

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 17, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-12-2018	Somerset Trust Company Somerset Somerset County	915 Mills Drive North Huntingdon Westmoreland County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-11-2018	FNCB Bank Dunmore Lackawanna County	<i>To:</i> 196 North Main Street Shavertown Luzerne County <i>From:</i> 1919 Memorial Highway Shavertown Luzerne County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-637. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Third Amendment to Oil and Gas Lease for Publicly-Owned Streambeds

Effective September 22, 2017, a Third Amendment to Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102030-04, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and EQT Production Company (lessee), with its principal place of business located at 625 Liberty Avenue, Pittsburgh, PA 15222.

The lease is for Streambed Tract 2030 on Tenmile Creek encompassing a total of 218.55 acres of submerged lands located in Morgan, Jefferson, Amwell, East Bethlehem, Clarksville, Center and Marianna Borough Townships, Greene and Washington Counties. The lease was

recorded at the Greene County courthouse on December 4, 2017, document No. 201700008790, Book 509, Page 1006-1026; and the Washington County courthouse on December 4, 2017, instrument No. 201731683. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Tenmile Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102030-04 may be viewed online at http://contracts.patresury.gov/Admin/Upload/432780_Third%20Amendment%20Tract%202030%20M-2102030-04%20-%20EQT%20Tenmile%20Creek.pdf.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 18-638. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0051811 (Industrial)	LCA WLSA Central Water System Green Hills PO Box 3348 Allentown, PA 18106-0348	Lehigh County South Whitehall Township	Unnamed Tributary to Jordan Creek (2-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0012203 (Industrial)	Allen Organ Company, LLC 150 Locust Street Macungie, PA 18062-1165	Lehigh County Macungie Borough	Swabia Creek (2-C)	Yes
PA0014681 (Industrial)	Nestle Purina Petcare Plant 2050 Pope Road Allentown, PA 18104-9308	Lehigh County South Whitehall Township	Jordan Creek and Unnamed Tributary to Jordan Creek (2-C)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0114057 (Sewage)	White Deer Run WWTP P.O. Box 97 Allenwood, PA 17810-0097	Union County Gregg Township	White Deer Hole Creek (10-C)	Yes
PA0112488 (Sewage)	Bear Gap STP 206 S. Market Street Suite 1 Elysburg, PA 17824-9782	Northumberland County Ralpho Township	Millers Run (6-B)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0219312 (Industrial)	Brinkerton Treatment Facility 106 Ferrell Avenue Suite 5 Kingsport, TN 37633	Westmoreland County Mount Pleasant Township	Sewickley Creek (19-D)	No

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0026603, Sewage, SIC Code 4952, **Ambler Borough Montgomery County**, 131 Rosemary Avenue, Ambler, PA 19002-4476. Facility Name: Ambler WWTP. This existing facility is located in Ambler Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Wissahickon Creek, is located in State Water Plan watershed 3-F and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.5 MGD are as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 7.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.1	XXX	0.3
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,084	1,626	XXX	20	30	40
May 1 - Oct 31	542	813	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)					Wkly Avg	
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	1,626	2,439	XXX	30	45	60
Raw Sewage Influent	XXX	XXX	XXX	Report	Wkly Avg XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Nitrate-Nitrite as N	Report	XXX	XXX	Geo Mean Report	XXX	XXX
Nitrogen, Total				Report	Report	
Ammonia-Nitrogen						
Nov 1 - Apr 30	244	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	81	XXX	XXX	1.5	XXX	3
Orthophosphate						
Nov 1 - Mar 31	216.8	XXX	XXX	4.0	XXX	8
Apr 1 - Oct 31	54.2	XXX	XXX	1.0	XXX	2
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	2,500
Sulfate				Avg Qtrly Report	Report	
Chloride				Report	Report	
Bromide				Report	Report	
1,4 Dioxane				Report	Report	
Toxicity, Chronic—Ceriodaphnia				Average Qtrly.		
Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Reproduction (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
Toxicity, Chronic—Pimephales				Daily Max		
Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Growth (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
				Daily Max		

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (storm water).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

Special Conditions:

I. Other Requirements:

- a. No Storm Water to Sanitary Sewers
- b. Acquire necessary Property Rights
- c. Proper Sludge Disposal
- d. Optimize use of Chlorine
- e. Notification of Responsible Operator
- f. Operation and Maintenance Plan
- g. High Flow Management Plan
- h. Seasonal Fecal Limit DRBC requirements
- i. Site specific WER Study for Copper at next renewal

- II. Pretreatment Requirements
- III. Solids Management
- IV. Whole Effluent Toxicity Test
- V. Requirements Applicable to Storm Water Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0054917, Sewage, SIC Code 4952, **Uwchlan Township Municipal Authority Chester County**, 715 N Ship Road, Exton, PA 19341-1940. Facility Name: Uwchlan Township Eagleview STP. This existing facility is located in Uwchlan Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shamona Creek, is located in State Water Plan watershed 3-H and is classified for Mi and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.475 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	46.8	70.0	XXX	12.0	18.0	24
May 1 - Oct 31	23.4	35.0	XXX	6.0	9.0	12
Total Suspended Solids	79.2	118.8	XXX	20.0	30.0	40
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	198.0	XXX	XXX	50.0	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	9.3	XXX	XXX	2.4	XXX	4.8
May 1 - Oct 31	3.1	XXX	XXX	0.8	XXX	1.6
Total Phosphorus						
Nov 1 - Mar 31	6.2	XXX	XXX	1.6	XXX	3.2
Apr 1 - Oct 31	3.1	XXX	XXX	0.8	XXX	1.6

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Sludge Disposal Requirement
- D. Small Stream
- E. Notification of Designation of Operator
- F. Seasonal Fecal Coliform Effluent Limitations
- G. Remedial Measures if Unsatisfactory Effluent
- H. I_{max} Requirements
- I. UV Disinfection Reopener if Alternate Installed
- J. Change of Ownership
- K. Certified Operator
- L. Fecal Coliform I_{max} Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0247618, Sewage, SIC Code 4952, **East Salem Sewer Authority**, 7530 Route 235, Thompsontown, PA 17094-8739. Facility Name: East Salem WWTP. This existing facility is located in Delaware Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Delaware Creek, is located in State Water Plan watershed 12-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	4.0	6.5	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	5.0	7.5	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)	Report	Report	XXX	Report	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Nov 1 - Apr 30	2.0	XXX	XXX	11.0	XXX	23

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

Parameter	Mass Units (lbs)		Monthly Average	Concentrations (mg/L)	
	Monthly	Annual		Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring, notification of designation of responsible operator, solids management for non-lagoon system, and hauled-in waste restriction.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0082759, Sewage, SIC Code 4952, **Hopewell Township Huntingdon County**, 1115 Dorman Road, James Creek, PA 16657-9512. Facility Name: Shy Beaver Lakeview Estates. This existing facility is located in Hopewell Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Shy Beaver Creek, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0063 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	0.5	0.7	XXX	10.0	15.0	20
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	0.5	0.7	XXX	10.0	15.0	20
Fecal Coliform (No./100 ml)	Report	Report	XXX	Report	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	0.11	XXX	XXX	2.0	XXX	4

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>		<i>Annual Average</i>	<i>Concentrations (mg/L)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	XXX	Report	Report	XXX	XXX
Kjeldahl—N	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	Report	XXX	XXX
Total Phosphorus	XXX	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring, notification of designation of responsible operator, solids management for non-lagoon system, hauled-in waste restriction, and Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266141, Storm Water, SIC Code 5015, **Walters Auto Wrecking**, 403 Walters Lane, Hollidaysburg, PA 16648-9537. Facility Name: Walters Auto Wrecking Facility. This facility is located in Blair Township, **Blair County**.

Description of Activity: The application is for a new NPDES permit for an existing discharge of Stormwater Associated with Industrial Activity (and will replace existing coverage under the PAG-03 General Permit, NPDES Permit No. PAR603583).

The receiving stream(s), Halter Creek, is located in State Water Plan watershed 11-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Part C. I. Stormwater outfalls and authorized non-stormwater discharges (standard)
- Part C. II. Best Management Practices (BMPs)

- A. Pollution Prevention and Exposure Minimization (standard)
- B. Good Housekeeping (standard)
- C. Erosion and Sedimentation Controls (standard)
- D. Spill Prevention and Responses (standard)
- E. Sector—Specific BMPs (see PAG-03 NPDES General Permit Appendix O)
 - Part C III. Routine Inspections (standard)
 - Part C IV. Preparedness, Prevention and Contingency (PPC) plan (standard)
 - Part C V. Stormwater Monitoring Requirements (standard)
 - Part C VI. Other Requirements (standard)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0266728, Concentrated Animal Feeding Operation (CAFO), **Springbrook Farm LLC (Springbrook Farm)**, 13233 Greenwood Road, Huntingdon, PA 16652.

Springbrook Farm LLC has submitted an application for an Individual NPDES permit for a new CAFO known as Springbrook Farm, located in Jackson Township, **Huntingdon County**.

The CAFO is situated near Unnamed Tributary to Standing Stone Creek in Watershed 11-B, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO will be designed to maintain an animal population of approximately 682.9 animal equivalent units (AEUs) consisting of 4,800 Swine (Grow—Finish). Manure will be stored in an underbarn manure storage facility. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

NPDES Permit No. PAG124833, CAFO, **Hillcrest Swine Farm**, 121 Paradise Lane, Lewisburg, PA 17837-7848.

This existing facility is located in Buffalo Township, **Union County**.

Description of size and scope of existing operation/activity: Swine (Wean—Finish, Nursery), Sheep, Horse, Ponies, Poultry (Layers), Beef (Finishing): 873.4 AEUs.

The receiving stream, Unnamed Tributary to Beaver Run, is in watershed 10-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

PA0254533, Storm Water, SIC Code 4151, **Petermann Northeast, LLC**, 2601 Navistar Drive, Lisle, IL 60532-3661. Facility Name: Petermann Northeast West Greene Facility. This proposed facility is located in Center Township, **Greene County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Stormwater.

The receiving stream(s), South Fork Tenmile Creek, is located in State Water Plan watershed 19-B and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are not based on a design flow.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0232980, Sewage, SIC Code 4952, **Harvey N. Bailey**, 6601 Chestnut Grove Highway, Luthersburg, PA 15848. Facility Name: Harvey N. Bailey SRSTP. This proposed facility is located in Bloom Township, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Little Anderson Creek, is located in State Water Plan watershed 8-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

PA0234079, Sewage, SIC Code 4952, **Tiadaghton Valley Municipal Authority**, PO Box 5039, Jersey Shore, PA 17740-5039. Facility Name: Tiadaghton Valley Municipal Authority WWTP. This existing facility is located in Nippenose Township, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for WWF-MF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed quarterly effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Aluminum, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Daily Max	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	218	350	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	262	394	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net Annual Load	19,178	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net Annual Load	2,557 Annual Load	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ultraviolet light dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0026026, Sewage, **New Brighton Borough Sanitary Authority Beaver County**, 610 3rd Avenue, New Brighton, PA 15066-1851. Facility Name: New Brighton Borough Sanitary Authority WWTP. This existing facility is located in New Brighton Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Beaver River, is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	417	626	XXX	25.0	37.5	50

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	501	751	XXX	30.0	45.0	60
	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen	Report	XXX	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
				Avg Qrtly		

Sludge use and disposal description and location(s): Sludge is anaerobically digested and dewatered and then hauled for landfill disposal.

The EPA Waiver is not in effect.

PA0028711, Sewage, SIC Code 4952, **Peters Township Sanitary Authority**, 111 Bell Drive, McMurray, PA 15317-3415. Facility Name: Brush Run STP. This existing facility is located in Peters Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Brush Creek, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Phosphorus	Report	XXX	XXX	Report	XXX	Report
Dichlorobromomethane	Report	XXX	XXX	Report	Report	XXX
Chloroform	Report	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Phosphorus	33.2	XXX	XXX	2.0	XXX	4.0
Dichlorobromomethane	0.016	XXX	XXX	0.001	0.002	XXX
Chloroform	0.183	XXX	XXX	0.011	0.017	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.05	XXX	0.16
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	417.0	625.5	XXX	25.0	37.5	50
May 1 - Oct 31	333.6	500.4	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	500.4	750.6	XXX	30.0	45.0	60

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Geo Mean	XXX	Report
Ammonia-Nitrogen				Report		
Nov 1 - Apr 30	75.1	XXX	XXX	4.5	XXX	9.0
May 1 - Oct 31	33.4	XXX	XXX	2.0	XXX	4.0
Bromide	Report	XXX	XXX	Report	Report	XXX
					Daily Max	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0255408, Sewage, SIC Code, **Mr. Sean W Hile**, 419 Patsy Drive, Gibsonia, PA 15044-8939. Facility Name: Hile SRSTP. This proposed facility is located in Pine Township, **Allegheny County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Montour Run, is located in State Water Plan watershed 18-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Annual Average	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200.0	XXX	1,000.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0253812, Sewage, SIC Code 9999, **Glendale Valley Municipal Authority**, 1800 Beaver Valley Road, Flinton, PA 16640-9000. Facility Name: Glendale Valley STP. This existing facility is located in White Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Clearfield Creek, is located in State Water Plan watershed 8-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.45 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	93.9	140.8	XXX	25	37.5	50

NOTICES

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	112.7	169.0	XXX	30	45	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	XXX
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.45 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	7,808	XXX	XXX	XXX	XXX
Effluent Net	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Effluent Net	XXX	1,041	XXX	XXX	XXX	XXX
		Total Annual				

• This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0002062, Industrial, SIC Code 4911, **GenOn Northeast Management Co.**, 313 Keystone Lane, Shelocta, PA 15774-2305. Facility Name: Keystone Generating Station. This existing facility is located in Plumcreek Township, **Armstrong County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial wastes, treated sewage, groundwater, and treated and untreated storm water.

The receiving stream(s), unnamed tributary to Plum Creek, unnamed tributary to Crooked Creek, Plum Creek, Crooked Creek, and the Allegheny River, are located in State Water Plan watershed 17-E and is classified for Warm Water Fishes, Cold Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.32 MGD. These limits also apply to Internal Monitoring Points 101 and 201.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Daily Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	25.0	50.0	XXX
Total Suspended Solids	XXX	XXX	XXX	10.0	20.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Beryllium, Total	XXX	XXX	XXX	0.8	1.6	XXX
Boron, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium III, Total	XXX	XXX	XXX	Report	Report	XXX
Copper, Total	XXX	XXX	XXX	0.1	0.2	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total	XXX	XXX	XXX	0.1	0.2	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Mercury, Total	XXX	XXX	XXX	0.004	0.008	XXX
Nickel, Total	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total	XXX	XXX	XXX	3.4	6.8	XXX
Selenium, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Silver, Total	XXX	XXX	XXX	0.1	0.2	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.05 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Daily Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Internal Monitoring Point 103 are based on a design flow of 0.059 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Daily Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX

The proposed effluent limits for Internal Monitoring Point 203 are for emergency overflows.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Internal Monitoring Point 303 are based on a design flow of 0.013 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.4	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	2.4	XXX	4.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Chlorodibromomethane	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Monitoring Point 403 are based on a design flow of 1.2 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	77.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Internal Monitoring Point 503 are based on a design flow of 5.0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Internal Monitoring Point 603 are based on a design flow of 0.057 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average</i>	<i>Daily</i>	<i>Daily</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX

The proposed effluent limits for Internal Monitoring Point 703 are based on a design flow of 0.035 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average</i>	<i>Daily</i>	<i>Daily</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Iron, Total	XXX	XXX	XXX	3.0	6.0	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Monitoring Point 803 are based on a design flow of 0.2 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average</i>	<i>Daily</i>	<i>Daily</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Internal Monitoring Point 903 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average</i>	<i>Daily</i>	<i>Daily</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 7.96 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average</i>	<i>Daily</i>	<i>Daily</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report Total Annual	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.18	XXX	0.33
Heat Rejection Rate (MBTUs/day)						
Jan 1 - Jun 30	XXX	1,400	XXX	XXX	XXX	XXX
Jul 1 - Dec 31	XXX	700	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report Total Annual	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Antimony, Total (µg/L)						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	12.4	19.4	31
Mercury, Total (µg/L)	XXX	XXX	XXX	0.098	0.2	XXX
Selenium, Total (µg/L)						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	11.1	17.3	27.8
Thallium, Total (µg/L)						
(Interim)	XXX	XXX	XXX	3.0	6.0	XXX
(Final)	XXX	XXX	XXX	0.532	0.831	1.33

The proposed effluent limits for Outfall 004 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 106 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Mo				
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Mo				
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Monitoring Point 206 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Mo				
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Mo				
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 006 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 107 are based on a design flow of 0.025 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Qrtly Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	35.0	XXX	70.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Qrtly Report	XXX	XXX	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	Report
Iron, Total	XXX	XXX	XXX	3.5	XXX	7.0
Manganese, Total	XXX	XXX	XXX	2.0	XXX	4.0
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.030 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 008 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 010 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	100.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	Report
Iron, Total	XXX	XXX	XXX	3.5	XXX	7.0
Manganese, Total	XXX	XXX	XXX	2.0	XXX	4.0
Nickel, Total	XXX	XXX	XXX	Report	XXX	Report
Zinc, Total	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 011 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	100.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	Report
Iron, Total	XXX	XXX	XXX	3.5	XXX	7.0
Manganese, Total	XXX	XXX	XXX	2.0	XXX	4.0
Nickel, Total	XXX	XXX	XXX	Report	XXX	Report
Zinc, Total	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 012 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	100.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	Report
Iron, Total	XXX	XXX	XXX	3.5	XXX	7.0
Manganese, Total	XXX	XXX	XXX	2.0	XXX	4.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Nickel, Total	XXX	XXX	XXX	Report	XXX	Report
Zinc, Total	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 013 are based on a design flow of 0.0033 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
		Total Annual				
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Barium, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 014 are based on a design flow of 0.1263 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
		Total Annual				
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Barium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.011	0.017	0.028
Iron, Total (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.53	2.39	3.83
Manganese, Total (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.02	1.59	2.55
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 015 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	Total Annual XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 021 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 022 are for variable storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 111 are for site-wide discharges and reporting.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Total Monthly</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (Total Load, lbs)						
Special Effluent Gross	XXX	6,809,591	XXX	XXX	XXX	XXX
		Total Annual				
Total Precipitation (In)						
Special Effluent Gross	XXX	Report	XXX	XXX	XXX	XXX
Total Precipitation (In)						
Special Effluent Gross	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				

The permittee is authorized to discharge non-polluting storm water alone or in combination with other wastewaters through the following outfalls: Outfalls 005, 006, 007, 016, 017, 020, 023, 024, 025, 026, 027, and 028.

In addition, the permit contains the following major special conditions: a Toxics Reduction Evaluation for new water quality limits at Outfalls 003 and 014; compliance reporting requirements for water quality limits below quantitation limits; requirements for chemical additives; heat rejection rate calculation requirements; requirements applicable to storm water; requirements for TMDL implementation; and requirements pertaining to the facility's Cooling Water Intake Structure pursuant to Section 316(b) of the Clean Water Act including interim Best Technology Available.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0098612, Industrial, SIC Code 4911, **Ebensburg Power Co.**, 2840 New Germany Road, Ebensburg, PA 15931-3505. Facility Name: Ebensburg Cogen Plant. This existing facility is located in Cambria Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste and stormwater runoff.

The receiving stream(s), South Branch Blacklick Creek and Unnamed Tributary of Howells Run, is located in State Water Plan watershed 18-E and 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.197 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	1.0	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
4,6-dinitro-o-cresol (µg/L)	XXX	XXX	XXX	Report	Report	XXX
1,4-Dioxane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Bis(2-Ethylhexyl)Phthalate (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	92.8	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	110	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	110	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	110	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	110	XXX
May 1 - 15	XXX	XXX	XXX	XXX	84.1	XXX
May 16 - 31	XXX	XXX	XXX	XXX	110	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	81.1	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	98.3	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	85.4	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	74.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	76.6	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	85.1	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	81.4	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	84.3	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	73.4	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	78.5	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	94.8	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 197 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.011	XXX	0.026
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	1.0	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Dissolved	XXX	XXX	XXX	1.8	2.9	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
4,6-dinitro-o-cresol (µg/L)	XXX	XXX	XXX	Report	Report	XXX
1,4-Dioxane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	0.154	0.24	XXX
Bis(2-Ethylhexyl)Phthalate (µg/L)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Temperature (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	92.8	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	110	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	110	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	110	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	110	XXX
May 1 - 15	XXX	XXX	XXX	XXX	84.1	XXX
May 16 - 31	XXX	XXX	XXX	XXX	110	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	81.1	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	98.3	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	85.4	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	74.0	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	90.0	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	76.6	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	85.1	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	81.4	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	84.3	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	73.4	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	78.5	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	94.8	XXX

The proposed effluent limits for Outfall 002, design flow varies.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.077 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	50.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX

NOTE: Several pollutants were recommended for monitoring or effluent limits due to the fact that the Department's minimum quantitation limits were not achieved for some permit application samples. The Department has extended an offer to Ebensburg Power Company the opportunity to resample these parameters during the 30-day Draft permit comment period. If EPC is able to verify that these pollutants are not present in its wastewater discharges at the Department's quantitation limits, monitoring requirements or effluent limitations may be eliminated prior to Final permit issuance.

In addition, the permit contains the following major special conditions:

- Water quality based effluent compliance schedule.
- Requirements applicable to cooling water intake structures.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265764, Sewage, SIC Code 8800, **Randy Boyles**, 567 Smalls Ferry Road, New Castle, PA 16102. Facility Name: Randy Boyles SRSTP. This proposed facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from a single-family residence.

The receiving stream, an Unnamed Tributary to Hickory Run, is located in State Water Plan watershed 20-B and is classified for trout stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Inst Min XXX	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Prohibition of Stormwater Discharges
- Right of Way
- Requirement to submit an Annual Maintenance Report
- Solids Handling
- Treatment tank pumping requirement
- Abandonment of the treatment facility for public sewers
- Chlorine minimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265721, Sewage, SIC Code 5399, **Union City DPP, LLC**, 9010 Overlook Boulevard, Brentwood, TN 37027. Facility Name: Dollar General Store Union City. This proposed facility is located in Bloomfield Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Bloomfield Run, is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min XXX	XXX	9.0 Daily Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No WQG02151804, Sewage, **East Marlborough Township**, 721 Unionville Road, Kennett Square, PA 19348.

This proposed facility is located in East Marlborough Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station to serve a 150 unit residential townhome subdivision.

WQM Permit No. WQG02231805, Sewage, **Thornbury Township**, 6 Township Drive, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: A low pressure system to serve existing residential neighborhood.

WQM Permit No. 1518403, Sewage, **Borough of Kennett Square**, 120 Marshall Street, Kennett Square, PA 19348. This proposed facility is located in Kennett Square Borough, **Chester County**.

Description of Action/Activity: Borough of Kennett Square Wastewater Treatment Plant BNR Upgrade.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0605409, A2, Sewerage, **Kutztown Borough Authority**, 45 Railroad Street, Kutztown, PA 19530-1112.

This proposed facility is located in Kutztown Borough, **Berks County**.

Description of Proposed Action/Activity: Seeking amendment to current permit.

WQM Permit No. 0118401, Sewerage, **Littlestown Borough Authority**, 10 South Queen Street, Littlestown, PA 17340.

This proposed facility is located in Littlestown Borough, **Adams County**.

Description of Proposed Action / Activity: Seeking permit approval for the South Queen Street Pump Station and Piney Creek Interceptor Improvements Project.

WQM Permit No. 5012201 A-1, CAFO, **M.W. Smith Farms**, 562 Bucks Church Rd., Newport, PA 17074.

This proposed facility is located in Buffalo Township, **Perry County**.

Description of Proposed Action/Activity: Application for a DEP Water Quality Management Permit.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. WQG01631801, Sewage, **Zachary & Courtney Acampora**, 220 McClay Road, Washington, PA 15301.

This proposed facility is located in Canton Township, **Washington County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG02111801, Sewage, **Middle Taylor Township Sewer Authority**, 504 Waterfall Drive, Johnstown, PA 15906.

This proposed facility is located in Middle Taylor & West Taylor Townships, **Cambria County**.

Description of Proposed Action/Activity: The Authority proposes to construct sewer extension to serve the existing residences and businesses along Benschoff Hill Road and its side streets.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2518408, Sewage, **Raymond Cowan**, 5200 Henderson Road Apt 402, Erie, PA 16509-4051.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1617405 A-1, Sewage, **Martin Sanders**, 1036 Chestnut Ridge Road, Emlenton, PA 16373.

This existing facility is located in Richland Township, **Clarion County**.

Description of Proposed Action/Activity: Amendment to replace aerobic unit with Premier Tech Coco filter for a Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390076	John Spurlock, MD 433 East Broad St Bethlehem, PA 18018	Lehigh	Lower Milford Twp	Saucon Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD030002	Worthington-West Franklin Joint Municipal Authority 102 West Main Street Worthington, PA 16262	Armstrong County	West Franklin Township	Buffalo Creek (HQ-TSF)

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD110004	Borough of Westmont 1000 Luzerne Street Johnstown, PA 15905	Cambria County	Westmont Borough	Mill Creek (HQ-CWF); Cheney Run (WWF); Saint Clair Run (CWF); Elk Run (CWF); Stony Creek (WWF); Conemaugh River (WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123651, CAFO, Lawrence Z Nolt, 94 Creek Road, East Berlin, PA 17316-9119.

This existing facility is located in Washington Township, **York County**.

Description of size and scope of existing operation/activity: Poultry (Pullets): 161.84 AEU's.

The receiving stream, Bermudian Creek, is in watershed 7-F and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG124833, CAFO, Hillcrest Swine Farm, 121 Paradise Lane, Lewisburg, PA 17837-7848.

This existing facility is located in Buffalo Township, **Union County**.

Description of size and scope of existing operation/activity: Swine (Wean—Finish, Nursery), Sheep, Horse, Ponies, Poultry (Layers), Beef (Finishing): 873.4 AEU's.

The receiving stream, Unnamed Tributary to Beaver Run, is in watershed 10-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0118501 MA, Minor Amendment, Public Water Supply.

Applicant	East Berlin Area Joint Authority
Municipality	East Berlin Borough

County **Adams**
 Responsible Official Gerald Mummert, Chairman
 PO Box 37
 East Berlin, PA 17316

Type of Facility Public Water Supply

Consulting Engineer Diana M. Young, P.E.
 Buchart-Horn, Inc.
 445 West Philadelphia Street
 York, PA 17401

Application Received: 4/2/2018

Description of Action Rehabilitation of the Rte 194
 finished wtare storage tank.

Permit No. 0617521, Public Water Supply.

Applicant **Duke Realty Limited
 Patnership**

Municipality Bethel Township

County **Berks**

Responsible Official David A. Jennings, Senior
 Project Manager
 Eight Tower Bridge
 161 Washington Street
 Suite 1020
 Conshohocken, PA 19428

Type of Facility Public Water Supply

Consulting Engineer John P. Spitko, P.E.
 Spotts Stevens and McCoy Inc
 1047 North Park Road
 Reading, PA 19610-0307

Application Received: 12/14/2017

Description of Action Duke Realty Limited
 Partnership has submitted a
 public water supply permit
 application for the approval to
 construct a new non-transient
 non-community water system
 which will serve Central
 Logistics Park. The new water
 system will include one well, a
 treatment building, greensand
 filtration, chlorine gas
 disinfection, 4-log treatment of
 viruses, and a 32,400-gallon
 finished water standpipe. The
 Department is aware that
 Reading Area Water Authority
 plans to accept ownership of the
 system once construction is
 completed.

WATER ALLOCATIONS

**Applications received under the Act of June 24,
 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relat-
 ing to the Acquisition of Rights to Divert Waters
 of the Commonwealth.**

*Northeast Region: Safe Drinking Water Program Man-
 ager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

WA13-73C, Water Allocation, **Lehighon Water Au-
 thority**, P.O. Box 29, Lehighon, PA 18235, **Carbon
 County**. The applicant is requesting the right to with-
 draw up to 1.6 million gallons per day (MGD) from the
 Pine Run/Long Run Raw Water Supply System located in
 Penn Forest and Franklin Townships, Carbon County,

and up to 1.6 MGD from the Lehigh River located in
 Mahoning Township, Carbon County, with total combined
 withdrawals not to exceed 1.6 MGD.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
 PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate
 Submitted under the Land Recycling and Envi-
 ronmental Remediation Standards Act (35 P.S.
 §§ 6026.101—6026.907).**

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (act) (35 P.S.
 §§ 6026.302—6026.305) require the Department to pub-
 lish in the *Pennsylvania Bulletin* an acknowledgment
 noting receipt of Notices of Intent to Remediate. An
 acknowledgment of the receipt of a Notice of Intent to
 Remediate is used to identify a site where a person
 proposes to, or has been required to, respond to a release
 of a regulated substance at a site. A person intending to
 use the background standard, Statewide health standard,
 the site-specific standard or intend to remediate a site as
 a special industrial area shall file a Notice of Intent to
 Remediate with the Department. A Notice of Intent to
 Remediate filed with the Department provides a brief
 description of the location of the site, a list of known or
 suspected contaminants at the site, the proposed remedia-
 tion measures for the site and a description of the
 intended future use of the site. A person who demon-
 strates attainment of one or a combination of cleanup
 standards or receives approval of a special industrial area
 remediation identified under the act will be relieved of
 further liability for the remediation of the site for con-
 tamination identified in reports submitted to and ap-
 proved by the Department. Furthermore, the person shall
 not be subject to citizen suits or other contribution
 actions brought by responsible persons not participating
 in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act,
 there is a 30-day public and municipal comment period
 for sites proposed for remediation using a site-specific
 standard, in whole or in part, and for sites remediated as
 a special industrial area. This period begins when a
 summary of the Notice of Intent to Remediate is pub-
 lished in a newspaper of general circulation in the area of
 the site. For the following site, proposed for remediation
 to a site-specific standard or as a special industrial area,
 the municipality, within which the site is located, may
 request to be involved in the development of the remedia-
 tion and reuse plans for the site if the request is made
 within 30 days of the date specified as follows. During
 this comment period, the municipality may request that
 the person identified as the remediator of the site develop
 and implement a public involvement plan. Requests to be
 involved and comments should be directed to the
 remediator of the site.

For further information concerning the content of a
 Notice of Intent to Remediate, contact the environmental
 cleanup program manager in the Department regional
 office listed before the notice. If information concerning
 this acknowledgment is required in an alternative form,
 contact the community relations coordinator at the appro-
 priate regional office. TDD users may telephone the
 Department through the Pennsylvania AT&T Relay Ser-
 vice at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Oakhurst Manor, 152 Oakhurst Lane, Thompsonstown, PA 17094, Thompsonstown Borough and Delaware Township, **Juniata County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of Harry Fox, Jr., 45 Junction Road, Dillsburg, PA 17019, submitted a Notice of Intent to Remediate site soil contaminated with heating oil from an above ground storage tank. The site will be remediated to the Site Specific Standard. Future use of the site is for residential purposes. The Notice of Intent to Remediate was published in *The Sentinel* on March 13, 2018.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Partitions, 1702 Peninsula Drive, Millcreek Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of General Partitions Manufacturing Corporation, 1702 Peninsula Drive, Erie, PA 16505, submitted a Notice of Intent to Remediate. Site soils and site groundwater have been identified to be contaminated with Volatile Organic Compounds and Semi-Volatile Organic Compounds due to historical chemical use at the site. A combination of Site-Specific and Statewide Health Standards have been selected for remediation of the site. The intended future use of the property will be industrial. The Notice of Intent to Remediate was published in *The Erie-Times News* on March 28, 2018.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 101691. Triumvirate Environmental of Pittsburgh, Inc., 200 Inner Belt Road, Somerville, MA 021432. Application for renewal of a regulated medical waste processing facility permit for the Jeannette ICW Processing Facility in Penn Township, **Westmoreland County**. The application was received by the Department on April 9, 2018 and was deemed administratively complete by the Regional Office on April 12, 2018.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a

proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

23-0016E: PQ Corporation (1201 West Front Street, Chester, PA 19013; Attn: Mr. Edward Hines) is a Title V facility. PQ Corporation has submitted a Plan Approval to request a change to the averaging period for the carbon monoxide (CO) pound per hour (lb/hr) emission limit applicable to the # 4 Sodium Silicate Furnace (Source ID 102). The Sodium Silicate Furnace is operated at PQ Corporation's facility located in the City of Chester, **Delaware County**. The Plan Approval will allow for PQ Corporation to comply with the hourly CO limit for the # 4 Sodium Silicate Furnace based on a 24-hr averaging period, rolling by one hour, in lieu of the 4-hr averaging period (rolling by one hour) previously applied to the hourly CO limit. Potential hourly emissions of CO will remain below 20.0 pounds per hour and annual emissions of CO will remain below 87.6 tons per year. This Plan Approval does not allow for the modification of any air pollution sources, nor does it allow for an increase in emissions from any air pollution sources.

The Plan Approval will contain requirements to keep the facility operating within all applicable air quality requirements and restrictions.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03007A: Purina Animal Nutrition, LLC (475 St. Johns Church Road, Camp Hill, PA 17011) for the construction of a new pellet cooler, high efficiency cyclone and fan system to replace the existing # 2 pellet cooler, cyclone, and fan system at the feed mill located in Hampden Township, **Cumberland County**. The company is replacing existing equipment with new equipment and no changes in the manufacturing throughput or air emissions are expected. The facility is a State Only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 63, Subpart DDDDDDD—National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00035A: Empire Pipeline, Inc. (6363 Main Street, Williamsville, NY 14221) has submitted an application (59-00035A) to the Pennsylvania Department of Environ-

mental Protection for plan approval to construct and operate two (2) 10,727 brake-horsepower (bhp) natural gas-fired turbine/compressor engines (Sources P101 and P102) and a 1,114 bhp natural gas-fired emergency generator (Source P103) at their proposed Jackson Compressor Station located in Jackson Township, **Tioga County**. The Department's review of the information submitted by Dominion Transmission, Inc. indicates that the engines will meet all applicable air quality regulatory requirements, including the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 pertaining to air contamination sources and the emission of air contaminants. The turbine/compressor engines will meet the requirements of Subpart KKKK of the New Source Performance Standards (NSPS) for Stationary Combustion Turbine Engines, 40 CFR 60.4300—60.4420. The emergency generator engine will also meet the requirements of Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63.6580—63.6675 and Subpart JJJJ of the NSPS for Stationary Spark ignition Internal Combustion Engines, 40 CFR 60.4230—60.4248. Based on these findings, the Department intends to issue plan approval for the construction of the proposed project.

The following is a brief description of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Sources P101 and P102 is an 11,015 bhp Solar Taurus model 70 natural gas-fired turbine engines. Sources P101 and P102 shall incorporate SoLoNO_x technology and be equipped with a Universal oxidation catalyst (Control Device C101 and C102) to control the air contaminant emissions. The permittee shall not operate Source P101 and P102 without the simultaneous operation of Control Device C101 and C102 at any time;

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall only use pipeline-quality, natural gas as fuel for Sources 031, P101, P102 and P103;

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, The permittee shall not permit the following air contaminant emissions from the exhaust of Control Device C101 associated with Source P101 and Control Device C102 associated with Source P102 in excess of the following limitations while operating in SoLoNO_x mode: nitrogen oxides (NO_x, expressed as NO₂)—9 ppm corrected to 15% oxygen, carbon monoxide (CO)—less than 2 ppm corrected to 15% oxygen, sulfur oxides (SO_x, expressed as SO₂)—0.27 pound per hour, particulate matter (PM/PM₁₀/PM_{2.5})—0.01 grain per dry standard cubic foot of exhaust gas, total combined volatile organic compound emissions—0.07 pound per hour, non-methane, non-ethane hydrocarbons (NMNEHC)—less than 1 ppm corrected to 15% oxygen, formaldehyde—0.04 pound per hour;

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee may not permit the emission of visible air contaminants into the outdoor atmosphere in such a manner that the opacity of the emission is equal to or greater than 10% at any time from the exhaust of Control Device C101 associated with Source P101, Control Device C102 associated with Source P102 and Source P203, respectively.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee

shall equip Control Devices C101 and C102 with instrumentation to monitor pressure drop and the inlet gas temperature of Control Devices C101 and C102. The permittee shall monitor these parameters on a continuous basis;

6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Sources P101 and P102 shall be equipped with instrumentation to continuously monitor manufacturer's recommended operational parameters which will indicate whether Sources P101 and P102 are operating in SoLoNO_x mode;

7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall perform inspections of Sources P101 and P102, the associated compressor and associated piping, etc., on a quarterly basis to determine the presence of fugitive volatile organic compound/volatile hazardous air pollutant emissions;

8. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the following air contaminant emissions from the exhaust of Source P103 in excess of the following limitations: nitrogen oxides (NO_x, expressed as NO₂)—2.0 grams per brake-horsepower hour per hour and 1.23 ton in any 12 consecutive month period, carbon monoxide (CO)—4.0 grams per brake horsepower hour and 1.14 ton in any 12 consecutive month period, total combined volatile organic compounds (VOC)—1.0 gram per brake horsepower hour and 0.57 ton in any 12 consecutive month period;

9. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source P103 shall not be operated more than 500 hours in any 12 consecutive month period;

10. Pursuant to 40 CFR 60.4243, the permittee shall not operate Source P103 no more than 100 hours per calendar year for maintenance checks and readiness testing. The permittee is authorized to operate Source P103 without any hourly restrictions in emergency situations;

11. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source P103 shall be equipped with a non-resettable hour meter to monitor the number of hours that the engine is operated;

12. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source P103 is a 1,114 brake-horsepower, Caterpillar model G3516, 4-stroke, lean burn (4SLB) natural gas-fired emergency generator set. The plan approval will include all regulatory requirements, including monitoring, recordkeeping, and reporting requirements.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 59-00035A, the requirements established in the plan approval will be incorporated into State Only operating permit 59-00035 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All documentation used in the evaluation of the application is available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

04-00704B: Buckeye Pipe Line Company, L.P. (1406 Midland Avenue, Midland, PA 15059) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (“Department”) intends to issue Air Quality Plan Approval: PA-04-00704B to Buckeye Pipe Line Company L.P. (“Buckeye”) for construction, reactivation, and permitting as new of five aboveground storage tanks (“ASTs”), (crude condensate, gasoline, or distillate oil storage), 1.4 to 4.2 MMgal capacities, controlled by internal floating roofs (“IFR”); one AST, (distillate oil storage), 2.5 MMgal capacity; (crude condensate, gasoline, or distillate oil) liquid loadout, 100 MMgal/yr, rail only, controlled by vacuum assisted vapor combustion unit (“VCU”); miscellaneous components in liquid service; positive pressure propane and butane loadout, 40.3 MMgal/yr, truck or rail; and paved and unpaved roadway vehicle traffic at Midland Station located in Midland and Industry Boroughs, **Beaver County**.

Potential to emit from the facility after installation of the new sources and controls will be:

Table 1: Facility Wide Potential to Emit

<i>Air Contaminant</i>	<i>Emission Rate (tpy)</i>
Nitrogen Oxides (NO _x)	1.49
Carbon Monoxide (CO)	3.72
Total Particulate Matter (PM)	2.07
Particulate Matter Less Than 10 Microns In Diameter (PM ₁₀)	0.56
Particulate Matter Less Than 2.5 Microns In Diameter (PM _{2.5})	0.15
Sulfur Oxides (SO _x)	0.05
Volatile Organic Compounds (VOC)	38.57
Hazardous Air Pollutants (HAP)	5.87
Carbon Dioxide Equivalents (CO _{2e})	996

This authorization is subject to State regulations including 25 Pa. Code Chapters 123, 127, 129, 135 and 139. This authorization is also subject to Federal New Source Performance Standards (“NSPS”) including 40 CFR Part 60 Subpart Kb; and (if operating in gasoline service) Federal National Emission Standards for Hazardous Air Pollutants (“NESHAP”) including 40 CFR Part 63 Subpart BBBBBB.

Plan approval conditions include liquid loadout throughput and emission rate limitations, facility emission limitations, operational restrictions, compliance testing and monitoring requirements, work practice standards, and associated recordkeeping and reporting requirements. The Department has determined that the proposed facility satisfies Best Available Technology (“BAT”) requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to submit a State Only Operating Permit (“SOOP”) application in accordance with 25 Pa. Code Subchapter F.

Buckeye's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Re-

gional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Alan Binder at abinder@pa.gov or 412.442.4168.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Alan Binder via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to abinder@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00704B) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

62-032M: Ellwood National Forge—Irvine (One Front Street, Irvine, PA 16329), for the proposed production increase for the VOD (Source 1000) from 40,000 tpy to 100,000 tpy in Brokenstraw Township, **Warren County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the State Only operating permit at a later date.

Plan approval No 62-032M is for the proposed modification of Source 1000—Vacuum Oxygen Decarburization (VOD). The modification includes an increase in the production rate from 40,000 to 100,000 tpy and a reallocation of CO emissions for Source 101A (45T Electric Arc Furnace) based on whether the steel being produced is stainless or not. There are no proposed equipment changes related to this modification. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 1000:
- The NO_x emissions shall not exceed 0.75 tpy (calculated as a 12-month rolling total). [This condition supersedes the following condition from Plan Approval 62-032I and eRFD # 6727: The NO_x emissions shall not exceed 0.41 tpy (calculated as a 12-month rolling total).]
- The CO emissions shall not exceed 28.0 tpy (calculated as a 12-month rolling total). [This condition supersedes the following condition from Plan Approval 62-032I and eRFD # 6727: The CO emissions shall not exceed 15.2 tpy (calculated as a 12-month rolling total).]
- The SO_x emissions shall not exceed 0.0045 tpy (calculated as a 12-month rolling total). [This condition supersedes the following condition from Plan Approval 62-032I

and eRFD # 6727: The SO_x emissions shall not exceed 0.0024 tpy (calculated as a 12-month rolling total).]

- The VOC emissions shall not exceed 0.045 tpy (calculated as a 12-month rolling total). [This condition supersedes the following condition from Plan Approval 62-032I and eRFD # 6727: The VOC emissions shall not exceed 0.023 tpy (calculated as a 12-month rolling total).]
- The PM₁₀ emissions shall not exceed 3.75 tpy (calculated as a 12-month rolling total). [This condition supersedes the following condition from Plan Approval 62-032I and eRFD # 6727: The PM₁₀ emissions shall not exceed 2.04 tpy (calculated as a 12-month rolling total).]
- Throughput from the source shall not exceed 100,000 tpy based on a 12-month rolling total.
- The facility shall maintain monthly records of the VOD throughput.
- All conditions from the facility operating permit issued on January 30, 2018, for this source remain in effect unless modified in this plan approval.
- Source 101A:
- All conditions from the facility operating permit issued on January 30, 2018, for this source remain in effect unless modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [62-032M] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously described public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the

procedures described in §§ 127.421—127.431 for State only operating permits or §§ 127.521—127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00124: Fairless Energy, LLC (50 Sinter Road, Fairless Hills, PA 19030) for the renewal of facility's Phase II (Title IV) Acid Rain Permit located in Falls Township, **Bucks County**. The affected units at the facility consist of four (4) combined cycle gas turbines with duct burners. The affected units shall hold sufficient SO₂ allowances in accordance with 40 CFR 72.9(c)(1). All monitoring, recordkeeping, and reporting shall be in conformance with 25 Pa. Code § 127.531 and the Acid Rain Permit application.

23-00041: MIPC LLC (920 Cherry Tree Road Aston, PA 19014) for renewal of the Title V Operating Permit for its Chelsea Tank Farm, a pipeline breakout station for refined petroleum products located in Upper Chichester Township, **Delaware County**.

The Chelsea Tank Farm is a major facility for volatile organic compounds (VOC) emissions. Current estimates indicate a potential to emit of 80.8 tons VOC per year (12 month rolling sum). The facility is a minor source for hazardous air pollutants (HAPs) with current estimates of the potential to emit of 3.62 tons/year, also on a 12-month rolling basis. The Chelsea Tank Farm comprises twelve (12) storage tanks, pumping stations and pipelines. The tanks are all outfitted with internal floating roofs, which minimize emissions. There have been no changes to the tanks since the last renewal. Minor sources at the facility include an office heater (0.145 MMBtu/hr boiler), an emergency generator (150 kW) and a recently installed fire pump engine (237 hp). A ground-water and soil remediation system on site is owned by the prior tank farm owner, Phillips 66. Emissions are controlled by carbon beds and a catalytic oxidizer.

The facility is subject to the following Federal regulations: three Subparts from 40 CFR Part 63: Subpart BBBBBB, the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities; Subpart JJJJJJ, NESHAPs for Industrial, Commercial, and Institutional Boilers Area Sources; and Subpart ZZZZ, NESHAPs for Stationary Reciprocating Internal Combustion Engines, and 40 CFR Part 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Upon final approval, the permit will be renewed for a period of five (5) years.

The renewal does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

37-00023: NRG Power Midwest LP New Castle Generating Station (Route 168 South, PO Box 325, West Pittsburgh, PA 16160), the Department intends to issue a renewal of the Title V Operating Permit for the facility located in Taylor Township, **Lawrence County**. The facility is an electric generating station. The facility's major emission sources include three Babcock & Wilcox Boilers rated at 1,029 MMBtu/hr, 1,029 MMBtu/hr, and 1,565 MMBtu/hr, respectively, an electromotive diesel engine, an auxiliary boiler, a natural gas pipeline heater, coal stockpile, bottom/flyash disposal, plant roadways, flash storage silos, two diesel emergency generators, and a parts washer. The facility is a major facility due to its potential to emit of PM, PM₁₀, PM_{2.5}, SO_x, NO_x, CO, VOC, and HAPs. Therefore, the facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The diesel generators and emergency generators are subject to 40 CFR Part 60, Subpart ZZZZ. The facility was authorized plan approval 37-023F for the installation of natural gas burners and plan approval 37-023G for a Plant-Wide PAL. The requirements of these two plan approvals are incorporated into the permit. The facility primarily burns natural gas. If the facility burns oil or coal, the NESHAPs requirements of 40 CFR Part 63 Subpart UUUU apply. The acid rain permit will be issued along with the renewal permit. The permit contains the RACT 2 Presumptive limits of § 129.97. The permit contains the requirements of the Cross-State Air Pollution Rule, Continuous Assurance Monitoring, and the Major Source Boiler MACT 40 CFR Part 63 Subpart DDDDD. The actual emissions from this facility for 2017 were: 17.1 TPY CO, 255.2 TPY NO_x, 10.5 TPY PM₁₀, 3.2 TPY PM_{2.5}, 1.8 TPY SO_x, and 2.5 TPY VOC.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

TIV 40-00129: Moxie Freedom LLC (Moxie Freedom, LLC, 565 Fifth Ave., 29th Floor, New York, NY 10017) has submitted an application to the Pennsylvania Department of Environmental Protection for the initial Acid Rain Permit, TIV 40-00129, for the Moxie Freedom Power Project located in Salem Township, Luzerne County. This Title V facility is subject to the Acid Rain Requirements of Title IV of the Clean Air Act. The application is subject to the regulatory requirements specified in 40 CFR Part 72. The Acid Rain Permit will cover the two (2) combined cycle combustion turbine units at the facility. The Acid Rain Permit incorporates the applicable requirements to the units, as specified in 25 Pa. Code § 127.531 and 40 CFR Parts 72—80. The SO₂ allowance allocated by the Acid Rain Program pursuant to 40 CFR Part 73 for this facility is zero. The Title IV permit includes special permit conditions for the allowance tracking system. The units are not subject to the NO_x emission limitations of 40 CFR Part 96 since they are only authorized to combust natural gas for operation. Based on the information previously presented and included in the application for the initial Acid Rain Permit, TIV 40-00129, the Depart-

ment intends to issue TIV 40-00129 for the Moxie Freedom Power Project. The proposed permit will become effective 180 days from the commencement of commercial operation date and expire five years from the issued date. The Acid Rain Permit will be incorporated into the initial Title V operating permit for the facility. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 2 Public Square, Wilkes-Barre, PA 18711. Appointments for scheduling a review must be made by calling 570-826-2511.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TIV 40-00129) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03113: Advanced Industrial Services, Inc. (3250 Susquehanna Trail, York, PA 17406) to issue a State Only Operating Permit for the custom fabrication and owned equipment maintenance facility located in Manchester Township, **York County**. The actual emissions from the facility in 2017 year are estimated at 1.12 of VOCs and less than one ton each of PM and HAP emissions. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63—Degreasing operations and 25 Pa. Code § 129.52d—Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings.

36-05022A: Bird-In-Hand Woodworks, Inc. (3031 Industry Drive, Lancaster, PA 17603) to issue a State-Only Operating Permit for the operation of their wood furniture surface coating facility in East Hempfield Town-

ship, **Lancaster County**. Actual emissions from the facility in 2016 were estimated at 3.07 tons of VOC, 0.51 ton of a single HAP (toluene) and 1.04 ton of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52.

22-03037: Consolidated Scrap Resources, Inc. (1616 North Cameron Street, P.O. Box 1761, Harrisburg, PA 17105) to issue a State-Only Operating Permit for the operation of their metal scrap shredder and cyclone in the City of Harrisburg, **Dauphin County**. The subject facility has the potential-to-emit 62.0 tons of PM₁₀, 56.0 tons of PM_{2.5}, 1.1 ton of VOC, 0.3 ton of a single HAP (benzene), and 1.1 ton of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations.

67-03027: Pretium Packaging LLC, York Plant (1 Devco Drive, Manchester, PA 17345), to issue a State Only Operating Permit renewal for the plastic bottle manufacturing facility in East Manchester Township, **York County**. The facility's potential emissions are 0.5 tpy of hydrogen fluoride, which is a HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code Chapters 123 and 127 for restrictions, monitoring, recordkeeping, and reporting.

05-03004: Chestnut Ridge School District (3281 Valley Road, Fishertown, PA 15539-0080), to issue a State Only Operating Permit renewal for their elementary and high school boilers located in East Saint Clair Township, **Bedford County**. The potential emissions from the facility are approximately 31 tpy SO_x, 4 tpy each of NO_x and CO, 6 tpy of PM₁₀, and 0.5 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Federal 40 CFR 63 Subpart JJJJJJ—NESHAPS for Industrial, Commercial, and Institutional Boilers Area Sources, for four boilers, and 40 CFR 60 Subpart IIII—Standard of Performance for Stationary Compression Ignition Internal Combustion Engines, for the High school emergency generator.

06-03141: UGI LNG, Inc. (1 Meridian Blvd., Suite 2C01, Wyomissing, PA 19610) for operation of a natural gas liquefaction facility in Ontelaunee Township, **Berks County**. Overall potential NO_x and CO emissions from the operation are 10.03 and 2.53 tons per 12-month rolling total. Emissions of all other criteria pollutants are considered minor. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from MACT Subpart ZZZZ, 40 CFR Part 60, Subpart Dc and 40 CFR 60 Subpart KKKK, Standards of Performance for Stationary Combustion Turbines.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

24-00017: Morgan AM&T, (441 Hall Avenue, Saint Marys, PA 15857-1818), the Department intends to issue the renewal of the Natural Minor State-Only Operating Permit to a carbon and graphite manufacturing facility located in Saint Marys City, **Elk County**. The primary sources at the facility are heat treat ovens, resin impregnation and curing, metal impregnation, spray dryers, a batch coking oven, a parts washer, emergency generators and miscellaneous natural gas use. Potential emissions for the site are below Title V permitting thresholds for all criteria pollutants. The permit contains emission restrictions, along with testing, monitoring, recordkeeping, work practice and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

24-00167: E Carbon America, LLC (806 Theresia St, Saint Marys, PA 15857). The Department intends to issue a new State Only Synthetic Minor Operating Permit for the carbon and graphite materials production facility located in the City of Saint Marys, **Elk County**. The facility's primary emission sources include: a gas-fired boiler, black mix mixers, a slug press, baking kilns, the special impregnation process, fourteen (14) graphitizing furnaces, an electric pusher furnace, four (4) storage silos, a Raymond roller mill, a carbon paste mixer, three (3) hammermills, four (4) platform mixers, two (2) blending operations, the sand unloading and recycling system, machining operations, a parts washer, and an emergency power generator. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: Total PM: 29.53 TPY, NO_x: 16.61 TPY, SO_x: 15.20 TPY, CO: 13.87 TPY, and VOC: 49.50 TPY. The facility is a synthetic minor and has taken an emission restriction so as not to exceed 49.50 tons per year of VOC emissions; previously, the facility operated with a Title V permit, but under Plan Approval 24-167D the facility took limits to become a synthetic minor. This State only permit incorporates the plan approval requirements. The emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE. The permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00095: Georgia-Pacific Corrugated LLC (1 Owens Way, Bradford, PA 16701-3750). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the corrugated container manufacturing facility located in the Bradford Township, **McKean County**. The facility's primary emission sources include two natural gas-fired boilers (15.7 MMBtu/hr and 20.9 MMBtu/hr), miscellaneous process equipment, an outdoor starch silo, a metal parts degreaser, and finishing operations. The potential emissions of the primary pollutants from the facility are as follows: 15.72 TPY NO_x, 13.20 TPY CO, 12.68 TPY VOC, 8.79 TPY total HAPs, 23.79 TPY PM₁₀, 8.38 TPY PM_{2.5}, and 0.09 TPY SO_x; thus, the facility is a natural minor. The boilers are subject to recordkeeping requirements of 40 CFR Part 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The renewal permit contains emission

restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP17-000013: SEPTA Southern Bus Facility (20th and Johnson Streets, Philadelphia, PA 19145) for a transportation/bus facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include four (4) natural gas/No. 2 oil fired boilers, each rated at less than 9 MMBtu/hr, one (1) 0.72 MMBtu/hr natural gas pressure washer, one (1) 2.228 MMBtu/hr natural gas paint booth burner, three (3) solvent parts washers, one (1) Stage 2/gasoline dispensing facility, and one (1) spray booth.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP18-000002: Liberty Coca-Cola Beverages LLC (725 E Erie Avenue, Philadelphia, PA 19134) for a soft drink manufacturing and packaging facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions' sources include three (3) natural gas fired bottle warmers each rated at 3 MMBtu/hr, one (1) # 2 fuel oil fired boilers rated at 10.5 MMBTU/hr, one (1) # 2 fuel oil fired boiler rated at 3 MMBtu/hr, two (2) natural gas/# 2 fuel oil fired boilers each rated at 9 MMBtu/hr, one (1) spray paint booth for automotive parts with a 1.2 MMBtu/hr natural gas fired heater, and one (1) diesel fire pump rated at 125 hp.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Medico Industries** (1500 Highway 315, Wilkes-Barre, PA 18702) for their facility located in Plains Twp., **Luzerne County**. This **Plan Approval No. 40-00136A** will be incorporated into a State Only Permit through an administrative amendment at a later date.

Plan Approval No. 40-00136A is for the installation of a two Wet Paint Line with filters and curing ovens and a descaling operation with baghouse. VOC emissions from the plant will remain under 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.02 grain/dscf from the baghouse. The company shall be subject to and comply with 25 Pa. Code § 129.52 for VOC emission limits. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions from the lines will be controlled by the use of a dry filters and curing oven. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00136A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program,

2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56120111 and NPDES No. PA0269051. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 91.1 acres. Receiving stream: unnamed tributaries to/and Schrock Run, classified for the following use:

cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 9, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10820122 and NPDES Permit No. PA0604852. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing bituminous surface mine and associated NPDES permit in Marion & Mercer Townships, **Butler County**, affecting 598.6 acres. Receiving streams: North Branch Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 9, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49180201. Susquehanna Coal Company, (P.O. Box 27, Nanticoke, PA 18634), commencement, operation and restoration of an anthracite coal refuse reprocessing operation in Coal Township, **Northumberland County** affecting 45.5 acres, receiving stream: Coal Run and Shamokin Creek, classified for the following uses: cold water and migratory fishes. Application received: March 28, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10110303. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0259080, Washington Township, **Butler County**. Receiving streams: South Branch Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 9, 2018.

37180301. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141) Commencement, operation and restoration of a large industrial minerals mine in Plain Grove Township, **Lawrence County**, affecting 73.5 acres. Receiving streams: Taylor Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 30, 2018.

37180301. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141) Wetlands Encroachment to affect 6.08 acres wetlands and replace with 6.7 acres of wetlands in Plain Grove Township, **Lawrence County**, affecting 73.5 acres. Receiving streams: Taylor Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0214540 (Mining Permit No. 03851601), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201-1504). A renewal to the NPDES and mining activity permit for the Dutch Run Prep Plant in Plumcreek Township, **Armstrong County**. Surface Acres Affected 72.6. Receiving stream: Dutch Run, classified for the following use: CWF. Crooked Creek Watershed TMDL. The application was considered administratively complete on April 10, 2017. Application received: December 22, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 004 discharges to: Dutch Run

The proposed effluent limits for *Outfall 004* (Lat: 40° 41' 31" Long: -79° 18' 27") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	319	2,017	-
pH	(mg/l)	6.0	-	9.0	-
Alkalinity, Total as CaCO ₃	(mg/l)	-	Report	Report	-
Acidity, Total as CaCO ₃	(mg/l)	-	Report	Report	-

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	Report	Report	-

Outfall 005 discharges to: Dutch Run

The proposed effluent limits for *Outfall 005* (Lat: 40° 41' 42" Long: -79° 18' 04") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-
pH	(mg/l)	6.0	-	9.0	-
Alkalinity, Total as CaCO ₃	(mg/l)	-	Report	Report	-
Acidity, Total as CaCO ₃	(mg/l)	-	Report	Report	-
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	100	100

EPA Waiver not in effect.

NPDES No. PA0588504 (Mining Permit No. 56841603), PBS Coals, Inc., (P.O. Box 260, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Shade Creek Prep Plant in Shade Township, **Somerset County**. Surface Acres Affected 102.5. Receiving stream: Coal Run, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watershed TMDL. The application was considered administratively complete on May 16, 2011. Application received: February 28, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Coal Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 04' 30" Long: 78° 48' 03") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	-	9.0
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Osmotic Pressure	(mos/kg)	-	50	100	100
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0.0	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Aluminum	(mg/l)	-	0.75	0.75	0.75
Manganese	(mg/l)	-	1.0	2.0	2.5
Sulfates	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Outfall 002 discharges to: Coal Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 04' 16" Long: 78° 48' 23") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	-	9.0
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Osmotic Pressure	(mos/kg)	-	50	100	100
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0.0	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Aluminum	(mg/l)	-	0.75	0.75	0.75
Manganese	(mg/l)	-	1.0	2.0	2.5
Sulfates	(mg/l)	-	-	-	Report

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Outfall 003 discharges to: Coal Run

The proposed effluent limits for *Outfall 003* (Lat: 40° 04' 34" Long: 78° 48' 10") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	-	9.0
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Osmotic Pressure	(mos/kg)	-	50	100	100
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0.0	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Aluminum	(mg/l)	-	0.75	0.75	0.75
Manganese	(mg/l)	-	1.0	2.0	2.5
Sulfates	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

EPA Waiver not in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0598143 Mining Permit No. 56880103, Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201-9642, renewal of an NPDES permit for a surface coal mine in Summit Township, **Somerset County**, affecting 1,102.0 acres. Receiving streams: three (3) unnamed tributaries to Casselman River and two (2) unnamed tributaries to Bigby Creek, classified for the following uses: cold water fishes and warm water fishes. This receiving stream is included in the Casselman River TMDL. Application received: April 4, 2018.

The following outfall discharges to an unnamed tributary to Bigby Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
009 (TF7)—Passive Treatment Facility	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfall: 009 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	1.6	3.2	4.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			XXX

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following outfall discharges to an unnamed tributary to Casselman River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
010 (TF14)—Passive Treatment Facility	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfall: 010 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	1.3	2.6	3.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			XXX

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following outfall discharges to an unnamed tributary to Casselman River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
011 (TF44)—Passive Treatment Facility	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfall: 011</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			XXX

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfall discharges to an unnamed tributary to Casselman River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
012 (TF45)—Passive Treatment Facility	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfall: 012</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			XXX

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfall discharges to the Casselman River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
013 (TF13)—Chemical Treatment Facility	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfall: 013</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			XXX

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfalls discharge to an unnamed tributary to Bigby Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
026 (13)—Sediment Pond*	N

*Not constructed but assigned for future use.

The proposed dry weather discharge effluent limits for the previously listed outfall is as follows:

<i>Outfall: 026</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed alternate effluent limits which apply to discharges resulting from precipitation events less than or equal to the 10 year/24 hour precipitation event for the previously listed outfalls are as follows:

<i>Outfall: 026</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (ml/l)			0.5

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0251119 (Mining permit No. 63070202), BOCA Coal, Inc., 5312 Thoms Run Road, Bridgeville, PA 15017, renewal NPDES permit for surface mine permit in Union and South Park Townships, **Washington and Allegheny Counties**, affecting 98.9 acres. Receiving stream: Unnamed Tributaries to Piney Fork, classified for the following use: TSF. The receiving stream is included in the January 2009 Peters Creek Watershed TMDL, Allegheny and Washington Counties. Application received: August 25, 2017.

The following treated wastewater outfalls discharge to UNT A to Piney Fork:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Treatment Facility Outfall
005	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 and 005</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
Sulfate (mg/L)		Monitor & Report	
Total Cadmium (mg/l)		Monitor & Report	
Total Copper (mg/l)		Monitor & Report	
Total Lead (mg/l)		Monitor & Report	
Total Mercury (ug/l)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following stormwater outfalls discharge to UNTs A or B to Piney Fork:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater Outfall
003	N	Stormwater Outfall
004	N	Stormwater Outfall

The proposed dry weather effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
Sulfate (mg/L)		Monitor & Report	
Total Cadmium (mg/l)		Monitor & Report	
Total Copper (mg/l)		Monitor & Report	
Total Lead (mg/l)		Monitor & Report	
Total Mercury (ug/l)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0212512 (Mining Permit Nos. 40A76SM1 & 56070301), Keystone Lime Company, P.O. Box 278 Springs, PA 15562, renewal of an NPDES permit for discharge of water resulting from the surface mining and processing of sandstone in Elk Lick Township, **Somerset County**, affecting 39.8 acres. Receiving stream: unnamed tributary to Laurel Run, classified for the following use: cold water fishes. Application received: April 4, 2018.

The following outfalls discharge to unnamed tributary to Laurel Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Sediment Pond A)	N
002 (Sediment Pond 1)	N
003 (Sediment Trap A)	N
004 (Sediment Pond 2)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 & 004 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units.			
<i>Outfalls: 002 & 003 (Dry Weather)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units.			
<i>Outfalls: 002 & 003 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units.			
<i>Outfalls: 002 & 003 (>10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units.			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E48-444. Northampton County, 669 Washington Street, Easton, PA 18042, in Plainfield & Bushkill Township, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 10-foot wide trail system that will be approximately 1.3 mile long, consisting of a crushed limestone surface. The proposed trail system will impact temporarily impact approximately 0.02 acre of PSS/PFO wetlands and 0.39 acre of stream floodway. The project will also permanently impact approximately 158 feet of stream, 0.14 acre of stream floodway and 0.02 acre of wetlands. The stream impacts include a 10' by 4' concrete box culvert, 2-24" diameter culverts, an 11' by 2.5' concrete box culvert and a 6' by 2.5' concrete box culvert.

The project is located south along Henry Road, follows State Route 33 to Filetown Road (Wind Gap, PA Quad-range Latitude: 40°46'28.8"; Longitude: -75°16'26.8") Plainfield & Bushkill Township, Northampton County, U.S. Army Corps of Engineers, Philadelphia District.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E67-942: Southern York County School District (Owner: Linda and Luther Jones), 3280 Fissels Church Road, P.O. Box 128, Glen Rock, PA 17327, Luther & Linda Jones Property (Bartko Acres), Shrewsbury Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

1) To install two 75-foot 36-inch culverts to carry an unnamed tributary to Centerville Creek (CWF, MF) beneath a private driveway, 2) to remove a failing culvert upstream of the driveway culvert and convert 200 feet of the channel into a natural open channel, 3) to remove approximately 650 cubic yards of sediment from the existing pond, 4) to create a 400-foot bypass channel around the existing pond impacting approximately 1,843 square feet of wetland, 5) to install a 60-foot by 30-inch culvert to carry the unnamed tributary beneath the driveway to the existing pond, and 6) to install two 30-inch culverts beneath the private driveway impacting approximately 46 square feet of wetland. The project is located on Fissels Church Road (Glen Rock, PA Quad-

rangle, Latitude: 39.767740 Longitude: -76.742509) in Shrewsbury Township, York County. The project effects approximately 8,720 square feet of wetlands and 453 linear feet of streams.

E29-104: PA Department of Conservation and Natural Resources, Tailgate Road, McConnellsburg, PA, Todd Township, **Fulton County**, U.S. Army Corps of Engineers Baltimore District.

To remove an existing structure and to install and maintain a single span, con span arch culvert that spans 24' and is 27'-2" wide over a UNT to Licking Creek (CWF). The project is located on Tailgate Road east of the intersection of Tailgate Road and SR 0522 in Todd Township, Fulton County (Latitude 39.993087°, Longitude -77.965743°). The project will permanently impact 9,829 square feet of the stream and floodway. The purpose of the project is to improve the roadway to current safety standards.

E28-395: Wilson College, 1015 Philadelphia Avenue in Chambersburg Borough, Franklin County, U.S. Army Corps of Engineers Baltimore District.

The applicant proposes to remove the existing bridge structures and to 1) construct and maintain a single-span prestressed composite adjacent box beam bridge with an out-to-out width of 34.0 feet, a clear span of 68.0 feet and an average underclearance of 5.5 feet over Conococheague Creek (WWF), 2) install and maintain a 34.0 foot long corrugated metal pipe arch with a span of 71 inches and a rise of 47 inches located in the floodway of Conococheague Creek (WWF), and 3) relocate an existing sewerline adjacent to the bridge crossing, necessitating

three 6.0-inch manholes and 190 linear feet of 30.0-inch cast/ductile iron pipe located in the floodway of Conococheague Creek (WWF), all for the purpose of upgrading an existing roadway to improve safety standards. The project is located along Wilson College Lane on campus of Wilson College in Chambersburg Borough, Franklin County (Latitude: 39.953057; Longitude: -77.651673).

E67-939: Endurance Real Estate Group, LLC, 4 Radnor Corporate Center, Suite 105, Radnor, PA 19087, Springettsbury Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To relocate approximately 997 feet of an unnamed tributary to Mill Creek (WWF, MF) for the purpose of constructing a warehouse facility at. The project is located at 693 North Hills Road (York, PA Quadrangle, Latitude: 39.979433 Longitude: -76.692347) in Springettsbury Township, York County. The project does not affect wetlands.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E08-502. Bradford County Airport Authority, 415 Airport Road, Towanda, PA 18848. Bradford County Airport—Taxiway Extension Project in Towanda Township, **Bradford County** ACOE Baltimore District Monroeton, PA Quadrangle N: 41° 44' 10" W: -76° 26' 52".

To construct & maintain final section of the full parallel taxiway to comply with FAA safety standards and eliminate back taxing or Runway 5-23.

<i>Wetland Impacts</i>			
<i>Resource ID</i>	<i>Resource Type</i>	<i>DEP Chapter 105</i>	
		<i>Temporary Impacts</i>	<i>Permanent Impacts</i>
Wetland	Emergent Wetland	N/A	0.42 AC

<i>Surface Water Impacts</i>			
<i>Resource ID</i>	<i>Resource Type</i>	<i>DEP Chapter 105</i>	
		<i>Temporary Impacts</i>	<i>Permanent Impacts</i>
Stream UNT to Towanda Creek CWF	Intermittent Stream	86 LF (0.09 AC)	82 LF (0.12 AC)

The permanent impacts to the wetlands are due to the placement of fill of 0.42 acre of the wetland to allow for a circular culvert installation and stone aprons at the inlet and outlet of the culvert.

The permanent impacts to the stream are due to the enclosure of 82 lineal feet of the channel within a box culvert. The permanent temporal impacts to the stream, 48 lineal feet, are associated with the provision of scour beds at the upstream and downstream ends of the culvert. The scour beds will be embedded one foot below the existing grades and covered with retained native material.

Stream and wetland impacts incurred at this site will be mitigated through credits acquired from First Pennsylvania Resources—Upper Susquehanna River Mitigation Banks Phases I & II. Bradford county Airport Authority has committed credits for 0.42 acre of wetlands from the USRMBII and 106 lineal feet of stream credits from USRMBI.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E61-301, National Fuel Gas Distribution Corp, 1100 State Street, Erie, PA 16501. SM77 Replacement and Relocation Project, in Cranberry Township, **Venango County**, ACOE Pittsburgh District (Oil City and Cranberry, PA Quadrangle N: 41°, 23', 40.10"; W: -79°, 42', 22.932").

The applicant proposes to install approximately 3.6 miles of 12-inch diameter high pressure steel distribution transmission line. This line will be used to replace and reroute the applicants SM77 pipeline. This project impacts include 2.185 acres of temporary impact to Palustrine Emergent Wetlands (PEM), 0.06 acre of permanent impacts to PEM wetlands, 0.144 acre of permanent conversion of Palustrine Forested Wetlands(PFO), 0.163 acre of permanent conversion to Palustrine Scrub Shrub Wetland (PSS), 996 linear feet of temporary impacts, and 85 linear feet of permanent impacts to the following surface waters: Halls Run (CWF) and tributaries, tributaries to the Allegheny River (CWF) and tributaries to Sage Run (CWF). The applicant will mitigate for the permanent impacts to PSS and PFO wetlands by

utilizing a combination of enhancement and restoration along existing and abandoned ROWs. The applicant will enhance a total of 0.234 acre of PEM wetlands to PSS and PFO. The applicant will also restore a total of 0.106 acre of impacted PFO and PSS wetland to its original condition within the project area.

**STORAGE TANKS
SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, P.O. Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
18003	Bechtel Oil, Gas and Chemicals, Inc. 300 Frankfort Rd Monaca, PA 15061 Attn: Glen Richards	Beaver	Potter Township	6 ASTs storing petroleum products	106,386 gallons total

ACTIONS

**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN
WATER ACT**

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0057690 (Industrial) (Waste)	Aker Philadelphia Shipyard 2100 Kitty Hawk Avenue Philadelphia, PA 19112-1808	Philadelphia County City of Philadelphia	Schuylkill River and Delaware River 3-F and 3-J	Y
PA0056898 (Industrial) (Waste)	To-Jo Mushroom, Inc. 947 Penn Green Road P.O. Box 687 Avondale, PA 19311	Chester County New Garden Township	Trout Run 3-I	N

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0246956 SEW	Alsace Township 65 Woodside Avenue Temple, PA 19560-9530	Alsace Township Berks County	UNT of Little Manatawny Creek in Watershed(s) 3-D	Y
PA0247839 SEW	Kings River Haven LLC 2379 River Road Bainbridge, PA 17502	Conoy Township Lancaster County	Snitz Creek in Watershed(s) 7-G	Y
PA0261483 SEW	Broad Top Township Bedford County P.O. Box 57 187 Municipal Road Defiance, PA 16633-0057	Broad Top Township Bedford County	UNT to Sixmile Run in Watershed(s) 11-D	Y
PA0261475 SEW	Broad Top Township Bedford County P.O. Box 57 187 Municipal Road Defiance, PA 16633-0057	Broad Top Township Bedford County	UNT to Sixmile Run in Watershed(s) 11-D	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228338 (Sewage)	Union Chapman Region Authority Sewer System STP 1510 McNess Road Port Trevorton, PA 17864-9422	Snyder County Union Township	Susquehanna River (6-A)	Yes
PA0031453 (Sewage)	Southern Columbia Area School District WWTP 800 Southern Drive Catawissa, PA 17820-8410	Columbia County Franklin Township	Roaring Creek (5-E)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0218898 (Industrial)	Derry Treatment Facility 106 Ferrell Avenue Suite 5 Kingsport, TN 37663	Westmoreland County Derry Township	Conemaugh River (18-D)	No

Changes made to the Final Permit: Due to a typographical error and redundancy in the Draft permit, the Dissolved Iron Limitation has been removed, the Total Iron limitation is more stringent than the Dissolved Iron limitation.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0254185 (Industrial)	Reserved Environmental Services LLC—New Stanton Plant 1119 Old State Route 119 Mt Pleasant, PA 15666-2719	Westmoreland County Hempfield Township	Belson Run (19-D)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0037915 (Industrial)	Tionesta Fish Culture Station Benner Spring Fish Research Station 1735 Shiloh Road State College, PA 16801-8495	Forest County Tionesta Borough	Tubbs Run (16-F)	Yes
PA0033448 (Sewage)	Pennwood Estates MHP 1826 South Main Street Akron, OH 44301	Mercer County Lackawannock Township	West Branch Little Neshannock Creek (20-A)	Yes
PA0263711 (Sewage)	Benezette WWTP P.O. Box 10 Benzett, PA 15821-0010	Elk County Benezette Township	Trout Run (8-A)	Yes
PA0239321 (Sewage)	Robert Wahlmark SFTF P.O. Box 137 31970 Guys Mills Road Townville, PA 16360-0437	Crawford County Randolph Township	Unnamed Tributary of Muddy Creek (16-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

NPDES Permit No. PA0070505, Industrial, SIC Code 2869, **Geo Specialty Chemicals Inc.**, 2409 N Cedar Crest Boulevard, Allentown, PA 18104-9733.

This existing facility is located in South Whitehall Township, **Lehigh County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Industrial Wastewater and Stormwater.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PA0007498, Industrial, SIC Code 2096, **Wise Foods, Inc.**, 228 Rasely Street, Berwick, PA 18603-4533.

This existing facility is located in Berwick Borough, **Columbia County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial waste.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0020257, Sewage, SIC Code 4952, **Grove City Borough Mercer County**, P.O. Box 110, Grove City, PA 16127-0110.

This existing facility is located in Grove City Borough, **Mercer County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0265683, Sewage, SIC Code 8800, **Steven R Newell**, 102 Abbott Road, Saint Marys, PA 15857.

This proposed facility is located in Saint Marys City, **Elk County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0210196, Industrial, SIC Code 4953, **Seneca Landfill Inc.**, P.O. Box 1080, Mars, PA 16046-1080.

This existing facility is located in Jackson Township, **Butler County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Industrial.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02091712, Sewage, **Chalfont New Britain Township Joint Sewer Authority**, 1645 Upper State Road, Doylestown, PA 18901-2624.

This proposed facility is located in New Britain Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a pressure sewer extension.

WQM Permit No. WQG010069, Sewage, **Jodelle Bryan & John Alcott**, 1220 Friendship Lane, Upper Black Eddy, PA 18972.

This proposed facility is located in Bridgeton Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a small flow single residence sewage treatment plant.

WQM Permit No. 4617409, Sewage, **Borough of Bryn Athyn**, P.O. Box 683, 2835 Buck Road, Bryn Athyn, PA 19009-0683.

This proposed facility is located in Bryn Athyn Borough, **Montgomery County**.

Description of Action/Activity: Construction and operation of a flow equalization facility.

WQM Permit No. 1507415, Sewage, Renewal, **Delcora**, 100 East 5th Street, Chester, PA 19013.

This proposed facility is located Pocopson Township, **Chester County**.

Description of Action/Activity: Permit renewal for the Corrine Village Wastewater Treatment Plant.

WQM Permit No. 1598201, Industrial Waste, Renewal, **Herr Foods, Inc.**, P.O. Box 300, Nottingham, PA 19362-0300.

This proposed facility is located in West Nottingham Township, **Chester County**.

Description of Action/Activity: Permit renewal for continued operation of Herr Foods, IWTP.

WQM Permit No. 1518402, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Newlin Township, **Chester County**.

Description of Action/Activity: Installation of an additional final clarifier and ancillary equipment.

WQM Permit No. 0911402, Sewage, Renewal, **Buckingham Township**, P.O. Box 413, Buckingham, PA 18912-0413.

This proposed facility is located in Buckingham Township, **Bucks County**.

Description of Action/Activity: Permit renewal for the Furlong Regional Waste Water Treatment Facility.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1990402 A-1, Sewage, SIC Code 8211, **Southern Columbia Area School District**, 800 Southern Drive, Catawissa, PA 17820-8410.

This existing facility is located in Franklin Township, **Columbia County**.

Description of Proposed Action/Activity: Improvements to the existing Southern Columbia Area School District Wastewater Treatment Plant.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6518402, Sewage, **New Kensington City Municipal Sanitary Authority**, 120 Logans Ferry Road, New Kensington, PA 15068.

This proposed facility is located in New Kensington City, **Westmoreland County**.

Description of Proposed Action/Activity: Combined sewer overflow consolidation project.

WQM Permit No. 0483402 A-1, Sewage, SIC Code 4952, **Borough of Beaver Municipal Authority**, 469 3rd Street, Beaver, PA 15009-2226.

This existing facility is located in Beaver Borough, **Beaver County**.

Description of Proposed Action/Activity: The applicant proposes to install an Ultra Violet Light Disinfection System to replace the existing Gaseous Chlorine System at the Beaver Borough.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 3701402 A-1, Sewage, **North Beaver Township Municipal Authority Lawrence County**, 861 Mount Jackson Road, New Castle, PA 16102-2415.

This existing facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Action/Activity: Amendment to replace comminutor and barscreen with open channel grinder at Hickory View Terrace WWTP.

WQM Permit No. 2418401, Sewage, **Steven R Newell**, 102 Abbott Road, Saint Marys, PA 15857.

This proposed facility is located in Saint Marys City, **Elk County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1690402 A-3, Sewage, **PA American Water Co.**, 425 Waterworks Road, Clarion, PA 16214.

This existing facility is located in Paint Township, **Clarion County**.

Description of Proposed Action/Activity: Paint-Elk wastewater treatment facility improvements.

V. NPDES Waiver Stormwater Discharges from MS4 Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG138316	Girard Borough Erie County 34 Main Street West Girard, PA 16417	Girard Borough Erie County	Elk Creek and Unnamed Tributary to Lake Erie/CWF, WWF and MF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150056	Mr. Theodore H. Wentz, III Ms. Susan Wentz, Owner 3702 Liseter Garden Newtown Square, PA 19073-1430	Chester	Willistown Township	Unnamed Tributary to Crum Creek EV-MF
PAD150075	MDG Downingtown, LP 1243 Easton Road Suite 205 Warrington, PA 18976	Chester	East Brandywine Township	East Branch of Brandywine Creek HQ-TSF-MF
PAD150078	Southdown Properties, Inc. 120 Pennsylvania Avenue Malvern, PA 19355	Chester	Caln Township	Unnamed Tributary to Valley Run CWF
PAD230025	Mar-J Properties, LLC 114 Yearsley Mill Road Media, PA 19063	Delaware	Middletown Township	Rocky Run HQ-CWF-MF
PAD230014	MIPC, LLC 920 Cherry Tree Road Aston, PA 19014-1570	Delaware	Upper Chichester Township	3 outfalls discharge to Boozers Run which is a tributary to Marcus Hook Creek WWF-MF
PAI015115009	City of Philadelphia Department of Public Property 1515 Arch Street Philadelphia, PA 19102	Philadelphia	City of Philadelphia	Schuylkill Watershed Combined Sewer System to Southwest Wastewater Treatment Plant to Lower Schuylkill River WWF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390050	Heritage Building Group, Inc. 865 Easton Rd. Ste. 320 Warrington, PA 18976	Lehigh	Upper Macungie Township	UNT to Schaefer Run (HQ-CWF, MF)
PAD390068	Kay Builders 5930 Hamilton Blvd Ste 10 Wescosville, PA 18106	Lehigh	Upper Macungie Twp	Cedar Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD140025	Pennsylvania State University 139J Physical Plant Bldg. University Park, PA 16802	Centre	State College Boro	Thompson Run HQ-CWF

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD180014	Bradley Batterson & David Strouse Doe Lane Mill Hall, PA 17751	Clinton	Lamar Twp	Chub Run MF, HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Tinicum Township Bucks County	PAC090131	Hager Development P.O. Box 26767 Elkins Park, PA 19027	Swamp Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAC090151	Pisani Builders, Inc. 403 Appian Way Doylestown, PA 18901	Houghs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAC090153	Orleans Homebuilders P.O. Box 1247 16 Jefferson Street Newtown, PA 18940	Unnamed Tributary to Mill Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hilltown Township Bucks County	PAC090154	Toll XV, LP 250 Gibraltar Road Horsham, PA 19044	North Branch Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Concord Township Delaware County	PAC230058	US Home Corporation dba Lennar 2465 Kuser Road 3rd Floor Hamilton, NJ 08690	Webb Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Radnor Township Delaware County	PAC230061	615 Newtown Road Assoc., LP 120 Avondale Boulevard Exton, PA 19341	Unnamed Tributary to Ithan Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Delaware County	PAC230046	Springfield School District 111 West Leary Avenue Springfield, PA 19064	Crum Creek WWF-MF Darby Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Radnor Township Delaware County	PAG02002314041	ESIII L.P. 107 Twaddell Mill Road Wilmington, DE 19807	Camp Run to Darby Creek CWF-MF Wigwam Run to Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Union Twp Luzerne County	PAC400056	Northwest Area School District Barry Shoemaker 243 Thorne Hill Rd Shickshinny, PA 18655	UNT to Shickshinny Creek (CWF, MF)	Luzerne County Conservation District 570-674-7991
City Of Pittston Luzerne County	PAC400036	Patrick Hadley 31 Webster St Pittston, PA 18640	Susquehanna River (WWF, MF)	Luzerne County Conservation District 570-674-7991
Conyngham Borough Luzerne County	PAC400051	Matt & Vanessa Cara P.O. Box 440 Conyngham, PA 18219-0440	Little Nescopeck Creek (CWF, MF)	Luzerne County Conservation District 570-674-7991
Bethlehem Twp Northampton County	PAC480038	Kerry A Wrobel Lehigh Valley Industrial Park, Inc 1720 Spillman Dr Ste 150 Bethlehem, PA 18015	Nancy Run (CWF, MF) Lehigh River (WWF, MF)	Northampton County Conservation District 610-829-6276
Upper Mount Bethel Twp Northampton County	PAC480026	Laura Iorio 236 W 139th St New York, NY 10030	Allegheny Creek (CWF, MF)	Northampton County Conservation District 610-829-6276

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Mount Joy Township Lancaster County Issued	PAC360212	Henry Glick 1891 Mt Pleasant Road Mount Joy, PA 17552	UNT to Little Chiques Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Mount Joy Township Lancaster County Issued	PAC360247	Roy Zimmerman 1240 Brook Court Lititz, PA 17545	Hammer Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Warwick Township Lancaster County Issued	PAC360241	Gerry Horst 120 North Pointe Blvd. Lancaster, PA 17601	Cocalico Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Ephrata Township Lancaster County Issued	PAC360193	Rick Poillon 200 Willow Valley Square Lancaster, PA 17602	UNT to Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
West Lampeter Township Lancaster County Issued	PAC360183	Greg Kile P.O. Box 277 Landisville, PA 17538	Stauffer Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
East Lampeter Township Lancaster County Issued	PAC360047	Fritz Shaak 1853 William Penn Way Lancaster, PA 17601	Stony Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
East Cocalico Township Lancaster County Issued	PAC360214	Bradford Clubb 168 West Airport Road Lititz, PA 17543	Little Chickies Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
West Manheim Township York County Issued	PAC670089	Joseph A. Myers 160 Ram Drive Hanover, PA 17331-8813	Furnace Creek/ WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

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*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
North Codorus Township York County Issued	PAC670130	Thomas R. & Amy W. Steele 1856 Pin Oak Drive Spring Grove, PA 17362	WB Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
East Manchester Township York County Issued	PAC670137	Quigley Motor Company, Inc. Angie Quigley 100 Sunset Drive Manchester, PA 17345	Hartman Run/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Dover Township York County Issued	PAC670159	Francis C. McNaughton 4400 Deer Path Road Harrisburg, PA 17110	Fox Run/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

*Facility Location &
Municipality*

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
College Twp Centre Cnty	PAC140040	Penn State University 139J Physical Plant University Park, PA 16802	Big Hollow CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Sandy Twp Clearfield Cnty	PAC170014	Derik Day Central Oaks Independent Living Community 2524 Wayne Rd Reynoldsville, PA 15851	UNT to Sandy Lick CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
Lawrence Twp Clearfield Cnty	PAC170016	Clearfield VFW Post No. 1785 309 N. 3rd Street Clearfield, PA 16830	West Branch Susquehanna WWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
Castanea Twp Clinton Cnty	PAC180004	Lock Haven Moose Lodge 100 150 South Hanna Street Lock Haven, PA 17745	Bald Eagle Creek WWF, MF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
East Chillisquaque & West Chillisquaque Twps Northumberland Cnty	PAC490023	Jason Newswanger 300 Zeke Lane Milton, PA 17847	UNT West Branch Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Chapman Twp Snyder Cnty	PAC550017	Port Treverton DG Kirk Farelly Winding Road Port Trevorton, PA 17864	Independence Run CWF, MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Center Twp Snyder Cnty	PAC550014	Advanced Concrete, Inc Mark Dewiler 55 Advanced Lane Middleburg, PA 17842	Tuscarora Creek CWF, MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Smith Township	PAC630074	West Penn Power Company 800 Cabin Hill Drive Greensburg, PA 15601	UNT to Raccoon Creek (WWF); Raccoon Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Chartiers Township	PAC630079	Columbia Gas of Pennsylvania 2021 West State Street New Castle, PA 16101	UNTs to Chartiers Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Peters Township	PAC630082	Donegal Land Partners, LLC 2543 Washington Road Pittsburgh, PA 15241	UNT to Brush Run (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
South Strabane Township	PAC630091	HBC Foundry, LLC 437 Grant Street Pittsburgh, PA 15219	UNT to Chartiers Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Bradford McKean County	PAC420010	John Kohler P.O. Box 281 Bradford, PA 16701	Bolivar Run CWF Tunungwant Creek WWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
Foster Township McKean County	PAC420011	NiSource, Inc Ryan Friedberg 290 W Nationwide Blvd Columbus, OH 43215	UNT Kendall Creek WWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
Girard Township Erie County	PAC250042	Commonwealth Realty XII 109 East 10th Street Erie, PA 16501	UNT Lake Erie CWF; MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Eau Claire Borough Butler County	PAC100076	Eau Claire DG, LLC Mr. Gene M Hart III 118 16th Avenue South Suite 230 Nashville, TN 37203	UNT South Fork Little Scrubgrass Creek CWF & UNT North Branch Bear Creek CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
<i>General Permit Type—PAG-3</i>				
<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Wright Township Luzerne County	PAG032245	Berry Global Films LLC 20 Elmwood Avenue Mountain Top, PA 18707-2100	Unnamed Tributary to Bow Creek— 5-B/CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Bridgewater Township Susquehanna County	PAG032244	Susquehanna Transfer LLC 297 Ellsworth Drive Montrose, PA 18801	Unnamed Tributary of Meshoppen Creek and Unnamed Tributary to Meshoppen Creek— 4-G	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Tatamy Borough Northampton County	PAG032229	Mondelez Global, LLC 120 Commerce Lane Tatamy, PA 18045	Unnamed Tributary to Shoeneck Creek—1-F WWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Pittston City Luzerne County	PAG032233	Amazon.com DEDC, LLC P.O. Box 80842 Attn: Amazon.com, NA Env. Dept. Seattle, WA 98108-0842	Susquehanna River—5-A WWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Bridgewater Township Susquehanna County	PAG032241	Natstone, LLC dba Rock Ridge Stone 631 S.R. 1039 Montrose, PA 18801	Unnamed Tributary to Snake Creek—4-E CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Lower Saucon Township Northampton County	PAG032227	Bethlehem Renewable Energy Generation Facility 2325 Applebutter Road Bethlehem, PA 18015	Unnamed Tributary to Saucon Creek—2-C CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-13

Facility Location
Municipality &
County

Permit No.

Applicant Name & Address

Receiving
Water/Use

Contact Office &
Phone No.

Harrison Township
Allegheny County

PAG036193

Tomsons Scrap Metal
2100 Karns Road
Natrona, PA 15065

Allegheny River—
18-A

DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000

New Brighton
Borough
Beaver County

PAG136124

New Brighton Borough
Beaver County
610 Third Avenue
New Brighton, PA 15066

Beaver River and
Blockhouse Run—
20-B

DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Hershey Ag Shadewood Farms 23 Acker Road Newport, PA 17074	Perry	133.5	1,111.14	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor,

Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This

paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0918501, Public Water Supply.

Applicant	Doylestown Township Municipal Authority 425 Wells Road Doylestown, PA 18901
Township	Doylestown
County	Bucks
Type of Facility	PWS
Consulting Engineer	Castle Valley Consultants, Inc. 10 Beulah Road New Britain, PA 18901
Permit to Construct Issued	April 3, 2018

Operations Permit # 0917522 issued to: **Warrington Township**, 852 Easton Road, Warrington, PA 18976, **PWS ID # 1090070**, Warrington Township, **Bucks County** on April 3, 2018 for the operation of County Line Road interconnection with North Wales Water Authority facilities approved under construction permit # 0917522.

Operations Permit # 4617524 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 146009**, Worcester Township, **Montgomery County** on April 5, 2018 for the operation of Aqua PA Superior Center Point facilities approved under construction permit # 4617524.

Operations Permit # 4617525 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460007**, Upper Frederick Township, **Montgomery County** on April 5, 2018 for the transfer of Aqua PA Superior Ivy Ridge facilities.

Operations Permit # 4617526 issued to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460085**, New Hanover Township, **Montgomery County** on April 5, 2018 for the transfer of Aqua PA Superior Main System facilities.

Operations Permit # 1517529 issued to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1150547**, North Coventry Township, **Chester County** on April 14, 2018 for the transfer of Aqua PA Superior Suburbia Center facilities.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 5418501, Public Water Supply.

Applicant	Pine Grove Borough One Snyder Avenue Pine Grove, PA 17963
[Borough or Township]	Pine Grove Borough
County	Schuylkill County
Type of Facility	PWS
Consulting Engineer	Mr. David Kavitski, PE BCM Engineers 705 Ingham Street Freeland, PA 18224
Permit to Construct Issued	4/09/2018

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2118501 MA, Minor Amendment, Public Water Supply.

Applicant	Middlesex Township Municipal Authority
Municipality	Middlesex Township
County	Cumberland
Responsible Official	Peter J. Lusardi, Chairman 350 North Middlesex Road Carlisle, PA 17013
Type of Facility	The Authority is requesting a public water supply permit for two seasonal bulk water loading stations in Middlesex Township, Cumberland County.
Consulting Engineer	N Peter Fleszar, P.E. Glace Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011
Permit to Construct Issued	4/13/2018

Permit No. 3117505 MA, Minor Amendment, Public Water Supply.

Applicant	Mount Union Municipal Authority
Municipality	Shirley Township
County	Huntingdon
Responsible Official	Thomas R. James, Chairman P.O. Box 90, 9 W. Market Street Mount Union, PA 17066
Type of Facility	The Mount Union Municipal Authority (Authority) has submitted an application for the inspection and rehabilitation of the three existing storage tanks.
Consulting Engineer	David M. Cunningham, P.E. Keller Engineers, Inc. 420 Allegheny Street Hollidaysburg, PA 16648
Permit to Construct Issued	4/6/2018

Permit No. 0717501, Public Water Supply.

Applicant **Cyrstal Pure of Altoona**
 Municipality Logan Township
 County **Blair**
 Responsible Official Timothy A. Washko, Co-Owner
 445 South Logan Boulevard
 Altoona, PA 16602

Type of Facility Crystal Pure of Altoona (Crystal Pure) has submitted an application for the approval to modify the existing bottling process to increase production efficiency. Crystal Pure proposes to remove the existing washing machine, install a new Triton 160 Automatic Bottle Washer/Filler/Capper machine, relocate the existing reverse osmosis and ultraviolet machines, and modify the existing wash and production rooms.

Consulting Engineer Stephen M. Sewalk, P.E.
 The EADS Group, Inc
 227 Franklin Street
 Johnstown, PA 15901

Permit to Construct Issued 4/6/2018

Operation Permit No. 0115512 issued to: **Hanover Municipal Water Works (PWS ID No. 7670076)**, Conewago Township, **Adams County** on 4/6/2018 for facilities approved under Construction Permit No. 0115512.

Comprehensive Operation Permit No. 7220392 issued to: **Bow Creek Inn, Inc. (PWS ID No. 7220392)**, East Hanover Township, **Dauphin County** on 4/13/2018 for the operation of facilities approved under Construction Permit No. 2218502.

Comprehensive Operation Permit No. 2217508 MA issued to: **Pillow Borough Authority (PWS ID No. 7220046)**, Mifflin Township, **Dauphin County** on 4/6/2018 for the operation of facilities approved under Construction Permit No. 2217508 MA.

Operation Permit No. 6717506 issued to: **St. Jacob's (Stone) Church (PWS ID No. 7671217)**, Codorus Township, **York County** on 4/17/2018 for facilities approved under Construction Permit No. 6717506.

Operation Permit No. 2917502 issued to: **Fraternal Order of Eagles # 4274 (PWS ID No. 4290822)**, Licking Creek Township, **Fulton County** on 4/17/2018 for facilities approved under Construction Permit No. 2917502.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1718503MA—Construction—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.—Treasure Lake Division**
 Township/Borough Sandy Township

County **Clearfield County**
 Responsible Official Mr. Patrick R. Burke
 Director of Operations
 Aqua Pennsylvania
 204 E. Sunbury Street
 Shamokin, PA 17872

Type of Facility Public Water
 Supply-Construction

Consulting Engineer Mr. Robert Horvat
 Entech Engineering, Inc.
 400 Rouser Road
 Building 2, Suite 200
 Coraopolis, PA 15108

Permit Issued April 11, 2018

Description of Action Authorizes Aqua Pennsylvania, Inc.—Treasures Lake Division to replace gas chlorination at N-4 Well Station with the use of a chemical feed pump to inject 12.5% sodium hypochlorite into the water from N-4 Well.

Permit No. 1918502MA—Construction & Operation—Public Water Supply.

Applicant **SUEZ Water Pennsylvania, Inc.**
 Township/Borough Town of Bloomsburg
 County **Columbia County**
 Responsible Official Mr. Tate Hunsinger
 SUEZ Water Pennsylvania Inc.
 100 Irondale Road
 Bloomsburg, PA 17815

Type of Facility Public Water
 Supply—Construction &
 Operation

Consulting Engineer Mr. Ken Smith, P.E.
 CDM Smith, Inc.
 60 Crossways Parks Drive West
 Woodbury, NY 11797

Permit Issued April 13, 2018

Description of Action Authorizes the installation and operation of an additional six Toray HFU-2020N modules on each of the four ultrafiltration skids at the Bloomsburg Filtration Plant.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA2-919A, Water Allocations. **Township of Neville**, 5050 Grand Avenue, Pittsburgh, PA 15225, Jefferson Neville Township, **Allegheny County**. The right to purchase 1,000,000 gallons of water per day, peak month, from the West View Water Authority.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Woodbury Township	113 Cranberry Road Martinsburg, PA 16662	Blair
Taylor Township	7217 Woodbury Pike Roaring Spring, PA 16673	Blair

Plan Description: Approval of a revision to the official plan of North Woodbury and Taylor Township, Blair County. The project is known as Oakview Estates. The plan provides for a development of 68 rented mobile home lots on 29.98 acres with sewage flows of 27,200 gpd tributary to a new pump station and 5,800 linear feet of force main with connection to the Martinsburg Municipal Authority's sewerage system. The proposed project is located along Town's Edge Way, north of Cove Mountain Road.

The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Numbers for this planning module are A3-07919-182-3 and A3-07921-193-3 and the APS Id is 962005. Any permits must be obtained in the name of the Authority.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Marysville Borough	200 Overcrest Road Marysville, PA 17053	Perry

Plan Description: The planning module for Rockville Estates Phase 2, DEP Code No. A3-50801-033-3E, APS Id 964770, consisting of 54 residential lots using sewer service provided by the Borough of Marysville, is disapproved. The proposed development is located at Caroline Drive. This plan is disapproved because the submission proposes the connection to or an extension of public sewers where the existing collection, conveyance or treatment facilities are not in compliance with the Pennsylvania Clean Streams Law (CSL) and the rules and regulations thereunder as per Chapter 71, Section 71.51(b)(2)(i).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

315 Columbia Street, 315 Columbia Street, Bethlehem City, **Northampton County**. Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, on behalf of JG Petrucci Company, Inc., 171 Route 173, Suite 201, Asbury, NJ 08802 has submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site groundwater contaminated due to historic use at the site. The predominant contaminants identified are volatile organic compounds, specifically tetrachloroethylene (PCE). The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Harley-Davidson Motor Company, Inc., 1425 Eden Road, York, PA 17402, Springettsbury Township, **York County**. Groundwater Sciences Corporation, 2601 Market Place, Suite 310, Harrisburg, PA 17110 on behalf of Harley-Davidson Motor Company Operations, Inc., 1425 Eden Road, York, PA 17402, submitted a Remedial Investigation Report and Risk Assessment concerning remediation of site groundwater contaminated with VOCs and chlorinated solvents. The Report is intended to document remediation of the site to meet the Site-Specific Standard.

Harley-Davidson Motor Company, Inc., 1425 Eden Road, York, PA 17402, Springettsbury Township, **York County**. Groundwater Sciences Corporation, 2601 Market Place, Suite 310, Harrisburg, PA 17110 on behalf of Harley-Davidson Motor Company Operations, Inc., 1425 Eden Road, York, PA 17402, submitted a Remedial Investigation Report concerning remediation of site soil contaminated with munitions. The Report is intended to document remediation of the site to meet the Site Specific Standard.

IAC Carlisle LLC/Former Masland Carpets, 50 Spring Road, Carlisle, PA 17013, Borough of Carlisle, **Cumberland County**. BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011, on behalf of Carlisle Auto Industries, Inc., 10000B Bryn Mawr Road, Carlisle, PA 17013, submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with metals, volatile organic and semi-volatile compounds. The report is intended to document remediation of the site to meet the Site Specific and Nonresidential Statewide Standards.

VF Outlet Complex—Parcel 9, 801 Hill Avenue, Wyomissing, PA 19610, Wyomissing Borough, **Berks County**. Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482, on behalf of Equus Capital Partners LTD, 3200 Center Square West, 1500 Market Street, Philadelphia, PA 19102, and VF Corporation, VF Outlet, Inc., 801 Hill Avenue, Wyomissing, PA 19601, submitted a Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soil contaminated with As and Mn. The report is intended to document remediation of the site to meet the Site Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the

presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Higher Ground Tactical, 5402 Chestnut Street, Upper Milford Township, **Lehigh County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Mike Wachter, 4302 Main Road West, Emmaus, PA 18049, submitted a final report concerning site soils contaminated as the result of improper handling and disposal of lead bullets from the prior use of an indoor shooting range. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on April 13, 2018.

236 East 3rd Street, 236 East Third Street, Hazleton City, **Luzerne County**. Envirosearch Consultants, P.O. Box 940, Spring House, PA 19477, on behalf of Federal National Mortgage Association, 14221 Dallas Parkway # 1000, Dallas, TX 75265, submitted a final report concerning site soils contaminated with used motor oil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on April 16, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

David Angstadt Property, 539 Manatawny Road, Boyertown, PA 18512, Earl Township, **Berks County**. EnviroTrac Ltd, 8133 Easton Road, Suite 110, Ottsville, PA 18942, on behalf of David Angstadt, 539 Manatawny Road, Boyertown, PA 18512, submitted a Final Report concerning remediation of site soil contaminated with # 2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard, and was disapproved by the Department on April 10, 2018.

J&J Material Handling Systems, Inc., 1820 Franklin Street, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 236 North Duke Street, Lancaster, PA 17602, on behalf of Arnold Printed Communications, 53 Eastman Avenue, Lancaster, PA 17603, submitted a Final Report concerning site soil contaminated with lead. The Final Report dem-

onstrated attainment of the Site Specific Standard, and was approved by the Department on April 10, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Environmental Industrial Services Corp. of New Jersey, 288 Oak Grove Road, Swedesboro, NJ 08085. License No. PA-AH 0457. Effective Apr. 17, 2018.

Grid Logistics LLC, 78 John Miller Way, Kearny, NJ 07032. License No. PA-AH 0843. Effective Apr. 17, 2018.

Tradebe Transportation LLC, 4343 Kennedy Avenue, East Chicago, IN 46312. License No. PA-AH 0745. Effective Apr. 16, 2018.

Hazardous Waste Transporter License Issued

Connell Transport International Inc, 1351 Speers Rd, Oakvill, ON L6L2X5. License No. PA-AH 0867. Effective Apr. 16, 2018.

Hazardous Waste Transporter License Reissued

Bestrans, Inc., 19 Davidson Lane, New Castle, DE 19720. License No. PA-AH 0766. Effective Apr. 16, 2018.

Environmental Industrial Services Corp. of New Jersey, 288 Oak Grove Road, Swedesboro, NJ 08085. License No. PA-AH 0457. Effective Apr. 17, 2018.

Grid Logistics LLC, 78 John Miller Way, Kearny, NJ 07032. License No. PA-AH 0843. Effective Apr. 17, 2018.

Moran Environmental Recovery, LLC, 75D York Avenue, Randolph, MA 02368. License No. PA-AH 0744. Effective Apr. 12, 2018.

Tradebe Transportation LLC, 4343 Kennedy Avenue, East Chicago, IN 46312. License No. PA-AH 0745. Effective Apr. 16, 2018.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit No. WMGR123SW010. Greene County Water Treatment, LLC, 401 Jefferson Road, Waynesburg, PA 15370. A modification to the registration under General Permit No. WMGR123 to install and operate an AVARA Vapor Compression/Distillation Unit as a component of the approved process for treatment of oil and gas liquid waste for beneficial use at a facility located in Franklin Township, **Greene County** was issued by the Southwest Regional Office on April 17, 2018.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR028SE003D. Highway Materials Inc, Pekiomenville Asphalt Plant, 1128 Crusher Road, Perkiomenville, PA 18074-9303. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE003D for the beneficial use of hot-mix asphalt plant residue consisting of baghouse fines and scrubber pond precipitate generated from the Perkiomenville Asphalt Plant located at 1128 Crusher Road in Marlborough Township, **Montgomery County**. The application for determination of applicability was issued by the Southeast Regional Office on April 4, 2018.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

General Permit No. WMGR028SE003B. Highway Materials Inc, Malvern Asphalt Plant, 680 North Morehall Road, Malvern, PA 19355-1415. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE003B for the beneficial use of hot-mix asphalt plant residue consisting of baghouse fines and scrubber pond precipitate generated from the Malvern Asphalt Plant located at 680 Morehall Road in East Whiteland Township, **Chester County**. The application for determination of applicability was issued by the Southeast Regional Office on April 4, 2018.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit No. WMGR038NC010. S & J Recycling, Inc., 3576 Old Route 15, New Columbia, PA 17856-9369, White Deer Township, **Union County**. Determination of Applicability for General Permit for the beneficial use and processing prior to beneficial use of waste tires, including whole tires, tire chips, baled tires, crumb rubber, and tire shreds. The Department issued with the determination of applicability on April 17, 2018.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Permits issued, suspended, expired, denied, revoked, reinstated or returned under the Solid Waste Management Act and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

PAD0003026531. Tecumseh Redevelopment, Inc., HWM-1 Hazardous Waste Landfill, Richardson Road, Lot B3, Steelton, PA 17113, Lower Swatara and Swatara Townships, **Dauphin County**. A Class 1 Permit Modification was issued by the Southcentral Regional Office that approves the change in ownership and operation of the permitted facility from ArcelorMittal Steelton, LLC to Tecumseh Redevelopment, Inc. The Class 1 Permit Modification was issued on April 12, 2018.

Persons interested in reviewing this permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP14-09-0147: Rivers Edge Funeral Chapel and Crematory, Inc. (71 Fox Drive, Building JC1, Tullytown, PA 19007) April 13, 2018 to operate two (2) human crematories (Source ID 101 and 102) at the funeral chapel located in Tullytown Borough, **Bucks County**.

GP14-23-0132: McCausland-Garrity Marchesani Funeral Home, Inc. (343 South Chester Pike, Glendolen, PA 19036) On April 13, 2018 for a human crematory (one unit) in Glenolden Borough, **Delaware County**. This General Permit supercedes General Permit GP14-23-0126 which expires July 15, 2018.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

GP3-64-011: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on April 10, 2018 for the construction and operation of a Portable Crushing Operation with watersprays at the site located in Damascus Twp., **Wayne County**.

GP11-64-011: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on April 10, 2018 for the installation and operation of Diesel I/C engines located at the site located in Damascus Twp., **Wayne County**.

GP3-52-005: G.F. Edwards Inc. (540 South Sterling Rd, 204 SR 435, Elmhurst Twp, PA 18444) on April 17,

2018, for the operation of a Crushing Operation at their facility in Greene Township, **Pike County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-36-03030: Allan Myers Materials PA, Inc. (638 Lancaster Avenue, Malvern, PA 19355), on April 6, 2018, for portable nonmetallic mineral processing equipment, including 2 crushers, 2 screens and 22 conveyors, under GP3, at the Talmage Quarry located in Upper Leacock Township, **Lancaster County**.

GP11-36-03030: Allan Myers Materials PA, Inc. (638 Lancaster Avenue, Malvern, PA 19355), on April 6, 2018, for four non-road engines under GP11, to operate portable nonmetallic mineral processing equipment, at the Talmage Quarry located in Upper Leacock Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP5-59-211B: Repsol Oil & Gas USA, LLC (50 Pennwood Place, Warrendale, PA 15086) on April 10, 2018, for the construction and operation of three 2,010 bhp Caterpillar model G3606 natural-gas-fired compressor engines (C01, C02, and C03) whose air-contaminant emissions will be controlled by Miratech model SP-RHSIGA-48-TBD-HSG oxidation catalysts, one 10,500-gallons oil tank, one 10,500-gallons produced water tank, and various fugitive emissions pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Empire Booster Station facility located in Jackson Township, **Tioga County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP5-30-00180C: CONE Midstream Partners LP (1000 Consol Energy Drive, Cannonsburg, PA 15321-6506) on April 13, 2018, to allow the construction and operation of proposed: one (1) Enclosed Ground Flare rated at 2.0 MMBtu/hr, six (6) 4,200-gallon slop water tanks, one (1) 300-gallon water condensate tank, and continued operation of the previously installed sources which include three (3) natural gas-fired G3516LE Caterpillar engines each rated 1,340 bhp, one (1) NATCO TEG dehydrator rated at 20 MMsctd attached to a natural gas fired reboiler rated at 0.5 MMBtu/hr, one (1) 4,200-gallon fresh water storage tank, one (1) 3,000-gallon fresh water storage tank, one (1) 2,500-gallon glycol storage tank, and three (3) compressor lube storage tanks at their GH6 Compressor Station, located in Center Township, **Greene County**.

GP5-04-00744A: ETC Northeast Field Services LLC (6051 Wallace Road Ext., Suite 300, Wexford, PA 15090) on April 16, 2018, to allow the construction and operation of proposed: four (4) natural gas-fired Caterpillar compressor engines G3608, each rated at 2,500 bhp, each unit controlled by an oxidation catalyst; one (1) natural gas-fired Caterpillar G3616, rated at 5,000 bhp, controlled by an oxidation catalyst; two (2) TEG dehydrators with reboilers each rated at 1.5 MMBtu/hr; two (2) Flash

tanks; two (2) Stabilizer heaters each rated at 3.5 MMBtu/hr; four (4) Condensate tanks; twenty-four (24) miscellaneous Storage tanks; one (1) Compressor Rod Packing, rated at 0.7 MMBtu/hr; one (1) Truck loading combustor, rated at 0.43 MMBtu/hr, and one (1) air-assisted Flare continuous rated at 139.0 MMBtu/hr at their Freedom Compressor Station, located in New Sewickley Township, **Beaver County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-0248A: Pottstown Borough Authority (1269 Industrial Highway, Pottstown, PA 19464) On April 13, 2018 the issuance for the installation of a replacement sewage sludge dryer at its existing municipal wastewater treatment plant. The facility located in Pottstown Borough, **Montgomery County**.

23-0119H: Sunoco Partners Marketing & Terminals, L.P. (SPMT) (2nd and Green Streets, Marcus Hook, PA 19061-0426) On April 13, 2018 the issuance to construct and operate a new flare at an existing Title V facility located in Marcus Hook Borough, **Delaware County**.

23-0123: AeroAggregates, LLC (1500 Chester Pike, Eddystone, PA 19022) On April 11, 2018 the issuance for the operation of an existing natural gas-fired glass foaming tunnel kiln, an existing natural gas-fired, fluidized bed dryer, and the installation of two (2) new natural gas-fired glass foaming tunnel kilns at an existing foamed glass aggregate production facility in the Borough of Eddystone, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05008C: SFS Group USA, Inc. (P.O. Box 6326, Wyomissing, PA 19610) on April 9, 2018, for the installation of a dip and spin coating line equipped with a 2.5 MMBtu/hr natural gas fired drying oven at the Wyomissing facility located in Wyomissing Borough, **Berks County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0090C: Praxair Distribution Mid-Atlantic LLC (1 Steel RD E, Morrisville, PA 19067-3613) On April 13, 2018 an extension to construct and reactivate a previously permitted Guardian System, in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05136E: Energy Developments Honeybrook, LLC (608 S. Washington Avenue, Lansing, MI 48933) on April 6, 2018, to replace a landfill gas-fired engine generator set at the landfill gas treatment plant at the Lancaster Landfill in Caernarvon Township, **Lancaster County**. The plan approval was modified to reflect a change of ownership, and was also extended.

67-05005H: Brunner Island, LLC (P.O. Box 221, York Haven, PA 17370) on April 11, 2018, for the addition of natural gas as a fuel firing option for the three existing utility boilers (Source IDs 031A, 032 and 033A) and their associated coal mill heaters that will involve the tying in of a natural gas pipeline (Source ID 301), as well as the construction of two natural gas-fired pipeline heaters (Source ID 050) at the Brunner Island Steam Electric Station in East Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00010I: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) April 5, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 24, 2018 to October 21, 2018, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

41-00001A: Transcontinental Gas Pipe Line Company, LLC (P.O. Box 1396, Houston, TX 77251-1396) on April 4, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 19, 2018 to November 15, 2018, at their Compressor Station 520 located in Mifflin Township, **Lycoming County**. The plan approval has been extended.

08-00050B: Eureka Resources, LLC (451 Pine Street, Williamsport, PA 17701) on April 13, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 8, 2018 to November 4, 2018, at their Standing Stone Oil and Gas Wastewater Treatment Facility located in Standing Stone Township, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

03-00196B PA Extension: National Fuel Gas Supply Corp. (1100 State St., Erie, PA 16512-2081) On April 16, 2018, the Department (PA-DEP) issued a Plan Approval extension up to September 28, 2018, to allow to construct and install the previously authorized enclosed ground flare rated at 2.0 MMBtu/hr for capturing and controlling emissions from the still vent of an existing NATCO dehydration unit rated at 0.6 MMscfd at their Kaylor Compressor Station located in Sugarcreek Township, **Armstrong County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00100: Pyramid Materials Division Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) On April 11, 2018, the issuance of a renewal non-Title V (State-Only) Operating Permit. The facility is located in Aston Township, **Delaware County**.

46-00161: Sanatoga Asphalt (H&K Group, Inc.) (394 South Sanatoga Road, Pottstown, PA 19464-3148) On April 11, 2018 the issuance of a renewal non-Title V (State-Only) Operating Permit. The facility is located in Lower Pottsgrove Township, **Montgomery County**.

15-00105: Buckeye Pipe Line Company L.P. (8 S Malin Road, Malvern, PA 19355) April 11, 2018 the issuance of a renewal Title V Operating Permit. The facility is located in East Whiteland Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00042: SPCA of Luzerne County (524 East Main Street, Wilkes-Barre, PA 18702-6921). On April 11, 2018, the Department issued a renewal State-Only (Natural Minor) Permit for this Services facility located in Plains Township, **Luzerne County**. The main source at this facility consists of an animal crematory. The control device for the source is an incinerator. The source is considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00001: Sunbury Generation LP (Old Trail Road, P.O. Box 517, Shamokin Dam, PA 17876) was issued a State Only (Synthetic Minor) operating permit on April 3, 2018, for operation of their facility located in Shamokin Dam Borough, **Snyder County**. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

59-00017: Waupaca Foundry, Inc. (18986 Route 287, Tioga, PA 16946) on April 12, 2018, was issued a renewal State Only (Synthetic Minor) operating permit for their Lawrenceville Plant located in Lawrence Township, **Tioga County**. The State Only (Synthetic Minor) operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

14-00030: Wetzler Funeral Service (206 North Spring Street, Bellefonte, PA 16823) on April 12, 2018, was issued a renewal State Only operating permit for

their facility located in Bellefonte Borough, **Centre County**. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00829: Motive Power Inc. Fulmer/Perma-Cast (3004 Venture Court, Export, PA 15632) on April 9, 2018 a State Only Operating Permit (SOOP) renewal to Motive Power Inc. Fulmer/Perma-Cast Export Plant to authorize the operation of a nonferrous foundry located in Penn Township, **Westmoreland County**.

63-00154: MCC International, Inc. (110 Centrifugal Court, McDonald, PA 15057) on April 9, 2018 a State Only Operating Permit (SOOP) renewal to MCC International, Inc. to authorize the manufacturing operation of their centrifugally cast ferrous and non-ferrous products located in Cecil Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

20-00310: Reed Oil Harned Oil Bulk Plant (10470 Pymatuning Ave., Conneaut Lake, PA 16316), on April 10, 2018, the Department issued a new Synthetic Minor Operating Permit to a bulk gasoline plant located in Sadsbury Township, **Crawford County**. The bulk plant's storage tanks and loading/unloading operations are currently permitted through Plan Approval 20-310A. Through the plan approval, the bulk plant elects to comply with the 20,000 gal/day gasoline throughput restriction to be considered a bulk gasoline plant pursuant to 25 Pa. Code § 121.1 and 40 CFR 63.111100, and is subject to emission restrictions of 40.62 TPY VOC and 2.39 TPY Total HAPs. The gasoline storage tanks and loading/unloading operations are subject to 25 Pa. Code §§ 129.60 (Bulk gasoline plants), 129.61 (Small gasoline storage tank control (Stage 1 control)) and 129.62 (General standards for bulk gasoline terminals, bulk gasoline plants and small gasoline storage tanks), and 40 CFR 63 Subpart BBBBBB (NESHAP for gasoline distribution bulk terminals, bulk plants and pipeline facilities). As a Synthetic Minor, the bulk plant is subject to annual emission inventory reporting pursuant to 25 Pa. Code Chapter 135 (Reporting of Sources).

42-00323: Advanced Fiberglass Services, Incorporated (80 Canal Street, Sharpville, PA 16150-2201). The Department on April 10, 2018 issued a renewal of the State Only Operating Permit for the custom fiberglass fabrication facility. The facility is a Natural Minor. The facility is located in Sharpville Borough, **Mercer County**. The primary source is custom fabrication operations using a manual layup process. The facility is restricted to less than 9.9 TPY of styrene emissions based on a 12-month rolling sum. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00294: International Timber & Veneer (75 McQuiston Drive, Jackson Center, PA 16133). On April 16, 2018, the Department issued a renewal of the State Only Operating Permit for the hardwood veneer and plywood manufacturing facility located in Jackson Township, **Mercer County**. The sources at the facility include

a 23.9 MMBtu/hr wood fired boiler controlled by primary and secondary cyclones, an 8.4 MMBtu/hr natural gas boiler, three space heaters, four veneer dryers and sawing, grinding and chipping sources controlled by cyclones for the processing of hardwood logs into veneer. The facility is a natural minor. The facility is an Area Source for MACT. The wood fired boiler is subject to the requirements of 40 CFR 63, Subpart JJJJJ—NESHAP for Industrial, Commercial, and Institutional Boilers at Area Sources. The PM, SO_x, NO_x, CO, and VOC emissions are less than 22 TPY, 3 TPY, 30 TPY, 69 TPY, and 8 TPY, respectively. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00349: Custom Container Valley Can, LLC (1264 Fredonia Rd, Hadley, PA 16130). On April 10, 2018, the Department issued a State Only Natural Minor Operating Permit for the facility located in Perry Township, **Mercer County**. The facility's primary emission sources include a paint spray booth and the welding and plasma cutting operation. The potential emissions of the primary pollutants from the facility are as follows: 4.78 TPY NO_x, 0.42 TPY CO, 6.03 TPY VOC, 15.52 TPY PM₁₀ and PM_{2.5}, and 0.00 TPY SO_x; thus, the facility is a natural minor. The facility must comply with 25 Pa. Code § 129.52d for control of VOC emissions from the paint booth. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000040: MCI, Inc.—Verizon Business—PHIPPA (401 N Broad St, Philadelphia, PA 19108) for operation of a telecommunication facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one 300 kilowatt (kw) emergency generator, one 500 kw emergency generator, one 800 kw emergency generator, and one 1,500 kw emergency generator. All engines fire diesel fuel.

OP18-00010: Hahnemann University Hospital (230 N. Broad Street, Philadelphia, PA 19102) administratively amended on April 6, 2018 to incorporate a change of ownership from Tenet Health System Hahnemann LLC to Center City Healthcare LLC dba as Hahnemann University Hospital. The Natural Minor Operating Permit (No. OP16-000022) was originally issued on January 20, 2017.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00001E: NRG REMA LLC (250 Power Plant Drive, Shawville, PA 16873) extended the authorization an additional 180 days from April 1, 2018 to September 28, 2018, to permit continued operation of the cooling tower pending issuance an operating permit for the source. The source is located at the NRG REMA LLC/Shawville Generating Station facility in Bradford Township, **Clearfield County**. The plan approval has been extended.

17-00001G: NRG REMA LLC (250 Power Plant Drive, Shawville, PA 16873) extended the authorization an additional 180 days from April 1, 2018 to September 28, 2018, to permit continued operation of the utility boilers on natural gas pending issuance an operating permit for the modified sources. The sources are located at the NRG REMA LLL/Shawville Generating Station facility in Bradford Township, **Clearfield County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES Permit for installation of 7L Bleeder Shaft. Surface Acres Proposed 119.5. No additional discharges. The application was considered administratively complete on March 22, 2017. Application received: January 19, 2017. Permit issued: April 13, 2018.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56130107 and NPDES No. PA0269484, Coal Loaders, Inc., 210 East Main Street, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface & auger mine to include a variance to conduct mining and support activities within 100' of Township Road 546 (Trading Post Road) beginning at a point 100' North of the common intersection of SR 4025 and Township Road 546 thence continuing 3,100' North-erly along the Eastern side of Township Road 546 in Jenner Township, **Somerset County**, affecting 312.1 acres. Receiving streams: unnamed tributaries to/and Two Mile Run classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is the Quemahoning Reservoir for the Cambria-Somerset authority. Application received: February 13, 2018. Permit Issued: April 9, 2018.

Permit No. 32120106. P&N Coal Co., Inc., P.O. Box 332, Punxsutawney, PA 15767, permit renewal for reclamation only of a bituminous surface mine in Banks Township, **Indiana County**, affecting 196.1 acres. Receiving stream: unnamed tributaries to South Branch Bear Run and unnamed tributary to Brady Run classified

for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 8, 2018. Permit issued: April 9, 2018.

Permit No. 56120117 and NPDES No. PA0269182. Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Lincoln Township, **Somerset County**, affecting 241.6 acres. Receiving stream: Hoffman Run and unnamed tributaries to Quemahoning Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria—Somerset Water Authority. Application received: December 15, 2017. Permit issued: April 10, 2018.

Permit No. 56120117 and NPDES No. PA0269182, Wilson Creek Energy, LLC, P.O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use to unmanaged natural habitat in Jenner Township, **Somerset County**, affecting 241.6 acres. Receiving streams: Hoffman Run and unnamed tributaries to Quemahoning Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria—Somerset Water Authority. Application received: February 8, 2018. Permit issued: April 10, 2018.

Permit No. 56100103 and NPDES No. PA0263036, Hoffman Mining Inc., 509 15th Street, Windber, PA 15963, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural Habitat in Paint Township, **Somerset County**, affecting 129.5 acres. Receiving streams: unnamed tributaries to/and Stonycreek River classified for the following use: Trout Stocked Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: January 17, 2018. Permit issued: April 12, 2018.

Permit No. 56090108 and NPDES No. PA0262803, Hoffman Mining Inc., 509 15th Street, Windber, PA 15963, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural Habitat in Shade Township, **Somerset County**, affecting 185.0 acres. Receiving streams: unnamed tributaries to/and Dark Shade Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 17, 2018. Permit issued: April 12, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49931601R5. Black Creek Breaker Company, (1150 West Fern Street, Apartment 10, Coal Township, PA 17866), renewal of an existing anthracite coal preparation plant operation in West Cameron Township, **Northumberland County** affecting 4.5 acres, receiving stream: Mahanoy Creek. Application received: February 12, 2018. Renewal issued: April 11, 2018.

Permit No. PAM113004R. Black Creek Breaker Company, (1150 West Fern Street, Apartment 10, Coal Township, PA 17866), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49931601 in West Cameron Township, **Northumberland County**, receiving stream: Mahanoy Creek. Application received: February 12, 2018. Renewed issued: April 11, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM412004-GP104. Jason S. Ramsey, 1010 Buchanan Trail, McConnellsburg, PA 17233. Renewal of General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 29120802 located in Ayr Township, **Fulton County**. Receiving stream: unnamed tributary to Spring Creek classified for the following uses: cold water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: March 23, 2018. Coverage Approved: April 9, 2018.

PAM410002-GP104. Terry L Long, 132 Dirt Pushing Drive, Martinsburg, PA 16662. Renewal of General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 07100801 located in North Woodbury Township, **Blair County**. Receiving stream: unnamed tributary to Plum Creek classified for the following uses: warm water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: March 28, 2018. Coverage Approved: April 9, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM613001. New Castle Lime & Stone Company (P.O. Box 422, Edinburg, PA 16116-0422) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 43040302 in Shenango Township, **Mercer County**. Receiving streams: Unnamed tributary to Shenango River. Application received: March 15, 2018. Permit Issued: April 2, 2018.

10170803. Jay A. Wack (866 Perry Highway, Harmony, PA 16037). Commencement, operation and restoration of a small industrial minerals mine in Muddy Creek & Lancaster Townships, **Butler County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Little Yellow Creek. Application received: November 20, 2017. Permit Issued: April 2, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08160301. Austin's Excavating and Paving, Inc. (121 Talmadge Hill Road West, Waverly, NY 14892). Commencement, operation and restoration of Large Noncoal Industrial Minerals mine located in Athens Township, **Bradford County** affecting 61.0 acres. Receiving stream: Susquehanna River classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: May 26, 2017. Permit issued: April 4, 2018.

PAM217010. Austin's Excavating and Paving, Inc. (121 Talmadge Hill Road West, Waverly, NY 14892), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with Large Noncoal Industrial Minerals Permit 08160301 to the following surface water(s) in Athens Township, **Bradford County**. Receiving stream(s): Susquehanna River. Application received: May 26, 2017. Permit Issued: April 4, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58172512. Statewide985, LLC (985 Pinetree Way, Lancaster, PA 17601), commencement, op-

eration and restoration of a quarry operation in New Milford Township, **Susquehanna County** affecting 6.5 acres, receiving stream: no discharge to unnamed tributary to Martins Creek. Application received: November 30, 2017. Permit issued: April 12, 2018.

Permit No. PAM117058. Statewide985, LLC (985 Pinetree Way, Lancaster, PA 17601), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58172512 in New Milford Township, **Susquehanna County**, receiving stream: no discharge to unnamed tributary to Martins Creek. Application received: November 30, 2017. Permit issued: April 12, 2018.

Permit No. 58100303C and NPDES Permit No. PA0225819. Popple Construction, Inc., (215 East Saylor Avenue, Wilkes-Barre, PA 18702), correction to an existing quarry operation to include and NPDES Permit for discharge of treated mine drainage in Rush Township, **Susquehanna County** affecting 158.0 acres, receiving stream: unnamed tributary of North Branch Wyalusing Creek. Application received: September 28, 2017. Permit issued: April 12, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08184103. M&J Explosives LLC (P.O. Box 1248, Carlisle, PA 17013). Blasting for a gun range located in Monroe Township, **Bradford County** with an expiration date of April 10, 2019. Permit issued: April 11, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 48184104. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for Majestic Lot 5 in the City of Bethlehem, **Northampton County** with an expiration date of April 9, 2019. Permit issued: April 10, 2018.

Permit No. 36184110. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Art Groff Chicken Houses in Penn Township, **Lancaster County** with an expiration date of May 30, 2018. Permit issued: April 12, 2018.

Permit No. 36184111. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Autumn Hills in Ephrata Township, **Lancaster County** with an expiration date of April 30, 2018. Permit issued: April 12, 2018.

Permit No. 36184112. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Clair Nolt House in Earl Township, **Lancaster County** with an expiration date of June 30, 2018. Permit issued: April 12, 2018.

Permit No. 46184102. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for the Northeast Extension 476 in Lower Salford, Salford and Franconia Townships, **Montgomery**

County with an expiration date of March 13, 2019. Permit issued: April 12, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-798. Beaumont Inn 33, LLC, Box 390, Route 309, Dallas, PA 18642, Dallas Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with improvements to the Beaumont Inn:

1) A 0.05 acre fill within the floodway of Leonard Creek (HQ-CWF, MF) associated with a 5,480 ft² pavilion.

2) A utility line crossing of Leonard Creek (HQ-CWF, MF) consisting of three (3) 4-inch diameter PVC conduits carrying potable water, natural gas, and electric.

3) Maintenance of a 7-foot wide, steel girder bridge crossing Leonard Creek (HQ-CWF, MF) having a 14.4-foot span and a 2.5-foot underclearance. Work consists of in-kind replacement of wooden decking and rails associated with an existing bridge.

4) A 0.06 acre of fill within the floodway of Leonard Creek (HQ-CWF, MF) associated with a stone patio consisting of concrete patio pavers.

5) A 120-foot long, 2-foot high stacked fieldstone retaining wall along the left bank of Leonard Creek (HQ-CWF, MF).

6) A utility line crossing of 95 feet of wetlands (EV) consisting of a 4-inch diameter PVC sanitary sewer line.

The project is located directly southeast of the Beaumont Inn and restaurant, approximately 0.7 mile north of the intersection of S.R. 309 and Lake Catalpa Road (Center Moreland, PA Quadrangle Latitude: 41° 23' 21.51" Longitude: -75° 58' 54.9"). Subbasin 4G.

E45-599. Stroud Township, 1211 North Fifth Street, Stroudsburg, PA 18360. Stroud Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a 52.25-foot wide single-span composite prestressed concrete spread box beam bridge across Wigwam Run (HQ-CWF, MF) having approximately a 28.04-foot span and a 5.5-foot underclearance with wing walls and riprap protection. The project is located approximately 0.1 mile north of the SR 611 and Wigwam Park Road intersection (Saylorburg, PA Quadrangle Latitude: 40° 59' 54.1"; Longitude: -75° 15' 29"). Subbasin 1E.

E45-603. Stroud Township, 1211 North 5th Street, Stroudsburg, PA 18360-2646. Stroud Township and Stroudsburg Borough, **Monroe County**, Army Corps of Engineers Baltimore District.

To construct and maintain a 10-foot wide single-span, prefabricated steel beam truss pedestrian bridge having a 120-foot span and a 10-foot underclearance across Pocono Creek (HQ-CWF, MF). Fill will be placed in the floodway and floodplain of the watercourse for a 10-foot wide walkway along with riprap protection for the bridge abutments. The project is located approximately 0.1 mile south of the Columbus Avenue and Knight Street intersection. The project is located approximately 0.1 mile south of the Columbus Avenue and Knight Street intersection (Stroudsburg, PA Quadrangle Latitude: 40° 59' 11"; Longitude: -75° 12' 37"). Subbasin 1E.

E45-602. Brodhead Creek Regional Authority, 410 Mill Creek Road, East Stroudsburg, PA 18301. Stroud Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a fill area that is approximately 3,800 square feet by 3-feet high within the 100-year floodplain of the McMichael Creek (HQ-CWF, MF) for the purpose of constructing a water filtration facility. The project is located approximately 0.22 mile south of the Glenbrook Road and Hickory Valley Road intersection (Stroudsburg, PA Quadrangle Latitude: 40° 58' 3.50"; Longitude: -75° 12' 55.15") Subbasin 1E.

E48-434. Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Bethlehem, PA 18015. City of Bethlehem, **Northampton County**, Army Corps of Engineers Philadelphia District.

To construct and maintain two stormwater outfall structures in the floodway of Saucon Creek (CWF, MF), associated with the Phase 5 and Slag 2 subdivisions of the Lehigh Valley Industrial Park development (a.k.a. LVIP VII). The first outfall consists of two 36-inch diameter reinforced concrete pipes with a concrete headwall and riprap apron, all located within the floodway of Saucon Creek. The second outfall consists of a single 48-inch diameter reinforced concrete pipe with a concrete headwall and riprap apron, with a portion of the riprap apron located within the floodway of Saucon Creek. The project is located approximately 0.33 mile north of the intersection of Hellertown Road (State Route 412) and Commerce Center Boulevard, along Hellertown Road (Hellertown, PA Quadrangle Latitude: 40.6083 N; Longitude: -75.3391 W). Subbasin 2C.

E48-433. William J. Jones, III, 799 Bethany Place, Walnutport, PA 18088. Moore Township, **Northampton County**, Army Corps of Engineers Philadelphia District.

To construct and maintain (1) a driveway crossing of an unnamed tributary to Hokendauqua Creek (CWF, MF) consisting of steel beams and concrete abutments, having a span of 12 feet and an underclearance of 3.5 feet; and (2) a second driveway crossing permanently impacting 0.029 acre of wetlands for the construction of a single family dwelling. The project is located approximately 0.25 mile east of the intersection of State Route 4014 and Hoch Road (Kunkletown, PA Quadrangle Latitude: 40.7951N; Longitude: -75.4537W). Subbasin 2C.

E48-428A. City of Bethlehem, 10 East Church Street, Bethlehem, PA 18018. City of Bethlehem, **Northampton County**, Army Corps of Engineers Philadelphia District.

To amend Permit No. E48-428 which authorized the construction and maintenance of a stream restoration project in a 1,000-foot reach of Monocacy Creek (HQ-CWF, MF) with work consisting of:

1. removing existing floodway and floodplain structures;
2. modification of existing floodway check dams;
3. placement of in-stream random boulders;
4. plantings along the streambanks in floodway and floodplain;
5. placement of seven toe wood bank stabilization structures;
6. placement of five log sill structures
7. graded bankfull floodplain areas;
8. excavation and backfill in various areas of the channel and embankments;
9. placement of rock apron.

Modifications under this amendment include:

1. Elimination of proposed log sills which were originally permitted to replace existing rock check dams. Four rock cross vanes are now proposed to replace rock check dams.
2. Elimination of seven permitted toe wood bank stabilization to replace the removed railroad ties. Streambanks along the 1,000-foot project area will now be stabilized with vegetated riprap and erosion control blankets.

3. Construction of a temporary stream crossing consisting of a series of 36-inch diameter CMP's and clean rock fill.

4. Placement of temporary rock filter in lieu of a rock apron.

The project is located in Illicks Mill Park and begins upstream of the intersection of Monocacy Creek Road and Illicks Mill Road (Catasauqua, PA Quadrangle: Latitude 40° 38' 16"; Longitude -75° 22' 25"). Subbasin 2C.

E52-254. Glen & Brittany DeLeeuw, 105 Hunts Road, Dingmans Ferry, PA 18328. Dingman Township, **Pike County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 27-foot wide single family driveway crossing of a de minimus area of wetlands (EV) equal to 0.05 acre and a UNT to Raymondskill Creek (HQ-CWF, MF) consisting of one 24-inch culvert with a concrete headwall and two 12-inch culverts. An electric aerial line attached to poles is also proposed for crossing the watercourse and adjacent wetland. The project is located approximately 0.10 mile east of the Bluestone Circle and Log Tavern Road intersection (Edgemere, PA Quadrangle Latitude: 41° 17' 50"; Longitude: -74° 52' 48"). Subbasin 1D.

E64-308. Ken and Kris Tanji, 285 East Shore Drive, Lake Ariel, PA 18433. Lake Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a boathouse cantilevered over approximately 1,260 square feet of Lake Ariel. The boathouse extends into the lake approximately 36 feet from the shoreline. The project is located at 285 East Lake Shore Drive (Lake Ariel, PA Quadrangle Latitude: 41° 26' 54"; Longitude: -75° 22' 38") in Lake Township, Wayne County. Subbasin 1C.

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-790, Auto Express Kia. Kia Dealership Development, in Summit Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 41°, 1', 17"; W: -80°, 3', 13").

To construct a new Kia auto dealership, with associated roadways, utilities, and stormwater management facilities. Project will permanently impact 0.52 acre of wetland in Summit Township, Erie County, PA Erie South Quadrangle N: 41°, 1', 17"; W: -80°, 3', 13". Mitigation for these impacts is in the form of creation of a minimum of 0.52 acre of new wetland on-site (0.60 acre proposed).

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-115: NFG Midstream Trout Run, LLC, 1100 State Street, Erie, PA 16501, Gamble & Hepburn Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) Two 12-inch gas pipelines and a timber mat bridge impacting 65 linear feet of an unnamed tributary to Mill Creek (WWF) and 748 square feet of adjacent palustrine emergent (PEM) wetland (Cogan Station, PA Quadrangle 41° 20' 24" N 77° 00' 54" W);

2) Two 12-inch gas pipelines and a timber mat bridge impacting 82 linear feet of unnamed tributaries to Mill Creek (WWF) and 435 square feet of adjacent palustrine

scrub-shrub (PSS) wetland (Cogan Station, PA Quadrangle 41° 20' 37" N 77° 00' 51" W);

3) Two 12-inch gas pipelines and a timber mat bridge impacting 67 linear feet of an unnamed tributary to Mill Creek (WWF) (Cogan Station, PA Quadrangle 41° 20' 39" N 77° 00' 49" W).

The project will result in a total of 214 linear feet of stream impacts and 0.03 acre of wetland impacts all for the purpose of installing natural gas pipeline and temporary access roadway for Marcellus well development.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX18-059-0001
Applicant Name Cone Gathering, LLC
Contact Person Carol Phillips
Address 1000 Consol Energy Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Richhill Township
Receiving Stream(s) and Classification(s) UNTs to Enlow Fork (WWF) & Enlow Fork (TSF)

ESCGP-2 # ESX17-125-0029
Applicant Name CNX Gas Company
Contact Person Adam White
Address 1000 Consol Energy Drive
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) East Finley Township & West Finley Township
Receiving Stream(s) and Classification(s) UNTs to Enlow Fork (WWF) & Enlow Fork (TSF)

ESCGP-2 # ESX13-125-0072 Renewal
 Applicant Name EQT Production Company, LLC
 Contact Person Todd Klaner
 Address 2200 Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Washington County
 Township(s) Somerset Township

Receiving Stream(s) and Classification(s) UNTs to South Branch Pigeon Creek (WWF) & Pigeon Creek (WWF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0012517005-2	MarkWest Liberty Midstream and Resources, LLC 4600 J. Barry Court Suite 500 Canonsburg, PA 15317	Washington County; Allegheny County; Beaver County	Potter Township Raccoon Township Independence Township Findlay Township Robinson Township Smith Township Mount Pleasant Township Chartiers Township	Fishpot Run (WWF) UNTs to Raccoon Creek (WWF); Raccoon Creek (WWF) Gums Run (WWF); UNTs to Service Creek (WWF); Service Creek (WWF); UNTs to Obney Run (WWF); Obney Run (WWF); Bigger Run (WWF) UNTs to Bigger Run (WWF); Chamberlain Run (WWF); UNTs to Chamberlain Run (WWF); Little Raccoon Run (WWF); UNTs to Little Raccoon Run (WWF); Cherry Run (WWF); UNTs to Cherry Run (WWF); Westland Run (WWF); UNTs to Westland Run (WWF); UNTs to Potato Garden Run (WWF); Potato Garden Run (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG18-019-0004—PER W44 Well Site
 Applicant Penn Energy Resources LLC
 Contact Gregg Stewart
 Address 1000 Commerce Drive, Park Place One, Suite 400
 City Pittsburgh State PA Zip Code 15275
 County Butler Township Winfield
 Receiving Stream(s) and Classification(s) UNTs to Buffalo Creek & UNT to Little Buffalo Creek/Buffalo Creek

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-115-18-0018
 Applicant Name SWN Production Company LLC
 Contact Person Nicki Atkinson
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Jackson
 Receiving Stream(s) and Classification(s) UNT to Tunkhannock Creek (CWF-MF); UNT to Butler Creek (CWF-MF)

ESCGP-2 # ESX29-115-18-0024
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Springville
 Receiving Stream(s) and Classification(s) UNT to Meshopen Creek (CWF-MF)

ESCGP-2 # ESX29-015-18-0017
 Applicant Name EOG Resources, Inc.
 Contact Person Greg Shaffer
 Address 2039 South Sixth Street
 City, State, Zip Indiana, PA 15701
 County Bradford
 Township(s) Smithfield & Springfield
 Receiving Stream(s) and Classification(s) West Branch Tomjack Creek (TSF, MF); Tomjack Creek (TSF-MF); Secondary—Sugar Creek

ESCGP-2 # ESX29-115-18-0008
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Springville

Receiving Stream(s) and Classification(s) Thomas Creek (CWF-MF) and unnamed tributaries thereto, White Creek (CWF-MF)

ESCGP-2 # ESX29-117-16-0026(01)

Applicant Name SWEPI LP

Contact Person Jason Shoemaker

Address 150 N. Dairy Ashford, E1296-E

City, State, Zip Houston, TX 77079

County Tioga

Township(s) Charleston

Receiving Stream(s) and Classification(s) Catlin Hollow (TSF), Hills Creek (WWF)

ESCGP-2 # ESX29-015-18-0014

Applicant Name EOG Resources, Inc.

Contact Person Greg Shaffer

Address 2039 South Sixth Street

City, State, Zip Indiana, PA 15701

County Bradford

Township(s) Springfield

Receiving Stream(s) and Classification(s) Buck Creek (WWF, MF);

Secondary—Bentley Creek

ESCGP-2 # ESX29-115-18-0010

Applicant Name Cabot Oil & Gas Corporation

Contact Person Kenneth Marcum

Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275

County Susquehanna

Township(s) Bridgewater

Receiving Stream(s) and Classification(s) Unnamed tributaries to East Branch Wyalusing Creek (CWF-MF) and Unnamed tributaries to Snake Creek (CWF-MF)

ESCGP-2 # ESG29-117-18-0004

Applicant Name Seneca Resources Corporation

Contact Person Doug Kepler

Address 5800 Corporate Drive, Suite 300

City, State, Zip Pittsburgh, PA 15237

County Tioga

Township(s) Bloss

Receiving Stream(s) and Classification(s) Boone Run (CWF)

ESCGP-2 # ESG29-113-18-0001

Applicant Name Chief Oil & Gas LLC

Contact Person Jeffrey Deegan

Address 1720 Sycamore Road

City, State, Zip Montoursville, PA 17754

County Sullivan

Township(s) Fox

Receiving Stream(s) and Classification(s) Porter Creek (EV)

ESCGP-2 # ESG29-035-18-0002

Applicant Name EXCO Resources PA LLC

Contact Person Brian Rushe

Address 260 Executive Drive, Suite 100

City, State, Zip Cranberry Township, PA 16066

County Clinton

Township(s) Gallagher

Receiving Stream(s) and Classification(s) UNTs to Chatham Run (HQ-CWF);

Secondary—Chatham Run (HQ-CWF)

SPECIAL NOTICES

Air Quality; Application for Initial Acid Rain Permit

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, PE, Environmental Engineer Manager—Telephone: (570) 826-2409.

TIV 40-00129: Moxie Freedom, LLC (Moxie Freedom, LLC, 565 Fifth Avenue, 29th Floor, New York, NY 10017) has submitted an application to the Department of Environmental Protection (Department) for the initial Acid Rain Permit, TIV 40-00129, for the Moxie Freedom Power Project located in Salem Township, **Luzerne County**. This Title V facility is subject to the Acid Rain Requirements of Title IV of the Clean Air Act. The application is subject to the regulatory requirements specified in 40 CFR Part 72. The Acid Rain Permit will cover the two combined cycle combustion turbine units at the facility. The Acid Rain Permit incorporates the applicable requirements to the units, as specified in 25 Pa. Code § 127.531 and 40 CFR Parts 72—80. The S02 allowance allocated by the Acid Rain Program pursuant to 40 CFR Part 73 for this facility is zero. The Title IV permit includes special permit conditions for the allowance tracking system. The units are not subject to the NO_x emission limitations of 40 CFR Part 96 since they are only authorized to combust natural gas for operation. Based on the information previously presented and included in the application for the initial Acid Rain Permit, TIV 40-00129, the Department intends to issue TIV 40-00129 for the Moxie Freedom Power Project. The proposed permit will become effective 180 days from the commencement of commercial operation date and expire 5 years from the issued date. The Acid Rain Permit will be incorporated into the initial Title V operating permit for the facility.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 2 Public Square, Wilkes-Barre, PA 18711. Appointments for scheduling a review must be made by calling (570) 826-2511.

Persons wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit (specify TIV 40-00129); and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin* or by telephone, where the Department determines the notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, (570) 826-2511 within 30 days after publication date.

AIR QUALITY

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862 or William Weaver, Regional Air Quality Manager, (717) 705-4702.

**Revision to the Registered ERCs in the
Commonwealth's ERC Registry**

The Department of Environmental Protection (Department) has approved the following Emission reduction credits (ERC) and entered into ERC registry system. ERCs are surplus, permanent, quantified and Federally enforceable emission reductions used to offset emission increases of criteria pollutants. The Department maintains an ERC registry in accordance with the requirements of 25 Pa. Code § 127.209. Prior to registration of the credits, ERC Registry Applications are reviewed and approved by the Department to confirm that the ERCs meet the requirements of 25 Pa. Code §§ 127.206—127.208. Registration of the credits in the ERC registry system constitutes certification that the ERCs satisfy applicable requirements.

The certified ERCs shown as follows, in tons per year (tpy), satisfy the applicable ERC requirements contained

in 25 Pa. Code §§ 127.206—127.208. ERCs created from the curtailment or shutdown of a source or facility expires for use as offsets 10 years after the emission reduction occurs. ERCs generated by the over control of emissions by an existing facility do not expire for use as offsets. However, credits in the registry that are not used in a plan approval will be discounted if new air quality requirements are adopted by the Department or United States Environmental Protection Agency.

For additional information concerning this listing of certified ERCs, contact the Bureau of Air Quality, Division of Permits, Department of Environmental Protection, 12th Floor, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325. This Pennsylvania ERC registry report, ERC Registry application and instructions are located at <http://www.dep.pa.gov/Business/Air/BAQ/Permits/Pages/EmissionCredit.aspx>. Following are the listings of changes compared to the previous quarter.

*Bureau of Air Quality
Summary of Revised Certified ERCs
[January 1 to March 31]*

Transcontinental Gas Pipeline Co., LLC	VOCs	39	5/1/2024	Trading
Sources: 033, 034 and 035	NO _x	301.4	5/1/2024	
Source Location: Station 195, Delta, PA	SO _x	0.2	5/1/2024	
Township: Peach Bottom	PM _{-2.5}	6.7	5/1/2024	
County: York	CO	223.6	5/1/2024	
Contact Person: Jim Powel (717) 456-5315				
Viking Energy, LLC	VOCs	0	4/1/2022	Trading
Source: 031	NO _x	184.25	4/1/2022	
Source Location: 909 Cannery Road, Northumberland, PA 18757				
Township: Point				
County: Northumberland				
Contact Person: Robert Maggiani (774) 265-0227				
Recipient/Holder of ERC: Elements Markets, LLC	NO _x	27.58	8/31/2022	Trading
Contact Person: Randall Lack (281) 207-7200				
ERC Generating Facility: First Energy Solutions Corporation, (f.k.a. Allegheny Energy Supply Company, LLC)				
Source Municipality: Washington Township				
County: Armstrong				
Source: Unit 1				
Recipient/Holder of ERC: Elements Markets, LLC	VOCs	104.80	3/4/2026	Trading
Contact Person: Randall Lack (281) 207-7200				
ERC Generating Facility: Quad Graphics, Inc.				
Source Location: Atglen Plant				
Township: West Sadsbury				
County: Chester				
AES Beaver Valley, LLC	NO _x	2,067.7	6/30/2025	Trading
Sources: 032, 033, 034 and 035	CO	1,665	6/30/2025	
Source Location: Cogen Plant	SO _x	3,187	6/30/2025	
Borough: Potter	PM ₋₁₀	198	6/30/2025	
County: Beaver	PM _{-2.5}	89	6/30/2025	
Contact Person: Eric Holtvogt (937) 259-7224				

*Summary of Revised ERC Transactions
[January 1 to March 31]*

The following ERC transactions are approved by the Bureau of Air Quality, Department of Environmental Protection, Commonwealth of Pennsylvania. The ERC transaction requirements are specified in 25 Pa. Code § 127.208.

Generating Facility Information

ERC Generating Facility Name: Transcontinental Gas Pipeline Co., LLC (Transco)
Location of Source: Station 195, Delta, Peach Bottom Township, York County, PA
Certified ERCs (tpy): 39.0 tpy VOCs, 370.4 tpy NO_x, 0.2 tpy SO_x, 6.7 tpy PM_{2.5}, 223.6 tpy CO
Amount of ERCs traded to Purchaser/Recipient: 69.0 tpy NO_x
Date of ERCs Transfer: 1/19/2018
ERCs available for future use: 39.0 tpy VOCs, 301.4 tpy NO_x, 0.2 tpy SO_x, 6.7 tpy PM_{2.5}, 223.6 tpy CO

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Transcontinental Gas Pipeline Co., LLC
Location of Purchaser: Houston, TX
Location of User Source: Station 517, Jackson Township, Columbia County, PA
NO_x or VOCs credits used: 69.0 tpy NO_x
NO_x or VOCs credits available for future use: 0 tpy
Expiration Date: 05/01/2024

Generating Facility Information

ERC Generating Facility Name: Viking Energy of Northumberland, LLC
Location of Source: Point Township, Northumberland County
Certified ERCs (tpy): 184.25 NO_x, 16.22 VOCs
Amount of ERCs traded to Purchaser/Recipient: 16.22 tpy VOCs
Date of ERCs Transfer: 01/29/2018
ERCs available for future use: 184.25 tpy NO_x

Holder/Purchaser/Recipient of ERCs

Name of Holder/Purchaser/Recipient of ERCs: CPV Maryland, LLC
Location of Purchaser: Silver Springs, MD
Location of User Source: Charles County, MD
NO_x or VOCs credits used: 0
NO_x or VOCs credits available for future use: 16.22 tpy VOCs
Expiration Date: 04/01/2022

Holder/Generating Facility Information

ERC Holding Name: Element Markets, LLC
ERC Generating Facility Name: First Energy Solutions Corporation
Location of Source: Washington Township, Armstrong County
Certified ERCs (tpy):
Amount of ERCs traded to Purchaser/Recipient: 1.0 tpy NO_x
Date of ERCs Transfer: 02/23/2018
ERCs available for future use: 27.58 tpy NO_x

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Invenergy LLC
Location of Purchaser: Chicago, IL
Location of User Source: Jessup Borough, Lackawanna County
NO_x or VOCs credits used: 1.0
NO_x or VOCs credits available for future use: 0
Expiration Date: 08/31/2022

Generating Facility Information

ERC Generating Facility Name: Crown Cork & Seal USA, Inc.
Location of Source: Baltimore County, Maryland
Certified ERCs (tpy): 106.0 tpy VOCs
Amount of ERCs traded to Purchaser/Recipient: 106.0 tpy VOCs
Date of ERCs Transfer: 02/27/2018
ERCs available for future use: 0 tpy

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Sunoco Partners, Marketing & Terminals L.P.
Location of Purchaser: Marcus Hook, PA
Location of User Source: Delaware County, PA
NO_x or VOCs credits used: 0
NO_x or VOCs credits available for future use: 106.0 tpy VOCs
Expiration Date: 12/31/2025

Holder/Generating Facility Information

ERC Holding Name: CPV Maryland, LLC
ERC Generating Facility Name: Viking Energy of Northumberland, PA
Location of Source: Point Township, Northumberland County, PA
Certified ERCs (tpy): 1.00 VOCs
Amount of ERCs traded to Purchaser/Recipient: 1.00 VOCs
Date of ERCs Transfer: 02/28/2018
ERCs available for future use: 0 tpy

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Hickory Run Energy, LLC
Location of Purchaser: Overland Park, KS
Location of User Source: North Beaver Township, Lawrence County, PA
NO_x or VOCs credits used: 0 tpy
NO_x or VOCs credits available for future use: 1.00 tpy VOCs
Expiration Date: 04/01/2022

Holder/Generating Facility Information

ERC Holding Name: Element Markets, LLC
ERC Generating Facility Name: Quad Graphics, Inc.
Location of Source: West Sadsbury Township, Chester County
Certified ERCs (tpy): 114.95 tpy VOCs
Amount of ERCs traded to Purchaser/Recipient: 10.15 tpy VOCs
Date of ERCs Transfer: 03/08/2018
ERCs available for future use: 104.80 tpy VOCs

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Monroe Energy, LLC
Location of Purchaser: Trainer, PA
Location of User Source: Trainer Borough, Delaware County, PA
NO_x or VOCs credits used: 0 tpy
NO_x or VOCs credits available for future use: 10.15 tpy VOCs
Expiration Date: 03/04/2026

Generating Facility Information

ERC Generating Facility Name: AES Beaver Valley, LLC
Location of Source: Potter Borough, Beaver County
Certified ERCs (tpy): 2,476.8 NO_x, 3,187.0 SO_x, 198.0 PM₋₁₀, 89.0 PM_{-2.5}, 1,665.0 CO
Amount of ERCs traded to Purchaser/Recipient: 10.0 tpy NO_x
Date of ERCs Transfer: 03/13/2018
ERCs available for future use: 2,466.8 tpy NO_x, 3,187.0 SO_x, 198.0 PM₋₁₀, 89.0 PM_{-2.5}, 1,665.0 CO

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: CPV Maryland, LLC
Location of Purchaser: Silver Springs, MD
Location of User Source: Charles County, MD
NO_x or VOCs credits used: 0 tpy
NO_x or VOCs credits available for future use: 10.0 tpy NO_x
Expiration Date: 06/30/2025

Generating Facility Information

ERC Generating Facility Name: AES Beaver Valley, LLC
Location of Source: Potter Borough, Beaver County
Certified ERCs (tpy): 2,466.8 NO_x, 3,187.0 SO_x, 198.0 PM₋₁₀, 89.0 PM_{-2.5}, 1,665.0 CO
Amount of ERCs traded to Purchaser/Recipient: 10.0 tpy NO_x
Date of ERCs Transfer: 03/13/2018
ERCs available for future use: 2,067.7 tpy NO_x, 3,187.0 SO_x, 198.0 PM₋₁₀, 89.0 PM_{-2.5}, 1,665.0 CO

Purchaser/Recipient of ERCs

Name of Purchaser/Recipient of ERCs: Hickory Run Energy, LLC
Location of Purchaser: Overland Park, KS
Location of User Source: North Beaver Township, Lawrence County, PA
NO_x or VOCs credits used: 0 tpy
NO_x or VOCs credits available for future use: 399.1 tpy NO_x
Expiration Date: 06/30/2025

**Drinking Water State Revolving Fund
Special Notice**

Special Notice Under the Federal Safe Drinking Water Act (SDWA); 42 U.S.C.A. § 300f, et. seq.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Greater Hazleton Can Do, Inc.	1 South Church St. Suite 200 Hazleton, PA 18201	Banks Township Carbon County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project, known as the McAdoo Industrial Park Storage Tank Rehabilitation Project. CAN Do, Inc. proposes a distribution storage tank rehabilitation project located in Banks Township, Carbon County. The Department of Environmental Protection's (Department) review of the project and the information received for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves a Categorical Exclusion for the project.

[Pa.B. Doc. No. 18-639. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
LVHN Children's Surgery Center	28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery)
The Colonoscopy Center—Lansdale	28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients
Ambulatory Surgery Center at Bucks County	28 Pa. Code § 567.53 (relating to sterilization control)
Children's Hospital of Philadelphia Brandywine Valley Specialty Care and Surgery Center	28 Pa. Code § 567.53

These previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-640. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards) which are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Penn Highlands Brookville	28 Pa. Code § 107.12(9) (relating to content of bylaws, rules and regulations)
	28 Pa. Code § 107.26(b)(5) (relating to additional committees)
	28 Pa. Code § 107.26(b)(6)
	28 Pa. Code § 109.2(b) (relating to director of nursing services)
Penn Highlands Clearfield	28 Pa. Code § 107.12(9)
	28 Pa. Code § 107.26(b)(5)
	28 Pa. Code § 107.26(b)(6)
	28 Pa. Code § 109.2(b)
Penn Highlands DuBois	28 Pa. Code § 107.12(9)
	28 Pa. Code § 107.26(b)(5)
	28 Pa. Code § 107.26(b)(6)
Penn Highlands Elk	28 Pa. Code § 107.12(9)
	28 Pa. Code § 107.26(b)(5)
	28 Pa. Code § 107.26(b)(6)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>Guidelines Section and Relating to</i>
Abington Memorial Hospital	2.2-3.4.2.1(1)(b) space requirements
	2.2-3.4.2.1(3) doors
Divine Providence Hospital	2.1-8.5.3.2 size (TDRs)
Geisinger Medical Center	2.2-3.4.5.4(1) patient toilet rooms
	2.2-3.4.5.4(2) patient toilet rooms
Gettysburg Hospital	3.1-3.2.2.2(1) area (space requirements)
	3.1-3.6.10 soiled holding rooms
Good Shepherd Rehabilitation Network	2.6-2.2.2.1(1) capacity (number)
Hospital of the Fox Chase Center	2.1-2.6.12 environmental services room
	3.1-6.2.4.1 public toilets
Highlands Hospital	2.1-2.4.3 seclusion rooms
	2.1-8.5.3.2 size (TDRs)
	2.5-2.2.2.6(1) patient toilet rooms
	2.5-2.2.2.6(2) patient toilet rooms
Hospital of the University of Pennsylvania	2.1-5.2.2.1(1)(b) soiled and clean linen-handling areas
Thomas Jefferson University Hospital	2.1-2.2.6.1 general (patient toilet rooms)
	2.1-2.2.6.2 patient toilet rooms
	2.1-2.2.6.3 room features (patient toilet rooms)
Thomas Jefferson University Hospital— Meadowbrook Neurology	3.6-3.2.2.1(1) area (space requirements)
	3.6-3.2.2.2(2) clearances (space requirements)

<i>Facility Name</i>	<i>Guidelines Section and Relating to</i>
Thomas Jefferson University Hospital—Methodist Endocrinology	3.1-6.2.4.1 toilet rooms
	3.1-7.2.2.1 corridor widths
Thomas Jefferson University Hospital—Women’s Primary Care	3.1-7.2.2.2 ceiling heights
UPMC Horizon (Greenville Campus)	2.1-8.5.3.2 size (TDRs)
UPMC Horizon (Shenango Campus)	2.1-8.5.3.2 size (TDRs)
UPMC Presbyterian Shadyside	2.1-2.4.3.1(2)(a) observation from nursing station
	2.1-2.4.3.9(1)(b) ceiling heights
	2.1-8.5.3.2 size (TDRs)
	2.5-2.2.2.6(1) patient toilet rooms
	2.5-2.2.2.6(2) patient toilet rooms
UPMC St. Margaret	2.1-8.5.3.2 size (TDRs)

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-641. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(h) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Julia Pound Care Center
1155 Indian Springs Road
Indiana, PA 15701
FAC ID # 090402

Meadow View Nursing Center
1404 Hay Street
Berlin, PA 15530
FAC ID # 191702

Quincy Retirement Community
6596 Orphanage Road
Waynesboro, PA 17268
FAC ID # 170202

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Redstone Highlands Health Care Center
6 Garden Center Drive
Greensburg, PA 15601
FAC ID # 073202

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-642. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Keno

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following terminal-based lottery game:

1. *Name:* The name of the terminal-based lottery game is Pennsylvania Keno (hereinafter “Keno”). The game will commence at the discretion of the Secretary and will continue until the Secretary publicly announces a suspension or termination date.

2. *Effective Date:* Effective for ticket sales occurring on or after May 1, 2018, the Keno game will be operated in accordance with the terminal-based lottery game regulations at 61 Pa. Code §§ 875.1—875.17 and this game notice and will continue until the Secretary publicly announces a suspension or termination date.

3. *Price:* The price of a Keno play is \$1 to \$20 per play. A ticket may include more than one play.

4. *Description of the Keno lottery game:*

(a) Keno is designed to give players the opportunity to win one prize for each play.

(b) To play Keno, the player must choose the number of spots to play per drawing (from one to ten), the amount to bet per drawing (\$1, \$2, \$3, \$4, \$5, \$10 or \$20), the numbers to play in each drawing (ranging from 1 to 80), and the number of consecutive drawings to play (1, 2, 3, 4, 5, 10 or 20). The Lottery will randomly select 20 numbers ranging from 1 to 80 per drawing.

(c) Keno tickets may be purchased from an authorized retailer or at a Lottery self-service terminal, also known as a PlayCentral Terminal.

(1) To purchase a ticket at an authorized retailer, a player must remit the purchase price and submit a completed Keno bet slip. The ticket shall include from one to ten spots played, the amount played, the number of draws for which the ticket is entered, the number selections and validation data. Alternatively, the player may choose to have their numbers selected using the Quick Pick option, by marking the box for Quick Pick on the bet slip. Players may also choose the Keno Multiplier option on the bet slip.

(2) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price and a completed Keno bet slip. A player may only use a Keno bet slip or the Quick Pick option at a Lottery self-service terminal. Players may also choose the Keno Multiplier option on the bet slip.

(d) Players can win a prize identified in section 7 (relating to prizes available to be won and determination of prize winners).

(e) A player may purchase plays for up to twenty consecutive drawings in advance.

(f) A Keno ticket may not be canceled or voided once printed by the Lottery terminal, even if printed in error.

5. *Keno bet slip and ticket characteristics:*

(a) *Keno bet slips.*

(1) Keno bet slips are optically readable cards issued by the Pennsylvania Lottery that a player may use to

make play selections. Using a Keno bet slip, the player shall make selections in each of the following: the number of spots to play; the amount of each play; the number selections ranging from 1 to 80; and the number of consecutive Keno drawings to play. The player may select from one to ten spots to play; the amount per play between \$1 and \$20; number selections ranging from 1 to 80; and the number of consecutive Keno drawings to play ranging from 1—20.

(2) Keno bet slips shall be available at no cost to the player.

(3) Plays shall be selected in accordance with the instructions printed on the Keno bet slip.

(4) A Keno bet slip has no pecuniary or prize value and does not constitute evidence of the purchase of a ticket or the numbers selected, and may not be used to claim a prize.

(5) A Keno bet slip must be completed manually. The use of mechanical, electronic, computer generated or any other non-manual method of marking bet slips prohibited.

(6) A player may choose to have their number selection made using the Quick Pick option by marking the box for Quick Pick on the bet slip.

(b) *Keno tickets.*

(1) A Keno ticket shall contain one number selection, the drawing date or range of dates for which the number selection is entered, the cost of the play, the total cost of the ticket, the number of spots played, whether the Keno Multiplier option was selected, and validation data.

(2) A Keno ticket shall be the only valid proof of the wager(s) placed, and the only valid receipt for claiming a prize.

(3) A Keno ticket shall only be valid for the drawing date or range of dates printed on the ticket.

(4) A separate Keno ticket shall be issued for each number selection but a ticket can be valid for multiple drawing dates.

6. *Time, place and manner of conducting drawings.*

(a) *Time of drawing.* Keno drawings are high frequency drawings occurring multiple times per day. Keno drawings will be held as determined and publicly announced by the Secretary.

(b) *Place and manner of conducting drawings.* Keno drawings will be conducted by the Lottery Central Computer System. The Lottery Central Computer System will select, at random, 20 numbers from 1 through 80 per drawing. The twenty numbers selected will be used in determining winners for each individual drawing. The validity of a drawing will be determined solely by the Lottery.

7. *Prizes available to be won and determination of prize winners:*

(a) Keno prizes are divided into categories based on the number of spots played. Prizes are determined separately for each spot play category. The spot play categories as described below, are: ten (10) spots; nine (9) spots; eight (8) spots; seven (7) spots; six (6) spots; five (5) spots; four (4) spots; three (3) spots; two (2) spots; and (1) spot. Prizes are subject to subsection (n) below.

(b) Determination of the Keno prize winners for ten spot tickets correctly matching the winning numbers selected by the Lottery are:

winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$1,200 for each \$1^{.00} played.

(2) Holders of tickets upon which five of the player's numbers, on a single ticket, match five of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$50 for each \$1^{.00} played.

(3) Holders of tickets upon which four of the player's numbers, on a single ticket, match four of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$7 for each \$1^{.00} played.

(4) Holders of tickets upon which three of the player's numbers, on a single ticket, match three of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$1 for each \$1^{.00} played.

(g) Determination of the Keno prize winners for five spot tickets correctly matching the winning numbers selected by the Lottery are:

(1) Holders of tickets upon which five of the player's numbers, on a single ticket, match five of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$450 for each \$1^{.00} played.

(2) Holders of tickets upon which four of the player's numbers, on a single ticket, match four of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$15 for each \$1^{.00} played.

(3) Holders of tickets upon which three of the player's numbers, on a single ticket, match three of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$2 for each \$1^{.00} played.

(h) Determination of the Keno prize winners for four spot tickets correctly matching the winning numbers selected by the Lottery are:

(1) Holders of tickets upon which four of the player's numbers, on a single ticket, match four of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$100 for each \$1^{.00} played.

(2) Holders of tickets upon which three of the player's numbers, on a single ticket, match three of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$3 for each \$1^{.00} played.

(3) Holders of tickets upon which two of the player's numbers, on a single ticket, match two of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$1 for each \$1^{.00} played.

(i) Determination of the Keno prize winners for three spot tickets correctly matching the winning numbers selected by the Lottery are:

(1) Holders of tickets upon which three of the player's numbers, on a single ticket, match three of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$25 for each \$1^{.00} played.

(2) Holders of tickets upon which two of the player's numbers, on a single ticket, match two of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$2 for each \$1^{.00} played.

(j) Holders of tickets upon which two of the player's numbers, on a single ticket, match two of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$10 for each \$1^{.00} played.

(k) Holders of tickets upon which the player's one number, on a single ticket, match one of the twenty winning numbers selected by the Lottery, for a drawing in which the ticket is entered, shall be the winner of \$2.50 for each \$1^{.00} played.

(l) All Keno prize payments will be made as a one-time, lump-sum cash payment.

(m) A player's winning Keno ticket is entitled only to the highest prize for which it is eligible per drawing.

(n) *Keno Liability Cap.*

(1) The maximum liability for any Keno drawing shall be \$2,000,000 for each spot play category.

(2) In the event that this liability cap is reached in the payment of more than one prize, the prizes shall be paid on a pari-mutuel basis.

(3) To determine the amount of the pari-mutuel prizes, the \$2,000,000 shall be split into equal shares, for each \$1^{.00} played, shall be rounded down to the nearest \$0.50.

(4) Only the base game is subject to the liability cap. The Keno Multiplier, as further described in section 8 below, shall be applied to the pari-mutuel prize amount to determine the final prize amount for each \$1^{.00} played.

(o) The number of prize categories and the allocation of prize money among the prize categories may be changed at the discretion of the Secretary and change will be announced by public notice. Any such changes will apply prospectively to Keno drawings as of the date specified in the public notice.

8. *Probability of winning.* The following tables set forth all possible ways that a prize can be won for a single play, the corresponding prize won and the odds of winning a prize in a drawing, depending on the number of spots selected by the player:

Ways to Win Prizes are Based on a \$1 Play										
Match	10 Spots	9 Spots	8 Spots	7 Spots	6 Spots	5 Spots	4 Spots	3 Spots	2 Spots	1 Spot
10	\$100,000									
9	\$5,000	\$30,000								
8	\$500	\$3,000	\$10,000							

<i>Ways to Win Prizes are Based on a \$1 Play</i>										
<i>Match</i>	<i>10 Spots</i>	<i>9 Spots</i>	<i>8 Spots</i>	<i>7 Spots</i>	<i>6 Spots</i>	<i>5 Spots</i>	<i>4 Spots</i>	<i>3 Spots</i>	<i>2 Spots</i>	<i>1 Spot</i>
7	\$50	\$130	\$500	\$5,000						
6	\$15	\$25	\$70	\$100	\$1,200					
5	\$2	\$5	\$10	\$20	\$50	\$450				
4			\$2	\$2	\$7	\$15	\$100			
3				\$1	\$1	\$2	\$3	\$25		
2							\$1	\$2	\$10	
1										\$2.50
0	\$4	\$2								
Payout	64.83%	62.99%	63.54%	64.74%	63.91%	63.95%	64.87%	62.44%	60.13%	62.50%

<i>Odds of Winning are 1 in Prizes are Based on a \$1 Play</i>										
<i>Match</i>	<i>10 Spots</i>	<i>9 Spots</i>	<i>8 Spots</i>	<i>7 Spots</i>	<i>6 Spots</i>	<i>5 Spots</i>	<i>4 Spots</i>	<i>3 Spots</i>	<i>2 Spots</i>	<i>1 Spot</i>
10	8,911,711									
9	163,381	1,380,688								
8	7,385	30,682	230,115							
7	620.7	1,690	6,232	40,979						
6	87.1	174.8	422.5	1,366	7,753					
5	19.4	30.7	54.6	115.8	323	1,551				
4			12.3	19.2	35	82.7	326.4			
3				5.7	7.7	11.9	23.1	72.1		
2							4.7	7.2	16.6	
1										4
0	21.8	15.7								
Overall	9.1	9.7	9.8	4.2	6.2	10.3	3.9	6.6	16.6	4

9. *Keno Multiplier option.*

(a) The Keno Multiplier option shall be available in association with the Keno game and will continue until the Secretary publically announces a suspension or termination thereof. Players may purchase the Keno Multiplier option for the chance to multiply prizes won as the result of a base Keno drawing by two, three, four, five or ten times. The Secretary on occasion may announce, as a special promotion, multipliers greater than ten or other changes to features of the Keno Multiplier option.

(b) At the time of purchasing a Keno ticket from a Lottery retailer, a player may choose the Keno Multiplier option by marking the box for the Keno Multiplier on the bet slip. The Keno Multiplier option may be exercised, at the discretion of the player, by paying two times the amount played on the base Keno play. For example, if the player purchases a \$2⁰⁰ base Keno play, the Keno Multiplier will cost \$4⁰⁰, for a total purchase price of \$6⁰⁰.

(c) Prior to each Keno drawing, the Keno Multiplier drawing will occur, which shall result in the selection of the Keno Multiplier number.

(d) Keno tickets that contain the Keno Multiplier option and one or more plays eligible for prizes, as described in section 7(b) through 7(k) (relating to prizes available to be won and determination of prize winners), shall be entitled to a total prize calculated by multiplying the base

Keno prize won by the Keno Multiplier value selected for the drawing in which the ticket was entered.

(e) The odds of a Keno Multiplier number being selected in a Keno Multiplier drawing are:

<i>Keno Multiplier Value</i>	<i>Odds of Occurring Per Play are 1 in</i>
2X	2
3X	5
4X	5.56
5X	11.11
10X	33.33

10. *Retailer Incentive and Marketing Promotion Programs.*

(a) The Lottery may conduct a separate retailer incentive program for retailers who sell Keno tickets. The conduct of the program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

(b) The Pennsylvania Lottery may conduct promotional drawings associated with the Keno game. The Keno tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional drawings may be held independently of or in conjunction with the regular Keno drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be ran-

domly selected from the group of qualified entries. A description of the available prize(s) and the specific rules and other information necessary for the conduct of the promotional drawings will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

(c) The Pennsylvania Lottery may conduct promotional payouts associated with the Keno game. The Keno tickets will be imprinted with a promotional message used to alert the player holding the ticket of the promotional opportunity. The Secretary will announce the existence of the promotional payouts. A description of the available promotional prize payouts and the specific rules and other information necessary for the conduct of the promotional payouts will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

(d) The Pennsylvania Lottery may conduct promotional activities to promote the sale of the Keno game, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote Keno or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-643. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Match for Cash Fast Play Game 5031

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name*: The name of the lottery game is Pennsylvania Match for Cash (hereinafter "Match for Cash"). The game number is PA-5031.

2. *Definitions*:

(a) *Authorized Retailer* or *Retailer*: A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code*: The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket*: A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System*: The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal*: A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(f) *Play*: A chance to participate in a particular Fast Play lottery game.

(g) *Play Area*: The area on a ticket which contains one or more play symbols.

(h) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(i) *PRIZE*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a Match for Cash ticket is \$2.

4. *Description of the Match for Cash lottery game*:

(a) The Match for Cash lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Match for Cash tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Match for Cash is played by matching like prize amounts in the play area. A player matching three like prize play symbols on a single ticket wins that amount. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A Match for Cash game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a Match for Cash game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Match for Cash game ticket and select the Match for Cash option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Pennsylvania Match for Cash ticket characteristics*:

(a) A Match for Cash ticket shall contain a play area, the cost of the play, the date of sale, and a bar code.

(b) *Play Symbols*: The prize play symbols and their captions located in the play area are: \$2 (TWO DOL), \$3 (THR DOL), \$4 (FOR DOL), \$5 (FIV DOL), \$6 (SIX DOL), \$7 (SVN DOL), \$10 (TEN DOL), \$12 (TWELV), \$15 (FIFTN), \$20 (TWENTY), \$30 (THIRTY), \$40 (FORTY), \$50 (FIFTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and a \$10,000 (TEN THO) symbol.

(c) *Prizes*: The prizes that can be won in this game are: \$2, \$3, \$4, \$5, \$6, \$7, \$10, \$12, \$15, \$20, \$30, \$40, \$50, \$100, \$150, \$200, \$500, \$1,000 and \$10,000.

(d) A player can win up to eight times on a ticket.

(e) *Approximate Number of Tickets Available for the Game:* Approximately 1,200,000 tickets will be available for sale for the Match for Cash lottery game.

6. *Prizes available to be won and determination of prize winners:*

(a) All Match for Cash prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets with three matching prize play symbols of \$10,000 (TEN THO) in the play area, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets with three matching prize play symbols of \$1,000 (ONE THO) in the play area, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets with three matching prize play symbols of \$500 (FIV HUN) in the play area, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets with three matching prize play symbols of \$200 (TWO HUN) in the play area, on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets with three matching prize play symbols of \$150 (ONEHUNFITY) in the play area, on a single ticket, shall be entitled to a prize of \$150.

(g) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with three matching prize play symbols of \$50 (FIFTY) in the play area, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets with three matching prize play symbols of \$40 (FORTY) in the play area, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets with three matching prize play symbols of \$30 (THIRTY) in the play area, on a single ticket, shall be entitled to a prize of \$30.

(k) Holders of tickets with three matching prize play symbols of \$20 (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.

(l) Holders of tickets with three matching prize play symbols of \$15 (FIFTN) in the play area, on a single ticket, shall be entitled to a prize of \$15.

(m) Holders of tickets with three matching prize play symbols of \$12 (TWELV) in the play area, on a single ticket, shall be entitled to a prize of \$12.

(n) Holders of tickets with three matching prize play symbols of \$10 (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets with three matching prize play symbols of \$7 (SVN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$7.

(p) Holders of tickets with three matching prize play symbols of \$6 (SIX DOL) in the play area, on a single ticket, shall be entitled to a prize of \$6.

(q) Holders of tickets with three matching prize play symbols of \$5 (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.

(r) Holders of tickets with three matching prize play symbols of \$4 (FOR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$4.

(s) Holders of tickets with three matching prize play symbols of \$3 (THR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$3.

(t) Holders of tickets with three matching prize play symbols of \$2 (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>Match Three Like PRIZE Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Chances of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets</i>
3—\$2s	\$2	7.69	156,000
3—\$3s	\$3	40	30,000
3—\$4s	\$4	30.3	39,600
(3—\$3s) + (3—\$2s)	\$5	166.67	7,200
3—\$5s	\$5	166.67	7,200
(3—\$4s) + (3—\$2s)	\$6	200	6,000
3—\$6s	\$6	200	6,000
(3—\$5s) + (3—\$2s)	\$7	200	6,000
3—\$7s	\$7	200	6,000
(3—\$5s) + (3—\$3s) + (3—\$2s)	\$10	250	4,800
(3—\$7s) + (3—\$3s)	\$10	243.9	4,920
3—\$10s	\$10	166.67	7,200
(3—\$6s) + (3—\$4s) + (3—\$2s)	\$12	500	2,400
(3—\$7s) + (3—\$5s)	\$12	500	2,400
3—\$12s	\$12	333.33	3,600
(3—\$7s) + (3—\$5s) + (3—\$3s)	\$15	1,667	720
3—\$15s	\$15	1,250	960
(3—\$10s) + (3—\$5s) + (3—\$3s) + (3—\$2s)	\$20	1,429	840

<i>Match Three Like PRIZE Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Chances of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets</i>
(\$3—\$10s) + (3—\$7s) + (3—\$3s)	\$20	1,667	720
(3—\$15s) + (3—\$5s)	\$20	1,667	720
3—\$20s	\$20	1,000	1,200
(3—\$20s) + (3—\$5s) + (3—\$3s) + (3—\$2s)	\$30	3,333	360
(3—\$20s) + (3—\$10s)	\$30	3,333	360
3—\$30s	\$30	3,333	360
(3—\$30s) + (3—\$10s)	\$40	3,000	400
3—\$40s	\$40	2,000	600
(3—\$30s) + (3—\$20s)	\$50	2,400	500
(3—\$40s) + (3—\$10s)	\$50	2,400	500
3—\$50s	\$50	2,000	600
(3—\$40s) + (3—\$30s) + (3—\$10s) + (3—\$6s) + (3—\$5s) + (3—\$4s) + (3—\$3s) + (3—\$2s)	\$100	10,000	120
(3—\$50s) + (3—\$40s) + (3—\$10s)	\$100	4,000	300
3—\$100s	\$100	8,000	150
(3—\$100s) + (3—\$50s)	\$150	12,000	100
3—\$150s	\$150	12,000	100
(3—\$100s) + (3—\$50s) + (3—\$20s) + (3—\$15s) + (3—\$10s) + (3—\$3s) + (3—\$2s)	\$200	24,000	50
(3—\$150s) + (3—\$50s)	\$200	24,000	50
3—\$200s	\$200	24,000	50
(3—\$200s) + (3—\$150s) + (3—\$100s) + (3—\$50s)	\$500	40,000	30
3—\$500s	\$500	40,000	30
(3—\$500s) + (3—\$200s) + (3—\$150s) + (3—\$100s) + (3—\$50s)	\$1,000	60,000	20
3—\$1,000s	\$1,000	120,000	10
3—\$10,000s	\$10,000	120,000	10

Prizes, including top prizes, are subject to availability at the time of purchase.

8. Ticket Responsibility:

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or a Fast Play ticket redeemed by a player in error.

9. Ticket Validation and Requirements:

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. Procedures for claiming and payment of prizes:

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a

winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) Pursuant to the preceding paragraphs, the retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Match for Cash lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Match for Cash lottery game tickets.

17. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Match for Cash or through normal communications methods.

19. *Applicability:* This notice applies only to the Match for Cash lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-644. Filed for public inspection April 27, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Word Search Fast Play Game 5030

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania Word Search (hereinafter "Word Search"). The game number is PA-5030.

2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code*: The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket*: A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System*: The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal*: A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(f) *Play*: A chance to participate in a particular Fast Play lottery game.

(g) *Play Area*: The area on a ticket which contains one or more play symbols.

(h) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(i) *PRIZE*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

(k) *WORD*: A specific, pre-defined area of a game ticket located in the play area that contains play symbols and prize symbols that, when played according to the instructions, determine whether a player wins a prize. Each WORD is played separately, but winning combinations in more than one WORD can be combined to win larger prizes as described in section 6 (relating to prizes available to be won and determination of prize winners).

(l) *YOUR LETTERS*: The letters, symbols found in the play area that, when matched against the "YOUR WORDS" area, determine whether a player wins a prize.

(m) *YOUR WORDS*: The WORDS located in the play area that, when completed by matching against the "YOUR LETTERS" play symbols, determine whether a player wins a prize, and the length of which determines whether the prize is multiplied.

3. *Price*: The price of a Word Search ticket is \$3.

4. *Description of the Word Search lottery game*:

(a) The Word Search lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Word Search tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Word Search is played by completely matching all of the "YOUR WORDS" play symbols located in any of the "WORD" areas to any of the play symbols located in the "YOUR LETTERS" area. Players that correctly match all the play symbols for any "WORD" shall apply the multiplier for that "WORD" to the "PRIZE" shown under that "WORD" and win that amount. Three-letter "WORDS" are

not multiplied, four-letter "WORDS" are multiplied by two, five-letter "WORDS" are multiplied by three and six-letter "WORDS" are multiplied by four. Each "WORD" is played separately. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A Word Search game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a Word Search game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Word Search game ticket and select the Word Search option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Pennsylvania Word Search ticket characteristics*:

(a) A Word Search ticket shall contain a play area, the cost of the play, the date of sale, and a bar code. Each ticket consists of a "YOUR LETTERS" area and a "YOUR WORDS" area. There are eleven "WORDS" on each ticket and each "WORD" is played separately.

(b) *Play Symbols*: Each Word Search ticket play area will contain a "YOUR LETTERS" area and a "YOUR WORDS" area. The play symbols located in the "YOUR LETTERS" area and the "YOUR WORDS" area are: A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y and Z.

(c) *Prize Symbols*: The prize symbols and their captions located under each "WORD" in the "YOUR WORDS" area are: \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$9⁰⁰ (NIN DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$75⁰⁰ (SVY FIV), \$150 (ONEHUNFNTY), \$300 (THR HUN), \$1,000 (ONE THO) and \$20,000 (TWY THO).

(d) *Prizes*: The prizes that can be won in this game are: \$3, \$5, \$6, \$9, \$10, \$20, \$30, \$50, \$75, \$150, \$300, \$1,000 and \$20,000.

(e) A player can win up to 11 times on a ticket.

(f) *Approximate Number of Tickets Available for the Game*: Approximately 1,200,000 tickets will be available for sale for the Word Search lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All Word Search prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which all of the play symbols in a three-letter "WORD" match any of the "YOUR LETTERS" play symbols and a prize symbol of \$20,000 (TWY THO) appears in the "PRIZE" area under that "WORD," on a single ticket, shall be entitled to a prize of \$20,000.

(c) Holders of tickets upon which all of the play symbols in a three-letter "WORD" match any of the "YOUR LETTERS" play symbols and a prize symbol of

LETTERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “PRIZE” area under that “WORD” with an X4 (4TIMES) symbol, on a single ticket, shall be entitled to a prize of \$20.

(z) Holders of tickets upon which all of the play symbols in a five-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$6⁰⁰ (SIX DOL) appears in the “PRIZE” area under that “WORD” with an X3 (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$18.

(aa) Holders of tickets upon which all of the play symbols in a five-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “PRIZE” area under that “WORD” with an X3 (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$15.

(bb) Holders of tickets upon which all of the play symbols in a six-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “PRIZE” area under that “WORD” with an X4 (4TIMES) symbol, on a single ticket, shall be entitled to a prize of \$12.

(cc) Holders of tickets upon which all of the play symbols in a three-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “PRIZE” area under that “WORD,” on a single ticket, shall be entitled to a prize of \$10.

(dd) Holders of tickets upon which all of the play symbols in a four-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “PRIZE” area under that “WORD” with an X2 (2TIMES) symbol, on a single ticket, shall be entitled to a prize of \$10.

(ee) Holders of tickets upon which all of the play symbols in a three-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of

\$9⁰⁰ (NIN DOL) appears in the “PRIZE” area under that “WORD,” on a single ticket, shall be entitled to a prize of \$9.

(ff) Holders of tickets upon which all of the play symbols in a five-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “PRIZE” area under that “WORD” with an X3 (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$9.

(gg) Holders of tickets upon which all of the play symbols in a three-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$6⁰⁰ (SIX DOL) appears in the “PRIZE” area under that “WORD,” on a single ticket, shall be entitled to a prize of \$6.

(hh) Holders of tickets upon which all of the play symbols in a four-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “PRIZE” area under that “WORD” with an X2 (2TIMES) symbol, on a single ticket, shall be entitled to a prize of \$6.

(ii) Holders of tickets upon which all of the play symbols in a three-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “PRIZE” area under that “WORD,” on a single ticket, shall be entitled to a prize of \$5.

(jj) Holders of tickets upon which all of the play symbols in a three-letter “WORD” match any of the “YOUR LETTERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “PRIZE” area under that “WORD,” on a single ticket, shall be entitled to a prize of \$3.

7. Number and Description of Prizes and Approximate Chances of Winning: The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>Use YOUR LETTERS To Match The Letters In Each Of YOUR WORDS. When You Completely Match All The Letters In Any WORD, Apply The Multiplier For That WORD to the PRIZE Shown And Win That Amount.</i>						
<i>Three-Letter Words Win With:</i>	<i>Four-Letter Words (X2) Win With:</i>	<i>Five-Letter Words (X3) Win With:</i>	<i>Six-Letter Words (X4) Win With</i>	<i>Win:</i>	<i>Approximate Chances of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets</i>
\$3				\$3	7.94	151,200
\$5				\$5	20	60,000
\$3 × 2				\$6	83.33	14,400
	\$3			\$6	90.91	13,200
\$6				\$6	90.91	13,200
\$6 + \$3				\$9	166.67	7,200
\$3	\$3			\$9	166.67	7,200
		\$3		\$9	166.67	7,200
\$9				\$9	166.67	7,200
\$5 × 2				\$10	200	6,000
	\$5			\$10	217.39	5,520
\$10				\$10	333.33	3,600
(\$5 × 2) + \$10				\$20	1,111	1,080

<i>Use YOUR LETTERS To Match The Letters In Each Of YOUR WORDS. When You Completely Match All The Letters In Any WORD, Apply The Multiplier For That WORD to the PRIZE Shown And Win That Amount.</i>						
<i>Three-Letter Words Win With:</i>	<i>Four-Letter Words (X2) Win With:</i>	<i>Five-Letter Words (X3) Win With:</i>	<i>Six-Letter Words (X4) Win With</i>	<i>Win:</i>	<i>Approximate Chances of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets</i>
\$5		\$5		\$20	1,111	1,080
			\$5	\$20	1,111	1,080
	\$10			\$20	1,111	1,080
\$20				\$20	1,111	1,080
\$5	\$5	\$5		\$30	1,111	1,080
\$10	\$10			\$30	1,111	1,080
		\$5 × 2		\$30	1,111	1,080
		\$10		\$30	1,000	1,200
\$30				\$30	1,000	1,200
\$5 × 5	\$5	\$5		\$50	2,000	600
\$10 × 5				\$50	2,000	600
\$5	\$5	\$5	\$5	\$50	2,000	600
\$10	\$20			\$50	2,000	600
\$50				\$50	2,000	600
\$5 × 3	\$5 × 3	\$3 × 2	\$3	\$75	3,429	350
\$5 × 4		\$5	\$10	\$75	4,000	300
(\$20 × 3) + \$10 + \$5				\$75	4,000	300
\$10 + \$5	\$10 × 3			\$75	4,000	300
	\$20	\$5	\$5	\$75	4,000	300
		\$20 + \$5		\$75	4,000	300
\$75				\$75	4,000	300
(\$10 × 4) + \$20	\$5 × 3	\$6 × 2	\$6	\$150	12,000	100
\$10 × 4		\$10	\$20	\$150	12,000	100
\$30 × 5				\$150	12,000	100
\$20 + \$10	\$20 × 3			\$150	12,000	100
\$20	\$30	\$10	\$10	\$150	12,000	100
		\$30 + \$20		\$150	12,000	100
\$150				\$150	12,000	100
(\$50 × 2) + (\$20 × 3)	\$5 × 3	\$5 × 2	\$20	\$300	60,000	20
\$20 × 4	\$20	\$20	\$30	\$300	60,000	20
\$30 × 3	\$30 × 3	\$10		\$300	60,000	20
\$50 × 2	\$30	\$20	\$20	\$300	60,000	20
		\$50 × 2		\$300	60,000	20
			\$75	\$300	60,000	20
\$300				\$300	60,000	20
(\$300 × 3) + (\$50 × 2)				\$1,000	120,000	10
\$75	\$50	\$75	\$150	\$1,000	120,000	10
\$1,000				\$1,000	120,000	10
\$20,000				\$20,000	120,000	10

Three-letter words are not multiplied. Each "WORD" is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket Responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or a Fast Play ticket redeemed by a player in error.

9. *Ticket Validation and Requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(i) The game ticket's bar code shall be present in its entirety.

(ii) The game ticket must be intact.

(iii) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(iv) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(v) The game ticket must have been validly issued.

(vi) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(vii) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(viii) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets.* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) Pursuant to the preceding paragraphs, the retailer or the Lottery will issue payment if:

(i) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(ii) A claim form is properly and fully completed;

(iii) The identification of the claimant is confirmed; and

(iv) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Word Search lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Word Search lottery game tickets.

17. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in

a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Word Search or through normal communications methods.

19. *Applicability:* This notice applies only to the Word Search lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-645. Filed for public inspection April 27, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Forbes PA Management, LLC

Forbes PA Management, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Pittsburgh Center for Specialty Care at Pittsburgh, PA. The initial filing was received on April 17, 2018, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-646. Filed for public inspection April 27, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Edgar L. Dean; Public Adjuster License Denial Appeal; Doc. No. AG18-04-004

Under the act of December 20, 1983 (P.L. 260, No. 72) (63 P.S. §§ 1601—1608), Edgar L. Dean has appealed the denial of an application for an insurance public adjuster license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for May 24, 2018, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 22, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 10, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before May 22, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-647. Filed for public inspection April 27, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Frederick W. Mays; License Denial Appeal; Doc. No. AG18-04-002

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Frederick W. Mays has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for May 24, 2018, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 22, 2018. A hearing shall occur on June 6, 2018, at 9:30 a.m. in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any,

must be filed on or before May 10, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before May 22, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-648. Filed for public inspection April 27, 2018, 9:00 a.m.]

MILK MARKETING BOARD

Dairy Market Issues; Hearing

The Milk Marketing Board (Board) will conduct a public hearing on May 2, 2018, at 9 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and comments regarding the specific Recommendations for Statutory Changes found in the Department of Agriculture (Department) petition filed with the Board on April 5, 2018: paragraph 15, Licensing of Retailers; paragraph 16, Title to Milk; paragraph 17, Reasonable Return; and paragraph 18, Returning to Producers the Benefit of Minimum Wholesale Pricing. The Board will conduct an additional hearing to receive testimony and comments regarding other dairy market issues in this Commonwealth at a later date.

Interested persons wishing to offer testimony or comments shall provide to the Board notification of their wish to participate either electronically at deberly@pa.gov or by filing at the Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110 by 12 p.m. on April 30, 2018. To be on the agenda to speak, testimony or comments must be provided to the Board in written form by 12 p.m. on April 30, 2018. This will be a listening session with no examination or cross examination by interested parties.

A copy of the Department's petition is on the Board's web site at <http://www.mmb.pa.gov/Legal/Documents/Petition%20for%20Hearing%20MMB.pdf>.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 18-649. Filed for public inspection April 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth

have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 14, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons as described under each application.

A-2018-3001073. Ever Better Care Transportation, LLC (4507 Sequoia Drive, Unit B203, Harrisburg, PA 17109) persons in paratransit service, through the Office of Long Term Living and the Office of Developmental Programs, from points in the Counties of Cumberland, Dauphin, Lancaster, Lebanon, Perry and York, to points in Pennsylvania, and return.

A-2018-3001120. Carrie L. Shumway (10 West Main Street, Elverson, Chester County, PA 19520) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2018-3001136. David Carpenter (85 Isabella Road, Elverson, PA 19520) persons in paratransit service, whose personal convictions prevent them from owning or operating motor vehicles from points in Lancaster County, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods by transfer of rights as described under the application.

A-2018-3001158. Robert C. J. Miller, Jr. (4560 Graystone Drive, Nazareth, PA 18064) which is to be a transfer of all rights authorized under the certificate issued at A-00110569 to Diane Garland, t/a Shively's, subject to the same rights and limitations.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2018-3001114. Arthur L. Refford (600 East Roseville Road, Apartment 2200, Lancaster, PA 17601-4288) the transportation of persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-650. Filed for public inspection April 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 14, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. T. White Trucking, Inc.; Docket No. C-2018-3000239

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to T. White Trucking, Inc., (respondent) is under suspension effective February 21, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 22 S. Whisper Lane, New Holland, PA 17557.
3. That respondent was issued a Certificate of Public Convenience by this Commission on September 19, 2002, at A-00119208.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00119208 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/6/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. VM Trans, LLC;
 Docket No. C-2018-3000240**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to VM Trans, LLC, (respondent) is under suspension effective February 23, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1107 Brook Ln., Harrisburg, PA 17111.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 10, 2015, at A-00123083.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00123083 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/6/2018

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. RNR
Transportation, LLC; Docket No. C-2018-3000493**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to RNR Transportation, LLC, (respondent) is under suspension effective January 7, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 514 Laurel Road, Yeadon, PA 19050.

3. That respondent was issued a Certificate of Public Convenience by this Commission on December 13, 2016, at A-6419000.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6419000 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/26/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this num-

ber if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Ultimate Fluid Control, LLC, t/a Ultimate Fluid Control;
Docket No. C-2018-3000299

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ultimate Fluid Control, LLC, t/a Ultimate Fluid Control, (respondent) is under suspension effective January 27, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 9 Skyline Drive E, Suite # 2, South Abington Township, PA 18411.

3. That respondent was issued a Certificate of Public Convenience by this Commission on February 23, 2017, at A-8919588.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919588 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state

that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/26/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-651. Filed for public inspection April 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Control

A-2018-3001254. Mitel Cloud Services, Inc., Mitel Networks Corporation, Mitel US Holdings, Inc., Mitel (Delaware), Inc. and Mitel Networks, Inc. Joint application of Mitel Cloud Services, Inc., Mitel Networks Corporation, Mitel US Holdings, Inc., Mitel (Delaware), Inc. and Mitel Networks, Inc. for approval of a transfer of control of Mitel Cloud Services, Inc. to Mitel Networks, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 14, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: Mitel Cloud Services, Inc.; Mitel Networks Corporation; Mitel US Holdings, Inc.; Mitel (Delaware), Inc.; Mitel Networks, Inc.

Through and By Counsel: Lance J. M. Steinhart, Esquire, Managing Attorney, Lance J. M. Steinhart, PC, Suite 150, 1725 Windward Concourse, Alpharetta, GA 30005

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-652. Filed for public inspection April 27, 2018, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than May 14, 2018. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants.

Doc. No. A-18-04-01. Raman, Inc. (2711 Marshall Road, Drexel Hill, PA 19026): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-18-04-02. Manveer, Inc. (2737 Springfield Road, Broomall, PA 19008): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 18-653. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF MEDICINE

Bureau of Professional and Occupational Affairs v. Michael David Larson, MD; Doc. No. 1403-49-17

On February 20, 2018, Michael David Larson, MD, of Williamstown, NJ, was granted a license to practice respiratory therapy and immediately suspended for no less than 3 years, the suspension immediately stayed in favor of no less than 3 years of probation subject to the terms of the State Board of Medicine (Board) order, based upon being addicted to drugs, narcotics or alcohol.

Individuals may obtain a copy of the final order by writing to Wesley J. Rish, Board Counsel, State Board of Medicine, P.O. Box 69523, Harrisburg, PA 17106-9523.

This final order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact

for receiving service of appeals is the previously-named Board counsel.

KEITH E. LOISELLE,
Chairperson

[Pa.B. Doc. No. 18-654. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF MEDICINE

Bureau of Professional and Occupational Affairs v. Kelly Ann Starr, LRT; Doc. No. 1943-49-2017

On February 23, 2018, Kelly Ann Starr, LRT, license No. YM002066L, last known of Frackville, Schuylkill County, was indefinitely suspended for no less than 3 years and assessed a \$1,000 civil penalty based on being convicted of a felony.

Individuals may obtain a copy of the final order by writing to Peter D. Kovach, Board Counsel, State Board of Medicine, P.O. Box 69523, Harrisburg, PA 17106-9523.

This final order represents the final State Board of Medicine (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KEITH E. LOISELLE,
Chairperson

[Pa.B. Doc. No. 18-655. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Linda J. Barrett, RN; File No. 14-51-03355; Doc. No. 2053-51-16

On July 20, 2017, Linda J. Barrett, RN, Pennsylvania license No. RN531613, last known of Philadelphia, Philadelphia County, was indefinitely suspended, retroactive to December 5, 2016, and ordered to pay \$525 in costs of investigation, based on her being unable to practice professional nursing with reasonable skill and safety to patients by reason of mental or physical illness or condition or physiological or psychological dependence upon alcohol, hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-656. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Daniele Leigh Connolly, LPN; File No. 16-51-09766; Doc. No. 2055-51-16

On September 29, 2017, Daniele Leigh Connolly, LPN, Pennsylvania license No. PN282944, last known of Quakertown, Bucks County, was indefinitely suspended and ordered to pay \$350 in costs of investigation, based on her being unable to practice practical nursing with reasonable skill and safety to patients by reason of addiction to alcohol, or addiction to hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination, so long as the dependence shall continue, or she has become mentally incompetent.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-657. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Michelle Cislo Flowers, LPN; File No. 15-51-03486; Doc. No. 1861-51-15

On August 3, 2017, Michelle Cislo Flowers, LPN, Pennsylvania license No. PN261508L, last known of Salix, Cambria County, was indefinitely suspended, retroactive to December 9, 2015, based on being addicted to alcohol, or is addicted to hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination, so long as the dependence shall continue or she has become mentally incompetent.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals

who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-658. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Alicia D. Gartner, RN; File No. 13-51-12732; Doc. No. 0757-51-14

On August 3, 2017, Alicia D. Gartner, Pennsylvania license No. RN547238, last known of West Chester, Chester County, had her professional nursing license indefinitely suspended until she can prove to the State Board of Nursing (Board) that she is fit to safely practice professional nursing with reasonable skill and safety and was assessed a \$500 civil penalty based having received disciplinary action by the proper licensing authority of another state and failure to report same to the Board.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-659. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Loretta Lee Hale, LPN; File No. 15-51-04145; Doc. No. 0032-51-16

On September 29, 2017, Loretta Lee Hale, LPN, license No. PN273906, last known of Blanchard, Centre County, and Lockhaven, Clinton County, had her practical nursing license suspended for at least 3 months with at least 1 month of active suspension based on her second-degree misdemeanor conviction of a crime of moral turpitude.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must

serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-660. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Tammy L. Herb, LPN; File No. 14-51-11049; Doc. No. 1446-51-15

On September 29, 2017, Tammy L. Herb, LPN, license No. PN261306L, last known of New Castle, Lawrence County, had her nursing license revoked, based on her convictions of felonies and misdemeanor crimes of moral turpitude.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-661. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Patriss Marie Hudson, a/k/a Patriss M. Colosimo, LPN; File No. 14-51-04959; Doc. No. 1931-51-16

On August 3, 2017, Patriss Marie Hudson, a/k/a Patriss M. Colosimo, LPN, Pennsylvania license No. PN098103L, last known of Holt, FL, had her practical nursing license indefinitely suspended until she can prove to the State Board of Nursing (Board) that she is fit to safely practice professional nursing with reasonable skill and safety and was assessed a \$500 civil penalty based on having

received disciplinary action by the proper licensing authority of another state and failure to report same to the Board.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-662. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Morgan Nichole Natale, LPN; File No. 16-51-08706; Doc. No. 0042-51-17

On October 30, 2017, Morgan Nichole Natale, LPN, license No. PN280790, last known of Pottsville, Schuylkill County, had her practical nurse license indefinitely suspended, retroactive to February 9, 2017, and was assessed a \$525 cost of investigation fee based on being addicted to alcohol, hallucinogenic, narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-663. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30

days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
John Hess 218 Rock Point Road Marietta, PA 17547	Lancaster County/ East Donegal Township	208.22	Cattle	New	Approved
LGH Farms, LLC Andrew and Melissa Helwig 2129 Mountain Road Catawissa, PA 17820	Columbia County/ Locust Township	424.65	Layers	New	Approved
Willie Weiler—Weiler Farms # 2 Willie Weiler 420 Lawn Road Palmyra, PA 17079	Lebanon County/ South Londonderry Township	219.59	Broilers	Amended	Approved
David Fisher 829-A Strasburg Road Paradise, PA 17562	Lancaster County/ Paradise Township	117.4	Dairy	Existing	Rescind
Michael Snook— Creek Bottom Farms Home Farm 1510 White Church Road Middleburg, PA 17842	Snyder County/ Franklin Township	67.5	Cattle	Amended	Approved
Jake Hardy 20 Taylor Mill Road Belleville, PA 17004	Mifflin County/ Brown Township	0	Cattle	Existing	Rescind

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 18-664. Filed for public inspection April 27, 2018, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

May 15, 2018 Michael F. Kissell 1 p.m.
 Agency Debt Issue

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

ANTHONY J. FAIOLA,
Acting Secretary

[Pa.B. Doc. No. 18-665. Filed for public inspection April 27, 2018, 9:00 a.m.]

