEALTH—S
1200 OLD YORK ROAD
ABINGTON, PA 19001
(215) 481-2324

00215

ABINGTON-LANSDALE HOSP JEFF HLTH—S
100 MEDICAL CAMPUS DRIVE
LANSDALE, PA 19446
(215) 361-4623

33463

ACCESSDX LABORATORY, LLC—S
10301 STELLA LINK ROAD, SUITE C
HOUSTON, TX 77025-5547
(832) 701-0426

32917

ACCURATE DIAGNOSTIC LABS, INC—S
3000 HADLEY ROAD
SOUTH PLAINFIELD, NJ 07080
(732) 839-3300

27908

ACM MEDICAL LABORATORY—SC
160 ELMGROVE PARK
ROCHESTER, NY 14624
(716) 429-2264

34830

ACUTIS DIAGNOSTICS—SC
728 LARKFIELD ROAD
EAST NORTHPORT, NY 11731
(516) 253-2171

35414

ADVANCED ANALYTICAL DIAGNOSTIX—S
1101 PROFESSIONAL BLVD: SUITE—210
EVANSVILLE, IN 47714
(812) 202-4055

33583

ADVANCED MEDICAL LABORATORIES INC—SC
1690 US HWY 1 SOUTH, SUITE D
ST AUGUSTINE, FL 32084
(904) 217-4255

34513

ADVANCED SPINE & PAIN (DBA RELIEVUS)—SC
2 8TH STREET
HAMMONTON, NJ 08037
(888) 985-2727

34867

ADVANTA LABORATORIES—SC
10935 CR 159 SUITE 101
TYLER, TX 75703
(903) 805-9955

34301

AEGIS ANALYTICAL LABORATORIES, INC—SC
345 HILL AVENUE
NASHVILLE, TN 37210
(615) 255-2400

- 31695
AEGIS SCIENCES CORPORATION—SC
515 GREAT CIRCLE ROAD
NASHVILLE, TN 37228
(615) 255-2400
- 33664
AEGIS SCIENCES CORPORATION—SC
365 GREAT CIRCLE ROAD
NASHVILLE, TN 37228
(615) 255-2400
- 35179
AFFINICORP LLC—C
2307 RIVER ROAD, SUITE 101
LOUISVILLE, KY 40206
(502) 290-8728
- 33996
AIM LABORATORIES LLC—SC
9326 OLIVE BLVD
ST LOUIS, MO 63132
(314) 743-3749
- 00233
ALBERT EINSTEIN MEDICAL CENTER—S
5501 OLD YORK RD-LABS-TOWER BLDG GROUND FL
PHILADELPHIA, PA 19141-3001
(215) 456-6102
- 24496
ALERE TOXICOLOGY SERVICES—SC
450 SOUTHLAKE BOULEVARD
RICHMOND, VA 23236
(804) 378-9130
- 26008
ALERE TOXICOLOGY SERVICES INC—SC
1111 NEWTON STREET
GRETNA, LA 70053
(504) 361-8989
- 31752
ALERE TOXICOLOGY SERVICES, INC—SC
9417 BRODIE LANE
AUSTIN, TX 78748
(512) 610-9955
- 35401
ALL AMERICAN LABS LLC—SC
1701 GREEN ROAD, SUITE A-2
DEERFIELD BEACH, FL 33064
(954) 350-0103
- 00671
ALLEGHENY COUNTY MED EX DIV OF LAB—SC
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425
- 28233
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
320 E NORTH AVENUE
PITTSBURGH, PA 15212
(412) 359-6886
- 00077
ALLEGHENY GENERAL HOSPITAL LAB—S
1307 FEDERAL STREET
PITTSBURGH, PA 15212
(412) 359-6886
- 00100
ALLEGHENY VALLEY HOSPITAL LAB—S
1301 CARLISLE STREET
NATRONA HEIGHTS, PA 15065
(724) 224-5100
- 35214
ALLIANCE PHARMA, INC—SC
17 LEE BOULEVARD
MALVERN, PA 19355
(610) 296-3152
- 34263
ALLY CLINICAL DIAGNOSTICS, INC—SC
2099 VALLEY VIEW DRIVE # 180
FARMERS BRANCH, TX 75234
(844) 277-7777
- 35456
ALTERNATE HEALTH LABS, INC—SC
1051 E NAKOMA DRIVE
SAN ANTONIO, TX 78216
(210) 318-3260
- 34917
ALTIVUS DIAGNOSTICS LABORATORY—SC
12100 NORTHUP WAY, SUITE A
BELLEVUE, WA 98005
(425) 341-4818
- 34874
AMERATHON LLC, DBA AHA—S
26300 EUCLID AVENUE SUITE 910
CLEVELAND, OH 44132
(216) 472-2318
- 33871
AMERICAN CLINICAL SOLUTIONS, LLC—SC
721 CORTARO DR
SUN CITY CENTER, FL 33573
(813) 634-4529
- 31871
AMERICAN FORENSIC TOXICOLOGY SERVICES—SC
789 PARK AVENUE
HUNTINGTON, NY 11743
(631) 923-0166
- 34710
AMERICAN INSTITUTE OF TOXICOLOGY, INC (DBA
AIT LABORATORIES—SC
1500 INTERSTATE 35W
DENTON, TX 76207
(940) 435-0242
- 31814
AMERITOX, LTD—SC
486 GALLIMORE DAIRY ROAD
GREENSBORO, NC 27409
(336) 387-7600
- 35316
AML DIAGNOSTIC—SC
154 NW 16TH STREET
BOCA RATON, FL 33432
(561) 999-1987
- 26620
AMMON ANALYTICAL LABORATORY—S
1622 SOUTH WOOD AVENUE
LINDEN, NJ 07036
(908) 862-4404
- 34650
APEX LABS, INC—SC
6015 BENJAMIN ROAD SUITE 315
TAMPA, FL 33634
(813) 385-7784
- 00192
ARIA HEALTH—S
380 NORTH OXFORD VALLEY ROAD
LANGHORNE, PA 19047-8304
(215) 934-5227

- 00236
ARIA HEALTH—S
FRANKFORD AVE & WAKELING STREET
PHILADELPHIA, PA 19124
(215) 831-2068
- 00341
ARIA HEALTH—S
10800 KNIGHTS ROAD
PHILADELPHIA, PA 19114
(215) 612-2648
- 21861
ARNOT-OGDEN MEMORIAL HOSPITAL—S
600 ROE AVENUE
ELMIRA, NY 14905
(607) 737-4478
- 33097
ART OF PAIN MANAGEMENT—S
3300 GRANT AVE
PHILADELPHIA, PA 19114
(610) 352-1710
- 26137
ARTHRITIS & OSTEOPOROSIS CTR INC—S
2760 CENTURY BOULEVARD
WYOMISSING, PA 19610
(610) 375-4251
- 21613
ARUP LABORATORIES INC—SC
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787
- 00047
ASSOCIATED CLINICAL LABORATORIES—S
PATHOLOGY ASSOCIATES OF ERIE, INC
1526 PEACH STREET
ERIE, PA 16501
(814) 461-2400
- 33789
ASSURANCE TOXICOLOGY SERVICES INC—SC
933 E NAKOMA DRIVE
SAN ANTONIO, TX 78216
(210) 267-5565
- 33964
ASSURED TOXICOLOGY—C
4201 VINELAND ROAD SUITE 1-12
ORLANDO, FL 32811
(855) 341-4080
- 35582
ASSURITY LABS—SC
6140 S FORT APACHE RD, # 140
LAS VEGAS, NV 89148
(702) 749-5588
- 24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SC
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470
- 33692
AUSPICIOUS LABORATORY INC—SC
7400 HARWIN DR SUITE # 258
HOUSTON, TX 77036
(713) 266-0808
- 35583
AVENTUS HEALTH LCC DBA AVENTUS BIOLABS—SC
1341 SUNDIAL POINT
WINTER SPRINGS, FL 32708
(855) 282-4860
- 33067
AVERTEST—S
4709 LAGUARDIA DRIVE
BERKELEY, MO 63134
(314) 640-0546
- 34826
AXIS DIAGNOSTICS, INC—SC
1077 CENTRAL PARKWAY SOUTH, SUITE 200
SAN ANTONIO, TX 78232
(210) 375-3231
- 30483
AXIS FORENSIC TOXICOLOGY, INC—SC
5780 W 71ST STREET
INDIANAPOLIS, IN 46278
(317) 243-3894
- 00320
BARNES KASSON HOSPITAL LAB—S
2872 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059
- 00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110
- 33959
BEST CARE LABORATORY LLC—S
14 APPLGATE DRIVE, SUITE B
ROBBINSVILLE, NJ 08691
(973) 949-3963
- 00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513
- 34865
BIOCONFIRM LABORATORIES, LLC—SC
6755 PEACHTREE INDUSTRIAL BLVD SUITE 150
DORAVILLE, GA 30360
(770) 449-4191
- 34189
BIODIAGNOSTIC LABS—S
2380 E 22 STREET
BROOKLYN, NY 11229
(718) 646-6000
- 27615
BIOLOGICAL SPECIALTY CORPORATION—S
2165 NORTH LINE STREET
COLMAR, PA 18915
(215) 997-8771
- 27617
BIOLOGICAL SPECIALTY CORPORATION—S
22 SOUTH 4TH STREET
READING, PA 19602
(610) 375-9862
- 22757
BIOREFERENCE LABORATORIES INC—SC
481 EDWARD H ROSS DRIVE
ELMWOOD PARK, NJ 07407
(201) 791-3600
- 32486
BLA PARTNERS DBA ASPENTI HEALTH—SC
199 MAIN STREET
COURTHOUSE PLAZA
BURLINGTON, VT 05401
(802) 863-4105

- 00152
BLUE MOUNTAIN HOSPITAL—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(610) 377-7083
- 00334
BLUE MTN HOSP-PALMERTON CAMPUS—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100
- 35307
BLUEWATER TOXICOLOGY—SC
221 SOUTH BARDSTOWN ROAD
MOUNT WASHINGTON, KY 40047
(502) 538-2980
- 00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247
- 00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000
- 00472
BROOKSIDE CLINICAL LAB INC—S
2901 W DUTTONS MILLS ROAD, SUITE 100
ASTON, PA 19014
(610) 872-6466
- 00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-3916
- 34470
CAPITAL DIAGNOSTICS LLC—SC
14201 PARK CENTER DRIVE SUITE 407
LAUREL, MD 20707
(703) 424-5604
- 35580
CARECO LABORATORIES LLC—SC
1701 GREEN RD, SUITE A-6
DEERFIELD BEACH, FL 33064
(954) 350-0107
- 00131
CARLISLE REGIONAL MEDICAL CENTER—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 249-1212
- 34424
CASTLE MEDICAL, LLC—SC
5700 HIGHLANDS PARKWAY STE 100
SMYRNA, GA 30082
(678) 486-7340
- 00751
CEDAR CREST EMERGICENTER—S
1101 SOUTH CEDAR CREST BOULEVARD
ALLENTOWN, PA 18103
(610) 435-3111
- 34075
CENTRAL TOX LLC—SC
525 ROUND ROCK WEST DRIVE STE B200
ROUND ROCK, TX 78681
(512) 382-9710
- 00132
CHAMBERSBURG HOSPITAL DEPT OF PATHOL-
OGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7973
- 00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510
- 35702
CHATTAHOOCHEE PHYSICIANS LABORATORY SER-
VICES, LLC—SC
1122 CAMBRIDGE SQUARE, STE E
ALPHARETTA, GA 30009
(770) 674-4468
- 34920
CHESAPEAKE TOXICOLOGY RESOURCES—SC
8415 PROGRESS DRIVE, SUITE V
FREDERICK, MD 21701
(240) 397-7060
- 00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182
- 00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113
- 00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD
MAIN BLDG-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446
- 00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 226-1399
- 34259
CLEANSLATE CENTERS—SC
59 BOBALA ROAD
HOLYOKE, MA 01040
(413) 584-2173
- 00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280
- 34793
CLIFFSIDE LABS—S
579 BERGEN BLVD
RIDGEFIELD, NJ 07657
(201) 945-3467
- 27845
CLINICAL REFERENCE LABORATORY—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 693-5481

33142
CLINICAL REFERENCE LABORATORY, INC—SC
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

24916
CLINICAL SCIENCE LABORATORY INC—SC
51 FRANCIS AVENUE
MANSFIELD, MA 02048
(508) 339-6106

34980
COMPLETE BIO SOLUTIONS—SC
2546 W 6 AVE
HIALEAH, FL 33010
(305) 882-1051

31556
COMPREHENSIVE PAIN CENTER ALLENTOWN—SC
4825 W TILGHMAN STREET
ALLENTOWN, PA 18104
(610) 366-9000

32741
COMPREHENSIVE PAIN MANGEMENT AND SPE-
CIALISTS, LLC—S
414 R DRINKER STREET
DUNMORE, PA 18512
(570) 270-5700

00125
CONEMAUGH MEM MED CTR—MAIN LAB—S
LABORATORY DEPT 1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-9787

00128
CONEMAUGH MINERS MEDICAL CENTER—S
290 HAIDA AVENUE, PO BOX 689
HASTINGS, PA 16646
(814) 247-3200

33431
CONFIRMATRIX LABORATORY, INC—C
1770 CEDARS ROAD, SUITE 200
LAWRENCEVILLE, GA 30045
(678) 407-9818

27246
CORDANT FORENSIC SOLUTIONS—SC
1760 EAST ROUTE 66, SUITE 1
FLAGSTAFF, AZ 86004
(928) 526-1011

29015
CORDANT HEALTH SOLUTIONS—SC
2617 EAST L STREET # A
TACOMA, WA 98421-2205
(253) 552-1551

00326
CORY MEMORIAL HOSPITAL—S
965 SHAMROCK LANE
CORY, PA 16407
(814) 664-4641

34732
CRESTAR LABS, LLC—SC
2001 CAMPBELL STATION PARKWAY, SUITE C-2
SPRING HILL, TN 37174
(615) 302-8411

00201
CROZER CHESTER MEDICAL CENTER-LAB—S
1 MEDICAL CENTER BOULEVARD
UPLAND, PA 19013
(610) 447-2232

34165
D2 HEALTH MANAGEMENT LLC—SC
2005 PAN AM CIRCLE SUITE 100
TAMPA, FL 33607
(855) 687-5870

35226
DB LABS, LLC—SC
522 EAST MAIN STREET
EDMORE, MI 48829
(989) 304-3310

00204
DELAWARE COUNTY MEMORIAL HOSP-LAB—S
501 NORTH LANSDOWNE AVENUE
DREXEL HILL, PA 19026-1186
(610) 447-2232

00266
DEPT OF PATHOLOGY & LAB MED-HUP—SC
3400 SPRUCE STREET
PHILADELPHIA, PA 19104
(215) 662-3423

32240
DOMINION DIAGNOSTICS, LLC—SC
211 CIRCUIT DRIVE
NORTH KINGSTOWN, RI 02852
(877) 734-9600

00194
DOYLESTOWN HOSPITAL LABORATORY—S
595 W STATE STREET
DOYLESTOWN, PA 18901
(215) 345-2250

00977
DRUGSCAN INC—SC
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(215) 674-9310

00175
EASTON HOSPITAL LABORATORY—S
250 SOUTH 21ST STREET
EASTON, PA 18042
(610) 250-4819

00217
EINSTEIN MEDICAL CTR MONTGOMERY—S
559 W GERMANTOWN PIKE
EAST NORRITON, PA 19403
(484) 662-1000

34447
ELEMENT 7 LABS LLC—SC
3189-D AIRWAY AVE STE D
COSTA MESA, CA 92614
(714) 540-1236

34056
ELITE DIAGNOSTICS, LLC—SC
10996 FOUR SEASONS PLACE, 100A
CROWN POINT, IN 46307
(888) 339-7339

33703
ELITE LABS, LLC—S
2769 E ATLANTIC BLVD
POMPANO BEACH, FL 33062
(954) 933-2317

00332
ELLWOOD CITY HOSPITAL—S
724 PERSHING ST
ELLWOOD CITY, PA 16117
(724) 752-6710

34625
EM1 LABS, LLC—SC
3115 NW 10TH TERRACE, SUITE 108
FORT LAUDERDALE, FL 33309
(855) 388-4870

31625
EMPIRE CITY LABORATORIES—S
229 49TH STREET
BROOKLYN, NY 11220
(718) 788-3840

00612
ENDLESS MOUNTAINS HEALTH SYSTEMS—S
100 HOSPITAL DRIVE
MONTROSE, PA 18801
(570) 278-3801

00164
EHRATA COMMUNITY HOSPITAL—S
169 MARTIN AVE PO BOX 1002
EHRATA, PA 17522
(717) 733-0311

33989
EPIC REFERENCE LABS, INC—SC
7960 CENTRAL INDUSTRIAL DRIVE—SUITE 120
RIVIERA BEACH, FL 33404
(561) 249-4272

35385
ESA TOXICOLOGY LLC—SC
2700 TECHNOLOGY FOREST BLVD, SUITE 110
THE WOODLANDS, TX 77381
(281) 962-4137

00181
EVANGELICAL COMMUNITY HOSPITAL—S
1 HOSPITAL DRIVE
LEWISBURG, PA 17837
(570) 522-2510

32030
EXCEL MEDICAL LAB INC—S
DBA EVEREST MEDICAL LABORATORY
99-107 GLENDALE AVE
EDISON, NJ 08817
(732) 777-9222

00114
EXCELA HEALTH LATROBE HOSPITAL—S
ONE MELLON WAY
LATROBE, PA 15650
(724) 850-3121

35156
EXCELLENT LABORATORY DBS SELECTA LABORATORIES—SC
7290 SW 42ND STREET
MIAMI, FL 33155
(888) 747-7994

33432
EXCELTOX LABORATORIES, LLC—SC
9805 RESEARCH DRIVE
IRVINE, CA 92618
(877) 202-7019

35679
FAMILY LABORATORIES 1—SC
2211 CENTURY CENTER BLVD, SUITE 110
IRVING, TX 75062
(469) 565-3300

33902
FIRST CHOICE LABORATORY, LLC—SC
6061 NE 14TH AVE
FORT LAUDERDALE, FL 33334
(954) 800-1000

00085
FORBES HOSPITAL—S
2570 HAYMAKER ROAD
MONROEVILLE, PA 15146
(412) 858-2567

32166
FORENSIC FLUIDS LABORATORIES, INC—SC
225 PARSONS STREET
KALAMAZOO, MI 49007
(269) 492-7700

32497
FOX CHASE PAIN MANAGEMENT ASSOCIATES—S
4979 OLD STREET ROAD, SUITE B
TREVOSÉ, PA 19053
(267) 288-5601

31400
FRANCES WARDE MEDICAL LABORATORY—SC
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0300

00115
FRICK HOSPITAL—S
508 SOUTH CHURCH STREET
MOUNT PLEASANT, PA 15666
(724) 547-1500

09163
FRIENDS MEDICAL LAB INC—SC
5820 SOUTHWESTERN BLVD
BALTIMORE, MD 21227
(412) 247-4417

00330
FULTON COUNTY MEDICAL CENTER—S
214 PEACH ORCHARD ROAD
MCCONNELLSBURG, PA 17233
(717) 485-6169

30188
GARCIA CLINICAL LABORATORY INC—S
2195 SPRING ARBOR ROAD
JACKSON, MI 49201
(517) 787-9200

00002
GEISINGER-BLOOMSBURG HOSPITAL LABORATORY—S
549 E FAIR STREET
BLOOMSBURG, PA 17815
(570) 387-2098

00005
GEISINGER COMMUNITY MEDICAL CENTER—S
1800 MULBERRY STREET
ATTN 68-44
SCRANTON, PA 18510
(570) 703-7123

00138
GEISINGER-LEWISTOWN HOSPITAL—S
400 HIGHLAND AVENUE
LEWISTOWN, PA 17044
(717) 242-7113

- 00173
GEISINGER MEDICAL CENTER—SC
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-7443
- 00185
GEISINGER-SHAMOKIN AREA COMMUNITY HOSPITAL—S
4200 HOSPITAL ROAD
COAL TOWNSHIP, PA 17866-9697
(570) 644-4281
- 00019
GEISINGER WYOMING VALLEY MC LABORATORY—S
1000 E MOUNTAIN DRIVE
WILKES-BARRE, PA 18711
(570) 808-7845
- 35154
GENE TOX WORLDWIDE, LLC DBA SCIENTIA DIAGNOSTIC LLC—C
136 RIDGE ROAD, SUITE 1A
LYNDHURST, NJ 07071
(201) 844-9160
- 31111
GENESIS DIAGNOSTICS—SC
900 TOWN CENTER DRIVE SUITE H-50
LANGHORNE, PA 19047
(267) 212-2000
- 31585
GENESIS LABORATORY MANAGEMENT—S
1912 HIGHWAY 35 SOUTH, SUITE 203
OAKHURST, NJ 07755
(732) 389-1530
- 35160
GENESIS REFERENCE LABORATORY, LLC—SC
7924 FOREST CITY ROAD, SUITE 210
ORLANDO, FL 32810
(407) 232-7130
- 34333
GENOTOX LABORATORIES, LTD—SC
2170 WOODWARD STREET SUITE 100
AUSTIN, TX 78745
(512) 600-6601
- 00299
GOOD SAMARITAN HOSPITAL—S
4TH & WALNUT STS PO BOX 1281
LEBANON, PA 17042-1218
(717) 270-7500
- 32790
GREATER PHILADELPHIA SPINE AND PAIN, PC—S
700 EAST TOWNSHIP LINE ROAD
HAVERTOWN, PA 19083
(484) 458-1000
- 33863
GUTHRIE CORNING HOSPITAL—S
1 GUTHRIE DRIVE
CORNING, NY 14830
(607) 937-7271
- 00654
GUTHRIE MEDICAL GROUP LABORATORIES—S
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-4177
- 00023
GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191
- 00239
HAHNEMANN UNIVERSITY HOSPITAL—S
230 N BROAD ST, 5TH FLOOR NORTH TOWER
PHILADELPHIA, PA 19102
(215) 762-8375
- 00139
HANOVER HOSPITAL LABORATORY—S
300 HIGHLAND AVE
HANOVER, PA 17331
(717) 316-2150
- 00155
HARRISBURG HOSPITAL LABORATORY—S
100 SOUTH 2ND STREET
HARRISBURG, PA 17101
(717) 782-3340
- 00169
HEALTH NETWORK LABORATORIES—S
1627 WEST CHEW STREET
ALLENTOWN, PA 18102
(610) 402-2236
- 00549
HEALTH NETWORK LABORATORIES—S
1200 SOUTH CEDAR CREST BLVD
ALLENTOWN, PA 18103
(484) 425-8150
- 00600
HEALTH NETWORK LABORATORIES—S
2545 SCHOENERSVILLE ROAD
BETHLEHEM, PA 18017-7384
(484) 884-2259
- 24655
HEALTH NETWORK LABORATORIES—SC
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150
- 00166
HEART OF LANCASTER REGIONAL MEDICAL CENTER—S
1500 HIGHLANDS DRIVE
LITITZ, PA 17543
(717) 625-5572
- 35410
HERITAGE LABORATORIES, LLC—S
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(225) 301-7373
- 00205
HERITAGE VALLEY BEAVER—S
1000 DUTCH RIDGE ROAD
BEAVER, PA 15009
(724) 728-7000
- 00101
HERITAGE VALLEY SEWICKLEY LAB—S
720 BLACKBURN RD
SEWICKLEY, PA 15143
(412) 749-7364
- 00103
HIGHLANDS HOSPITAL—S
401 EAST MURPHY AVENUE
CONNELLSVILLE, PA 15425
(724) 628-1500

- 00216
HOLY REDEEMER HOSPITAL—S
1648 HUNTINGDON PIKE
MEADOWBROOK, PA 19046
(215) 938-3703
- 00130
HOLY SPIRIT HOSPITAL—S
503 N 21ST STREET
CAMP HILL, PA 17011-2288
(717) 763-2191
- 00052
INDIANA REGIONAL MEDICAL CENTER—S
835 HOSPITAL ROAD
PO BOX 788
INDIANA, PA 15701-0788
(724) 357-7160
- 34296
INDUSTRY LAB DIAGNOSTIC PARTNERS—SC
8122 SAWYER BROWN ROAD SUITE 210
NASHVILLE, TN 37205
(615) 630-7799
- 34295
INFINITI LABS INC—SC
6015 BENJAMIN ROAD SUITE 315
TAMPA, FL 33634
(813) 886-2616
- 33708
INFINITY DIAGNOSTIC LABORATORIES—S
370 NORTH STREET
TETERBORO, NJ 07608
(201) 843-7750
- 33367
INNOVATIVE LABORATORY SERVICES INC—C
8419 SHARON MERCER ROAD
MERCER, PA 16137
(724) 269-7130
- 33607
INSIGHT DIAGNOSTICS, LLC—SC
357 RIVERSIDE DR SUITE 1004
FRANKLIN, TN 37064
(615) 499-5307
- 35541
INSOURCE DIAGNOSTIC—SC
231 W CHESTNUT AVE
MONROVIA, CA 91016
(626) 386-5277
- 35507
INTEGRALABS MDG INCORPORATED—C
136A INDUSTRIAL PARK ROAD
PINEY FLATS, TN 37686
(423) 328-0527
- 33604
INTEGRALABS, INC—SC
7020 KIT CREEK ROAD SUITE 240
RESEARCH TRIANGLE PARK, NC 27709
(919) 313-9671
- 33792
INTERNATIONAL TECHNOLOGIES, LLC-DBA NJ REF
LABS—S
71 FRANKLIN TURNPIKE, SUITE 1-3
WALDWICK, NJ 07463
(201) 857-3914
- 00135
J C BLAIR MEMORIAL HOSPITAL—S
1225 WARM SPRINGS AVENUE
HUNTINGDON, PA 16652
(814) 643-8645
- 00240
JEANES HOSPITAL—S
7600 CENTRAL AVE
PHILADELPHIA, PA 19111
(215) 728-2248
- 00038
JEFFERSON REGIONAL MED CTR—S
PO BOX 18119, 565 COAL VALLEY ROAD
PITTSBURGH, PA 15236
(412) 469-5723
- 00200
JENNERSVILLE REGIONAL HOSPITAL—S
1015 WEST BALTIMORE PIKE
WEST GROVE, PA 19390
(610) 869-1080
- 00312
JERSEY SHORE HOSPITAL—S
1020 THOMPSON STREET
JERSEY SHORE, PA 17740
(570) 398-0100
- 30915
JOSHUASON LTD—SC
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(724) 598-2280
- 34192
KEYSTONE LABORATORIES, INC—SC
3 MCDOWELL STREET
ASHEVILLE, NC 28801
(828) 255-0307
- 21306
LAB CORP OCCUPATIONAL TEST SRVCS—SC
1120 STATELINE ROAD WEST
SOUTHAVEN, MS 38671
(886) 827-8042
- 35306
LAB GEEK, LLC—SC
1701 GREEN ROAD SUITE B
POMPANO BEACH, FL 33064
(877) 727-3659
- 34228
LAB SOLUTIONS—SC
1451 NORTHSIDE DRIVE NW
ATLANTA, GA 30318
(404) 228-5027
- 20512
LABCORP OCCUPATIONAL TESTING SER—SC
1904 ALEXANDER DRIVE
PO BOX 12652
RESEARCH TRIANGLE PARK, NC 27709
(919) 572-6900
- 01088
LABCORP OF AMERICA HOLDINGS—SC
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400
- 22715
LABONE LLC DBA QUEST DIAGNOSTICS—SC
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 577-1703

33869
LABORATORY SERVICES, LLC—SC
108 NW 4TH STREET
BOCA RATON, FL 33432
(561) 367-3625

35032
LABPRO, INC—SC
7444 W WILSON AVE
HARWOOD HEIGHTS, IL 60706
(630) 427-8844

33995
LABSOURCE, LLC—SC
25 AIRPARK COURT
GREENVILLE, SC 29607
(864) 312-6930

34646
LABTEST LLC—SC
5000 CEDAR PLAZA PKWY # 200
ST LOUIS, MO 63128
(888) 977-8862

35680
LABXPERIOR CORPORATION—S
517 WEST MAIN STREET
WISE, VA 24293
(276) 321-7866

00165
LANCASTER GENERAL HOSPITAL—S
555 N DUKE STREET, PO BOX 3555
LANCASTER, PA 17604
(717) 544-4331

00167
LANCASTER REGIONAL MED CENTER—S
250 COLLEGE AVENUE, PO BOX 3434
LANCASTER, PA 17604
(717) 291-8022

35422
LCM LABS LLC—C
6831 NW 20TH AVENUE SUITE 105
FORT LAUDERDALE, FL 33309
(810) 937-5385

32311
LEBANON PAIN RELIEF—S
918 RUSSELL DRIVE
LEBANON, PA 17042
(717) 272-7272

00010
LEHIGH VALLEY HOSPITAL-HAZLETON—S
700 EAST BROAD STREET
HAZLETON, PA 18201
(570) 501-4156

33702
LEHIGH VALLEY TOXICOLOGY, LLC—SC
3864 COURTNEY STREET, SUITE 150
BETHLEHEM, PA 18017
(484) 895-3716

34187
LENCO DIAGNOSTIC LABORATORIES INC—SC
1857 86TH STREET
BROOKLYN, NY 11214
(718) 232-1515

35348
LEXAR LABS ANALYSIS, LLC—C
3221 SUMMIT SQUARE PLACE, SUITE 150
LEXINGTON, KY 40509
(859) 543-2022

34254
LIFEBRITE LABORATORIES, LLC—SC
9 CORPORATE BLVD NE SUITE 150
ATLANTA, GA 30329
(678) 433-0606

32630
LIGHTHOUSE MEDICAL, LLC—SC
313 E PLEASANT VALLEY BLVD
ALTOONA, PA 16602
(814) 943-1272

34942
LIQUIDX LABORATORY LLC—C
1403 WEST OAK STREET
STOCKTON, CA 95203
(209) 323-4126

00030
LOCK HAVEN HOSPITAL—S
24 CREE DRIVE
LOCK HAVEN, PA 17745
(570) 893-5000

33889
LOGAN LABORATORIES, LLC—SC
5050 W LEMON STREET
TAMPA, FL 33609
(813) 316-4824

00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300

00182
LVH-SCHUYLKILL E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032

00183
LVH-SCHUYLKILL S JACKSON ST—S
420 SOUTH JACKSON STREET
POTTSVILLE, PA 17901
(570) 621-5262

00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3768

00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000

00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339

34661
MAIN LINE SPINE—S
700 S HENDERSON ROAD SUITE 308C
KING OF PRUSSIA, PA 19406
(610) 337-3111

- 34437
MAP HEALTH MANAGEMENT LLC—SC
14121 W HWY 290, SUITE C1
AUSTIN, TX 78737
(512) 266-1033
- 29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—SC
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458
- 33620
MCKEESPORT DRUG SCREENING LAB—S
339 FIFTH AVENUE, WANDER BLDG
MCKEESPORT, PA 15132
(412) 664-8871
- 33842
MD SPINE SOLUTIONS LLC, DBA MD LABS—SC
10715 DOUBLE R BLVD, SUITE 102
RENO, NV 89521
(775) 391-5221
- 00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000
- 34940
MEDCOMP SCIENCES, LLC—SC
20203 MCHOST ROAD
ZACHARY, LA 70791
(225) 570-8486
- 32471
MEDICAL LABORATORY DIAGNOSTICS, INC—SC
DBA MEDLABS DIAGNOSTICS, INC
85 HORSE HILL ROAD
CEDAR KNOLLS, NJ 07927
(973) 731-2900
- 05574
MEDTOX LABORATORIES INC—SC
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466
- 00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 849-5371
- 00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSDOWNE AVENUE
DARBY, PA 19023
(610) 237-4185
- 00247
MERCY HOSPITAL OF PHILADELPHIA—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 748-9170
- 28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 952-9057
- 31050
MILLENUM HEALTH, LLC—SC
16981 VIA TAZON, BUILDING 1
SAN DIEGO, CA 92127
(858) 451-3535
- 28907
MIRMONT TREATMENT CENTER—S
100 YEARSLEY MILL ROAD
LIMA, PA 19063
(484) 227-1472
- 34564
MOLECULAR TESTING LABS—SC
14401 SE 1ST STREET
VANCOUVER, WA 98684
(360) 693-8850
- 34106
MONMOUTH BEHAVIORAL DIAGNOSTICS LLC—SC
3 CORBETT WAY
EATONTOWN, NJ 07724
(888) 687-6977
- 00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021
- 34738
MORGENSTEIN DEFALCIS REHABILITATION INSTI-
TUTE—S
4811 JONESTOWN ROAD, SUITE 123
HARRISBURG, PA 17109
(717) 651-5800
- 00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2630
- 00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD ATTN: LAB
ELKINS PARK, PA 19027
(215) 456-6152
- 00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117
- 00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282
- 31800
MY LAB CHOICE, INC—S
391 EAST BROWN STREET, LOWER LEVEL
EAST STROUDSBURG, PA 18301
(570) 730-4411
- 34429
MY LAB CHOICE, INC—C
364 N COURTLAND STREET, 1ST FLOOR
EAST STROUDSBURG, PA 18301
(570) 730-4411
- 00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-6215
- 34274
NASPAC1, LLC—SC
404 CREEK CROSSING BLVD
HAINSPORT, NJ 08036
(609) 845-3988

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SC
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900

35609
NATIONAL PREMIER LABORATORIES, INC—SC
210 MEDICAL BLVD
STOCKBRIDGE, GA 30281
(770) 506-9985

33988
NATIONWIDE LABORATORY SERVICES—SC
4805 NW 2ND AVENUE
BOCA RATON, FL 33431
(888) 377-3522

00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245

29741
NORTHERN TIER RESEARCH—SC
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153

34064
NORTHWEST PHYSICIANS LABORATORIES—SC
2840 NORTHUP WAY, STE 100
BELLEVUE, WA 98004
(425) 502-5096

00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161

35045
ORACLE REFERENCE LABS, INC—C
11350 SW VILLAGE PKWY SUITE 326
PORT ST LUCIE, FL 34987
(561) 365-0831

35511
ORANGE GROVE LABS—S
1325 SOUTH KILLIAN DRIVE, UNIT 1A
LAKE PARK, FL 33403

33980
ORBIT LABS, LLC—S
5407 N HAVERHILL ROAD # 335
WEST PALM BEACH, FL 33407
(866) 863-1881

23801
PACIFIC TOXICOLOGY LABORATORIES—SC
9348 DE SOTO AVENUE
CHATSWORTH, CA 91311
(818) 598-3110

34837
PAIN AND SPINE SPECIALISTS OF MARYLAND—S
2702 BACK ACRE CIR
MOUNT AIRY, MD 21771
(301) 703-8767

29507
PAIN MED PC—SC
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(412) 782-1500

33938
PAIN MEDICINE OF YORK LLC—SC
313 E PLEASANT VALLEY BLVD
ALTOONA, PA 16602
(717) 848-3979

34823
PAIN, SPINE, AESTHETIC & WELLNESS CENTER—S
3055 INNOVATION WAY
HERMITAGE, PA 16148
(724) 308-7401

31516
PAML LLC—SC
110 W. CLIFF AVENUE
SPOKANE, WA 99204
(509) 755-8670

00250
PARKWAY CLINICAL LABORATORIES—SC
3494 PROGRESS DRIVE, SUITE D
BENSALEM, PA 19020
(215) 245-5112

35477
PARKWAY NEUROSCIENCE & SPINE INSTITUTE—S
17 WESTERN MARYLAND PARKWAY STE 100
HAGERSTOWN, MD 21740
(301) 797-9240

33054
PATHOLOGY LABORATORIES, INC—S
1946 NORTH 13TH STREET
TOLEDO, OH 43604
(419) 255-4600

35062
PATIENTS CHOICE OF INDIANA, LLC—SC
7026 CORPORATE DRIVE
INDIANAPOLIS, IN 46278
(317) 299-5227

33194
PEACHSTATE HEALTH MANAGEMENT—C
2225 CENTENNIAL DRIVE
GAINESVILLE, GA 30504
(678) 276-8412

00032
PENN HIGHLANDS ELK—S
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525

00258
PENN PRESBYTERIAN MEDICAL CENTER—S
51 NORTH 39TH ST DEPT OF PATH & LAB
PHILADELPHIA, PA 19104-2640
(215) 662-3435

00316
PENN STATE MILTON S HERSHEY MED CTR—S
500 UNIVERSITY DRIVE
DEPT OF PATHOLOGY & LAB MEDICINE
HERSHEY, PA 17033
(717) 531-8353

22533
PENNSYLVANIA DEPT OF HEALTH—SC
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464

00251
PENNSYLVANIA HOSPITAL—S
800 SPRUCE STREET
PHILADELPHIA, PA 19107
(215) 829-3541

31082
PHAMATECH INC—SC
10151 BARNES CANYON ROAD
SAN DIEGO, CA 92121
(858) 643-5555

32887
PHOENIX TOXICOLOGY & LAB SERVICES—SC
2432 W PEORIA AVE, # 1064
PHOENIX, AZ 85029
(602) 374-4097

00197
PHOENIXVILLE HOSPITAL LABORATORY—S
140 NUTT ROAD DEPT OF PATHOLOGY
PHOENIXVILLE, PA 19460-0809
(610) 983-1000

00157
PINNACLE HEALTH AT COMMUNITY GENERAL
HOSP—S
4300 LONDONDERRY ROAD
PO BOX 3000
HARRISBURG, PA 17109
(717) 782-3340

33480
PINNACLE HEALTH WEST SHORE HOSP LABORA-
TORY—S
HARRISBURG HOSPITAL LABORATORY
100 SOUTH SECOND STREET
HARRISBURG, PA 17101
(717) 782-3128

33621
PITTSBURGH DRUG SCREENING LAB—S
440 ROSS STREET, SUITE 2033
PITTSBURGH, PA 15219
(412) 350-5808

35349
PMC REGIONAL LAB—S
3684 HIGHWAY 150 SUITE 2
FLOYDS KNOBS, IN 47119
(812) 728-8202

00022
POCONO MEDICAL CENTER LAB—S
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3370

33950
POSITIVE RECOVERY SOLUTIONS, LLC—S
378 WEST CHESTNUT, SUITE 103
WASHINGTON, PA 15301
(412) 207-8874

00221
POTTSTOWN HOSPITAL COMPANY, LLC—S
1600 EAST HIGH STREET
POTTSTOWN, PA 19464
(610) 327-7130

34751
PRECISION LABS LLC—C
8150 SR 42, SUITE B
PLAIN CITY, OH 43064
(614) 504-6470

33487
PRECISION TOXICOLOGY, LLC—SC
4215 SORRENTO VALLEY BLVD
SAN DIEGO, CA 92121
(800) 635-6901

34191
PREMIER BIOTECH LABS, LLC—SC
723 KASOTA AVE SE
MINNEAPOLIS, MN 55414
(855) 718-6917

35108
PREMIER MEDICAL LABORATORY SERVICES—SC
6000A PELHAM ROAD
GREENVILLE, SC 29615
(864) 862-0517

33940
PRESCIENT MEDICINE HOLDINGS, LLC—S
1214 RESEARCH BOULEVARD
HUMMELSTOWN, PA 17036
(717) 585-3879

34030
PRINCIPLE LABS, LLC—SC
2550 BROADHEAD ROAD, SUITE 105
BETHLEHEM, PA 18020-8922
(484) 353-6661

35171
PROGRESSIVE DIAGNOSTICS ONE, LLC—S
35 NUTMEG DRIVE, SUITE 305
TRUMBULL, CT 06611
(888) 503-8803

35172
PROGRESSIVE DIAGNOSTICS, LLC—SC
35 NUTMEG DRIVE, SUITE 303
TRUMBULL, CT 06611
(888) 503-8803

21648
PSYCHEMEDICS CORPORATION—SC
5832 UPLANDER WAY
CULVER CITY, CA 90230
(800) 522-7424

00300
PUNXSUTAWNEY AREA HOSPITAL—S
81 HILLCREST DRIVE
PUNXSUTAWNEY, PA 15767
(814) 938-1820

35662
PYXANT LABS INC—SC
4720 FORGE ROAD, SUITE 108
COLORADO SPRINGS, CO 80907
(719) 593-1165

35365
QBR DIANOSTICS—S
4065 QUAKERBRIDGE ROAD, STE 101
PRINCETON JUNCTION, NJ 08550
(609) 423-1024

34652
QUALITOX LABORATORIES, LLC—SC
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(412) 326-8570

34644
QUALITY LABORATORY SERVICES—SC
1523 VOORHIES AVENUE, SUITE/FLOOR 2
BROOKLYN, NY 11235
(718) 646-5100

31399
QUEST DIAGNOSTICS—SC
1777 MONTREAL CIRCLE ES/F1 2
TUCKER, GA 30084
(770) 936-5007

00315
QUEST DIAGNOSTICS CLINICAL LABS INC—SC
900 BUSINESS CENTER DRIVE
HORSHAM, PA 19044
(215) 957-9300

27461
QUEST DIAGNOSTICS INC—SC
400 EGYPT ROAD
NORRISTOWN, PA 19403
(610) 631-4502

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SC
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—S
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SC
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SC
875 GREENTREE ROAD
4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675

34188
RADEAS LLC—SC
11635 NORTH PARK DR SUITE 340
WAKE FOREST, NC 27587
(919) 435-6669

35701
R A PAIN SERVICES PA—SC
1020 NORTH KINGS HWY STE 106
CHERRY HILL, NJ 08034
(855) 727-8465

00150
READING HOSPITAL LABORATORY—S
420 S 5TH AVE
WEST READING, PA 19611
(484) 628-8615

34074
REALTOX LABS LLC—SC
200 BUSINESS CENTER DRIVE
REISTERTOWN, MD 21136
(410) 833-3025

25348
REDWOOD TOXICOLOGY LABORATORY—SC
3650 WESTWIND BOULEVARD
SANTA ROSA, CA 95403
(707) 577-7958

00336
REGIONAL HOSPITAL OF SCRANTON—S
746 JEFFERSON AVENUE
SCRANTON, PA 18510
(570) 348-7100

34374
RELIANCE LABORATORY TESTING, INC—SC
5387 N NOB HILL ROAD
SUNRISE, FL 33351
(954) 741-0830

35000
RIDGEWOOD DIAGNOSTIC LABORATORY—SC
201 ROUTE 17N 10TH FL SUITE 2
RUTHERFORD, NJ 07070
(973) 542-2343

34744
RK CLINICAL SOLUTIONS LLC—SC
145 S 79TH STREET SUITE 30
CHANDLER, AZ 85226
(480) 275-2446

32455
ROCKY MOUNTAIN TOX, LLC—S
1701 CHAMBERS ROAD, UNIT J
AURORA, CO 80011
(303) 469-8042

00243
ROXBOROUGH MEMORIAL HOSPITAL—S
5800 RIDGE AVE
PHILADELPHIA, PA 19128
(215) 487-4394

30821
RXTOX INC—SC
51 PROF PLAZA, 850 CLAIRTON BLVD, SUITE 1300
PITTSBURGH, PA 15236
(412) 460-1310

00171
SACRED HEART HOSPITAL—S
4TH & CHEW STS ATTN LAB DEPT
ALLENTOWN, PA 18102
(610) 776-4727

34899
SAF TOXICOLOGY LLC—SC
150 NW 168TH ST UNIT 307
NORTH MIAMI BEACH, FL 33169
(305) 816-6503

00087
SAINT CLAIR MEMORIAL HOSPITAL—S
1000 BOWER HILL RD
PITTSBURGH, PA 15243
(412) 942-3800

00174
SAINT LUKES HOSPITAL—S
801 OSTRUM STREET
BETHLEHEM, PA 18015
(610) 954-4558

00328
SAINT MARY MEDICAL CENTER—PATH LAB—S
1201 LANGHORNE-NEWTOWN RD
LANGHORNE, PA 19047
(215) 710-2162

29838
SAN DIEGO REFERENCE LABORATORY—SC
6565 NANCY RIDGE DRIVE
SAN DIEGO, CA 92121
(800) 677-7995

28471
SECON OF LOUISIANA—S
825 KALISTE SALOOM RD
BRANDYWINE 1, SUITE 100
LAFAYETTE, LA 70508
(337) 235-3712

- 29038
SECON OF NEW ENGLAND—SC
415 MAIN STREET 4TH FLOOR
WORCESTER, MA 01608
(508) 831-0703
- 00064
SHARON PA HOSPITAL COMPANY LLC—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914
- 34516
SIX OAKS CONSULTING, LLC—SC
1180 BEAVER RUIN ROAD
NORCROSS, GA 30093
(615) 417-2769
- 00421
SKIPPACK MEDICAL LABORATORY—S
3887 SKIPPACK PIKE
SKIPPACK, PA 19474
(610) 584-1669
- 27649
SMA MEDICAL LABORATORIES—SC
940 PENNSYLVANIA BOULEVARD UNIT E
FEASTERVILLE, PA 19053
(215) 322-6590
- 34458
SMART LAB, LLC—SC
10385 IRONWOOD ROAD, SUITE 130
PALM BEACH GARDENS, FL 33410
(561) 513-8440
- 00039
SOLDIERS & SAILORS MEM HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-0133
- 00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5215
- 00209
SPRINGFIELD HOSPITAL LABORATORY—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2232
- 00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
160 EAST ERIE AVENUE
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134-1095
(215) 427-3165
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SC
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8723
- 32021
ST LUKES HOSPITAL-ANDERSON LAB—S
1872 ST LUKE'S BLVD
EASTON, PA 18045
(484) 503-1075
- 00180
ST LUKES MINERS MEMORIAL HOSPITAL—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271
- 35019
ST LUKE'S MONROE CAMPUS LABORATORY—S
100 ST LUKE'S LANE
STROUDSBURG, PA 18360
(484) 514-3606
- 31613
STEELFUSION CLINICAL TOXICOLOGY LABORA-
TORY, LLC—SC
1103 DONNER AVE
MONESSEN, PA 15062
(724) 691-0263
- 33771
STR ADDICTION COUNSELING, LLC—S
1400 VETERANS HIGHWAY SUITE 108
LEVITTOWN, PA 19056
(267) 244-1107
- 00219
SUBURBAN COMMUNITY HOSPITAL—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 278-2075
- 00187
SUNBURY COMMUNITY HOSPITAL—S
350 NORTH 11TH STREET
SUNBURY, PA 17801
(570) 286-3492
- 35128
SUNSET LABS—SC
2234 W ATLANTIC AVE
DELRAY BEACH, FL 33445
(305) 528-5659
- 34011
SURETOX LABORATORY—SC
495 BOULEVARD, SUITE 1A
ELMWOOD PARK, NJ 07407-2041
(201) 791-7293
- 35310
SUTTER HEALTH SHARED LABORATORY—S
2950 COLLIER CANYON ROAD
LIVERMORE, CA 94551
(925) 371-3800
- 34827
SW LABS LLC DBA ZENTECH LABORATORIES—C
6831 NW 20TH AVENUE
FORT LAUDERDALE, FL 33309
(954) 591-5772
- 33368
SYNERGY MEDICAL LABORATORIES, PC—C
42 THROCKMORTON LN-BASEMENT
OLD BRIDGE, NJ 08857
(732) 792-3609
- 35537
SYNERGY DIAGNOSTIC LABORATORY INC—SC
4081 SW 47TH AVENUE, SUITE 2
DAVIE, FL 33314
(954) 581-3959
- 31474
TASC INC—SC
4016 N BLACK CANYON HWY
PHOENIX, AZ 85017
(602) 257-7588

00207
TAYLOR HOSPITAL LABORATORY—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 447-2232

00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4470

00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 NORTH BROAD STREET
DEPT OF PATH & LAB MED—RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560

00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143

00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 S 11TH STREET, 204 FOERDERER PAVILION
PHILADELPHIA, PA 19107
(215) 955-3941

34847
THREE RIVERS PAIN MANAGEMENT—S
205 EASY STREET SUITE 204
UNIONTOWN, PA 15401
(724) 812-5580

34314
THYROID SPECIALTY LABORATORY, INC—C
8037 LITZSINGER ROAD
SAINT LOUIS, MO 63144
(314) 200-3040

33899
TIMBERLANDS TESTING—SC
1616 EASTPORT PLAZA DRIVE
COLLINSVILLE, IL 62234
(618) 623-0623

35201
TITAN MOLECULAR LABORATORIES, LLC—SC
2296 W COMMODORE WAY, SUITE 200
SEATTLE, WA 98199
(206) 403-8883

00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851

34643
TOTAL TOXICOLOGY LABS—C
24525 SOUTHFIELD ROAD, SUITE 100
SOUTHFIELD, MI 48075
(248) 352-7171

34359
TOX MANAGEMENT—S
14615 SAN PEDRO SUITE 125
SAN ANTONIO, TX 78232
(512) 838-3828

34358
TRI-STATE TOXICOLOGY LLC—SC
14615 SAN PEDRO SUITE 240
SAN ANTONIO, TX 78232
(210) 571-1300

34190
TRUETOX LABORATORIES, LLC—SC
50 ROSE PLACE
GARDEN CITY PARK, NY 11040
(516) 741-1501

00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705

00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384

34997
UNITED CLINICAL LABORATORY LLC—SC
2257 VISTA PARKWAY SUITE 2
WEST PALM BEACH, FL 33411
(561) 632-7922

00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340

00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3506

32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682

00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-3131

00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100

00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500

00054
UPMC JAMESON—S
1211 WILMINGTON AVENUE
NEW CASTLE, PA 16105
(724) 656-4082

00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233

00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7624

00058
UPMC NORTHWEST—S
100 FAIRFIELD DRIVE
SENECA, PA 16346
(814) 676-7120

00084
UPMC PASSAVANT—S
9100 BABCOCK BLVD
ATTN: LAB
PITTSBURGH, PA 15237
(412) 367-6700

05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
ATTN: LAB
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370

00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—SC
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855

00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000

00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950

33844
USA MEDICAL TOXICOLOGY—SC
7707 FANNIN ST STE 290
HOUSTON, TX 77054
(717) 360-3050

34335
US DIAGNOSTIC SERVICE, INC—S
185 6TH AVENUE & 2ND FLOOR
PATERSON, NJ 07524
(973) 782-5370

27225
US DRUG TESTING LABORATORIES INC—SC
1700 SOUTH MOUNT PROSPECT ROAD
DES PLAINES, IL 60018
(847) 375-0770

26363
US HEALTHWORKS—S
1114 COMMONS BLVD
READING, PA 19605
(610) 926-0960

23072
US HEALTHWORKS MED GROUP OF PA, PC—S
1124 HARRISBURG PIKE
CARLISLE, PA 17013
(661) 678-2600

33357
UTC LABS, LLC D/B/A PRIMA HEALTH—SC
2239 POYDRAS STREET
NEW ORLEANS, LA 70119
(504) 609-3462

00335
VALLEY FORGE MED CTR & HOSP—S
1033 W GERMANTOWN PIKE
NORRISTOWN, PA 19403
(610) 539-8500

35044
VEDANTA LABORATORIES, INC—SC
1020 CALLE RECODO
SAN CLEMENTE, CA 92673
(949) 202-4004

34702
VISION LABORATORIES LLC—SC
6130 SHALLOWFORD ROAD, SUITE 100
CHATTANOOGA, TN 37421
(844) 484-3522

34864
VITAE DIAGNOSTICS—SC
3848 DEL AMO BLVD SUITE 303
TORRANCE, CA 90503
(310) 376-5812

00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860

00105
WASHINGTON HEALTH SYSTEM GREENE—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640

00111
WASHINGTON HEALTH SYSTEM LAB—S
155 WILSON AVE
WASHINGTON, PA 15301
(724) 223-3120

33590
WAYNE MEMORIAL HAMLIN LABORATORY—S
543 EASTON TURNPIKE SUITE 105
LAKE ARIAL, PA 18436
(570) 253-8193

00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300

00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403

00018
WBGH COMMONWEALTH HEALTH LAB SVS—SC
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVE
PITTSBURGH, PA 15224
(412) 578-5779

34586
WESTERN SLOPE LABORATORY, LLC—C
1197 ROCHESTER ROAD SUITE K
TROY, MI 48083
(248) 307-1168

00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4896

35377
WESTOX LABS LLC—C
18102 SKYPARK SOUTH STE E
IRVINE, CA 92614
(949) 371-2050

00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300

00141
YORK HOSPITAL—S
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) may contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1530. Filed for public inspection September 15, 2017, 9:00 a.m.]

Laboratories Approved to Perform Blood Lead and/or Erythrocyte Protoporphyrin Determinations under The Clinical Laboratory Act

The following laboratories are licensed in accordance with The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood for lead or erythrocyte protoporphyrin content. This approval is based on demonstrated proficiency in periodic evaluations conducted by the Bureau of Laboratories of the Department of Health (Department).

Lead poisoning is reportable. Approved laboratories that offer blood lead testing services are required to inform the Department of actual or possible incidents of this condition in accordance with 28 Pa. Code § 27.34 (relating to reporting cases of lead poisoning). These regulations specify the following requirements for reporting by clinical laboratories:

(1) A clinical laboratory shall report all blood lead test results on both venous and capillary specimens for persons under 16 years of age to the Department's Childhood Lead Poisoning Prevention Program, Division of Maternal and Child Health, Bureau of Family Health.

(2) A clinical laboratory shall report an elevated blood lead level in a person 16 years of age or older to the

Department's Division of Environmental Health Epidemiology, Bureau of Epidemiology or to other locations as designated by the Department. An elevated blood lead level is defined by the National Institute for Occupational Safety and Health (NIOSH). As of January 26, 2002, NIOSH defines an elevated blood lead level as a venous blood lead level of 25 micrograms per deciliter ($\mu\text{g}/\text{dL}$) or higher. The Department will publish in the *Pennsylvania Bulletin* any NIOSH update of the definition within 30 days of NIOSH's notification to the Department.

(3) A clinical laboratory which conducts blood lead tests of 100 or more specimens per month shall submit results electronically in a format specified by the Department.

(4) A clinical laboratory which conducts blood lead tests of less than 100 blood lead specimens per month shall submit results either electronically or by hard copy in the format specified by the Department.

(5) A laboratory which performs blood lead tests on blood specimens collected in this Commonwealth shall be licensed as a clinical laboratory and shall be specifically approved by the Department to conduct those tests.

(6) Blood lead analyses requested for occupational health purposes on blood specimens collected in this Commonwealth shall be performed only by laboratories which are licensed and approved as specified in paragraph (5), and which are also approved by the Occupational Safety and Health Administration of the United States Department of Labor under 29 CFR 1910.1025(j)(2)(iii) (relating to lead).

(7) A clinical laboratory shall complete a blood lead test within 5 work days of the receipt of the blood specimen and shall submit the case report to the Department by the close of business of the next work day after the day on which the test was performed. The clinical laboratory shall submit a report of lead poisoning using either the hard copy form or electronic transmission format specified by the Department.

(8) When a clinical laboratory receives a blood specimen without all of the information required for reporting purposes, the clinical laboratory shall test the specimen and shall submit the incomplete report to the Department.

Erythrocyte protoporphyrin determinations may be performed as an adjunct determination to substantiate blood lead levels of 25 $\mu\text{g}/\text{dL}$ or higher. Since erythrocyte protoporphyrin concentrations may not increase as a result of low-level exposures to lead, direct blood lead analysis is the only reliable method for identifying individuals with blood lead concentrations below 25 $\mu\text{g}/\text{dL}$.

Persons seeking blood lead or erythrocyte protoporphyrin analyses should determine that the laboratory employs techniques and procedures acceptable for the purpose for which the analyses are sought.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The Department's blood lead proficiency testing program is approved by the United States Department of Health and Human Services in accordance with 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology) which are administered by the Centers for Medicare & Medicaid Services. Successful participation in the Department's proficiency testing program will satisfy the compliance requirements for both the Department and Centers for Medicare & Medicaid Services.

The symbols L and P indicate the following:

L = approved for blood lead analyses

P = approved for erythrocyte protoporphyrin analyses

LP = approved for blood lead and erythrocyte protoporphyrin analyses

31609

ACCU REFERENCE MEDICAL LABATORY—L
1901 EAST LINDEN AVENUE
SUITE 4
LINDEN, NJ 07036
(908) 474-1004

22912

ACL LABORATORIES—LP
8901 WEST LINCOLN AVE
WEST ALLIS, WI 53227
(414) 328-7945

03224

ADVOCARE CHILDRENS MEDICAL ASSOCIATES—L
1510 CHESTER PIKE, SUITE 105
EDDYSTONE, PA 19022
(610) 521-1297

00016

ANGELINE KIRBY MEM HEALTH CENTER—L
71 NORTH FRANKLIN STREET
WILKES-BARRE, PA 18701
(570) 822-4278

21613

ARUP LABORATORIES INC—LP
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787

24997

ATLANTIC DIAGNOSTIC LABORATORIES LLC—LP
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

33959

BEST CARE LABORATORY LLC—L
14 APPLGATE DRIVE, SUITE B
ROBBINSVILLE, NJ 08691
(973) 949-3963

22757

BIOREFERENCE LABORATORIES INC—L
481 EDWARD H ROSS DRIVE
ELMWOOD PARK, NJ 07407
(201) 791-3600

30248

CARING HANDS PEDIATRICS—L
300 CEDAR RIDGE DRIVE SUITE 309
PITTSBURGH, PA 15205
(412) 921-2345

30249

CARING HANDS PEDIATRICS—L
105 BRAUNLICH DRIVE, SUITE 102
PITTSBURGH, PA 15237
(412) 369-7720

20506

CENTRAL PA ALLIANCE LABORATORY—L
1803 MT ROSE AVENUE SUITE C3-C4
YORK, PA 17403
(717) 851-1426

00228

CHILDRENS HOSP OF PHILADELPHIA—L
3401 CIVIC CENTER BLVD
MAIN BLDG—5TH FLOOR—ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446

31847

DOCTOR'S DATA, INC—L
3755 ILLINOIS AVENUE
ST CHARLES, IL 60174-2420
(630) 377-8139

00561

EAST PENN MFG CO INC—LP
DEKA RD KELLER TECH CENTER
PO BOX 147
LYONS STATION, PA 19536
(610) 682-6361

10266

EDEN PARK PEDIATRIC ASSOCIATES—L
1725 OREGON PIKE
LANCASTER, PA 17601
(717) 569-8518

29462

EDEN PARK PEDIATRIC ASSOCIATES—L
4221 OREGON PIKE
EPHRATA, PA 17522
(717) 859-1434

32339

EDEN PARK PEDIATRIC ASSOCIATES—L
779 E MAIN STREET
MOUNT JOY, PA 17552
(717) 569-8518

31378

ENZO CLINICAL LABS—L
60 EXECUTIVE BLVD
FARMINGDALE, NY 11735
(631) 755-5500

31400

FRANCES WARDE MEDICAL LABORATORY—LP
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0300

00173

GEISINGER MEDICAL CENTER—L
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-7443

25914

GENOVA DIAGNOSTICS—L
63 ZILICOA STREET
ASHEVILLE, NC 28801
(828) 253-0621

32839

GENOVA DIAGNOSTICS—L
3425 CORPORATE WAY
DULUTH, GA 30096
(678) 638-2918

31348
GREENVILLE COMMUNITY HEALTH CENTER—L
348 MAIN STREET
GREENVILLE, PA 16125
(724) 588-5250

01711
HANOVER PEDIATRICS—L
217 BROADWAY
HANOVER, PA 17331
(717) 632-3911

24655
HEALTH NETWORK LABORATORIES—L
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150

35025
HEALTH NETWORK LABORATORIES—L
5 SOUTH WASHINGTON AVENUE
JERMYN, PA 18433
(610) 402-8140

26490
HOPE PEDIATRICS—L
3512 STATE ROUTE 257 SUITE 106
SENECA, PA 16346
(814) 677-3717

33708
INFINITY DIAGNOSTIC LABORATORIES—L
370 NORTH STREET
TETERBORO, NJ 07608
(201) 843-7750

29564
JAMESTOWN COMMUNITY HEALTH—L
865 E JAMESTOWN ROAD
JAMESTOWN, PA 16134
(724) 932-2299

29136
KIDS PLUS PEDIATRICS—L
108 HORNER LANE
LATROBE, PA 15650
(724) 537-2131

34794
KIDS CARE PEDIATRICS INC—L
8279 STATE RT 22 SUITE 2
NEW ALEXANDRIA, PA 15670
(724) 668-5023

05618
LAB CORP OF AMERICA HOLDINGS—LP
6370 WILCOX ROAD
DUBLIN, OH 43016-1296
(800) 282-7300

21885
LAB CORP OF AMERICA HOLDINGS—LP
1447 YORK COURT
BURLINGTON, NC 27215
(800) 334-5161

01088
LABCORP OF AMERICA HOLDINGS—LP
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400

22715
LABONE LLC DBA QUEST DIAGNOSTICS—LP
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 577-1703

10270
LANCASTER PEDIATRIC ASSOCIATES—L
2106 HARRISBURG PIKE
SUITE 1 MED OFFICE PO BOX 3200
LANCASTER, PA 17601
(717) 291-5931

34187
LENCO DIAGNOSTIC LABORATORIES INC—L
1857 86TH STREET
BROOKLYN, NY 11214
(718) 232-1515

00242
MAIN LINE HOSPITALS LAB-LANKENAU—L
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—LP
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458

24668
MCMURRAY PEDIATRIC & ADOLESCENT MEDI-
CINE—L
6000 WATERDAM PLAZA DRIVE # 280
MCMURRAY, PA 15317
(724) 941-8199

28806
MEDIA PEDIATRICS—L
401 MOORE ROAD
WALLINGFORD, PA 19086
(610) 565-3336

05574
MEDTOX LABORATORIES INC—LP
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466

20802
MERITUS MEDICAL LABORATORY, LLC—L
11110 MEDICAL CAMPUS RD STE 230
HAGERSTOWN, MD 21742
(301) 665-4900

00504
NATIONAL MED SVCS INC-DBA/NMS LABS—LP
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900

30553
NATIONWIDE CHILDRENS HOSPITAL—LP
CORE LAB AND LAB INFORMATION SYSTEMS
700 CHILDRENS DRIVE
COLUMBUS, OH 43205
(614) 722-5335

28787
NEXT GENERATION PEDIATRICS—L
100 TECHNOLOGY DRIVE
SUITE 2
BUTLER, PA 16001
(724) 482-2220

23801
PACIFIC TOXICOLOGY LABORATORIES—LP
9348 DE SOTO AVENUE
CHATSWORTH, CA 91311
(818) 598-3110

- 31516
PAML LLC—L
110 W CLIFF AVENUE
SPOKANE, WA 99204
(509) 755-8670
- 22712
PEDIATRIC ALLIANCE GREENTREE DIVISION—L
969 GREENTREE ROAD
PRIMARY CARE CENTER OF GREENTREE
PITTSBURGH, PA 15220
(412) 922-5250
- 28416
PEDIATRIC ALLIANCE PC, ARCADIA DIVISION—L
9795 PERRY HIGHWAY, SUITE 100
WEXFORD, PA 15090
(412) 358-9548
- 02125
PEDIATRIC ALLIANCE ST CLAIR PED DIV—L
1580 MCLAUGHLIN RUN ROAD
PINERIDGE COMMONS SUITE 208
UPPER ST CLAIR, PA 15241
(412) 221-2121
- 25436
PEDIATRIC SPECIALISTS OF FRANKLIN COUNTY—L
27 VISTA DRIVE
UNIT 3
WAYNESBORO, PA 17268
(717) 765-6621
- 33953
PEDIATRIC URGENT CARE OF FRANKLIN
COUNTY—L
5 ROADSIDE AVE
WAYNESBORO, PA 17268
(717) 765-6621
- 22533
PENNSYLVANIA DEPT OF HEALTH—L
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464
- 00022
POCONO MEDICAL CENTER LAB—L
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3370
- 00255
PUBLIC HEALTH LAB CITY OF PHILA—L
500 SOUTH BROAD STREET, RM 359
PHILADELPHIA, PA 19146
(215) 685-6501
- 00669
QUEST DIAGNOSTICS INCORPORATED—LP
ONE MALCOLM AVENUE
TETERBORO, NJ 07608
(201) 393-5895
- 21422
QUEST DIAGNOSTICS INCORPORATED—LP
1901 SULPHUR SPRING ROAD
BALTIMORE, MD 21227
(410) 247-9100
- 01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—LP
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900
- 22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—LP
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543
- 00482
QUEST DIAGNOSTICS OF PA INC—LP
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600
- 25461
QUEST DIAGNOSTICS VENTURE LLC—LP
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675
- 22899
RED ROSE PEDIATRIC ASSOCIATES—L
233 COLLEGE AVENUE
SUITE 200
LANCASTER, PA 17603
(717) 291-7221
- 24657
SANDY LAKE COMMUNITY HEALTH CENTER—L
3205 SOUTH MAIN STREET
SANDY LAKE, PA 16145
(724) 342-3002
- 22196
SHARON MEDICAL GROUP—L
63 PITT STREET
SHARON, PA 16146
(724) 342-6604
- 27649
SMA MEDICAL LABORATORIES—L
940 PENNSYLVANIA BOULEVARD UNIT E
FEASTERVILLE, PA 19053
(215) 322-6590
- 34171
SONIC REFERENCE LABORATORY, INC—L
9200 WALL STREET, SUITE 200
AUSTIN, TX 78754
(512) 531-2100
- 24582
SOUTH PHILA PEDIATRICS—L
1400 S 5TH STREET
PHILADELPHIA, PA 19147
(215) 467-3515
- 00151
ST JOSEPH QUALITY MEDICAL LAB—L
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 22718
SUNRISE MEDICAL LABORATORIES INC—L
250 MILLER PLACE
HICKSVILLE, NY 11801
(631) 435-1515
- 23999
SUSQUEHANNA COMMUNITY HEALTH AND DENTAL
CENTER—L
471 HEPBURN STREET
WILLIAMSPORT, PA 17701
(570) 567-5400

21547
THE CLINIC FOR SPECIAL CHILDREN INC—L
535 BUNKER HILL RD PO BOX 128
STRASBURG, PA 17579
(717) 687-9407

30336
TRI COUNTY PEDIATRICS—L
821 HUNTINGDON PIKE, SUITE 207
HUNTINGDON VALLEY, PA 19006
(215) 379-3022

04159
TRI COUNTY PEDIATRICS INC—L
205 NEWTOWN ROAD SUITE 210
WARMINSTER, PA 18974
(215) 884-5715

04575
TRI COUNTY PEDIATRICS INC—L
1939 CHELTENHAM AVENUE
ELKINS PARK, PA 19027
(215) 884-5715

27432
TRI COUNTY PEDIATRICS INC—L
140 EAST BUTLER AVENUE
CHALFONT, PA 18914
(215) 822-1770

30337
TRI COUNTY PEDIATRICS, INC—L
729 GROVE AVENUE
SUITE 1
SOUTHAMPTON, PA 18966
(215) 322-0800

29164
TRI COUNTY PEDIATRICS INC—L
9121 E ROOSEVELT BLVD
PHILADELPHIA, PA 19114
(215) 884-5715

00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—L
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1531. Filed for public inspection September 15, 2017, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Westminster Woods at Huntingdon
360 Westminster Drive
Huntingdon, PA 16652
FAC ID # 077502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) and (b) (relating to function of building):

Claremont Nursing and Rehabilitation Center of Cumberland County
1000 Claremont Road
Carlisle, PA 17013
FAC ID # 037602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Premier Armstrong Rehabilitation and Nursing Facility
265 South McKean Street
Kittanning, PA 16201
FAC ID # 530602

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number; or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1532. Filed for public inspection September 15, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Gold Fish® Fast Play Game 5010; Change to Game Rules

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Gold Fish® (hereinafter referred to as “Gold Fish®”) Fast Play lottery game rules that were published at 47 Pa.B. 3661 (July 1, 2017).

The Pennsylvania Lottery has altered two portions of the rules associated with the Gold Fish® Second-Chance Drawing. The Pennsylvania Lottery has exercised its

option for a partial re-order of the Gold Fish® instant lottery game and is proportionally increasing the amount of second-chance prizes awarded. Pursuant to this change, another drawing is added in section 9(c)(3)(iii)-(iv), and prizes for the additional drawing have been added in section 9(d)(4). Additionally, grammatical changes have been made to section 9, and certain provisions of section 9 have been renumbered. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 47 Pa.B. 3661—3666:

* * * * *

9. *Second-Chance Drawing*: Pennsylvania Lottery’s Gold Fish® Second-Chance Drawings (hereafter, the “Drawings”):

(a) *Qualifying Tickets*: Non-winning PA-1293 Gold Fish® (\$2) instant lottery tickets and PA-5010 Gold Fish® Fast Play lottery tickets (“Qualifying Tickets”) are eligible for entry into the Drawings.

(b) *Participation and Entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawings. To join the VIP Players Club, visit <https://www.palottery.state.pa.us/Vip-players-club/Login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawings, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawings’ promotional website, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application, during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawings. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

* * * * *

(c) *Drawings Description*:

(1) The Lottery will conduct two Gold Fish® Second-Chance Drawings. All time references are Eastern Prevailing Time.

* * * * *

(i) All PA-5010 Gold Fish® Fast Play lottery ticket Drawings entries received after 11:59:59 p.m. July 3, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the first drawing, held between September 22, 2017 and October 2, 2017.

(ii) All PA-1293 Gold Fish® instant lottery ticket Drawings entries received after 11:59:59 p.m. July 16, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the first drawing, held between September 22, 2017 and October 2, 2017.

(iii) All PA-5010 Gold Fish® Fast Play lottery ticket Drawings entries received after 11:59:59 p.m. September 21, 2017, through 11:59:59 p.m. January 18, 2018, will be entered into the second drawing, held between January 19, 2018 and January 29, 2018.

(iv) All PA-1293 Gold Fish® instant lottery ticket Drawings entries received after 11:59:59 p.m. September 21, 2017, through 11:59:59 p.m. January 18, 2018, will be entered into the second drawing, held between January 19, 2018 and January 29, 2018.

(3) The entry periods for the Drawings will be posted to the Pennsylvania Lottery’s publicly accessible website.

* * * * *

(5) Players may review their entries for the Drawing via the Drawings’ promotional website.

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning*:

* * * * *

(2) The Lottery will conduct two drawings from among all the entries received during the entry period(s) as described in subsection (c).

(3) The first through the tenth entries selected from the total number of entries awarded in the first drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(4) The first through the third entries selected from the total number of entries awarded in the second drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(5) The number of winning entries to be selected for the Drawings will be posted to the Pennsylvania Lottery’s publicly accessible website.

(6) The odds of an entry being selected in the Drawings depend upon the number of entries received for the Drawings.

(7) A computer generated randomizer will be used to select the winning entries for the Drawings.

(e) *Drawings Restrictions*:

(1) To be eligible to participate in the Drawings, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawings. The Lottery is not responsible for entries that are not entered into the Drawings because of incompatible cellular telephones or internet browsers, mobile lottery application failure, or other technical issues. If a Drawings entry is selected as a winner and disqualified or otherwise rejected during or following either of the drawings, the Lottery will select another entry to replace the disqualified or otherwise rejected entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawings, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC Advertising, MUSL, Scientific Games International, Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawings. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawings and change these rules if the Drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery’s sole judgment, could corrupt or

impair the administration, security, fairness, integrity, or proper conduct of the Drawings.

* * * * *

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawings or to be acting in violation of these rules or applicable law.

(8) The Drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

* * * * *

(13) A player may only win the prize for which the player is first selected in the Drawings. Subsequent entries, from the same individual, selected in the same drawing will be disqualified and a replacement entry will be selected.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1533. Filed for public inspection September 15, 2017, 9:00 a.m.]

Pennsylvania Gold Fish® Instant Lottery Game 1293; Change to Game Rules

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Gold Fish® (hereinafter referred to as “Gold Fish®”) instant lottery game rules that were published at 47 Pa.B. 3924 (July 15, 2017).

The Pennsylvania Lottery has altered two portions of the rules associated with the Gold Fish® Second-Chance Drawing. The Pennsylvania Lottery has exercised its option for a partial reorder of the Gold Fish® instant lottery game and is proportionally increasing the amount of second-chance prizes awarded. Pursuant to this change, another drawing is added in section 10(c)(3)(iii)-(iv), and prizes for the additional drawing have been added in section 10(d)(4). Additionally, grammatical changes have been made to section 10, and certain provisions of section 10 have been renumbered. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 47 Pa.B. 3924—3928:

* * * * *

10. *Second-Chance Drawing:* Pennsylvania Lottery’s Gold Fish® Second-Chance Drawings (hereafter, the “Drawings”):

(a) *Qualifying Tickets:* Non-winning PA-1293 Gold Fish® (\$2) instant lottery tickets and PA-5010 Gold Fish® Fast Play lottery tickets (“Qualifying Tickets”) are eligible for entry into the Drawings.

(b) *Participation and Entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawings. To join the VIP Players Club, visit <https://www.palottery.state.pa.us/Vip-players-club/Login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawings, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawings’ promotional website, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application, during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawings. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

* * * * *

(c) *Drawings Description:*

(1) The Lottery will conduct two Gold Fish® Second-Chance Drawings. All time references are Eastern Prevailing Time.

* * * * *

(i) All PA-5010 Gold Fish® Fast Play lottery ticket Drawings entries received after 11:59:59 p.m. July 3, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the first drawing, held between September 22, 2017 and October 2, 2017.

(ii) All PA-1293 Gold Fish® instant lottery ticket Drawings entries received after 11:59:59 p.m. July 16, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the first drawing, held between September 22, 2017 and October 2, 2017.

(iii) All PA-5010 Gold Fish® Fast Play lottery ticket Drawings entries received after 11:59:59 p.m. September 21, 2017, through 11:59:59 p.m. January 18, 2018, will be entered into the second drawing, held between January 19, 2018 and January 29, 2018.

(iv) All PA-1293 Gold Fish® instant lottery ticket Drawings entries received after 11:59:59 p.m. September 21, 2017, through 11:59:59 p.m. January 18, 2018, will be entered into the second drawing, held between January 19, 2018 and January 29, 2018.

(3) The entry periods for the Drawings will be posted to the Pennsylvania Lottery’s publicly accessible website.

* * * * *

(5) Players may review their entries for the Drawing via the Drawings’ promotional website.

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning:*

* * * * *

(2) The Lottery will conduct two drawings from among all the entries received during the entry period as described in subsection (c).

(3) The first through the tenth entries selected from the total number of entries awarded in the first drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(4) The first through the third entries selected from the total number of entries awarded in the second drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(5) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible website.

(6) The odds of an entry being selected in the Drawings depend upon the number of entries received for the Drawings.

(7) A computer generated randomizer will be used to select the winning entries for the Drawings.

(e) *Drawings Restrictions:*

(1) To be eligible to participate in the Drawings, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawings. The Lottery is not responsible for entries that are not entered into the Drawings because of incompatible cellular telephones or internet browsers, mobile lottery application failure, or other technical issues. If a Drawings entry is selected as a winner and disqualified or otherwise rejected during or following either of the drawings, the Lottery will select another entry to replace the disqualified or otherwise rejected entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawings, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC Advertising, MUSL, Scientific Games International, Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawings. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawings.

* * * * *

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be

tampering with the operation of the Drawings or to be acting in violation of these rules or applicable law.

(8) The Drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

* * * * *

(13) A player may only win the prize for which the player is first selected in the Drawings. Subsequent entries, from the same individual, selected in the same drawing will be disqualified and a replacement entry will be selected.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1534. Filed for public inspection September 15, 2017, 9:00 a.m.]

Public Utility Realty Tax Act; Surcharge Rate Notice for the Tax Year Beginning January 1, 2018

Section 1111-A(d) of the Tax Reform Code of 1971 (act) (72 P.S. § 8111-A(d)) requires the Secretary of Revenue to publish the rate of the Public Utility Realty Tax Act (PURTA) surcharge in the form of a notice in the *Pennsylvania Bulletin* by October 1, 2003, and by each October 1 thereafter. The tax rate established in section 1111-A(d) of the act shall be imposed upon gross receipts taxes as provided in section 1111-A(d) of the act for the period beginning the next January 1.

The result of the PURTA surcharge calculation provided in section 1111-A of the act for the tax year beginning January 1, 2018, is zero mills. Therefore, no PURTA surcharge under section 1111-A(d) of the act will be imposed for the taxable period beginning January 1, 2018.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1535. Filed for public inspection September 15, 2017, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on August 24, 2017, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' feet maximum length—each).
5. (X) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>County</i>	<i>Length Miles</i>
PA 524	From PA 407 to I-81 northbound off-ramp	Lackawanna	3.2

The County of Lackawanna approved the access route within its respective jurisdiction. Questions should be directed to George Harpster at (717) 783-6473.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-1536. Filed for public inspection September 15, 2017, 9:00 a.m.]

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on August 24, 2017, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' feet maximum length—each).
5. (X) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>County</i>	<i>Length Miles</i>
PA 106	From PA 92 to PA 374	Susquehanna	5.1

The County of Susquehanna approved the access route within its respective jurisdiction.

Questions should be directed to George Harpster at (717) 783-6473.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-1537. Filed for public inspection September 15, 2017, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Rosebud Mining Company v. Department of Environmental Protection; EHB Doc. No. 2017-076-R

Rosebud Mining Company has appealed the issuance by the Department of Environmental Protection of NPDES Permit No. PA0598143 for its JOPA No. 1 operation located in Summit Township, Somerset County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 17-1538. Filed for public inspection September 15, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of American Progressive Life & Health Insurance of New York; Pennsylvania Life and Health Insurance Guaranty Association; Doc. No. 17-08-014

Under 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), a prehearing telephone conference shall be held on October 18, 2017, at 9:30 a.m. On or before October 16, 2017, each party shall designate the persons participating in the telephone conference and a telephone number to be used for each individual. Response to the appeal shall be filed with the Administrative Hearings Office on or before October 3, 2017. Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed with the Administrative Hearings Office on or before October 3, 2017. Any party, or person or entity petitioning to intervene, shall show cause by filing objections in writing on or before October 3, 2017, why this matter should not be consolidated with the similar appeals at Doc. No. FC17-08-015 (WellCare Prescription Insurance, Inc.) or Doc No. FC17-08-016 (Geisinger Indemnity Insurance Company), or both. Future prehearing scheduling and possibly a date for a hearing shall be determined, if necessary, at the October 18, 2017, prehearing telephone conference.

This is an appeal by a member of the Pennsylvania Life and Health Insurance Guaranty Association (PLHIGA) from a determination by the Board of Directors (Board) of PLHIGA dated June 22, 2017, in which the Board denied or declined to act upon the member's appeal from PLHIGA's assessment in connection with the liquidation

of Penn Treaty Network America Insurance Company and/or Penn Treaty Network America Insurance Company. The appeal seeks a determination that certain premiums associated with Medicare Parts C and D products are not subject to assessment.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid service or other accommodations to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1539. Filed for public inspection September 15, 2017, 9:00 a.m.]

Appeal of Geisinger Indemnity Insurance Company; Pennsylvania Life and Health Insurance Guaranty Association; Doc. No. 17-08-016

Under 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), a prehearing telephone conference shall be held on October 18, 2017, at 9:30 a.m. On or before October 16, 2017, each party shall designate the persons participating in the telephone conference and a telephone number to be used for each individual. Response to the appeal shall be filed with the Administrative Hearings Office on or before October 3, 2017. Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed with the Administrative Hearings Office on or before October 3, 2017. Any party, or person or entity petitioning to intervene, shall show cause by filing objections in writing on or before October 3, 2017, why this matter should not be consolidated with the similar appeals at Doc. No. FC17-08-014 (American Progressive Life & Health Insurance Company of New York) or Doc. No. FC17-08-015 (WellCare Prescription Insurance, Inc.), or both. Future prehearing scheduling and possibly a date for a hearing shall be determined, if necessary, at the October 18, 2017, prehearing telephone conference.

This is an appeal by a member of the Pennsylvania Life and Health Insurance Guaranty Association (PLHIGA) from a determination by the Board of Directors (Board) of PLHIGA dated June 22, 2017, in which the Board denied or declined to act upon the member's appeal from PLHIGA's assessment in connection with the liquidation of Penn Treaty Network America Insurance Company and/or Penn Treaty Network America Insurance Company. The appeal seeks a determination that certain premiums associated with Medicare Parts C and D products are not subject to assessment.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid service or other accommodation to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1540. Filed for public inspection September 15, 2017, 9:00 a.m.]

Appeal of WellCare Prescription Insurance, Inc.; Pennsylvania Life and Health Insurance Guaranty Association; Doc. No. 17-08-015

Under 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), a prehearing telephone conference shall be held on October 18, 2017, at 9:30 a.m. On or before October 16, 2017, each party shall designate the persons participating in the telephone conference and a telephone number to be used for each individual. Response to the appeal shall be filed with the Administrative Hearings Office on or before October 3, 2017. Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed with the Administrative Hearings Office on or before October 3, 2017. Any party, or person or entity petitioning to intervene, shall show cause by filing objections in writing on or before October 3, 2017, why this matter should not be consolidated with the similar appeals at Doc. No. FC17-08-014 (American Progressive Life & Health Insurance Company of New York) or Doc. No. FC17-08-016 (Geisinger Indemnity Insurance Company), or both. Future prehearing scheduling and possibly a date for a hearing shall be determined, if necessary, at the October 18, 2017, prehearing telephone conference.

This is an appeal by a member of the Pennsylvania Life and Health Insurance Guaranty Association (PLHIGA) from a determination by the Board of Directors (Board) of PLHIGA dated June 22, 2017, in which the Board denied or declined to act upon the member's appeal from PLHIGA's assessment in connection with the liquidation of Penn Treaty Network America Insurance Company and/or Penn Treaty Network America Insurance Company. The appeal seeks a determination that certain premiums associated with Medicare Parts C and D products are not subject to assessment.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid service or other accommodation to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1541. Filed for public inspection September 15, 2017, 9:00 a.m.]

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Harleysville Insurance Company

Harleysville Insurance Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Ohio. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone

number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Lori Bercher, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1542. Filed for public inspection September 15, 2017, 9:00 a.m.]

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Harleysville Insurance Company of New York

Harleysville Insurance Company of New York, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Ohio. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Lori Bercher, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1543. Filed for public inspection September 15, 2017, 9:00 a.m.]

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Harleysville Preferred Insurance Company

Harleysville Preferred Insurance Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Ohio. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Lori Bercher, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

ance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1544. Filed for public inspection September 15, 2017, 9:00 a.m.]

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Harleysville Worcester Insurance Company

Harleysville Worcester Insurance Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Ohio. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Lori Bercher, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1545. Filed for public inspection September 15, 2017, 9:00 a.m.]

Genworth Life Insurance Company; Rate Increase Filing for the Choice 1 LTC Series (GEFA-131152784)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 62% on 13,686 policy holders with LTC form 7035.

Unless formal administrative action is taken prior to November 30, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA

17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1546. Filed for public inspection September 15, 2017, 9:00 a.m.]

Genworth Life Insurance Company; Rate Increase Filing for the PCS II LTC Series (GEFA-131152778)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 61.2% on 5,843 policy holders with LTC forms 7030 and 7032.

Unless formal administrative action is taken prior to November 30, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1547. Filed for public inspection September 15, 2017, 9:00 a.m.]

Genworth Life Insurance Company; Rate Increase Filing for the PCS LTC Series (GEFA-131152774)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 66.3% on 2,659 policy holders with LTC forms 7000 and 7020.

Unless formal administrative action is taken prior to November 30, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1548. Filed for public inspection September 15, 2017, 9:00 a.m.]

Genworth Life Insurance Company; Rate Increase Filing for the Pre-PCS LTC Series (GEFA-131152758)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 72.2% on 3,276 policy holders with LTC forms 6484, 50000, 50001, 50003N, 50003P, 60394, 60407, 50020, 50021, 50022, 60491, 60494, 7021, 62100D and 62100R.

Unless formal administrative action is taken prior to November 30, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1549. Filed for public inspection September 15, 2017, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Brian and Bonnie Dougherty; File No. 17-116-212989; Allstate Fire & Casualty Insurance Company; Doc. No. P17-08-017; October 5, 2017, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1550. Filed for public inspection September 15, 2017, 9:00 a.m.]

**State Farm Mutual Automobile Insurance Company
(SERFF # STLH-131149952); Rate Increase Filing
for Individual LTC Form 97059**

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 10.8% on 1,067 policyholders with form 97059.

Unless formal administrative action is taken prior to November 30, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1551. Filed for public inspection September 15, 2017, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For

questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-17-021, Dated August 16, 2017. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the Pennsylvania State Rangers Association (PSRA). The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2019.

Governor's Office

Manual No. 110.1—2018-19 Budget Instructions, Amended August 15, 2017.

Administrative Circular No. 17-12—Availability—Commonwealth Telephone Directory, Dated August 22, 2017.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 17-1552. Filed for public inspection September 15, 2017, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; All Milk Marketing Areas; Over-Order Premium

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302) the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on November 1, 2017, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on September 21, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on September 21, 2017, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@state.pa.us.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. Copies of the filings will be available on the Board web site at <http://www.mmb.pa.gov/Public%20Hearings/>.

1. By 3 p.m. on September 28, 2017, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a written report or written testimony explaining the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on October 12, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 3 p.m. on October 26, 2017, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents, or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, five copies shall be provided for Board use and one copy shall be provided to each interested party.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 12 p.m. on October 19, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-1553. Filed for public inspection September 15, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
August 31, 2017

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; David W. Sweet;
John F. Coleman, Jr.

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security or
Insufficient Financial Security Amount; M-2017-2584781*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferably in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: Cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of August 22, 2017, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Expired Financial Security Date</i>	<i>Commission Approved Amount</i>
A-2010-2192731*	AP GAS & ELECTRIC (PA), LLC	8/17/17	Yes
A-2015-2480510	ARA CONSULTING GROUP, LLC	8/11/12	Yes
A-2016-2568296*	ASPIRITY ENERGY, LLC	7/23/17	Yes
A-2014-2438483*	EDF ENERGY SERVICES, LLC	7/25/18	No

<i>Docket Number</i>	<i>Company Name</i>	<i>Expired Financial Security Date</i>	<i>Commission Approved Amount</i>
A-2014-2433211*	ELIGO ENERGY PA, LLC	8/18/18	No
A-2013-2378131	EMISSIONS CONSULT, LLC	7/29/17	Yes
A-2016-2552191	ENERGY ADVISORY SERVICE, LLC	8/20/17	Yes
A-2012-2322961	GLOBAL VISION ENERGY, LLC	8/13/17	Yes
A-2015-2472201	MARYLAND ENERGY ADVISORS	8/5/17	Yes
A-2009-2137244	MITCHELL ENERGY MANAGEMENT SERVICES, INC.	7/30/17	Yes
A-2012-2322668*	MP2 ENERGY NE, LLC	8/15/17	No
A-2010-2205479*	OASIS POWER, LLC	7/28/17	No
A-2013-2380918	SAVE ON ENERGY, LLC	8/20/17	Yes
A-2016-2565285	SUSAN INDYK MENOZZI	8/21/17	Yes
A-2014-2409704	T&M ASSOCIATES, INC.	7/14/17	Yes
A-2010-2154300	TECHNOLOGY RESOURCE SOLUTIONS, INC.	7/10/17	Yes
A-2016-2565723*	TENASKA POWER MANAGEMENT, LLC	8/1/17	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1554. Filed for public inspection September 15, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by October 2, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2017-2618571. Rafael Amaya (35 West Diamond Avenue, Hazleton, Luzerne County, PA 18201) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Luzerne County, to various factories in Pennsylvania, and return.

A-2017-2619565. John Hartman and Brenda Hartman, Copartners, t/a North Central Touring (P.O. Box 212, Shermans Dale, PA 17090) persons in group and party service, in vehicles seating between 11 and 15

passengers, including the driver, from points in Tioga and Potter Counties, to points in Cherry Springs State Park, Potter County, and return.

A-2017-2621825. Health Star Personal Care Transportation, LLC (13049 Frankstown Road, Penn Hills, Allegheny County, PA 15235) for the right to transport as a common carrier, by motor vehicle in wheelchair and stretcher vans, persons in paratransit service, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Washington and Westmoreland, to points in Pennsylvania, and return. *Attorney:* Paul Welk, Esquire, 1500 One PPG Place, Pittsburgh, PA 15222.

A-2017-2621880. Pace Healthcare Transportation, Inc., t/a Pace Healthcare Transportation (401 Broad Street, Johnstown, Cambria County, PA 15906) for the amended right to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons requiring wheelchair and stretcher van transportation from skilled nursing facilities, from points in the Counties of Berks, Bucks, Carbon, Centre, Dauphin, Fayette, Greene, Indiana, Lehigh, Monroe, Somerset, Washington, Westmoreland and York, to points in Pennsylvania, and return.

A-2017-2622005. Friendship HLH&A, Inc. (P.O. Box 529, 269 Green Street, Royersford, Montgomery County, PA 19468) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Chester and Montgomery, to points in Pennsylvania, and return.

A-2017-2622194. Susquehanna Valley Taxi Service, Inc. (2225 Ridge Road, Northumberland, PA 17857) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in call or demand service, in the Borough of Riverside, Northumberland County, and Montour County. *Attorney:* Craig A. Doll, Esquire, P.O. Box 403, Hummelstown, PA 17036.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2017-2621661. RM Home Services, t/a Community Home Services (672 Main Street, Harleysville, Montgomery County, PA 19438) for the amended right to begin to transport as a contract carrier, by motor vehicle, persons in residential retirement communities owned by nonprofit entities affiliated with Grace Inspired Ministries which includes The Lutheran Community at Telford, to points in Pennsylvania, and return. *Attorney:* Heather C. Winett, Esquire, 1515 Market Street, Suite 1200, Philadelphia, PA 19102-1932.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1555. Filed for public inspection September 15, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due October 2, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Antonio Silva; Docket No. C-2017-2615879

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Antonio Silva, (respondent) is under suspension effective July 10, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1391 Station Place, West Chester, PA 19380.
3. That respondent was issued a Certificate of Public Convenience by this Commission on March 29, 2016, at A-8918523.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918523 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/1/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Freemo Limo, LLC; Docket No. C-2017-2615972

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Freemo Limo, LLC, (respondent) is under suspension effective July 11, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1626 South Broad Street, Philadelphia, PA 19145.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 31, 2016, at A-6418388.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6418388 for failure

to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/1/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint

by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Michael Cimba; Docket No. C-2017-2616871

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Michael Cimba, (respondent) is under suspension effective July 18, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 500 Aura Drive, Monroeville, PA 15146.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 12, 2016, at A-8918292.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918292 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/1/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Onyx Movers,
LLC; Docket No. C-2017-2617115**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Onyx Movers, LLC, Respondent, maintains a principal place of business at 1530 Summit Street, Linwood, Pennsylvania 19061.

2. That a complaint was received against Respondent by the Commission on July 12, 2017. The complaint alleged violations that occurred during a move on June 30 and July 1, 2017 from Exton, Chester County, PA to Warrington, Bucks County, PA. Respondent does not have a household goods certificate of authority with this Commission. PUC Motor Carrier Enforcement Officer Freda Culver contacted owner Renee Ortiz and instructed him to cease operating until the company obtains authority with this Commission.

3. That Respondent, by holding out to provide transportation of household goods between points in Pennsylvania while not having operating authority with this Commission, violated the Public Utility Code, 66 Pa.C.S. § 1101. The penalty for this violation is \$1,000.00.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Onyx Movers, LLC, the sum of one thousand dollars (\$1,000.00) for the illegal activity described in this Complaint.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/2/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation

of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

D. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

E. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

F. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1556. Filed for public inspection September 15, 2017, 9:00 a.m.]

United American Technology Inc.

Public Meeting held
August 31, 2017

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; David W. Sweet;
John F. Coleman, Jr.

United American Technology Inc.; A-2017-2598092

Tentative Order

By the Commission:

United American Technology Inc. (UAT or Company) is an Interexchange Carrier Reseller certificated at A-311326. The Company's certificate was granted on August 19, 2004. On April 7, 2017, the Commission received an application to abandon service from UAT. However, UAT, a telecommunications company, mistakenly filled out an application to abandon motor carrier service. Two Secretarial Letters, dated April 20, 2017, and July 10, 2017, were sent to UAT advising it to file the correct application for abandonment (which was enclosed), and submit the associated filing fee of \$350. By letter postmarked July 14, 2017, UAT advised the Commission that it had not done business in Pennsylvania for years. The letter also requested that the Commission "reimburse us back our money and close our account."

Public utilities seeking to abandon service must file an application to abandon, including payment of a \$350 service fee, pursuant to 52 Pa. Code § 1.43. Here, UAT failed to submit the appropriate application and fee, despite the Commission's twice providing the proper application form.

The Commission has the authority under the Public Utility Code to ensure timely compliance with our regulations and orders including the ordering of such other remedy as the Commission may deem appropriate. 66 Pa.C.S. §§ 504, 505, 506, and 3301. Based on the above facts, we believe it is appropriate to revoke UAT's Certificate of Public Convenience without the necessity of a formal complaint.

Given UAT's failure to pay the required \$350 fee or submit the proper application to abandon service, UAT is warned that, should the Company re-apply for authority to provide service in the Commonwealth of Pennsylvania at any time in the future, it shall be required to pay both the instant delinquent \$350 fee to abandon service, the \$350 fee associated with its application to begin service, and any other fees, assessments, or fines associated with UAT's utility code 311326, prior to any grant of authority.

For these reasons, we tentatively conclude that revocation of UAT's Certificate of Public Convenience pursuant to 66 Pa.C.S. § 1102(a)(2) is in the public interest. We take this action on a tentative basis because of UAT's failure to serve the application on appropriate parties or provide public notice of its abandonment. With the cancellation of UAT's Certificate of Public Convenience, the Commission will forego the imposition of penalties under Section 3301, which may have been appropriate; *Therefore,*

It Is Ordered That:

1. Revocation of United American Technology Inc.'s Certificate of Public Convenience is hereby tentatively approved as being in the public interest.

2. Should United American Technology Inc. re-apply for authority to provide service in the Commonwealth of Pennsylvania at any time in the future, it shall be

required to pay both the instant delinquent \$350 fee to abandon service and the \$350 fee associated with its application to begin service, and any other fees, assessments, or fines associated with UAT's utility code 311326, prior to any grant of authority.

3. The Secretary's Bureau serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation and Enforcement, and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

4. Absent the filing of adverse public comment within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary and shall advise the affected Bureaus within the Commission in writing that the certificate of public convenience held by United American Technology Inc., utility code 311326, is cancelled and the case may be closed.

5. Upon entry of the Final Order described in Ordering Paragraph No. 4 above, United American Technology Inc.'s name will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, and the docket shall be closed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1557. Filed for public inspection September 15, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Request for Proposals

The Philadelphia Parking Authority will be releasing Request for Proposals No. 17-28, Benefits Consultant, on Friday, September 15, 2017. Information and important dates for this solicitation can be obtained from www.philapark.org or by calling Mary Wheeler, Manager of Contract Administration, at (215) 683-9665.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1558. Filed for public inspection September 15, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than October 2, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday

(contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-17-08-06. Miah & K Trans, Inc. (898 Wedgewood Drive, Lansdale, PA 19446): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1559. Filed for public inspection September 15, 2017, 9:00 a.m.]

Service of Reminder Notice of Citation Complaint

**The Philadelphia Parking Authority, Taxicab and Limousine Division v. Maximus Limousine, LLC;
Doc. No. C-17-06-002**

Attention Maximus Limousine, LLC, last known address of 315 South Broad Street, Philadelphia, PA 19107, this is a reminder notice that on June 1, 2017, Citation Complaint T-22617 (Citation) was issued against you by the Taxicab and Limousine Division's (TLD) Enforcement Department via United States Mail, citing a violation of 52 Pa. Code § 1051.3 "annual filing requirements not met," which a response was due no later than June 19, 2017. The TLD Enforcement Department is seeking a penalty of \$100 and cancellation of CPC No. 1021813-07.

Respondents must either request a hearing on a citation or pay the penalty identified in a citation within fifteen (15) days of issuance. See 52 Pa. Code § 1005.13(b). If you fail to take immediate action by either requesting a hearing or paying the penalty identified above, it may result in the entry of a default order as to the Citation and the penalty; along with imposing any suspension or revocation identified in the Citation.

Please take the necessary actions to satisfy the above referenced citation immediately. Payments made payable to the Philadelphia Parking Authority or requests for a hearing may be submitted to:

Office of the Clerk
Philadelphia Parking Authority
Taxicab and Limousine Division
2415 South Swanson Street
Philadelphia, PA 19148

If you have any questions concerning this notice, please do not hesitate to contact the TLD's Office of the Clerk, Heidi Robb, Clerk, (215) 683-9498, TLDCLerk@philapark.org.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1560. Filed for public inspection September 15, 2017, 9:00 a.m.]

STATE BOARD OF MEDICINE

**Bureau of Professional and Occupational Affairs v.
Miguel Antonio Montejo, MD; Doc. No. 1122-
49-17**

On June 21, 2017, Miguel Antonio Montejo, MD, license No. MD026244E, last known of Daniels, WV, was sent a notice and order of automatic suspension based on pleading guilty to a felony under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the final order by writing to Wesley J. Rish, Board Counsel, State Board of Medicine, P.O. Box 69523, Harrisburg, PA 17106-9523.

This final order represents the final State Board of Medicine (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

MARILYN J. HEINE, MD, FACEP, FACP,
Chairperson

[Pa.B. Doc. No. 17-1561. Filed for public inspection September 15, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Dawn M. Brennan, LPN; File No. 15-51-07315;
Doc. No. 0328-51-16**

On July 31, 2017, Dawn M. Brennan, LPN, license No. PN259631L, last known of Akron, Lancaster County, had her practical nursing license indefinitely suspended based on being unfit to safely practice professional nursing with reasonable skill and safety.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1562. Filed for public inspection September 15, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Tiffany Termeer Brownlee, RN; File No. 13-51-05853; Doc. No. 1787-51-14

On August 31, 2017, Tiffany Termeer Brownlee, RN, Pennsylvania license No. RN351210L, last known of Upper Black Eddy, Bucks County, had her professional nursing license publically reprimand, was assessed a \$500 civil penalty and ordered to complete 6 hours of continuing education related to ethics based on receiving disciplinary action by the proper licensing authorities of two other states.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1563. Filed for public inspection September 15, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. James Matthew Dougherty, RN; File No. 15-51-00403; Doc. No. 1241-51-15

On July 31, 2017, James Matthew Dougherty, RN, Pennsylvania license No. RN612929, last known of Williamsport, Lycoming County, was indefinitely suspended based on being unable to practice professional nursing with reasonable skill and safety to patients by reason of mental or physical illness or condition or physiological or psychological dependence upon alcohol, hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated accounts.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

October 10, 2017

Denise McIntosh
Disability Application Issue

1 p.m.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1564. Filed for public inspection September 15, 2017, 9:00 a.m.]

STATE BOARD OF OSTEOPATHIC MEDICINE

Bureau of Professional and Occupational Affairs v. Chris M. Adams, DO; Doc. No. 1091-53-2015

On July 19, 2017, Chris M. Adams, DO, license No. OS01012L, last known of Rangely, CO, was indefinitely suspended based on disciplinary action taken by the proper licensing authority of another state.

Individuals may obtain a copy of the final order by writing to Wesley J. Rish, Board Counsel, State Board of Osteopathic Medicine, P.O. Box 69523, Harrisburg, PA 17106-9523.

This final order represents the final State Board of Osteopathic Medicine (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

FRANK M. TURSI, DO,
Chairperson

[Pa.B. Doc. No. 17-1565. Filed for public inspection September 15, 2017, 9:00 a.m.]

Parties in the respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

DAVID E. DURBIN,
Secretary

[Pa.B. Doc. No. 17-1566. Filed for public inspection September 15, 2017, 9:00 a.m.]

STATE ETHICS COMMISSION

Public Meeting

Under 65 Pa.C.S. §§ 1101—1113 (relating to Public Official and Employee Ethics Act) (act) the State Ethics Commission (Commission) is required to hold at least two public hearings each year to seek input from persons and organizations who represent any individual subject to the provisions of the act and from other interested parties.

The Commission will conduct a public meeting at the Pennsylvania Bar Institute, Seminar Room, 5080 Ritter Road, Mechanicsburg, PA on September 28, 2017, at 9:30

a.m. for purposes of receiving input and for the conduct of other Commission business. Public officials, public employees, organizations and members of the general public may attend.

Persons seeking to testify or present any statement, information or other comments in relation to the act, the regulations of the Commission or agency operations should contact Joyce Tomasko at (717) 783-1610 or (800) 932-0936. Written copies of any statement should be provided at the time of the meeting.

ROBERT P. CARUSO,
Executive Director

[Pa.B. Doc. No. 17-1567. Filed for public inspection September 15, 2017, 9:00 a.m.]
