

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending September 11, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

#### BANKING INSTITUTIONS

##### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-11-2018	Compass Savings Bank Wilmerding Allegheny County	87 Rocky Road Irwin Westmoreland County	Filed

#### CREDIT UNIONS

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 18-1491. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions or Special Notices

---

#### APPLICATIONS

---

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0023051 (Sewage)	Borough of Palmerton WWTP 443 Delaware Avenue Palmerton, PA 18071	Carbon County Palmerton Borough	Aquashicola Creek (02B)	Yes
PAS322203 (Storm Water)	Monadnock Non-Wovens LLC PO Box 295 5110 Park Court Mount Pocono, PA 18344	Monroe County Coolbaugh Township	Red Run (2-A)	Yes
PA0063827 (Sewage)	West Penn Pines MHP PO Box 677 Morgantown, PA 19543	Schuylkill County West Penn Township	Lizard Creek (2-B)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS223501 (stormwater)	Mt. Valley Farms & Lumber Prods, Inc. 1240 Nawakwa Road Biglerville, PA 17307-9728	Adams County/Menallen Township	Opossum Creek—7F	Y
PA0051764 (sewage)	Galen Hall Corp STP Galen Hall Road Wernersville, PA 19565	Berks County/ South Heidelberg Township	Conestoga River—7J	Y
PA0007765 (IW)	Harley Davidson Motorcycle Company	York County/ Springettsbury Township	UNT Codorus Creek—7H	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS604802 (Storm Water)	Grays Vehicle Clinic 1314 Axemann Road Bellefonte, PA 16823-8108	Centre County Spring Township	Logan Branch (9-C)	Yes

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0204269 (Industrial)	Colver Power Project 141 Interpower Drive Colver, PA 15927	Cambria County Barr Township	Elk Creek (18-D)	No
PA0228877 (Sewage)	Lazafame SRSTP 15 Stoneybrook Road Orangeville, PA 17859-9017	Columbia County Orange Township	Stony Brook (5-C)	Yes
PA0115053 (Sewage)	Camp Victory Hospital Campground PO Box 810 Millville, PA 17846-0810	Columbia County Greenwood Township	Mud Run (5-C)	Yes

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0218740 (Sewage)	Mountain Shadows STP PO Box 158 Mammoth, PA 15664-0158	Westmoreland County Mount Pleasant Township	Boyer Run (19-D)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0272621 (Sewage)	Larry Chambers SRSTP 2320 William Flynn Highway Butler, PA 16001-0748	Butler County Center Township	Unnamed Tributary to Muddy Creek (20-C)	Yes
PA0024856 (Sewage)	Taylor Township STP P.O. Box 489 West Pittsburg, PA 16160-0489	Lawrence County Taylor Township	Beaver River (20-B)	Yes
PA0000213 (Industrial)	PA American Water Kane 800 West Hersheypark Drive Hershey, PA 17033	McKean County Kane Borough	Hubert Run (16-B)	Yes

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.*

**PA0051306**, Sewage, SIC Code 7032, **Camp Green Lane/Green Lane Operating Company**, 249 Camp Green Lane Road, Green Lane, PA 18054-2306. Facility Name: Camp Green Lane STP. This existing facility is located in Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Ridge Valley Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.042 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )						
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000*
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	8.0	XXX	16
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4

\*Shall not exceed in more than 10% of samples.

Sludge use and disposal description and location(s): waste sludge produced at the facility is removed and transported to a POTW for treatment and disposal.

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP When Municipal Sewers Available
- E. Chlorine Optimization
- F. Operator Notification
- G. Fecal Coliform Reporting
- H. Seeding of Aeration Tank

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0012777**, Storm Water, SIC Code 2821, 2869, **Rohm & Haas Chemicals LLC**, 190 Building, Midland, MI 48667. Facility Name: Rohm & Haas Philadelphia Plant. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary to Delaware River and Delaware River, is located in State Water Plan watershed 3-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed monitoring requirements for Outfall 001:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements for Outfall 003:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements for Outfall 007:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Requirements
- PCB PMP Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0056014**, Industrial, SIC Code 3493, 4225, **Ametek Inc.**, 2700 Kelly Road, Warrington, PA 18976-3653. Facility Name: Former Ametek US Gauge Division. This existing facility is located in Sellersville Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), East Branch Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0868 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
1,4-Dioxane	XXX	XXX	XXX	Report	Report	XXX
1,1,1-Trichloroethane	XXX	XXX	XXX	0.08	0.16	0.2
1,1-Dichloroethylene	XXX	XXX	XXX	0.007	0.014	0.018
cis-1,2-Dichloroethylene	XXX	XXX	XXX	0.07	0.14	0.2
Tetrachloroethylene	XXX	XXX	XXX	0.001	0.002	0.0025
Trichloroethylene	XXX	XXX	XXX	0.005	0.01	0.013

In addition, the permit contains the following major special conditions:

- A. Property Rights
- B. Sludge Disposal
- C. BAT/BCT
- D. Small Stream Discharge
- E. Twice a Month Inspection
- F. EPA Methods
- G. No Cleaning water discharge
- H. Groundwater Monitoring Reports



You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0244384**, Sewage, SIC Code 8811, **Stephanie Huntzinger**, 3947 Geryville Pike, Pennsburg, PA 18073-2618. Facility Name: Huntzinger SRSTP. This existing facility is located in Marlborough Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Macoby Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0009 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	23.0	XXX	46
Ultraviolet Light Dosage (µw/cm <sup>2</sup> )	XXX	XXX	XXX	Report Avg Mo	XXX	XXX

In addition, the permit contains the following major special conditions:

I. Other Requirements

A. AMR to DEP

B. DMR to DEP

C. Depth of Septage

D. Septic Tanks

E. No Stormwater

F. Acquiring all Necessary Property Rights

G. Proper Sludge Disposal

H. Abandon STP when Sewers Available

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0042927**, Sewage, SIC Code 8211, **Owen J. Roberts School District**, 901 Ridge Road, Pottstown, PA 19465. Facility Name: Owen J. Roberts School District Main Campus STP. This existing facility is located in South Coventry Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to French Creek, is located in State Water Plan watershed 3-D and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.039 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.02
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25.0	XXX	50

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	10.0	XXX	20
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Sewage sludge/biosolids hauled to and disposed at Pottstown WWTP, Permit No. PA0026786.

In addition, the permit contains the following major special conditions: Recommended Part C Conditions:

I. Other Requirements

- A. No Stormwater
- B. Necessary Property Rights
- C. Sludge Disposal
- D. Abandon STP
- E. TRC Requirements
- F. Small Stream Discharge
- G. Responsible Operator
- H. Remedial Measures if Unsatisfactory Effluent
- I. Fecal Coliform Reporting

II. TRC Effluent Limitations Below Quantitation Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0051250**, Sewage, SIC Code 4952, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976-1209. Facility Name: Kings Plaza STP. This existing facility is located in Doylestown Township, **Bucks County**.

Description of Existing Activity: Renewal of an NPDES permit to discharge treated sewage from Kings Plaza STP, located on Almshouse Road east of Easton Road.

The receiving stream, Neshaminy Creek, is located in State Water Plan watershed 2F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The nearest downstream public water supply intake for the Aqua Pennsylvania Neshaminy Plant is located on Neshaminy Creek.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.425 MGD:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )						
Nov 1 - Apr 30	88	141	XXX	25	40	50
May 1 - Oct 31	53	81	XXX	15	23	30
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	106	159	XXX	30	45	60
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000(*)
				Geo Mean		

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Nitrate-Nitrite as N						
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Jul 1 - Oct 31	31.9	XXX	XXX	9.0	XXX	18
Ammonia-Nitrogen						
Nov 1 - Apr 30	21.2	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	7.0	XXX	XXX	2.0	XXX	4
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus						
Nov 1 - Mar 31	7.2	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	3.6	XXX	XXX	1.0	XXX	2
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		

(\*) during winter season from October through April, the instantaneous maximum concentration of fecal coliform organisms shall not be greater than 1,000 per 100 milliliters in more than 10 percent of the samples tested.

Sludge use and disposal description and location(s): Sludge is held in sludge holding tank, where it is delivered to the Harvey Avenue WWTP.

In addition, the permit contains the following major special conditions:

- No Stormwater to Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Designated Operator
- Fecal Coliform Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0247596**, Industrial, SIC Code 4941, **Ephrata Area Joint Authority**, 124 S State Street, Ephrata, PA 17522-2611. Facility Name: Ephrata Well No 4 WTP. This existing facility is located in Ephrata Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Cocalico Creek, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.184 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Sulfate	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Chloride	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Bromide	XXX	XXX	XXX	XXX	Report Daily Max	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0247197**, Industrial, SIC Code 4952, **Lancaster City Water Bureau Lancaster County**, 120 N Duke Street, Lancaster, PA 17602-2825. Facility Name: Conestoga Water Treatment Plant. This existing facility is located in Lancaster City, **Lancaster County**.



Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Conestoga River, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	Report	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	Report	Report	XXX	30	60	75
Aluminum, Total	Report	Report	XXX	4.0	8.0	10
Iron, Total	Report	Report	XXX	2.0	4.0	5.0
Manganese, Total	Report	Report	XXX	1.0	2.0	2.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0266001**, Storm Water, SIC Code 5169, **Brenntag Northeast Inc.**, 81 W Huller Lane, Reading, PA 19605-9728. Facility Name: Brenntag Northeast Huller Lane Plant. This existing facility is located in Ontelaunee Township, **Berks County**.

Description of Existing Activity: The application is for a new NPDES permit for an existing discharge of stormwater associated with Industrial Activity.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 011 and 015.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater outfalls and authorized non-stormwater discharges
- Best Management Practices (BMPs). Including the following site specific BMPs:
  1. Drain covers are used if transfers are made outside of secondary containment areas
  2. Drip pans are used for any transfers or to collect any small leaks.
  3. Drainage from secondary containment is controlled by a valve.
  4. Water is visually inspected prior to opening valve to discharge from Outfalls 010 (from Retention Basin # 1), 011 (from Retention Basin # 2), and 014 (secondary containment for DEF tanks).
- Routine inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater monitoring requirements including the following benchmarks:

<i>Parameter</i>	<i>Benchmark Value (mg/L)</i>
pH	<6 OR >9
Chemical Oxygen Demand (COD)	120
Total Suspended Solids (TSS)	100

- Standard other requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0080446**, Sewage, SIC Code 6515, **Valley View Manor MHP**, 15485 Park Drive, Greencastle, PA 17225-8813. Facility Name: Valley View Manor MHP. This existing facility is located in Antrim Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Conococheague Creek, is located in State Water Plan watershed 13-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Nitrate-Nitrite as N	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6

Sludge use and disposal description and location(s): Sludge is hauled off site via a local septic hauler for ultimate disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

---

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.*

**PA0025984**, Sewage, SIC Code 4952, **Allegheny County Sanitary Authority (ALCOSAN)**, 3300 Preble Avenue, Pittsburgh, PA 15233-1025. Facility Name: ALCOSAN Woods Run WWTP. This existing facility is located in City of Pittsburgh, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 250 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	5.5	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	Wkly Avg 0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )						
Nov 1 - Apr 30	52,125	78,187	XXX	25	37.5	50
May 1 - Oct 31	41,700	62,550	XXX	20	30	40
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	62,550	93,825	XXX	30	45	60
Total Dissolved Solids	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX
Fecal Coliform (No./100 ml)						
Nov 1 - Mar 31	XXX	XXX	XXX	2,000 Geo Mean	XXX	XXX
Apr 1 - Oct 31	XXX	XXX	XXX	200 Geo Mean	XXX	400
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Ammonia-Nitrogen						
Nov 1 - May 31	52,125	78,187	XXX	25	37.5	50
Jun 1 - Oct 31	18,765	28,147	XXX	9.0	13.5	18
Sulfate, Total	XXX	XXX	XXX	Report	Report Daily Max	XXX
1,4-Dioxane	XXX	XXX	XXX	Report	Report Daily Max	XXX
Chloride	XXX	XXX	XXX	Report	Report Daily Max	XXX
Bromide	XXX	XXX	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 250 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): Sludge is incinerated on site with disposal at landfill.

In addition, the permit contains the following major special conditions:

\* Combined sewer overflows (CSOs) are allowed to discharge only in compliance with this permit when flows in combined sewer systems exceed the design capacity of the conveyance or treatment facilities of the system during or immediately after wet weather periods. Overflows that occur without an accompanying precipitation event or snow- melt are termed "dry weather overflows" and are prohibited. CSOs are point source discharges that must be provided with control measures in accordance with the Federal Clean Water Act and the 1994 National CSO Policy.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0218529**, Industrial, SIC Code 4500, **Beaver County Airport Authority**, 15 Piper Street, Beaver Falls, PA 15010-1043. Facility Name: Beaver County Airport. This proposed facility is located in Chippewa Township, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for discharges of stormwater.

The receiving stream(s), Unnamed Tributary to North Fork Little Beaver Creek and Unnamed Tributary to North Branch Brady Run, is located in State Water Plan watershed 20-B and is classified for High Quality Waters—Cold Water Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfalls 001 through 008 are:

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0271594**, Sewage, SIC Code 8800, **Richard Mealy**, 2524 Lake Lucy Road, Tionesta, PA 16353. Facility Name: Richard Mealy SRSTP. This proposed facility is located in Washington Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to East Branch Hemlock Creek, is located in State Water Plan watershed 16-E and is classified for Exceptional Value Waters, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	Instant. Maximum
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by PADEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0271632**, Sewage, SIC Code 4952, 8800, **Rose Foster**, 9805 German Road, North East, PA 16428-5801. Facility Name: Rose Foster SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream is an Unnamed Tributary to West Branch French Creek, located in State Water Plan watershed 16-A and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	Instant. Maximum
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

Daily Max

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0271675**, Sewage, SIC Code 4952, 8800, **James Schmitz**, 10333 Lake Pleasant Road, Waterford, PA 16441. Facility Name: James Schmitz SRSTP. This proposed facility is located in Greene Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an Unnamed Tributary to the East Branch LeBoeuf Creek, located in State Water Plan watershed 16-A and classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.*

**WQM Permit No. WQG02461811**, Sewage, **Lower Moreland Township Authority**, 640 Red Lion Road, Huntingdon Valley, PA 19003.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Action/Activity: Installation of a 8" PVC gravity sewer to bypass flows from the Billger Drive Pumping Station.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 5214402-A1**, Sewage, **Aqua Pennsylvania Wastewater, Inc.**, One Aqua Way, White Haven, PA 18661.

This existing facility is located in Lackawaxen Township, **Pike County**.

Description of Proposed Action/Activity: This application is for the installation of a more efficient and consistent automatic influent screen at Woodloch Springs' existing wastewater treatment plant located off of Howard Williams Road. The new screen will be installed with a washer compactor to wash organic material from the collected screenings and discharge it into a container to be located in the headworks room.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0687409, Amendment # 4**, Sewerage, **Fleetwood Borough Authority**, 110 West Arch Street, Suite 104, Fleetwood, PA 19522.

This proposed facility is located in Richmond Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a solids handling facility.

**WQM Permit No. 6703405, Amendment # 2**, Sewerage, **Stewartstown Borough Authority**, 6 North Main Street, Stewartstown, PA 17363.

This proposed facility is located in Hopewell Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of an influent spiral screen at wastewater treatment plant.

**WQM Permit No. 4495402, Amendment # 4**, Sewerage, **Union Township Municipal Authority**, 85 N. Penn Street, PO Box 5625, Belleville, PA 17004-5628.

This proposed facility is located in Union Township, **Mifflin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of an aerobic digester. Replacement of the RAW/WAS station. Miscellaneous plant improvements.



**WQM Permit No. 4918201**, CAFO, **R & F Family Farms**, 473 Irish Valley Road, Paxinos, PA 17860.

This proposed facility is located in Shamokin Township, **Northumberland County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit approval for the construction/operation of two swine finishing barns with concrete under-barn manure storage.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. PAG106212**, Industrial, **Buckeye Pipeline Co. LP**, 3324 University Boulevard, Coraopolis, PA 15108.

This proposed facility is located in Industry Borough, **Beaver County**.

Description of Proposed Action/Activity: Permit authorizing construction and operation of a mobile treatment system comprised of pre-filters, granulated carbon vessels and post filters.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. WQG01371801**, Sewage, **Hickory Run Energy LLC**, 7500 College Boulevard, Suite 400, Overland Park, KS 66210.

This proposed facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.**

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090031	Airgas USA, LLC 259 North Radnor-Chester Road Suite 220 Radnor, PA 19087	Bucks	Falls Township	Delaware River WWF-MF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540006	PPL Electric Utilities Corp Colleen Kester 2 N 9th St GENN 4 Allentown, PA 18101	Schuylkill	Pittsville City Norwegian Twp	W Branch of Schuylkill River (CWF, MF) Schuylkill River (CWF, MF)

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360034	Weaverland Valley Authority 4610 Division Highway East Earl, PA 17519	Lancaster	East Earl Township	Conestoga River (WWF, MF)
PAD360038	Benuel S. Stoltzfus 5186 Dogwood Drive New Holland, PA 17557	Lancaster	Salisbury Township	UNT Umbles Run (HQ-CWF, MF) Umbles Run (HQ-CWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD180015	Wag-Myr Woodlands, Inc 8 Croda Way Mill Hall, PA 17751	Clinton	Greene Twp	UNT to Fishing Creek HQ-EV

**STATE CONSERVATION COMMISSION  
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS  
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38  
NUTRIENT MANAGEMENT PLANS  
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Gary Miller Farm 2146 Powells Valley Road Halifax, PA 17032	Dauphin	1	441.02	Poultry Layer	NA	Renewal
Irvin Weaver 118 Wintersville Road Richland, PA, 17087	Berks	100	389.36	Layers	N/A	Renewal
Lazy Hog Farm 4390 Mountain Road McAlisterville, PA 17049	Juniata	449.9	839.40	Swine	HQ	Renewal
Hillside Acres Carl Cooper & Carrie Olmstead 335 Dotterer Road Lenhartsville, PA 19534	Berks	12.1	842.85	Swine	NA	Renewal
Dean Stump 48 Rehrersburg Road Richland, PA 17087	Berks	12.3	393.54	Layers	NA	Renewal
Weiler Farms 3 Eugene Weiler 350 East Mill Avenue Myerstown, PA 17067	Lebanon	152.2	999.49	Swine	HQ	Renewal

**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be

considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published

in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### SAFE DRINKING WATER

#### Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5980.*

##### Permit No. 2318504, Public Water Supply.

Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Ridley
County	<b>Delaware</b>
Responsible Official	Curt R. Steffy 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	BCM Engineers 920 Germantown Pike, Suite-200 Plymouth Meeting, PA 19462
Application Received Date	August 15, 2018
Description of Action	Construction of disinfection facilities at the Ridley Creek Plant, including chlorine dioxide generator, new chemical storage tanks, and new pumps.

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

##### Application No. 1118503, Public Water Supply.

Applicant	<b>Gallitzin Water Authority</b> 411 Convent Street Gallitzin, PA 16641
[Township or Borough]	Gallitzin Township
Responsible Official	John Nagle, Chairman Gallitzin Water Authority 411 Convent Street Gallitzin, PA 16641
Type of Facility	Water system
Consulting Engineer	CDI Infrastructure, LLC d/b/a L.R. Kimball 615 West Highland Avenue Ebensburg, PA 15931
Application Received Date	August 24, 2018

Description of Action	Addition of GPAC2000 in place of the existing aluminum sulfate at the water treatment plant.
-----------------------	--

##### Application No. 1190508T1-A1, Public Water Supply.

Applicant	<b>Lilly Borough Water Authority</b> 421 Main Street Lilly, PA 15938
[Township or Borough]	Lilly Borough
Responsible Official	Paul Sklodowski, Chairman Lilly Borough Water Authority 421 Main Street Lilly, PA 15938
Type of Facility	Water system
Consulting Engineer	Nichols & Slagle Engineering, Inc. 333 Rouser Road Building 4 Suite 600 Moon Township, PA 15108
Application Received Date	August 27, 2018

Description of Action	Well # 1 deepening project to increase capacity.
-----------------------	--

##### Application No. 5656616, Public Water Supply.

Applicant	<b>Horizon Coffee Service, Inc.</b> 122 Equity Drive Suite E Greensburg, PA 15601
[Township or Borough]	Hempfield Township
Responsible Official	Robert Pollick, President Horizon Coffee Service, Inc. 122 Equity Drive Suite E Greensburg, PA 15601
Type of Facility	Water system
Consulting Engineer	CME Engineering, LP 165 East Union Street Somerset, PA 15501
Application Received Date	August 20, 2018
Description of Action	New bottled water system.

### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

##### Application No. 3018515MA, Minor Amendment.

Applicant	<b>Southwestern Pennsylvania Water Authority</b> 1442 Jefferson Road Jefferson, PA 15344
[Township or Borough]	Washington Township
Responsible Official	Timothy Faddis, Manager Southwestern Pennsylvania Water Authority 1442 Jefferson Road Jefferson, PA 15344

Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024  
 Application Received August 30, 2018  
 Date  
 Description of Action Installation of approximately  
 4,830 feet of 8-inch diameter  
 waterline (Shamrock Road  
 waterline extension project).

**Application No. 3018516MA, Minor Amendment.**

Applicant **Southwestern Pennsylvania  
 Water Authority**  
 1442 Jefferson Road  
 Jefferson, PA 15344

[Township or Borough] Whiteley Township  
 Responsible Official Timothy Faddis, Manager  
 Southwestern Pennsylvania  
 Water Authority  
 1442 Jefferson Road  
 Jefferson, PA 15344

Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024

Application Received September 4, 2018  
 Date

Description of Action Installation of approximately  
 4,065 feet of 12-inch diameter  
 waterline (Mount Morris Road  
 (SR 0019) waterline extension  
 project).

**Application No. 0418522MA, Minor Amendment.**

Applicant **Creswell Heights Joint  
 Authority**  
 3961 Jordan Street  
 Box 301  
 South Heights, PA 15081

[Township or Borough] South Heights Borough  
 Responsible Official Dan Losco, General Manager  
 Creswell Heights Joint Authority  
 3961 Jordan Street  
 Box 301  
 South Heights, PA 15081

Type of Facility Water system  
 Consulting Engineer KLH Engineers, Inc.  
 5173 Campbells Run Road  
 Pittsburgh, PA 15205

Application Received August 22, 2018  
 Date

Description of Action Installation of approximately  
 3,600 feet of 12-inch diameter  
 waterline (Route 51 waterline  
 project).

**Application No. 0208508-A1, Minor Amendment.**

Applicant **West View Water Authority**  
 210 Perry Highway  
 Pittsburgh, PA 15229

[Township or Borough] Neville Township  
 Responsible Official Robert J. Christian, Executive  
 Director  
 West View Water Authority  
 210 Perry Highway  
 Pittsburgh, PA 15229

Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024

Application Received September 5, 2018  
 Date

Description of Action Change in polymer at the Joseph  
 A. Berkley Water Treatment  
 Plant.

**Application No. 0418525MA, Minor Amendment.**

Applicant **Municipal Water Authority of  
 Aliquippa**  
 160 Hopewell Avenue  
 Aliquippa, PA 15001

[Township or Borough] City of Aliquippa  
 Responsible Official Robert J. Bible, P.E., General  
 Manager  
 Municipal Water Authority of  
 Aliquippa  
 160 Hopewell Avenue  
 Aliquippa, PA 15001

Type of Facility Water system  
 Consulting Engineer Lennon, Smith, Souleret  
 Engineering, Inc.  
 846 Fourth Avenue  
 Coraopolis, PA 15108

Application Received August 27, 2018  
 Date

Description of Action Reconstruction of the pressure  
 reducing valve (PRV) at 1st and  
 Beaver Avenue; construction of a  
 new PRV at 4th and Main  
 Avenue; installation of an  
 altitude valve in the New West  
 Aliquippa tank and  
 rehabilitation of the tank.

**WATER ALLOCATIONS**

**Applications received under the Act of June 24,  
 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relat-  
 ing to the Acquisition of Rights to Divert Waters  
 of the Commonwealth.**

*Northeast Region: Safe Drinking Water Program Man-  
 ager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**WA13-1000, Water Allocation, Beaver Meadows Bor-  
 ough, 100 East Broad Street, Beaver Meadows, PA  
 18216, Carbon County.** The applicant is requesting the  
 right to purchase up to 90,000 gallons per day from the  
 Hazleton City Authority.

**WA45-1001, Water Allocation, Pocono Jackson Joint  
 Water Authority, PO Box 196, Reeders, PA 18352,  
 Monroe County.** The applicant is requesting the right to  
 purchase up to 40,000 gallons per day from the Brodhead  
 Creek Regional Authority.



## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

---

#### **Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

---

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Dennis McClure Property**, 147 North Route 183, Wayne Township, **Schuylkill County**. United Environmental Services, PO Box 701, Schuylkill Haven, PA 17972, on behalf of MJ Electric, PO Box 686, Iron Mountain, MI 49801, submitted a Notice of Intent to Remediate. Soil contamination was caused by a release of gasoline and hydraulic fluid that was caused when a vehicle struck a MJ Electric service truck parked on the driveway of the Dennis McClure property. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Republican Herald* on August 13, 2018.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**Commerce Carriers Corp.**, Interstate 80 MM 189.7W, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Commerce Carriers Corp., 5103 Urbana Road, Springfield, OH 45502, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on August 28, 2018.

**Cynthia M. Knispel Pad A**, 386 Cindy Mae Road, Cogan House Township, **Lycoming County**. Leidos, Inc. 6310 Allentown Boulevard, Suite 110, Harrisburg, PA 17112, on behalf of ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, has submitted a Notice of Intent to Remediate site soil contaminated with Salt Treatment Fluid. The applicant proposes to remediate the site to meet the Statewide Health Standard.

#### RESIDUAL WASTE GENERAL PERMITS

---

**Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

---

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**General Permit Application No. WMGR096-NE005. Coplay Aggregates, Inc.**, 21 East 10th Street, Northampton, PA 18067. A permit renewal application for continued coverage under General Permit WMGR096 for the beneficial use of regulated fill at the Coplay Industrial Subdivision Site located in Whitehall Township, **Lehigh County**. The application was received by the Regional Office on August 15, 2018 and deemed administratively complete on September 5, 2018.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.



## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**39-00055A: B Braun Medical Inc** (901 Marcon Blvd., Allentown, PA 18109) for the expansion of surgical and medical instrument apparatus manufacturing operations at their existing facility located in Hanover Twp., **Lehigh County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**46-0278C: Tierpoint 2, LLC** (1000 Adams Rd, Norristown, PA 19403) to install and operate ten (10) EPA Certified Tier 2 diesel-fired engines having a rated capacity of 2,922 horsepower each for the purpose of providing back-up emergency electrical power at an existing State-Only facility located in Lower Providence Township, **Montgomery County**. The project does not trigger applicability toward the Federal PSD regulation or the Department's NSR regulation. The potential emissions increase (in tons per year) from this project will be as follows: NO<sub>x</sub>—24.76; VOC—3.50; PM/PM<sub>10</sub>/PM<sub>2.5</sub>—0.71; CO—5.05; and SO<sub>2</sub>—0.04. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**27-015A: Tennessee Gas Pipeline Company, LLC—Marienville Station 307** (44264 Route 66, Marienville, PA 16239), for the proposed installation of a Reasonably Available Control Technology (RACT II) control plan for Source 135 (A5C 3500 HP Pipeline Compressor Engine) and the installation of the oxidation catalyst in Howe Township, **Forest County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 27-015A is for the proposed installation of RACT II control plan & conditions for Source 135

and plan approval conditions for the installation of the oxidation catalyst. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Plan Approval Conditions:
  - The permittee shall monitor the following:
    - Pressure drop across the oxidation catalyst
    - Catalyst Inlet Temperature
  - The permittee shall record the following operational data from the oxidation catalyst (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):
    - Pressure differential—daily defined as once per calendar day
    - Catalyst Inlet Temperature—continuously defined as once per 15 minutes
  - The permittee shall adhere to the approved indicator range for the oxidation catalyst so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:
    - Pressure drop: not change by more than 2" water column from the pressure drop measured during the initial testing
    - Catalyst Inlet Temperature: greater than or equal to 750F and less than or equal to 1,250F
  - The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new pressure drop range. Within 24-hours of discovery of a reading outside of the prescribed range the permittee shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by case basis.
- RACT II Conditions
  - The NO<sub>x</sub> control option of Low emission combustion (LEC) for Source 135 is deemed RACT II for this source with the new emission limit of 5.0 g/bhp-hr.
  - The NO<sub>x</sub> emission limits apply at all times except during periods of start-up and shut-down. Provided, however that the duration of start-up or shut-down shall not exceed one hour per occurrence.
- In accordance with § 129.99(g), the emission limit and requirements specified in the plan approval or operating permit issued by the Department or appropriate approved local air pollution control agency under subsection (f) supersede the emission limit and requirements in the existing plan approval or operating permit issued to the owner or operator of the source prior to April 23, 2016, on the date specified in the plan approval or operating permit issued by the Department or appropriate approved local air pollution control agency under subsection (f), except to the extent the existing plan approval or operating permit contains more stringent requirements.
- The company shall perform semi-annual stack tests if the engine that operates more than 219 hours during the six-month intervals beginning the first of April through the thirtieth of September and the first of October through the thirty-first of March. The company shall perform such tests using a Department approved portable exhaust gas analyzer. The results from these tests shall be used to demonstrate compliance with the NO<sub>x</sub> emissions limits for each source.
- The permittee shall maintain records of the following:
  - The number of hours per calendar year that the engine is operated and the amount of fuel used in engine.
  - All portable analyzer test results and reports.
  - Monthly records of Nitrogen Oxide (NO<sub>x</sub>) emission totals from the engine. This monthly emission total shall be added to the monthly emission totals from the previous eleven months to determine the current consecutive 12-month emission totals.
- In accordance with § 129.100(d), the owner and operator of an air contamination source subject to this section and §§ 129.96—129.99 shall keep records to demonstrate compliance with §§ 129.96—129.99.
- In accordance with § 129.100(i), records shall be retained by the owner or operator for 5 years and made available to the Department or appropriate approved local air pollution control agency upon receipt of a written request from the Department or appropriate approved local air pollution control agency.
- The Worthington ML-12 engine shall be set and maintained with an ignition timing range determined by the manufacturer after the modification of the engine which consists of the installation of the high-pressure fuel injection system and the pre-combustion chambers. The facility shall submit the manufacturer determined ignition timing range within 90 days after modification of the engine. Within 60 days of Department approval of the ignition timing range, the facility shall submit a major modification to the facility operating permit for inclusion of the ignition timing range into the operating permit. [This condition will replace the following condition from the revised RACT issued July 27, 2000: The Worthington ML-12 engine shall

be set and maintained with an ignition timing of 3.5 degrees before top dead center, which corresponds to a 1.5-degree retard from a standard ignition timing of 5 degrees before top dead center.]

- The engine shall also be operated and maintained in accordance with good air pollution control practices which consists of the following:
  - Tune-ups will be completed based on engine analysis and weekly balancing.
  - Oil changes will be completed based on monthly oil analysis.
  - Spark plug inspections will be completed based on engine analysis or balancing.
  - Maintaining proper engine retard will be verified and documented during weekly balancing.
  - Duration of start-up and shutdown periods are set by automation software/controls.
  - High and low alarms set in automation software based on OEM recommendations for optimal temperatures/pressures the engine is run at.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP Office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments; identification of the proposed plan approval [27-015A] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421—127.431 for State only operating permits or §§ 127.521—127.524 for Title V operating permits.

## OPERATING PERMITS

### Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**48-00027: IESI PA Bethlehem Landfill Co., Bethlehem Facility**, (2335 Applebutter Rd., Bethlehem, PA 18015-6004). The Department intends to issue a renewal Title V Operating Permit for the landfill operations and refuse systems facility located in Lower Saucom Township, **Northampton County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G.

The main sources at this facility consist of landfill operations and leachate storage. The sources are controlled by a flare. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**01-05003: Columbia Gas Transmission, LLC/Gettysburg Compressor Station** (455 Racetrack Road, Washington, PA 15301) for natural gas turbines and an emergency engine at the natural gas transmission facility in Straban Township, **Adams County**. The facility has the 2017 actual air emissions: 17.9 tons of CO, 16.4 tons of NO<sub>x</sub>, 1.02 ton of PM, 0.06 ton of SO<sub>x</sub>, 0.54 ton of VOC, and 0.08 ton of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 60, Subpart GG—Standards of Performance for Stationary Gas Turbines, 40 CFR Part 60, Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, and 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

**28-05003: Columbia Gas Transmission, LLC/Greencastle Compressor Station** (455 Racetrack Road, Washington, PA 15301) for natural gas turbines and an emergency engine at the natural gas transmission facility in Montgomery Township, **Franklin County**. The facility 2017 actual air emissions were 14.77 tons of CO, 11.95 tons of NO<sub>x</sub>, 0.96 ton of PM<sub>10</sub>, 0.05 ton of SO<sub>x</sub>, 0.47 ton of VOC, and 0.03 ton of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 60, Subpart GG—Standards of Performance for Stationary Gas Turbines, 40 CFR Part 60, Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, and 40 CFR Part 60



Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

**36-05018: Aquatic Company** (40 Industrial Road, Elizabethtown, PA 17022) to issue a Title V Operating Permit for the fiberglass bathtub and shower manufacturing facility located in West Donegal Township, **Lancaster County**. The actual emissions from the facility in 2017 year are estimated at 1.07 tpy of NO<sub>x</sub>, 0.90 tpy of CO, 0.02 tpy of PM<sub>10</sub>, 0.01 tpy of SO<sub>x</sub>, 4.71 tpy of VOC and 4.65 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart WWWW—National Emission Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production, 40 CFR Part 63, Subpart SS—National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process and 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**47-00001: Montour, LLC** (PO Box 128, Washingtonville, PA 17884) to issue a renewal Title V Operating Permit for their Montour Steam Electric Station located in Derry Township, **Montour County**. The facility is currently operating under Title V Operating Permit 47-00001. The facility's main sources include two coal-fired utility boilers and two # 2 fuel oil-fired auxiliary boilers. The facility has potential emissions of 7,711 tons per year (tpy) nitrogen oxides, 1,201 tpy carbon monoxide, 145 tpy volatile organic compounds, 1,950 tpy particulate matter, 54,216 tpy sulfur oxides, 501 tpy of combined hazardous air pollutants, and  $1.33 \times 10^7$  tpy of carbon dioxide equivalents (greenhouse gases). The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 72—77, 97 and 25 Pa. Code, Article III, Chapters 121—145.

The Title IV permit for the two coal-fired utility boilers at the facility are classified under the NO<sub>x</sub> Acid Rain Program as Phase II Group 1 units. During the Department's review, the SO<sub>2</sub> allowances were obtained from 40 CFR Part 73 Subpart B and are as follows: Unit 1—24,018 tons/year; and Unit 2—24,723 tons/year. Units 1 and 2 operate with SCR control to comply with the Acid Rain Program and have been operating as early election Phase 1 units since 1999. The Title IV permit will also be included by reference in the renewal Title V operating permit. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the

issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (Permit No. 47-00001); Concise statements regarding the relevancy of the information or objections to issuance of the permit. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

---

**Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**48-00033: Crayola, Inc., Forks Facility** (1100 Church Lane, P.O. Box 431, Easton, PA 18040-6638). The Department intends to issue a renewal State-Only (Natural Minor) Permit for operation of crayons and artist materials facility in Forks Township, **Northampton County**. The primary sources at this facility consist of three (3) boilers, inkers, and degreasers. The control devices are fabric collectors. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), particulate matter (PM<sub>10</sub>), and volatile organic compounds (VOC) emissions. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

**48-00047: Highway Materials, Inc./Nazareth Asphalt Plant** (409 Stenton Avenue, Flourtown, PA 19031-1327). The Department intends to issue a renewal State-Only (Synthetic Minor) Permit for the manufacture of Asphalt Paving Mixtures and Blocks facility in Upper Nazareth Township, **Northampton County**. The primary sources consist of a Hot Mix Asphalt Plant, Portable Crushing Plant, Elevators, Screens, Bins, and two (2) Diesel IC Engines. The control devices are a baghouse and water sprays. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), particulate matter (PM<sub>10</sub>), and volatile organic compounds (VOC) emissions. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

**35-00073: ESAB Group, Inc.** (982 Griffin Pond Road, Clarks Summit, PA 18411). The Department intends to issue an initial State-Only Natural Minor Permit for

ESAB Group, Inc. located in South Abington Township, **Lackawanna County** for their manufacturing of fabricated wire product. The plant operates a hydrochloric acid tank. This source is considered a minor emission source of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**36-03204: Miller Fiberglass** (590 Gibbons Road, Bird-in-Hand, PA 17505-9786) for operation of custom fiberglass and plastic products manufacturing equipment at their facility located in Upper Leacock Township, **Lancaster County**. HAP emissions are estimated to be 1.56 ton per year, VOC emissions are estimated to be 1.84 ton per year and particulate emissions are considered negligible. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**36-03124: Reading Equipment & Distribution, LLC** (P.O. Box 555, 1363 Bowmansville Road, Bowmansville, PA 17507) for operation of their custom truck assembly plant located in Brecknock Township, **Lancaster County**. Actual facility emissions for calendar year 2017 was one ton of VOC's. The operating permit contains testing, monitoring, record keeping and reporting requirements, emission restrictions and work practice standards designed to keep the facility operating within all applicable air quality requirements.

**21-03078: Carlisle Coating & Waterproofing** (1275 Ritner Highway, Carlisle, PA 17013) for their asphalt felts and coatings manufacturing in Carlisle Borough, **Cumberland County**. The annual emissions in year 2017 were 1.2 ton of CO, 0.9 ton of NO<sub>x</sub>, 0.01 ton of SO<sub>2</sub>, 0.8 ton of PM, and 0.2 ton of VOC. The facility is subject to 40 CFR Part 60, Subpart UU—Standards of Performance for Asphalt Processing and Asphalt Roofing Manufacture, and to 40 CFR Part 63, Subpart AAAAAAA—National Emission Standards for Hazardous Air Pollutants for Area Sources. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**06-03171A: Dengler Funeral Home, Inc.** (144 North Spruce Street, Birdsboro, PA 19508) for operation of a human crematory controlled by an afterburner at their facility located in Birdsboro Borough, **Berks County**. The facility has the following potential air emissions: 0.53 tpy of PM, 0.35 tpy of CO, 0.42 tpy of NO<sub>x</sub> and negligible for VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.*

**65-00061: Allegheny River Terminals Inc.** (1 Fifth Street, New Kensington, PA 15060), for a renewed facility-wide State Only Operating Permit for the operation of a bulk materials storage and processing facility, known as the New Kensington Crushing Plant, located in New Kensington City, **Westmoreland County**. The facility contains air contamination sources consisting of indoor and outdoor bulk storage areas, two crushers, two screens, a material dryer, and plant roads. Air pollution prevention equipment at the facility includes two fabric filters, one cartridge collector, and one water truck for the plant roads. Potential facility emissions are 6.5 tons of PM<sub>10</sub>, 1.6 ton of PM<sub>2.5</sub>, 1.9 ton of NO<sub>x</sub>, and 1.6 ton of CO per year. The facility is subject to 40 CFR Part 60, Subparts A, OOO, and UUU and 40 CFR Part 63, Subparts A and ZZZZ, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, reporting and recordkeeping requirements for the facility.

Allegheny River Terminals' State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest; identification of the proposed permit issuance being opposed (State Only Operating Permit 65-00061) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.



Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 (mhochhause@pa.gov, Fax 412-442-4194).

**56-00298: Garrett Limestone, Inc./Romesburg Quarry** (1 Pine Street, New Eagle, PA 15067) Natural Minor Operating Permit is for a facility that produces limestone and crushed stone and is located in Black Township, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the above-mentioned facility. This is a revised notice to accommodate the company's anticipated production increase, which will increase PM emissions. Sources of emissions at the site consist of a stationary limestone processing plant, a sand/wash plant, a 1,106 HP Caterpillar diesel engine, and a 96 HP diesel engine (i.e. two processing plants and two engines). Emissions at the facility are primarily particulate matter (PM) emissions. PM emissions are controlled by water sprays, and other criteria pollutants are controlled by limiting the hours of operation for the engines. Emission estimates were provided by the applicant based on the EPA's AP-42 tables for the processing plants, material handling, and engine stack testing results. The facility is required to conduct daily surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The company plans to remove one of the engines, in which hours of operation limitations and emission restrictions would no longer be applicable after that time. These limitations will still be in effect until the engine is removed from site. The removal of the engine is not considered a modification per the definition of modification in 25 Pa. Code § 121.1. Emissions shall not exceed 9.93 tons per year (TPY) NO<sub>x</sub>, 0.11 TPY CO, 0.43 TPY SO<sub>x</sub>, 35.50 TPY PM<sub>10</sub>, 104.88 TPY PM, 0.26 TPY VOC, and zero HAP. It should be noted that PM (not PM<sub>10</sub>) is a non-regulated NSR pollutant. In addition, fugitive particulate matter (PM) does not count towards a Title V determination per the definition of a Title V facility in 25 Pa. Code § 121.1. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Trainee, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments; identification of the proposed Operating Permit (56-00298) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Trainee, at the above address. For

additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the same address above or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.*

**32081301 and NPDES No. PA0235946. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Coral-Graceton Mine in Center Township, **Indiana County** and related

NPDES permit. No additional discharges. The application was considered administratively complete on September 5, 2018. Application received: March 14, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**65860105 and NPDES Permit No. PA0588601. M. B. Energy, Inc.** (175 McKnight Road, Blairsville, PA 15717). Renewal application for continued treatment to an existing bituminous surface mine, located in Donegal and Mt. Pleasant Townships, **Westmoreland County**, affecting 372 acres. Receiving streams: unnamed tributary to Fourmile Run, classified for the following use: TSW. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: September 4, 2018.

#### *Coal Applications Withdrawn*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 54150103. Michael Coal Company**, (P.O. Box 8, Williamstown, PA 17098), commencement, operation and restoration of an anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Schuylkill Township, **Schuylkill County** affecting 202.0 acres, receiving stream: Schuylkill River. Application received: October 5, 2015. Application withdrawn: September 5, 2018.

#### *Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 28180801. Scott's Hauling & Excavating Inc.**, 1462 No. Franklin Street, Chambersburg, PA 17202, commencement, operation, and restoration of a small noncoal (industrial mineral) operation in Saint Thomas Township, **Franklin County**, affecting 5.0 acres, receiving streams: unnamed tributary to Back Creek. Application received: July 30, 2018.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**53180801 and NPDES PA0269859. Scott R. Fessenden** (2060 State Route 49 West, Ulysses, PA 16948) commencement, operation, and restoration of a small noncoal industrial minerals surface mine permit (sandstone) in Allegany Township, **Potter County** affecting 5.0 acres. Receiving stream(s): Peet Brook classified for the following use(s): CWF. Application received: August 22, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**63100401 and NPDES Permit No. PA0252034. Neiswonger Construction, Inc.** (17592 Route 322, Strattanville, PA 16258). Revision application to add acres to an existing noncoal surface mine, located in Deemston Borough, **Washington County**, affecting 67.6 acres. Receiving streams: unnamed tributaries to Ten Mile Creek and Ten Mile Creek, classified for the following use: TSF. Newell Municipal Authority and PAWC—Brownsville are the potable water supply intakes within 10 miles downstream from the point of discharge. Application received: September 10, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 8073SM1C12. Highway Materials, Inc.**, (409 Stenton Avenue, Flourtown, PA 19031), correction of an existing quarry operation for a depth correction in Marlborough Township, **Montgomery County** affecting 80.9 acres, receiving stream: Unami Creek, classified for the following uses: HQ—trout stocking and migratory fishes. Application received: July 26, 2018.

**Permit No. 35860301C. United Sand & Gravel, Inc.**, (520 Spruce Street, Scranton, PA 18503), correction to an existing quarry operation to delete 19.2 acres from the permit for a total permit acreage of 35.8 acres, receiving stream: Lackawanna River, classified for the following uses: cold water and migratory fishes. Application received: August 9, 2018.

**Permit No. 7475SM3C7 and NPDES Permit No. PA0612308. Keystone Cement Co.**, (P.O. Box A, Route 329, Bath, PA 18014), correction to an existing quarry operation affecting 581.0 acres from 549.7 acres due to previous mapping error and NPDES Permit for discharge of treated mine drainage to increase the discharge rate from 12 MGD to 16.5 MGD in East Allen Township and Bath Borough, **Northampton County**, receiving stream: Monocacy Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: August 15, 2018.

**Permit No. 64082803. Robert A. Coleman**, (P.O. Box 3, Susquehanna, PA 18847), Stage I & II bond release of a quarry operation in Scott Township, **Susquehanna County** affecting 5.0 acres on property owned by Carol Baka. Application received: August 27, 2018.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.



*Coal NPDES Draft Permits*

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**NPDES No. PA0252204 (Mining permit no. 03120101), Amerikohl Mining, Inc.**, 202 Sunset Drive, Butler, PA 16001, renewal of NPDES permit for a bituminous surface mine in Freeport Borough, **Armstrong County**, affecting 97 acres. Receiving stream: UNT to Buffalo Creek and Buffalo Creek, classified for the following use: TSF. Application received: September 27, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributary to:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004, 005, 006	No	Mine Drainage Treatment

The proposed effluent limits for the previously listed outfalls are as follows: UNT to Buffalo Creek and Buffalo Creek.

<i>Outfalls: 004, 005, and 006</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

The following stormwater outfalls discharge to unnamed tributary to:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001, 002, 003	No	Sediment Pond

The proposed effluent limits for the previously listed outfalls are as follows: UNT to Buffalo Creek and Buffalo Creek.

<i>Outfalls: 001, 002, and 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

*Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**NPDES Permit No. PA0224855 on Surface Mining Permit No. 58100302. William Ruark**, (P.O. Box 27, Meshoppen, PA 18630), renewal of an NPDES Permit for a bluestone quarry operation in Dimock Township, **Susquehanna County**, affecting 65.0 acres. Receiving stream: unnamed tributaries to Elk Lake Stream and West Creek Watershed, classified for the following uses: cold water and migratory fishes. Application received: June 4, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to unnamed tributaries to Elk Lake Stream and West Creek Watershed.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instantaneous</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
MGD		0.029		

<sup>1</sup> The parameter is applicable at all times.



**NPDES Permit No. PA0594121 on Surface Mining Permit No. 7974SM1. Hanson Aggregates PA, LLC**, (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for a diabase quarry operation in East Rockhill Township, **Bucks County**, affecting 109.8 acres. Receiving stream: unnamed tributary to Tohickon Creek, classified for the following uses: trout stocking and migratory fishes. Application received: January 19, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to unnamed tributary to Tohickon Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Sump—Mine Drainage Treatment

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Discharge (MGD)		0.238		
Total Suspended Solids		35.0	70.0	90.0
Oil and Grease (mg/l)		Monitor and Report		

<sup>1</sup> The parameter is applicable at all times.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

## WATER OBSTRUCTIONS AND ENCROACHMENTS

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E13-192, Pennsylvania Department of Transportation, Engineering District 5**, 1002 Hamilton Street, Allentown, PA 18101, Mahoning Township and Lehigh Township, **Carbon County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the 2.2-mile long, S.R. 443, Section 02S roadway improvement project in Mahoning Township and Lehigh Township, Carbon County:

1) To remove an existing stormwater outfall and to construct and maintain a stormwater outfall consisting of a 30-inch diameter concrete pipe, concrete endwall, and a 16-ft long, 22.5-ft wide R-4 riprap apron permanently impacting 0.005 acre of PEM wetlands. The impact is located on the north side of S.R. 443, approximately 0.19 mile east of the intersection of S.R. 443 and Ashtown Drive (Lehigh Township, PA Quadrangle Latitude: 40° 48' 54", Longitude: -75° 44' 6.19") in Mahoning Township, Carbon County.

2) To remove an existing stormwater outfall and to construct and maintain a stormwater outfall consisting of a 42-inch diameter concrete pipe, concrete endwall, and a 10-ft long, 15-ft wide R-5 riprap apron permanently impacting 0.002 acre of PEM wetlands. The impact is located on the north side of S.R. 443, directly northwest of the intersection of S.R.443 and Mall Road (Lehigh Township, PA Quadrangle Latitude: 40° 48' 59.70", Longitude: -75° 43' 53.79") in Mahoning Township, Carbon County.

3) To remove an existing stream crossing and to construct and maintain a stream crossing of a UNT to Mahoning Creek (CWF, MF) consisting of an 85-ft long, 42-in diameter concrete culvert, concrete headwall, concrete endwall, and a 25-ft long, 25-ft wide R-5 riprap apron permanently impacting 0.003 acre of PEM wetlands (EV) and 0.002 acre of floodway. The impact is located on the north side of S.R. 443, directly east of the intersection of S.R. 443 and Mall Road (Lehigh Township, PA

Quadrangle Latitude: 40° 48' 59.70", Longitude: -75° 43' 53.79") in Mahoning Township, Carbon County.

4) To construct and maintain streambank stabilization along the southern bank of Mahoning Creek (CWF, MF) consisting of 276-ft long, 3-ft high mudd sill cribbing structure and R-6 riprap bank protection permanently impacting 0.003 acre of PSS wetlands (EV) and 0.032 acre of floodway. The impact is located on the north side of S.R. 443, approximately 0.2 mile west of the intersection of S.R. 443 and S.R. 902 (Lehighon, PA Quadrangle Latitude: 40° 49' 12.47", Longitude: -75° 43' 26.55") in Mahoning Township, Carbon County.

5) To remove an existing stream crossing and to construct and maintain a stream crossing of Mahoning Creek (CWF, MF) consisting of a 56-ft long, 126.50-ft span steel I-beam bridge having two (2) 63.25-ft spans, a 11.66-ft underclearance, and permanently impacting 0.26 acre of floodway. The impact is located on S.R. 902 (S. 9th Street), directly north of the intersection of S.R. 443 and S.R. 902 (Lehighon, PA Quadrangle Latitude: 40° 49' 19.24", Longitude: -75° 43' 12.99") in Mahoning Township, Carbon County.

6) To construct and maintain an extension of an existing stream crossing of a UNT of Mahoning Creek (CWF, MF) with work consisting of a 12-ft long, 42-in diameter concrete pipe and concrete headwall (on the upstream side), a 9-ft long, 42-in diameter concrete pipe and concrete endwall (on the downstream side), and permanently impacting 0.26 acre of floodway. The impact is located on S.R. 443, approximately 0.03 mile west of the intersection of S.R. 443 and S.R. 3002 (East Penn Street) (Lehighon, PA Quadrangle Latitude: 40° 49' 19.24", Longitude: -75° 43' 12.99") in Mahoning Township, Carbon County.

7) To remove an existing, abandoned stormwater pipe, which will permanently impact 0.001 acres of PEM wetlands (EV). The impact is located on the south side of S.R. 443, approximately 0.13 mile east of the intersection of S.R. 443 and S.R. 3002 (East Penn Street) (Lehighon, PA Quadrangle Latitude: 40° 49' 21.10", Longitude: -75° 42' 46.21") in Mahoning Township, Carbon County.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E01-325: Littlestown Borough Authority**, 10 South Queen Street, Littlestown, PA 17340 in Littlestown Borough, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

1) To place and maintain approximately 320 square feet of fill within the floodplain of Piney Creek (WWF, MF) for the purpose of building a new pump station at South Queen Street. 2) To install, operate, and maintain 2 stream crossings of Piney Creek and 3 stream crossings of unnamed tributaries to Piney Creek with 10-inch gravity flow sanitary sewer interceptor permanently impacting 21.34 square feet of streams and 1,470.06 square feet of floodway. The project is located near the intersection of Mill Avenue and South Queen Street (Latitude: 39.742027; Longitude: -77.077801). No wetlands will be impacted by this project.

**E38-207: Pennsy Supply**, 1001 Paxton Street, Harrisburg, PA 17105 in Jackson Township, **Lebanon County**, U.S. Army Corps of Engineers Baltimore District. To 1.) relocate and maintain 900 feet of Tulpehocken Creek

(CWF, MF, Wild Trout); 2.) install and maintain 900 feet of 30 mil pvc liner under Tulpehocken Creek (CWF, MF, Wild Trout); 3.) to place and maintain a 1.5-foot thick layer of R-4 rip rap to serve as streambed material in Tulpehocken Creek (CWF, MF, Wild Trout), all for the purpose of preventing the frequent development of sinkholes in the stream. The project is located immediately west of the intersection of US 422 and South Ramona Road (Latitude: 40° 21' 52.09" N; Longitude: 76° 20' 19.42" W) in Jackson Township, Lebanon County. No wetlands will be impacted by this project.

*Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

**E24-271, City of St. Marys**, 11 Lafayette St., St. Marys, PA 15857. Central Park Pedestrian Bridge, in the City of St. Marys, **Elk County**, ACOE Pittsburgh District (St. Marys, PA Quadrangle N: 41°, 25', 41.60"; W: 78°, 33', 27.72").

To install a prefabricated pedestrian bridge over Elk Creek at 294 Depot Street St. in the City of St. Marys, Elk County. The 65' proposed structure is a single span bridge with a low beam elevation of 1,661', a rise of 12.88' and a hydraulic opening of 416.57 SF that will connect a vacant lot to a grassy area near the parking garage. It will be set on two 10.33' x 2' x 9' abutments with 4' wing walls on each side of the stream. The banks will be stabilized with 3 stone retaining walls on the NW, SW, SE sides of the bridges and a concrete landscape wall 74 ft long from the NE corner of the bridge. The structure is designed to pass the 100-year storm without an increase in the flood elevation and will not overtop during the 500-year storm event.

## ENVIRONMENTAL ASSESSMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**EA36-052: James Zimmerman**, 201 Wanner Road, Ephrata, PA 17522 in Earl Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To regrade and maintain 1,675 feet of the left bank of the Conestoga River for the purposes of reducing the frequency of flooding and restoring the riparian buffer. The project is located near the intersection of Kurtz Road and Martindale Road (Latitude: 40° 09' 13" N; Longitude: 76° 06' 43" W) in Earl Township, Lancaster County. No wetlands will be impacted by this project.

## DAM SAFETY

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.*

**D02-144. Pittsburgh Water and Sewer Authority (PWSA)**, Penn Liberty Plaza, 1200 Penn Avenue, Pittsburgh, PA 15222. To operate and maintain Lanpher Dam across Allegheny River Watershed (WWF) for the purpose of public water supply (Pittsburgh East, PA Quadrangle Latitude: 40° 29' 31"; Longitude: -79° 57' 35" in Shaler Township, **Allegheny County**.

## STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, PO Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

**The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.**

<i>SSIP Application No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
18013	Hickory Run Energy, LLC 7500 College Boulevard Overland Park, KS 66210 Attn: Matthew DeSorbo	Lawrence	North Beaver Township	11 ASTs storing hazardous substances and petroleum products	72,482 gallons total

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.



**I. NPDES Renewal Permit Actions.**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0053716 (Sewage)	Jeffrey & Lori Scott SRSTP 800 North Tower Road Quakertown, PA 18951-3122	Bucks County West Rockhill Township	Unnamed Tributary of Butter Creek 3-E	Y
PA0244686 (Sewage)	Andrea Horvath 1021 Copeland School Road West Chester, PA 19380	Chester County East Bradford Township	Broad Run 3-H	Y
PA052159 (Industrial)	Aqua Pa, Inc. 762 W. Lancaster Avenue Bryn Mawr, PA 19010-3489	Delaware County Middletown Township	Ridley Creek 3-G	Y

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS122202 (Storm Water)	Nestle Waters NA Bottling Plant 405 Nestle Way Breinigsville, PA 18031-1500	Lehigh County Upper Macungie Township	Iron Run (2-C)	Yes
PAS122203 (Storm Water)	Nestle Waters North America 305 Nestle Way Breinigsville, PA 18031	Lehigh County Upper Macungie Township	Iron Run (2-C)	Yes
PA0008354 (Industrial)	Pennsylvania American Water Company Montrose WTP Routes 29 and 167 Montrose, PA 18801	Susquehanna County Bridgewater Township	Snake Creek (4-E)	Yes
PA0062383 (Industrial)	3 Springs Water Company, Inc. 1800 Pine Run Road Laurel Run, PA 18706	Luzerne County Laurel Run Borough	Unnamed Tributary to Pine Creek (5-B)	Yes

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS314803 (Storm Water)	BJ Services, LLC 11211 FM 2920 Road Tomball, TX 77375-8927	Clinton County Lamar Township	Unnamed Tributary to Fishing Creek (9-C)	Yes
PA0033162 (Sewage)	Martha's Furnace MHP P.O. Box 6 Boalsburg, PA 16827-0006	Centre County Huston Township	Bald Eagle Creek (9-C)	Yes
PA0209511 (Sewage)	Sullivan Township STP P.O. Box 84 Mainesburg, PA 16932-0084	Tioga County Sullivan Township	Corey Creek (4-A)	Yes

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0253561 (Industrial)	Somerset County General Authority—Quemahoning Water System 300 N Center Avenue Suite 500 Somerset, PA 15501-1472	Somerset County Jenner Township	Unnamed Tributary to Quemahoning Creek (18-E)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0040380 (Sewage)	Country Roads MHP 3551 Ellwood Road New Castle, PA 16101-6137	Lawrence County Shenango Township	Unnamed Tributary to Hell Run (20-C)	Yes



<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222275 (Sewage)	Lakeview Estate Personal Care Home 12430 Lake Road North East, PA 16428-3545	Erie County North East Township	Unnamed tributary to Lake Erie (15-A)	Yes
PA0103519 (Sewage)	Whitehall Campground 580 Whitehall Road Emlenton, PA 16373-8040	Venango County Richland Township	Unnamed Tributary to Richey Run (16-G)	Yes

---

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

---

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**NPDES Permit PA0026603**, Sewage, **Ambler Borough**, 131 Rosemary Avenue, Ambler, PA 19002-4476.

This proposed facility is located in Ambler Borough, **Chester County**.

Description of Action/Activity: Issuance of an NPDES permit for an existing discharge of treated sewage to Wissahickon Creek.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**NPDES Permit No. PA0232327**, CAFO, SIC Code 0212, 0213, **Broc Troxell**, 87 Berkey Lane, New Columbia, PA 17856-7001.

This existing facility is located in White Deer Township, **Union County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing CAFO.

**NPDES Permit No. PA0228982**, CAFO, SIC Code 0213, **James Kurtz**, 1070 Grand Valley Road, Mifflinburg, PA 17844-7960.

This existing facility is located in West Buffalo Township, **Union County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing CAFO.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**NPDES Permit No. PA0271519**, Sewage, SIC Code 8800, **Deborah E Burke**, 250 Tieline Road, Grove City, PA 16127.

This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

**NPDES Permit No. PA0265586**, Industrial, SIC Code 3429, **Spinworks International Corp**, 10093 W Main Road, North East, PA 16428.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated industrial waste.

---

## III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

---

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.*

**WQM Permit No. 1518403**, Sewage, **Borough of Kennett Square**, 120 Marshall Street, Kennett Square, PA 19348.

This proposed facility is located in Kennett Township, **Chester County**.

Description of Action/Activity: Upgrade wastewater treatment plant.

**WQM Permit No.1591410**, Sewage, Transfer, **Andrea Horvath**, 1021 Copeland School Road, West Chester, PA 19380-1829.

This proposed facility is located in East Bradford Township, **Chester County**.

Description of Action/Activity: Transfer ownership from Roxanne Riley to Andrea Horvath.

**WQM Permit No. WQG010031**, Sewage, Transfer, **Christian Gresko**, 2961 Upper Ridge Road, Pennsburg, PA 18703.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Transfer ownership from Drew Damiani to Christian Gresko.

**WQM Permit No. 4612406**, Sewage, Renewal, **Entrance System, Inc.**, 2500 Quakertown Road, Pennsburg, PA 18073.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Permit Renewal.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3618202**, CAFO, **Lisa Graybeal, Graywood Farms LLC**, 225 Mason Dixon Road, Peach Bottom, PA 17563-9406.

This proposed facility is located in Fulton Twp., **Lancaster County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of manure storage facilities consisting of:

One (1) silage leachate reception pit and the associated leak detection system

**WQM Permit No. WQG02381801**, Sewerage, **Northern Lebanon County Authority**, P.O. Box 434, Jonestown, PA 17038-0434.

This proposed facility is located in Union Township, **Lebanon County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of:

1-sewer extension

1-pump station

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 1018404**, Sewage, **Cranberry Township Butler County**, 2525 Rochester Road, Cranberry Twp, PA 16066-6420.

This proposed facility is located in Cranberry Township, **Butler County**.

Description of Proposed Action/Activity: Pump station to provide sewer service to Laurel Pointe Residential Development.

**WQM Permit No. 1008201 A-5**, Industrial, **Seneca Landfill Inc.**, P.O. Box 1080, Mars, PA 16046-1080.

This existing facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: Amendment to relocate discharge outfall.

**WQM Permit No. 4318405**, Sewage, **Deborah E Burke**, 250 Tieline Road, Grove City, PA 16127.

This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2502424 A-1**, Sewage, **Summit Township Sewer Authority Erie County**, 8890 Old French Road, Erie, PA 16509.

This existing facility is located in Summit Township, **Erie County**.

Description of Proposed Action/Activity: Amendment to replace existing Meadows Pump Station.

**IV. NPDES Stormwater Discharges from MS4 Permit Actions.**

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

<i>NPDES Permit No.</i>	<i>Permittee Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI132267	Middle Smithfield Township 147 Municipal Drive East Stroudsburg, PA 18302	Middle Smithfield Township, Monroe	Sambo Creek (CWF/MF) Brodhead Creek (HQ-CWF/MF) Bushkill Creek (HQ-CWF/MF) Delaware River (WWF/MF)	N	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Permittee Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI130024	Ontelaunee Township Berks County 35 Ontelaunee Drive Reading, PA 19605	Ontelaunee Township, Berks County	Schuylkill River and Unnamed Tributary to Irish Creek in Watershed(s) 3-B	Y	Y

<i>NPDES Permit No.</i>	<i>Permittee Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s) / Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI133509	Bechtelsville Borough Berks County 16 Railroad Street Bechtelsville, PA 19505	Bechtelsville Borough, Berks	Unnamed Tributary to Swamp Creek and Swamp Creek/CWF, HQ-CWF, and MF	N	Y

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions.

*Southcentral Regional Office: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Phone: 717.705.4800.*

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

<i>NPDES Waiver No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s) / Use(s)</i>
PAG133717	PA Department of Corr Camp Hill State Corr Institution 2500 Lisburn Road Camp Hill, PA 17001-0598	Lower Allen Township, Cumberland	Cedar Run/CWF and MF

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD230029	CalAtlantic Group, Inc. 2465 Kuser Road 3rd Floor Hamilton, NJ 08690-3303	Delaware	Middletown Township	Ridley Creek HQ-TSF-MF
PAD460024	Toll Mid-Atlantic LP Company, Inc. 250 Gibraltar Road Horsham, PA 19044	Montgomery	Worcester Township	Marsh Creek Reservoir (POI 1) HQ-TSF-MF Unnamed Tributary to Marsh Creek (POI 2) HQ-TSF-MF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD390069	PPL Electric Utilities Corp 2 North 9th St Allentown, PA 18101	Lehigh	Lower Milford Twp Upper Milford Twp Upper Saucon Twp Salisbury Twp City of Allentown South Whitehall Twp Lower Macungie Twp Upper Macungie Twp	UNT to Hosensack Creek West (CWF, MF) UNT to Hosensack Creek East (CWF, MF) Saucon Creek (CWF, MF) UNT to Leibert Creek (HQ-CWF, MF) UNT to Saucon Creek South (CWF, MF) UNT to Saucon Creek North (CWF, MF) UNT to Little Lehigh Creek (HQ-CWF, MF) UNT to Trout Creek (HQ-CWF, MF) Little Lehigh Creek (HQ-CWF, MF) Cedar Creek (HQ-CWF, MF)

*Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480041	Andrew & Christina Micklos 4136 Bethman Road Easton, PA 18045-2322	Northampton	Bethlehem Township	Bushkill Creek (HQ-CWF, MF)

### **VII. Approvals to Use NPDES and/or Other General Permits.**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### **List of NPDES and/or Other General Permit Types.**

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

#### *General Permit Type—PAG-02*

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC350044	KS Construction 114 Healey Hill Greenfield Twp, PA 18407	Lackawanna	Greenfield Twp	Unnamed Tributary To S Branch Tunkhannock Creek (CWF, MF) Dundaff Creek (CWF, MF)

*Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC400067	Hazleton DG LLC Steven Camp 361 Summit Blvd Ste 110 Birmingham, AL 35243	Luzerne	Hazle Twp	Tributary To Black Creek (CWF, MF)



*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Spring Township, Berks County Issued	PAC060148	Leo S. Ullman, PR Spring Meadow, LP 44 South Bayles Avenue Port Washington, NY 11050	Cacoosing Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Derry Township Dauphin County Issued	PAC220106	Milton Hershey School P.O. Box 830 Hershey, PA 17033-0830	UNT Spring Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
City of Harrisburg Dauphin County Issued	PAC220129	US General Services Administration The Dow Building 100 S Independence Mall West Philadelphia, PA 19106	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
West Cocalico Township Lancaster Issued	PAC360221	Eugene Martin 2700 West Route 897 Denver, PA 17517	Cocalico Creek (WWF) Detention Basin	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Clay Township Lancaster Issued	PAC360270	Sharp Properties LP 1100 Sharp Avenue Ephrata, PA 17522	Middle Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
East Lampeter Township Lancaster Issued	PAC360248	Campus Shoppes LP 3115 Nolt Road Suite 700 Lancaster, PA 17601	UNT Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Adamstown Borough Lancaster Issued	PAC360231	H&L Emprises LLC 130 Garden Lane Reading, PA 19611	UNT Little Muddy Creek (WWF, TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Warwick Township Lancaster Issued	PAC360282	Lancaster Evangelical Free Church 419 Pierson Road Lititz, PA 17543	Lititz Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
West Earl Township Lancaster Issued	PAC360275	Bobby Rahal Automative Group 6715 Carlisle Pike Mechanicsburg, PA 17050	Cocalico Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Leacock Township Lancaster Issued	PAC360260	Eli Stoltzfus 228 Hollow Road Gordonville, PA 17529	UNT Muddy Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

**NOTICES**

**5905**

*Facility Location:  
Municipality &  
County*

*Permit No.*

*Applicant Name &  
Address*

*Receiving  
Water / Use*

*Contact Office &  
Phone No.*

Manheim Township Lancaster Issued	PAC360302	Costello Builders P.O. Box 95 East Petersburg, PA 17520	UNT Little Conestoga Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
West Donegal Township Lancaster Issued	PAC360271	DAS Companies Inc. 724 Lawn Road Palmyra, PA 17078	UNT Conoy Creek (TSF, MF) UNT Conewago (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Derry Township Mifflin County Issued	PAC440012	Tri-Valley Properties LLC 2610 Green Tech Drive State College, PA 16803	UNT Buck Run (TSF)	Mifflin County Conservation District 20 Windmill Hill Suite 4 Burnham, PA 17009-1837 717.248.4695
Spring Township Perry County Issued	PAC500014	Michael & Jalisa Horst I. Lamar & Rose Horst 63 Indiana Road Landisburg, PA 17040	UNT Shermans Creek (WWF)	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

*Facility Location &  
Municipality*

*Permit No.*

*Applicant Name &  
Address*

*Receiving  
Water / Use*

*Contact Office &  
Phone No.*

Wyalusing Twp, Bradford Cnty	PAC080029	Greg Smith Bluhms Gas Sales 44340 US 6 Wyalusing, PA 18853	Susquehanna River WWF Bradford County	Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Patton Twp, Centre Cnty	PAG02001414007(1)	Pinnacle Development LLC 2121 Old Gatesburg Rd Suite 200 State College, PA 16803	Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Ferguson Twp, Centre Cnty	PAC140050	Columbia Gas of Pennsylvania Inc 1600 Colony Road York, PA 17408	UNT-Big Hollow CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Ferguson Twp, Centre Cnty	PAC140051	Col Du Tourmalet LLC 2349 Chathan Court State College, PA 16803	UNT-Big Hollow CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Rockefeller Twp, Northumberland Cnty	PAC490030	Aaron Smucker Proposed Poultry Barns 286 Airport Rd Sunbury, PA 17801	UNT Plum Creek CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Penn Twp, Snyder Cnty	PAC550021	Service Electric Cablevis Peachy Lot 9 2654 Route 522 Selingsgrove, PA 17870	Trib 17739 to Middlecreek CWF/MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Buffalo Twp, Union Cnty	PAC600032	Tim Stoltzfus 1245 Old Route 15 New Columbia, PA 17856	Limestone Run WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
White Township	PAC320026	Brad Schry 1749 Wilson Avenue Indiana, PA 15701	UNT to Cherry Run (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Shade Township	PAC560019	LCT Energy, LP 938 Mount Airy Drive Suite 200 Johnstown, PA 15904	Little Dark Shade Creek (CWF), Miller Run (CWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
Somerset Township	PAC560020	Bergstresser and Brown, LLC 2005 North Center Avenue Somerset, PA 15501	UNT East Branch of Coxes Creek (WWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
Somerset Township	PAC560021	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	West Branch of Coxes Creek (WWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
North Strabane Township	PAC630029	Maronda Homes, Inc. 1383 State Route 30 Clinton, PA 15026	UNT to Chartiers Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

*Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Erie City, Erie County	PAC250053	Calypso Enterprises, LLC 1540 East Lake Road Erie, PA 16511	UNT Lake Erie WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Franklin Township, Butler County	PAC100098	Davis Demolition & Excavating LLC Mr. Adam Davis 113 Heartland Drive Butler, PA 16001	Semiconon Run CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Butler Township, Butler County	PAC100109	Water Tower Land Development LLC Mr. Dennis Baglier 248 Pittsburgh Road Butler, PA 16001	Connoquenessing Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Philadelphia Philadelphia County	PAG030086	IVD, LLC 500 Halls Mill Road Freehold, NJ 07728	Walton Run 3-J	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Lawrence Township Tioga County	PAG034853	Diamond T Services Inc. 1501 Washington Avenue Golden, CO 80401-0806	Mutton Lane Creek—4-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Cresson Borough Cambria County	PAG036211	Norfolk Southern Railway Cresson Fueling 761 Arch Street Cresson, PA 16630	Little Conemaugh River—18-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Conewango Township Warren County	PAG038371	Todd Rarey dba Rarey's Auto Service 1335 Jackson Run Road Warren, PA 16365-4783	Jackson Run—16-B	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
Taylor Borough Lackawanna County	PAG032249	Norfolk Southern Railway Co. 1200 Peachtree Street Ne Box 13 Atlanta, GA 30309	Keyser Creek—5-A	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-4**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Marlborough Township Montgomery County	PAG040144	Christian Gresko 2961 Upper Ridge Road Pennsburg, PA 18703	Unnamed Tributary to Macoby Creek 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-8**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Upper Providence Township Montgomery County	PAG080011	Lower Perkiomen Valley Regional Sewer Authority Oaks Treatment Plant P.O. Box 297 Oaks, PA 19456	Montgomery County Oaks STP 101 Station Avenue Oaks, PA 19456	Southeast Region Clean Water 484.250.5970



*General Permit Type—PAG-8 (SSN)**Facility Location:  
Municipality &  
County**Permit No.**Applicant Name &  
Address**Site Name &  
Location**Contact Office &  
Phone No.*

Joe Peoples Farm  
5102 Route 235  
McAlisterville, PA  
17049

PAG083564

McAlisterville Area Joint  
Authority  
P.O. Box 61  
McAlisterville, PA 17049

Same as Facility

DEP—SCRO—  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110-8200  
717-705-4707

Fayette Township/  
Juniata County

*General Permit Type—PAG-9**Facility Location &  
County/Municipality Permit No.**Applicant Name &  
Address**Site Name &  
Location**Contact Office &  
Phone No.*

Sherwood Septic  
Pumping, LLC  
20 Mitchell Drive  
Lewistown, PA  
17044

PAG093556

Sherwood Septic  
Pumping, LLC  
20 Mitchell Drive  
Lewistown, PA 17044

Derry Township/  
Mifflin County

DEP—SCRO—  
Clean Water  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

Mifflin County/  
Derry Township

*General Permit Type—PAG-10**Facility Location  
Municipality &  
County**Permit No.**Applicant Name &  
Address**Receiving  
Water / Use**Contact Office &  
Phone No.*

Armstrong  
Township  
Lycoming County

PAG104851

Sunoco Pipeline, LP  
1824 Horseshoe Pike  
Honey Brook, PA  
19344-8500

West Branch  
Susquehanna  
River—10-B

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101  
Williamsport, PA  
17701-6448  
570.327.3636

*General Permit Type—PAG-12**Facility Location &  
Municipality**Permit No.**Applicant Name &  
Address**Receiving  
Water / Use**Contact Office &  
Phone No.*

Adams Township,  
Snyder County

PAG12875

Melvin Weaver  
359 Timber Road  
Beavertown, PA 17813

Watershed(s) 6-A

DEP—SCRO—CW  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

Bethel Township,  
Lebanon County

PAG123877

Sunset Family Farms  
LLC  
261 Sunset Drive  
Fredericksburg, PA 17026

Watershed(s) 7-D

DEP—SCRO—CW  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

*General Permit Type—PAG-13**Facility Location  
Municipality &  
County**Permit No.**Applicant Name &  
Address**Receiving  
Water / Use**Contact Office &  
Phone No.*

Alsace Township,  
Berks County

PAG133501

Alsace Township  
Berks County  
65 Woodside Avenue  
Temple, PA 19560

Unnamed Tributary  
to Monocacy Creek,  
Unnamed Tributary  
to Schuylkill River,  
and Laurel Run—  
3-D and 3-C

DEP Southcentral  
Regional Office  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110-8200  
717.705.4707

Wernersville  
Borough,  
Berks County

PAG133506

Wernersville Borough  
Berks County  
100 N Reber Street  
P.O. Box 167  
Wernersville, PA  
19565-2131

Unnamed Tributary  
to Spring Creek,  
Manor Creek, and  
Unnamed Tributary  
to Little Cacoosing  
Creek—3-C

DEP Southcentral  
Regional Office  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110-8200  
717.705.4707

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Mount Pleasant Borough Westmoreland County	PAG136179	Mt. Pleasant Borough 1 Etze Avenue Mt. Pleasant, PA 15666	Shupe Run—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

**STATE CONSERVATION COMMISSION**

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Tyler Snider 22357 Mountain Foot Rd. Neelyton, PA 17329	Huntingdon	499.3	1,326.77	Swine, Beef	Trout Run (HQ)	Approved
Wason Farms Harvey Wason 15858 Raystown Rd. James Creek, PA 16657	Huntingdon	5.3	340.5	Swine	NA	Approved
Willow Behrer Farms, LLC Michael Behrer 3288 Behrer Lane Spruce Creek, PA 16683	Huntingdon	1,400	1,531.3	Dairy	Spruce Creek (HQ), Warriors Mark Run (HQ)	Approved

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor,

Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This

paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. 721.1—721.17).

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5887.*

**Permit No. 4618514**, Public Water Supply.  
 Applicant **Collegeville Trappe Joint Public Works Department**  
 220 West First Avenue  
 Trappe, PA 19426-2217

Borough Trappe  
 County **Montgomery**  
 Type of Facility PWS  
 Consulting Engineer Utility Services Company, Inc.  
 1230 Peachtree., NE Suie-100  
 Atlanta, GA 30309

Permit to Construct August 22, 2018  
 Issued

**Permit No. 1518511**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Upper Uwchlan  
 County **Chester**  
 Type of Facility PWS  
 Consulting Engineer GHD  
 1240 North Mountain Road  
 Harrisburg, PA 17112

Permit to Construct August 21, 2018  
 Issued

**Permit No. 0918513**, Public Water Supply.  
 Applicant **Warrington Township Water and Sewer Department**  
 852 Easton Road  
 Warrington, PA 18976

Township Warrington  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer CKS Engineers  
 88 South Main Street  
 Doylestown, PA 18901

Permit to Construct August 10, 2018  
 Issued

**Permit No. 0918514**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Bristol  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer GHD, Inc.  
 1240 Mountain Road  
 Harrisburg, PA 17112

Permit to Construct August 27, 2018  
 Issued

**Permit No. 1518518**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Franklin  
 County **Chester**  
 Type of Facility PWS  
 Consulting Engineer GHD, Inc.  
 1240 Mountain Road  
 Harrisburg, PA 17112

Permit to Construct August 27, 2018  
 Issued

**Permit No. 1518520**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Tredyffrin  
 County **Chester**  
 Type of Facility PWS  
 Consulting Engineer Aqua Pennsylvania, Inc.  
 762 W. Lancaster Avenue  
 Harrisburg, PA 17112

Permit to Construct August 21, 2018  
 Issued

**Operations Permit # 0918518** issued to: **Warrington Township**, 852 Easton Road, Warrington, PA 18976, **PWS ID # 1090070**, Warrington Township, **Bucks County** on September 6, 2018 for the operation of the Costner Tank and Air Stripper facilities approved under construction permit # 0917513.

**Operations Permit # 0918517** issued to: **Warrington Township**, 852 Easton Road, Warrington, PA 18976, **PWS ID # 1090070**, Warrington Township, **Bucks County** on August 22, 2018 for the operation of the Fairways Tank facilities approved under construction permit # 0917513.

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Permit No. 2400114, Operations Permit**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 1 Aqua Way  
 White Haven, PA 18661

[Borough or Township] Butler Township  
 County **Luzerne**  
 Type of Facility PWS

Consulting Engineer Mr. Jonathan Morris, PE  
GHD, Inc.  
326 East Second St.  
Bloomsburg, PA 17815

Permit to Operate 8/7/2018  
Issued

**Permit No. 3480057, Operations Permit, Public Water Supply.**

Applicant **Northampton Borough Municipal Authority**  
1 Clear Springs Dr.  
Northampton, PA 18067

[Borough or Township] North Whitehall Township

County **Lehigh**

Type of Facility PWS

Consulting Engineer Samuel Wood, P.E.  
Gannett Fleming, Inc.  
P.O. Box 67100  
Harrisburg, PA 17106

Permit to Operate 8/24/2018  
Issued

**Permit No. 3390065, Public Water Supply.**

Applicant **South Whitehall Township Authority**  
444 Walbert Avenue  
Allentown, PA 18104

[Township or Borough] South Whitehall Township,  
**Lehigh County**

Responsible Official Pineda Peter, Authority Manager  
444 Walbert Avenue  
Allentown, PA 18104

Type of Facility PWS

Consulting Engineer Darryl A. Jenkins, PE,  
Spotts, Stevens and McCoy  
1047 North Park Road  
Reading, PA 19610

Construction Permit issued 08/24/2018

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Permit No. 2598501-MA8, Public Water Supply.**

Applicant **Erie City Water Authority**

Township or Borough Harborcreek Township and City of Erie

County **Erie**

Type of Facility Public Water Supply

Consulting Engineer Jason Saylor  
Utility Service Co. Inc.  
1230 Peachtree Street NE  
Suite 1100  
Atlanta, GA 30309

Permit to Construct September 5, 2018  
Issued

**Operation Permit issued to Willow Bend Mobile Home Park, PWSID No. 6430047, Lackawannock Township, Mercer County.** Permit Number 4318502 issued September 11, 2018 for the operation of the six (6) 120-gallon fiberglass chlorine contact tanks.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 2118508 MA, Minor Amendment, Public Water Supply.**

Applicant **North Middleton Authority**

Municipality North Middleton Township

County **Cumberland**

Responsible Official E Lee. Koch, Authority Manager  
240 Clearwater Drive  
Carlisle, PA 17013

Type of Facility The underdrain laterals and the media in both package treatment units will be replaced in kind. The interior of the units will be repainted, and the plastic tube settlers will be replaced.

Consulting Engineer Peter Lusardi, P.E.  
GHD, Inc.  
1240 N. Mountain Rd.  
Harrisburg, PA 17112

Permit to Construct 9/7/2018  
Issued

**Operation Permit No. 0718502 MA issued to: Freedom Township Water & Sewer Authority (PWS ID No. 4070002), Freedom Township, Blair County** on 8/30/2018 for facilities submitted under Application No. 0718502 MA.

**Operation Permit No. 4418505 MA issued to: Idle Acres Campground (PWS ID No. 4440365), McVeytown Borough, Mifflin County** on 9/7/2018 for facilities approved under Construction Permit No. 4418505 MA.

**Transferred Comprehensive Operation Permit No. 7500333 issued to: Raceway Holdings LLC (PWS ID No. 7500333), Watts Township, Perry County** on 9/7/2018 for facilities at Liberty Express Duncannon submitted under Application No. 7500333.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5**

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
West Hanover Township	7171 Allentown Boulevard Harrisburg, PA 17112	Dauphin

*Plan Description:* Approval is granted for an Act 537 Plan Special Study for West Hanover Township, Dauphin County. The project is known as "Act 537 Special Study for Providing Public Sewer to the Houck Manor and Holiday Park Developments." The DEP Code Number is F1-22937-ACT. The plan provides for the sewerage of the Houck Manor neighborhood using a low-pressure sewer system. The plan also provides for the sewerage of the Holiday Park neighborhood using a gravity collection system and a new pumping station. Sewage from both



neighborhoods will discharge to the public sewer system within the Winslett development. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. The approved project will require a Water Quality Management (Part II) permit for the construction and operation of the proposed sewage facilities. The permit application must be submitted in the name of the municipality or authority, as appropriate.

Issuance of a Part II permit will be based upon a technical evaluation of the permit application and supporting documentation.

*Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.*

*Plan Location: McCandless Township Sanitary Authority, Pine Creek Wastewater Treatment Facility.*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
McCandless Township	9955 Grubbs Road Wexford, PA 15090	Allegheny
Pine Township	230 Pearce Mill Road Wexford, PA 15090	Allegheny
Marshall Township	525 Pleasant Hill Road Wexford, PA 15090	Allegheny
Hampton Township	3101 McCully Road Allison Park, PA 15101	Allegheny
Franklin Park Borough	2344 W. Ingomar Road Pittsburgh, PA 15237	Allegheny
Bradford Woods Borough	4908 Wexford Run Road Bradford Woods, PA 15015	Allegheny

*Plan Description:* The approved plan provides for the upgrade of the Pine Creek Wastewater Treatment Facility. Phase 1 includes: retrofitting the existing secondary clarifiers, convert three (3) existing aeration basins to aerobic digestion service, improvements to the existing aeration basins, install six (6) new aeration basins and install more efficient course screen.

The Department's review of the sewage facilities Special Study has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the Authority.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

*Plan Location:* Upper Augusta Township, Northumberland County

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Upper Augusta Township	2087 Snyderstown Road Sunbury, PA 17801	Northumberland

*Plan Description:* The plan provides for the connection of the current Mount Pleasant service area to Sunbury Municipal Authority sewage treatment plant for ultimate disposal. The proposal is located in the community of Mount Pleasant, Upper Augusta Township, and at the existing Mount Pleasant Township sewage treatment plant, which serves forty-six (46) homes in the community of Mount Pleasant and consists of the construction of a new sanitary sewage collection system, construction of a new primary pumping station at the site of the existing sewage treatment plant, submersible pumps to discharge to a low pressure force main that will be constructed along Mile Post Road, construction of a booster pump station at the bottom of Mile Post Road to convey sewage to an existing Sunbury Municipal Authority manhole, elimination of the forty-six (46) existing individual septic tanks, and decommissioning of the existing sewage treatment plant. The proposed users will be the existing service area. The proposal's projected cost is expected to

be \$3,427,780. The primary funding source identified is PENNVEST, with the potential for a grant or low interest loan through the United States Department of Agriculture, Rural Utility Service (RUS) program, a grant through the Pennsylvania Department of Community and Economic Development (DCED), and subsidies generated from tax increases. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

**SEWAGE FACILITIES ACT PLAN DISAPPROVAL**

**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Antrim Township	P.O. Box 130 Greencastle, PA 17225	Franklin

*Plan Description:* The planning exemption for Martin's Farm Supply, DEP Code No. A3-28905-791-3E, APS Id 975705, consisting of a farm supply expansion with flows of 1,200 gallons per day using Antrim Township Municipal Authority sewers, is disapproved. The proposed development is located on Buchanan Trail West. This plan is disapproved because the submission does not qualify as an exemption from the requirement to revise the Official Plan because the subdivision proposes the connection to or an extension of public sewers where the existing collection, conveyance or treatment facilities are not in compliance with the Pennsylvania Clean Streams Law (CSL) and the rules and regulations thereunder as per Chapter 71, Section 71.51(b)(2)(i).

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Roman Range Unit 20 Well Pad**, 5312 Three Lakes Road, New Milford Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has resubmitted a revised Final Report concerning remediation of site soils contaminated with brine. The report is intended to document remediation of the site to meet a combination of Background and Statewide Health Standards.

**Dennis McClure Property**, 147 North Route 183, Wayne Township, **Schuylkill County**. United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of MJ Electric, P.O. Box 686, Iron Mountain, MI 49801, submitted a final report concerning

remediation of site soils contaminated by a release of gasoline and hydraulic fluid that was caused when a vehicle struck a MJ Electric service truck parked on the driveway of the Dennis McClure property. The report is intended to document remediation of the site to meet Statewide Health Standards.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**Commerce Carriers Corp., Interstate 80 at MM 189.7W**, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Commerce Carriers Corp., 5103 Urbana Road, Springfield, OH 45502, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Cynthia M. Knispel Pad A**, 386 Cindy Mae Road, Cogan House Township, **Lycoming County**. Leidos, Inc., 6310 Allentown Boulevard, Suite 110, Harrisburg, PA 17112, on behalf of ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with Salt Treatment Fluid. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Smith Trucking Diesel Spill, Interstate 80 at MM 215 E**, Turbot Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Smith Trucking, Inc., 1451 Joosten Road, Worthington, MN 56187, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Flynn Farm 1209 Conventional Well Site**, 15338 Route 666, Kingsley Township, **Forest County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA, on behalf of Catalyst Energy, Inc., 424 South 27th Street, Suite 304, Pittsburgh, PA 15203-2308, submitted a Final Report concerning the remediation of site soil contaminated with benzene, toluene, ethyl benzene, xylene, sec-butyl benzene, tert-butyl benzene, cyclohexane, 1,3,4-trimethylbenzene, 1,3,5-trimethylbenzene, cumene, naphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorine, indeno[1,2,3-c,d]pyrene, 2-methylnaphthalene, phenanthrene, pyrene, 1,1 biphenyl, and phenol. The report is intended to document remediation of the site to meet the Statewide Health Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the

*Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Ross Property**, 210 Reed Road, **Lackawanna County**. Geological & Environmental Associates, 430 West Mountain Road, Plymouth, PA 18651, on behalf of Leonard Ross, 2536 Wulfert Road, Sanibel, FL 33957, submitted a final report concerning remediation of a release of heating oil to soil and groundwater. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on September 11, 2018.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**Bellows 03-078 Well Pad**, 4087 Mountain Avenue, Troy, Columbia Township, **Bradford County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of Repsol Oil & Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, has submitted a Final Report concerning remediation of

site soil contaminated with brine. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 4, 2018.

**Commerce Carriers Corp.**, Interstate 80 at MM 189.7W, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Commerce Carriers Corp., 5103 Urbana Road, Springfield, OH 45502, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 10, 2018.

**Wolfe Farm**, 348 Stark Road, Jackson Township, **Northumberland County**. Taylor GeoServices, Inc., 38 Bishop Hollow Road, Newtown Square, PA 19073, on behalf of New Covenant Farm, 6427 State Route 25, Gratz, PA 17030, has submitted a Final Report concerning remediation of site soil contaminated with motor oil, hydraulic fluid, and antifreeze. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 5, 2018.

**JKLM Energy, LLC**, Sweden Valley, 107 Well Pad, Ayers Hill, Sweden Township, **Potter County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM Energy, LLC, 2200 Georgetowne Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report concerning remediation of site soil contaminated with brine. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 6, 2018.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Former Classic Auto Restoration Services of Pittsburgh Site**, 28 Davidson Avenue, Union Township, **Washington County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Union Township, Washington County, 3904 Finleyville-Elrama Road, Finleyville, PA 15332 has submitted a Final Report for the Site where elevated concentrations of hazardous constituents including aluminum, antimony, arsenic, barium, beryllium, cadmium, total chromium, hexavalent chromium, trivalent chromium, cobalt, copper, iron, lead, manganese, mercury, molybdenum, nickel, selenium, silver, thallium, vanadium, zinc and total cyanide have impacted soil. The Department approved the report on August 30, 2018.

**Pine Bank Natural Gas Processing Plant Site**, 138 Blockhouse Road, Gilmore Township, **Greene County**. Penn E&R, Inc., 111 Ryan Court, Pittsburgh, PA 15205, on behalf of Consolidation Coal Company, 1000 Consol Energy Drive, Canonsburg, PA 15317 has submitted a Final Report for the Site where a Residential Statewide Health Standard for acetone, aluminum, barium, boron, 2-butanone, iron, lithium, manganese, selenium and strontium for soil and a Background Standard for vanadium for soil has been attained. The Department approved the report on August 30, 2018.

**Former Hanlon-Gregory Industries Site**, 5515 Butler Street, City of Pittsburgh, **Allegheny County**. EHS Support LLC, 4885 McKnight Road # 188, Pittsburgh, PA 15237, on behalf of 5515 Butler Street Development L.P., 10 Queen Elizabeth Boulevard, Unit # 2, Toronto, Ontario, Canada M8Z-1L8 has submitted a Final Report/Remedial Investigation Report for the Site. The Site attained a Background Standard for soil for vanadium, a Site Specific Standard for groundwater for petroleum



constituents & metals, and a Statewide Health Standard for residential soil for PAHs & metals. The Department approved the report on August 31, 2018.

**Gulick Pad 2H Site ("Site")**, 191 Fairfield Road, Frazer Township, **Allegheny County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Range Resources—Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317 has submitted a Final Report/Site Characterization Report for the Site. The Site attained a residential Statewide Health standard for soil for ammonia. The Department approved the report on August 31, 2018.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### HAZARDOUS WASTE TRANSPORTER LICENSE EXPIRED

**NRC NY Environmental Services, Inc.**, 6392 Deere Road, Syracuse, NY 13206. License No. PA-AH 0599. Effective Aug. 31, 2018.

### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.*

**AG5-66-00003A: Regency Marcellus Gas Gathering, LLC** (101 West Third Street, Williamsport, PA 17701) on September 5, 2018, for the operation of Three (3) Natural Gas fired engines at their Mehoopany Compressor Station in Washington Township, **Wyoming County**.

**GP1-48-002: Steward Easton Hospital Inc.** (250 South 21st Street, Easton, PA 18042) on September 5, 2018, for the construction and operation of a boiler at their facility in Wilson Township, **Northampton County**.

**GP3-54-006: Earthmovers Unlimited Inc.** (P O Box 187, Kylertown, PA 16847) on September 05, 2108, for the installation and operation of a portable crushing plant at the facility located in Blythe Twp., **Schuylkill County**.

**GP9-48-027: Northledge LLC** (930 East Market Street, Bethlehem, PA 18017) on August 27, 2018, for operation of diesel fired I.C Engines at the facility located in Lower Mount Bethel Township, **Northampton County**.

**GP3-54-006: Earthmovers Unlimited Inc.** (P O Box 187, Kylertown, PA 16847) on September 05, 2108, for the installation and operation of I C Engines at the facility located in Blythe Twp., **Schuylkill County**.

**GP3-40-0003: Pennsy Supply Inc.** (P.O. Box 3331, 1001 Paxton Street, Harrisburg, PA 17105) on September 6, 2018 for the installation and operation of a portable crushing operation at the site located in Jenkins Twp., **Luzerne County**.

**GP11-40-003: Pennsy Supply Inc.** (P.O. Box 3331, 1001 Paxton Street, Harrisburg, PA 17105) on September 6, 2018 for the installation and operation of diesel engines at the site located in Jenkins Twp., **Luzerne County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Ed Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.*

**GP13-32-00311A: Lindy Paving, Inc.**, (2340 2nd Avenue, Pittsburgh, PA 15219) on August 29, 2018, to authorize the continued operation of a 240 ton per hour Hot Mix Asphalt Plant and associated equipment for a fixed period of 5 years at their asphalt facility located at 1981 Route 119 South, Homer City in Center Township, **Indiana County**.

**GP4-63-00462B: Rice Electric Company** (30 Linnwood Road, P.O. Box 429, Eighty Four, PA 15330) on September 7, 2018, for the continued operation of a burn off oven in North Strabane Township, **Washington County**.

**Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**14-00003J: The Pennsylvania State University** (208 Office of Physical Plant Building, University Park, PA 16802-1119) on August 27, 2018, issued for the construction of an anaerobic digester, a combined heat and power generating process with a reciprocating internal combustion engine and a flare at their University Park Campus facility in State College Borough, **Centre County**. The construction is part of the Agricultural Digester and Dairy Barn Replacement Project sited for locate in College Township, Centre County.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**15-0054C: Highway Materials Inc.** (400 Stenton Avenue, Flourtown, PA 19031) On September 5, 2018 for installation of a three foot collar, or extension, to be added to the existing baghouse associated with the manufacturing of asphalt paving material and blocks at an existing facility in East Whiteland Township, **Chester County**.



*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**06-03551A: SGL Carbon LLC** (796 Fritztown Road, Sinking Spring, PA 19608) on September 5, 2018, for addition of one (1) new dust collector and to modify the duct work related to other existing dust collectors at various locations within the graphite milling operation (Source ID 101) at the facility in Spring Township, **Berks County**. The plan approval was extended.

**36-03207A: R. E. Ebersole, Inc.** (236 Governor Stable Road, Bainbridge, PA 17502) on September 7, 2018, for an existing 16.752 MMBtu/hr # 2 oil fired, boiler at the rendering facility located in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Ed Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.*

**PA-11-00533B: Starprint Publication, Inc.** (722 Dulancey Drive, Portage, PA 15946-6902) Plan Approval is issued for installation and operation of a new Harris M200 Off-Set Lithographic Heat-Set Printing Press for 180 days at their Starprint Publication facility located in Portage Township, **Cambria County**.

**63-00999A: Rice Poseidon Midstream, LLC** (344 McGirts Road, Daisytown, PA 15427) Extension effective September 28, 2018, to extend the period for installation of five compressor engines, two tri ethylene glycol dehydrators, four produced water tanks, three low pressure pig receivers, one high pressure pig launcher, miscellaneous lubrication oil tanks, and piping components in natural gas service authorized under PA-63-00999A until March 28, 2019, at Blue Moon Compressor Station located in West Pike run Township, **Washington County**. Temporary operation of five compressor engines, two tri ethylene glycol dehydrators, four produced water tanks, miscellaneous lubrication oil tanks, and piping components in natural gas service previously authorized under GP5-63-00999A is also extended.

**03-00196B PA Extension: National Fuel Gas Supply Corp.** (1100 State St., Erie, PA 16512-2081) On September 10, 2018, the Department (PA-DEP) issued a Plan Approval extension up to April 28, 2019, to allow to conduct the required stack testing and to fulfil the subsequent requirements of the plan approval at their Kaylor Compressor Station located in Sugarcreek Township, **Armstrong County**.

**63-01003A: EQT Gathering, LLC** (625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222) Plan Approval modification effective on June 28, 2018, with expiration on December 28, 2018, for the initial period of temporary operation of sources and controls at its McIntosh Compressor Station located in Union Township, **Washington County**.

**04-00727B: Five Points Veterinary Clinic** (2057 Brodhead Rd, Aliquippa, PA 15001) Plan Approval Extension effective on August 28, 2018, with expiration on February 28, 2019, for continued temporary operation of one (1) Matthews International-Cremation Division IEB-20 natural gas-fired animal crematory at its facility located in Hopewell Township, **Beaver County**.

---

**Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**09-00030: Brightsmith LLC** (120 Enterprise Ave, Morrisville, PA 19067-3703) On February 2, 2017 for the renewal of their Title V Operating Permit for their metal coil coating operation located in Falls Township, **Bucks County**.

---

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**45-00001: East Stroudsburg University** (799 Smith Lane, Northampton, PA 18067-1500) The Department issued, on 9/5/2018, a State-Only (Synthetic Minor) Operating Permit for operation of a university located in East Stroudsburg Borough, **Monroe County**. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**22-03065: PA Dept. of Agriculture** (2305 N. Cameron Street, Harrisburg, PA 17110-9405) on September 7, 2018, for the pathological/infectious waste incinerator at the Pennsylvania Veterinary Laboratory in Susquehanna Township, **Dauphin County**. The State-only permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.*

**04-00496: Skyline Metals, LLC** (3701 Duss Avenue, P.O. Box 153, Baden, PA 15005) on September 6, 2018 a State Only Operating Permit (SOOP) renewal to Skyline Metals, LLC to authorize the operation of their Slag Processing Plant located in Harmony Township, **Beaver County**.

**32-00390: Neiswonger Construction, Inc./Sewickley Mine** (1032 Coleman Road, Saltsburg, PA 15681) on September 4, 2018, the Department of Environmental Protection (DEP) authorized an initial State-Only Operating Permit for the above-mentioned nonmetallic mineral processing plant. The site was previously owned by Ridge Limestone, Inc. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the site.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.*

**25-00969: Union Electric Steel Corporation, Erie Plant**, (1712 Greengarden Road, Erie, PA 16501), on August 30, 2018, the Department issued the renewal of the Natural Minor State-Only Operating Permit to this facility which performs melting and electroslag remelting operations, located in Erie City, **Erie County**. The primary sources at this location are electro slag remelt, flux melting, miscellaneous natural gas process use and metal degreasing. Actual emissions for the site are below Title V permitting thresholds for all criteria pollutants and have been calculated to be 1.91 ton per year (tpy) of PM<sub>10</sub>, 1.36 tpy of CO, 5.73 tpy of NO<sub>x</sub>, 0.03 tpy of SO<sub>x</sub>, 0.19 tpy of VOC and 0.24 tpy of HAPs. The permit contains emission restrictions, along with monitoring, recordkeeping and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**53-00006: Dominion Transmission, Inc.** (925 White Oakes Blvd, Bridgeport, WV 26330) on September 5, 2018, for the significant modification to the Title V operating permit TVOP 53-00006 for the incorporation of Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96–129.100 at the Ellisburg Compressor Station located in Genesee Township, **Potter County**. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**06-03164: Sunoco Pipeline, L.P.—Beckersville Pump Station** (536 Alleghenyville Road, Mohnton, PA 19540). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for a de minimis emissions increase of 0.08 tpy NO<sub>x</sub>, 0.35 tpy CO and 1.0 tpy VOC resulting from the use of a temporary portable flare for maintenance activities at the Beckersville Pump Station located in Brecknock Township, **Berks County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

**31-03036: Sunoco Pipeline, L.P.—Mount Union Pump Station** (15242 Croghan Pike, Shirleysburg, PA 17260). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for a de minimis emissions increase of 0.08 tpy NO<sub>x</sub>, 0.35 tpy CO and 1.0 tpy VOC resulting

from the use of a temporary portable flare for maintenance activities at the Mount Union Pump Station located in Shirley Township, **Huntingdon County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

**22-03094: Sunoco Pipeline, L.P.—Middletown Pump Station** (2100 Vine Street, Middletown, PA 17057). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for a de minimis emissions increase of 0.08 tpy NO<sub>x</sub>, 0.35 tpy CO and 1.0 tpy VOC resulting from the use of a temporary portable flare for maintenance activities at the Middletown Pump Station located in Londonderry Township, **Dauphin County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1–1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301–3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51–30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1–1406.20a).** The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001–4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1002).

### Coal Permits Issued

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.*

**03991301 and NPDES No. PA0235407. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the NPDES permit for the Logansport Mine in Bethel, Burrell, Gilpin and Parks Townships, **Armstrong County**. No additional discharges. The application was considered administratively complete on September 9, 2016. Application received: February 8, 2016. Permit issued: August 21, 2018.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 56180102 and NPDES No. PA0279641. Heritage Coal & Natural Resources LLC**, 550 Beagle Road, Rockwood, PA 15557, commencement operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 101.3 acres. Receiving streams: unnamed tributaries to Boone Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. The application includes a wetland encroachment to affect 0.16 acre of wetlands and encroachment to affect 1,730 linear feet of stream channel. The application also includes a request for a Section 401 Water Quality Certification. Application received: March 23, 2018. Permit Issued: September 6, 2018.



In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of §§ 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal State water quality standards.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**17070111 and NPDES PA0256579. RES Coal LLC** (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Girard Township, **Clearfield County** affecting 370.0 acres. Receiving stream(s): Bald Hill Run and Surveyor Run classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: May 16, 2018. Permit issued: August 31, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**30010101 and NPDES Permit No. PA0202975. Patriot Mining Company, Inc.** (100 Tygart Drive, Grafton, WV 26354). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Dunkard and Perry Townships, **Greene County**, affecting 336 acres. Receiving streams: Dooley Run. Application received: May 26, 2016. Renewal permit issued: September 4, 2018.

*Noncoal Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 06100301C and NPDES Permit No. PA0224898. New Enterprise Stone & Lime Company, Inc.**, (P.O. Box 77, New Enterprise, PA 16664), correction to an existing quarry operation to revise the permitted acres from 366.6 acres to 377.6 acres in Ontelaunee Township, **Berks County**. Application received: June 25, 2018. Correction issued: September 5, 2018.

**Permit No. 5276SM8C and NPDES Permit No. PA0225762. Pocono Transcrete, Inc.**, (179 Burger Road, Blakeslee, PA 18610), correction to an existing quarry operation to add an NPDES Permit for discharge of treated mine drainage in Tobyhanna Township, **Monroe County** affecting 10.0 acres, receiving stream: Twomile Run. Application received: October 3, 2017. Correction issued: September 6, 2018.

**Permit No. 483SM1A1C15 and NPDES Permit No. PA00220451. Magnesita Refractories Co.**, (425 Salem Church Road, York, PA 17408), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wet Manchester Township, **York County** affecting 1,031.9 acres, receiving streams: Honey Run and unnamed tributary of Codorus Creek. Application received: October 6, 2017. Renewal issued: September 6, 2018.

**Permit No. 8073SM2A1C10 and NPDES Permit No. PA0595519. Glasgow, Inc.**, (P.O. Box 1089, Glenside, PA 19038), renewal of NPDES permit for discharge of treated mine drainage in Upper Merion Township, **Montgomery County**, receiving stream: unnamed tributary to Schuylkill River. Application received: February 22, 2018. Renewal issued: September 10, 2018.

**Permit No. 74740303C11 and NPDES Permit No. PA059434. New Enterprise Stone & Lime Company, Inc., d/b/a Eastern Industries, Inc.**, (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), renewal of NPDES permit for discharge of treated mine drainage in Lower Mount Bethel Township, **Northampton County**, receiving stream: Delaware River. Application received: April 20, 2018. Renewal issued: September 10, 2018.

**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 15184113. Maine Drilling & Blasting, Inc.**, (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Parkview at Oaklands in West Whiteland Township, **Chester County** with an expiration date of September 4, 2019. Permit issued: September 5, 2018.

**Permit No. 36184132. J Roy's, Inc.**, (P.O. Box 125, Bowmansville, PA 17507), construction blasting for 2285 Lincoln Highway East in East Lampeter Township, **Lancaster County** with an expiration date of August 28, 2019. Permit issued: September 5, 2018.

**Permit No. 06184110. American Rock Mechanics, Inc.**, (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Valley West Logistics Center in Perry Township, **Berks County** with an expiration date of September 1, 2019. Permit issued: September 6, 2018.

**Permit No. 67184115. David H. Martin Excavating, Inc.**, (4961 Cumberland Highway, Chambersburg, PA 17201), construction blasting for Keystone Petroleum Equipment in East Manchester Township, **York County** with an expiration date of February 5, 2019. Permit issued: September 6, 2018.

**FEDERAL WATER POLLUTION CONTROL ACT SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Ap-

peals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

---

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

---

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E35-470. Lackawanna Heritage Valley Authority,** 213 South 7th Avenue, Scranton, PA 18505. Dickson City Borough, **Lackawanna County,** Army Corps of Engineers Baltimore District.

To construct and maintain a paved walking and biking trail along the existing railroad within the floodway of the Lackawanna River (CWF, MF). The proposed walking/biking trail will be approximately 1 mile in length and will consist of a 12-foot wide bituminous paved section with a 2-foot stone shoulder on one side and a 6-foot stone dust shoulder path on the other side. Fencing and tree planting along the trail will be installed at selected locations. This project will result in the permanent filling of a de minimus amount of Exceptional Value wetlands equal to 0.02 acre as part of the construction of this trail.

The project begins at Railroad Street and ends at the corner of Main Street and West Lackawanna Avenue (Olyphant, PA Quadrangle, Latitude: 41°27'56"; Longitude: -75°36'37"), Dickson City Borough, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District. Subbasin 5A.

**E40-811. North Point Development Hanover Industrial, LLC,** 4825 NW 41st Street, Riverside, MO 64150, Hanover Township and City of Nanticoke, Army Corps of Engineers Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the "Hanover 9" development project, which consists of two industrial warehouse buildings:

- 1) To place fill in 0.70 acre of PSS/PEM wetlands.
- 2) To construct and maintain a stormwater outfall within the floodway of Espy Run (CWF, MF) consisting of an 18-inch diameter corrugated plastic pipe, concrete endwall, and 100-foot long, R-4 riprap apron.
- 3) To construct and maintain a stormwater outfall within the floodway of Espy Run (CWF, MF) consisting of an 18-inch diameter corrugated plastic pipe, concrete endwall, and 75-foot long, R-4 riprap apron.
- 4) To construct and maintain a stormwater outfall within the floodway of a tributary to Espy Run (CWF, MF) consisting of an 18-inch diameter corrugated plastic pipe, concrete endwall, and 8-foot long, R-4 riprap apron.
- 5) To construct and maintain a stormwater outfall within the floodway of a tributary to Espy Run (CWF, MF) consisting of an 18-inch diameter corrugated plastic pipe, concrete endwall, and 8-foot long, R-4 riprap apron.

The permittee is required to provide 0.70 acre of replacement wetlands.

The project is located approximately 0.6 mile west of the intersection of S.R. 29 and Dundee Cross Road (Wilkes-Barre West, PA Quadrangle Latitude: 41° 11' 56.98"; Longitude: -75° 58' 38.29") in Hanover Township & Nanticoke City, **Luzerne County.** Subbasin 5B.

**E45-612. DEPG Mosier Associates, L.P.,** 580 W. Germantown Pike, Suite 103, Plymouth Meeting, PA 19462. Smithfield Township, **Monroe County,** Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Smithfield Gateway Project.

1. A roadway crossing of a UNT to Brodhead Creek (CWF, MF) consisting of a 6-foot long, 36-inch diameter HDPE pipe, a manhole, a 45-foot long, 42-inch diameter HDPE pipe, concrete headwalls and an R-7 rip rap apron.
2. To relocate approximately 200 linear feet of an existing UNT to Brodhead Creek (CWF, MF). The work consists of approximately 450 linear feet of a new watercourse channel lined with approximately 250-feet of R-7 rip rap, approximately 200-feet of permanent channel lining, and a rock filter of R-4 rip rap. Also included is a stream enclosure consisting of approximately 89 linear feet of dual 36-inch diameter HDPE pipes, approximately 100 linear feet of 48-inch diameter HDPE pipe, two manholes, headwalls and R-7 rip rap apron.
3. An 18-inch HDPE stormwater line, 48-inch diameter HDPE stormwater line, 2.5-inch, 4-inch HDPE sanitary force main, water line, gas line, telecommunications line, electrical line and other associated utilities crossing the new watercourse culvert conveying the UNT to Brodhead Creek (CWF, MF).
4. A 36-inch HDPE stormwater line crossing a UNT to Brodhead Creek (CWF, MF).
5. An outfall to a UNT to Brodhead Creek (CWF, MF) consisting of a 72-inch diameter RCP, concrete headwall, 30-foot long concrete energy dissipator and approximately 190 linear feet of interlocking concrete block lining.

(East Stroudsburg Quadrangle Latitude: 41°0.0'15.97"; Longitude: -75°8'57.85") Subbasin 1E.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*



**E07-467: PennDOT District 9-0**, 1620 North Juniata Street, Hollidaysburg, PA 16648-108 in Tyrone Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to install and maintain a (1) 120-linear foot 12.5-foot × 3-foot box culvert with 1-foot uniform depression with R-4 and R-7 riprap scour protection in Sinking Run (CWF, MF) permanently impacting 145 linear feet of Sinking Run (CWF, MF) and temporarily impacting 0.01 acre of Exceptional Value Palustrine Emergent Wetland for the purpose of improving roadway safety along SR 2009 in Tyrone Township, Blair County (40.597°, -78.2172°). The permit was issued on September 5, 2018.

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

**E11-358, Cambria Somerset Authority**, 110 Franklin Street, Suite 200, Johnstown, PA 15901-1831, City of Johnstown, **Cambria County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a new 12" conservation release outfall in Hinckston Run; and
2. Extend the existing 12" NPDES outfall in Hinckston Run approximately 170-linear feet to the Conemaugh River.

For the purpose of separating the conservation release for an existing dam from the Cambria Somerset Authority's (CSA) NPDES outfall in Hinckston Run, into separate outfalls in Hinckston Run and the Conemaugh River, respectively. The project will impact approximately 170 LF of Hinckston Run (WWF). There will be no direct impacts to Hinckston Run or the Conemaugh River (WWF) as the 170-foot extension pipe will be attached to an existing flood wall along Hinckston Run. Accordingly, no mitigation is required. The project is located along Hinckston Run near the outfall into the Conemaugh River in the City of Johnstown, Cambria County. (Johnstown, PA Quadrangle; Latitude 40°20'27"; Longitude -78°55'27"; Sub-basin 18D; Pittsburgh Corps District).

**E26-381, Christopher L. and Sybil Marshall**, 4966 Cline Hollow Road, Export, PA 15632, Henry Clay Township, **Fayette County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a 15' long by 18'-7" wide open-bottom corrugated metal box culvert over Noah's Glade (HQ-CWF) with associated wingwalls spanning 12' on each side.
2. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the approach roads.

Mitigation is not required for the limited impact. For the purpose of constructing a private driveway bridge across Noah's Glade (HQ-CWF). The project is located at Dinner Bell Road, 1 mile from the intersection between US Route 40 and Dinner Bell Road, in Farmington, PA 15437. (Fort Necessity USGS Topographic Quadrangle, Latitude: 39°47'29" N; Longitude: -79°30'39" W; Sub-basin: 19-E; Pittsburgh Corps District).

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.*

**E5829-132: Apolaccon Township, Repsol Oil and Gas USA, Inc.**, 337 Daniel Zenker Drive, Horseheads, NY 14845; Apolaccon Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a timber mat bridge crossing and channel repair impacting 23 lineal feet of an unnamed tributary to Apalachin Creek (CWF-MF) (Friendsville, PA Quadrangle; Latitude: 41° 58' 42" N, Longitude: 76° 05' 36" W),

2) a stream restoration and timber mat bridge crossing impacting 115 lineal feet of an unnamed tributary to Apalachin Creek(CWF-MF) (Friendsville, PA Quadrangle; Latitude: 41° 58' 34" N, Longitude: 76° 05' 31" W).

The Thorne to Hillis ROW Repair project consists of restoring approximately 138 lineal feet of impacted stream channel in Apolaccon Township, Susquehanna County. The project will result in 138 lineal feet of stream impacts to restore aquatic habitat impacted by a slope failure within and adjacent to the Thorne to Hillis Pipeline right of way.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701.*

ESCP 2 # ESG00037150001(1)

Applicant Name Transcontinental Gas Pipe Line Company, LLC

Contact Person

Address 2800 Post Oak Blvd

City, State, Zip Houston, TX 77056

County Columbia

Township(s) Jackson Township

Receiving Stream(s) and Classification(s) West Branch of West Creek

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

ESCGP-2 # ESG18-051-0001

Applicant Name Chevron Appalachia, LLC  
Contact Person Branden Weimer  
Address 700 Cherrington Parkway  
City, State, Zip Coraopolis, PA 15108  
County Fayette County  
Township(s) Luzerne Township

Receiving Stream(s) and Classification(s) Trib 41002 to Monongahela River (WWF), Trib 41011 to Minnow Run (WWF), Trib 41001 to Hereford Hollow (WWF), Tribs 40253 & 40454 to Rush Run (WWF)

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESX29-015-18-0033

Applicant Name Repsol Oil & Gas USA LLC  
Contact Person Lance Ridall  
Address 337 Daniel Zenker Dr  
City, State, Zip Horseheads, NY 14845  
County Bradford  
Township(s) Pike

Receiving Stream(s) and Classification(s) Ford Street Ck (WWF, MF)  
Secondary—Ross Ck

ESCGP-2 # ESG29-117-18-0020

Applicant Name Rockdale Marcellus LLC  
Contact Person Sean Wainwright  
Address 4600 J Barry Court, Suite 120  
City, State, Zip Canonsburg, PA 15317  
County Tioga

Township(s) Liberty  
Receiving Stream(s) and Classification(s) Salt Spring Run (EV)

ESCGP-2 # ESX29-015-18-0039

Applicant Name SQN Production Co LLC  
Contact Person Nicki Atkinson  
Address 917 SR 92 N  
City, State, Zip Tunkhannock, PA 18657  
County Bradford

Township(s) Stevens  
Receiving Stream(s) and Classification(s) Bennet Ck (WWF, MF)  
Secondary—Wyalusing Ck

ESCGP-2 # ESG29-081-18-0019

Applicant Name EXCO Resources PA LLC  
Contact Person Brian Rushe  
Address 13448 SR 422, Suite 1  
City, State, Zip Kittanning, PA 16201  
County Lycoming

Township(s) Watson  
Receiving Stream(s) and Classification(s) N Fork Tombs Run (HQ-CWF)  
Secondary—Tombs Run (HQ-CWF)

ESCGP-2 # ESX29-115-18-0037

Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna

Township(s) Dimock  
Receiving Stream(s) and Classification(s) Meshoppen Ck (CWF-MF) and UNT thereto

ESCGP-2 # ESX29-115-18-0046

Applicant Name Williams Field Svcs Co LLC  
Contact Person Matt Anderson  
Address 310 SR 29 N  
City, State, Zip Tunkhannock, PA 18657  
County Susquehanna

Township(s) Lathrop  
Receiving Stream(s) and Classification(s) E Branch Field Brook (CWF-MF)

ESCGP-2 # ESX12-115-0170(01)

Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna

Township(s) Brooklyn  
Receiving Stream(s) and Classification(s) UNT to Martins Ck (CWF-MF) and Hop Bottom Ck (CWF-MF)

ESCGP-2 # ESG29-081-18-0036

Applicant Name NFG Midstream Trout Run LLC  
Contact Person Michael Kasprzak  
Address 6363 Main St  
City, State, Zip Williamsville, PA 14221

County Lycoming  
Township(s) Gamble  
Receiving Stream(s) and Classification(s) Lycoming Ck (EV); Mill Ck (EV)

ESCGP-2 # ESX29-117-18-0026

Applicant Name Regency Marcellus Gas Gathering LLC  
Contact Person Thomas Glisson  
Address 101 W Third St  
City, State, Zip Williamsport, PA 17701  
County Tioga

Township(s) Richmond  
Receiving Stream(s) and Classification(s) Canoe Camp Ck (CWF)

ESCGP-2 # ESX13-115-0049(01)

Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna

Township(s) Brooklyn, Bridgewater and New Milford  
Receiving Stream(s) and Classification(s) UNTs to Hop Bottom Ck (CWF-MF) and UNT to Martins Ck (CWF-MF)

---

**SPECIAL NOTICES**


---

**AIR QUALITY**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit (42-00158).**

**27-015A: Tennessee Gas Pipeline Company, LLC—Marienville Station 307** (44264 Route 66, Marienville, PA 16239), for the proposed installation of a Reasonably Available Control Technology (RACT II) control plan for Source 135 (A5C 3500 HP Pipeline Compressor Engine) and the installation of the oxidation catalyst in Howe Township, **Forest County**. This is a Title V facility.

The facility has potential emissions of nitrogen oxides (NO<sub>x</sub>) and volatile organic compounds (VOC) above major source thresholds and is subject to RACT II requirements. Plan approval No 27-015A is for the proposed RACT II conditions for Source 135.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection (Department) has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for Tennessee Gas Pipeline Company, LLC—Marienville Station 307.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the facility operating permit. The relevant RACT II requirements will be submitted to the United States Environmental Protection Agency (EPA) as a revision to the Commonwealth's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

<i>AIMs #</i>	<i>RACT II Requirement</i>
135	<ul style="list-style-type: none"> <li>• The NO<sub>x</sub> control option of Low emission combustion (LEC) for Source 135 is deemed RACT II for this source with the new emission limit of 5.0 g/bhp-hr.</li> <li>• The NO<sub>x</sub> emission limits apply at all times except during periods of start-up and shut-down. Provided, however that the duration of start-up or shut-down shall not exceed 1 hour per occurrence.</li> <li>• In accordance with § 129.99(g), the emission limit and requirements specified in the plan approval or operating permit issued by the Department or appropriate approved local air pollution control agency under subsection (f) supersede the emission limit and requirements in the existing plan approval or operating permit issued to the owner or operator of the source prior to April 23, 2016, on the date specified in the plan approval or operating permit issued by the Department or appropriate approved local air pollution control agency under subsection (f), except to the extent the existing plan approval or operating permit contains more stringent requirements.</li> <li>• The company shall perform semi-annual stack tests if the engine that operates more than 219 hours during the 6-month intervals beginning the first of April through the thirtieth of September and the first of October through the thirty-first of March. The company shall perform such tests using a Department approved portable exhaust gas analyzer. The results from these tests shall be used to demonstrate compliance with the NO<sub>x</sub> emissions limits for each source.</li> <li>• The permittee shall maintain records of the following: <ul style="list-style-type: none"> <li>• The number of hours per calendar year that the engine is operated and the amount of fuel used in engine.</li> <li>• All portable analyzer test results and reports.</li> <li>• Monthly records of Nitrogen Oxide (NO<sub>x</sub>) emission totals from the engine. This monthly emission total shall be added to the monthly emission totals from the previous eleven months to determine the current consecutive 12-month emission totals.</li> </ul> </li> <li>• In accordance with § 129.100(d), the owner and operator of an air contamination source subject to this section and §§ 129.96—129.99 shall keep records to demonstrate compliance with §§ 129.96—129.99.</li> <li>• In accordance with § 129.100(i), records shall be retained by the owner or operator for 5 years and made available to the Department or appropriate approved local air pollution control agency upon receipt of a written request from the Department or appropriate approved local air pollution control agency.</li> </ul>



*AIMs # RACT II Requirement*

- The Worthington ML-12 engine shall be set and maintained with an ignition timing range determined by the manufacturer after the modification of the engine which consists of the installation of the high-pressure fuel injection system and the pre-combustion chambers. The facility shall submit the manufacturer determined ignition timing range within 90 days after modification of the engine. Within 60 days of Department approval of the ignition timing range, the facility shall submit a major modification to the facility operating permit for inclusion of the ignition timing range into the operating permit. [This condition will replace the following condition from the revised RACT issued July 27, 2000: The Worthington ML-12 engine shall be set and maintained with an ignition timing of 3.5 degrees before top dead center, which corresponds to a 1.5-degree retard from a standard ignition timing of 5 degrees before top dead center.]
- The engine shall also be operated and maintained in accordance with good air pollution control practices which consists of the following:
  - Tune-ups will be completed based on engine analysis and weekly balancing.
  - Oil changes will be completed based on monthly oil analysis.
  - Spark plug inspections will be completed based on engine analysis or balancing.
  - Maintaining proper engine retard will be verified and documented during weekly balancing.
  - Duration of start-up and shutdown periods are set by automation software/controls.
  - High and low alarms set in automation software based on OEM recommendations for optimal temperatures/pressures the engine is run at.

*Public hearing:*

The hearing will be held on November 7, 2018, at 9 a.m. at the Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To register to speak at the hearing, or to inquire if the hearing will be held, contact Melanie Williams (Regional Community Relations Coordinator) at (814) 332-6615. The last day to pre-register to speak at the hearing will be October 31, 2018. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/default.aspx>. The Department asks that individuals contact Melanie Williams, Regional Community Relations Coordinator at (814) 332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Melanie Williams, Regional Community Relations Coordinator, at (814) 332-6615 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three copies of a written statement and exhibits within 10 days thereafter to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from the date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number (27-015A) and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All the pertinent documents regarding this application (applications, review memos and draft approvals) are also available for public review from 8 a.m. to 4 p.m. at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review must be made by calling the Department at (814) 332-6340.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Melanie Williams, Regional Community Relations Coordinator, at (814) 332-6615 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

#### **Invitation for Bids to Perform Mine Reclamation under Act 181 of 1984**

Under Act 181 of 1984, the Department of Environmental Protection is soliciting interest/reclamation proposals from landowners, licensed mine operators, and/or eligible reclamation contractors for the reclamation of the following abandoned coal preparation plant:

<i>Project 17841605.3</i>	<i>Municipality</i>	<i>County</i>	<i>Acres</i>
Benjamin Coal Company Preparation Plant No. 3 SMP 17841605	Chest Township	Clearfield	36

A pre-proposal site meeting is scheduled for Wednesday, October 17, 2018, at 9 a.m. on-site to tour the reclamation area with all interested parties.

Pre-registration is necessary by a letter of interest or verbal confirmation through Aaron Pontzer, Mining Permit and Compliance Specialist, Moshannon District Office, Department of Environmental Protection, 186 Enterprise Drive,



Philipsburg, PA 16866, no later than 3:30 p.m., October 15, 2018. Telephone inquiries shall be directed to Aaron Pontzer at (814) 342.8200. Proposal documents package will be provided at meeting.

Only proposals from those in attendance will be considered for this contract.

Project Overview: Reclamation of site consists of dewatering, backfilling and grading of 20 settling basins and treatment ponds using onsite material; installation and rehabilitation of 5,485 feet of grass and rock lined ditching; installation of road culverts with outlet protection; road repair; removal of trash, steel and concrete structures and debris; grading; establishment of erosion and sedimentation controls; revegetation; mobilization and demobilization and precautions and materials for an active railroad crossing.

[Pa.B. Doc. No. 18-1492. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Air Quality Technical Advisory Committee Meeting Cancellation

The October 11, 2018, Air Quality Technical Advisory Committee (Committee) meeting is cancelled. The next Committee meeting is scheduled for Thursday, December 13, 2018, at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the December 13, 2018, meeting should be directed to Kirit Dalal, Bureau of Air Quality, at [kdalal@pa.gov](mailto:kdalal@pa.gov) or (717) 772-3436. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Kirit Dalal at (717) 772-3436 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1493. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Mining and Reclamation Advisory Board; Regulation, Legislation and Technical Committee Conference Call

The Mining and Reclamation Advisory Board's Regulation, Legislation and Technical Committee will hold a conference call on Thursday, October 11, 2018, at 10 a.m.

Questions concerning the conference call should be directed to Daniel E. Snowden, DEd, at [dsnowden@pa.gov](mailto:dsnowden@pa.gov) or (717) 783-8846. The agenda, meeting materials and call-in information will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Mining and Reclamation Advisory Board (MRAB)").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should con-

tact Daniel E. Snowden, DEd, at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1494. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Stream Redesignation Evaluation of Cranberry Creek; Water Quality Standards Review

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use) the Department of Environmental Protection (Department) gives notice that an evaluation will be conducted on the stream section listed to determine the proper aquatic life use designation in this Commonwealth's Water Quality Standards.

<i>Stream Name</i>	<i>County</i>	<i>Tributary To</i>
Cranberry Creek	Monroe	Paradise Creek

The Department received comment that the notice to assess for Paradise Creek, the receiving stream of Cranberry Creek, at 44 Pa.B. 6149 (September 27, 2014), did not specifically identify Cranberry Creek. The Department intends to clarify and provide additional opportunity for submission of data relating to Cranberry Creek.

The Cranberry Creek assessment is being conducted in response to a rulemaking petition submitted to the Environmental Quality Board (Board) by the Brodhead Watershed Association. On April 16, 2013, the Board accepted the rulemaking petition for study under 25 Pa. Code Chapter 23 (relating to Environmental Quality Board policy for processing petitions—statement of policy). The Cranberry Creek basin is currently designated High Quality—Cold Water Fishes, Migratory Fishes (HQ-CWF, MF), as identified in 25 Pa. Code § 93.9c (relating to Drainage List C). The petitioner is requesting the basin be redesignated to Exceptional Value, Migratory Fishes (EV, MF).

Persons who have technical data concerning the water quality, instream habitat or biological condition of these stream sections are encouraged to make it available to the Department for consideration in the assessments. These assessments may lead to a recommendation to the Board for redesignation.

Data should be submitted to Mark Brickner, Division of Water Quality, Bureau of Clean Water, P.O. Box 8774,

Harrisburg, PA 17105-8774, mbrickner@pa.gov. Data should be submitted by October 22, 2018. Questions concerning this evaluation can be directed to Mark Brickner at (717) 787-9637.

The Cranberry Creek petition is available to the public by contacting the Board at (717) 787-4526 or by mail at P.O. Box 8477, Harrisburg, PA 17105-8477. The petition is also accessible on the Department's web site at www.dep.pa.gov (type: "Cranberry Creek petition" into the search bar at the top of the page).

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1495. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Health Research Advisory Committee Meeting

The Department of Health's Health Research Advisory Committee (Committee), established by section 903(b) of the Tobacco Settlement Act (35 P.S. § 5701.903(b)), will hold a public meeting on October 1, 2018, from 1 p.m. to 2:30 p.m. The meeting will be held in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

The purpose of the meeting is to review the work of the Committee and to continue the planning process to establish the health research priorities for the State Fiscal Year 2019-2020.

For additional information or persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office, or Sylvia Golas, DMD, MPH, Public Health Program Administrator, Health Research Office, (717) 231-2825, ra-healthresearch@pa.gov, by mail to Health and Welfare Building, Room 833, 625 Forster Street, Harrisburg, PA 17120-0701, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-1496. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(g) (relating to bathing facilities):

Fox Subacute at South Philadelphia  
1930 South Broad Street  
5th Floor North  
Philadelphia, PA 19145  
FAC ID # 24460201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Southwestern Veterans Center  
7060 Highland Drive  
Pittsburgh, PA 15206  
FAC ID # 068802

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-1497. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on Tuesday, September 25, 2018, from 9:30 a.m. to 2:30 p.m. The purpose of the meeting is to review progress in the area of organ and tissue donation in this Commonwealth, recommend education and awareness activities, recommend priorities in expenditures from the Organ and Tissue Donation Awareness Fund (Fund) and advise the Secretary of Health on matters relating to the administration of the Fund. The meeting will be held at the Giant Food Store, Community Room, 3301 Trindle Road, 2nd Floor, Camp Hill, PA 17011.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Amy Flaherty, Director, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-5876, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-1498. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Rare Disease Advisory Council Meeting

The Department of Health will be holding a public meeting of the Rare Disease Advisory Council on Thursday, October 4, 2018, from 10 a.m. to 3 p.m. This meeting will be held at the Dixon University Center, 2986 North Second Street, Administrative Building, Boardroom, Harrisburg, PA 17110-1201.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact the Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-6214, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-1499. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Special Pharmaceutical Benefits Program Advisory Council Public Meeting

The Statewide Special Pharmaceutical Benefits Program (SPBP) Advisory Council, established by the Department of Health (Department) to aid in the carrying out of its Federal grant responsibilities under section 2616 of the Ryan White Comprehensive AIDS Resource Emergency Act of 1990 (42 U.S.C.A. § 300ff-26), will hold a public meeting on Thursday, October 25, 2018, from 10 a.m. to 3 p.m. at the Radisson Hotel Harrisburg, 1150 Camp Hill Bypass, Camp Hill, PA 17011.

The SPBP Advisory Council will provide program guidance and recommendations to the Department's SPBP in regard to the following: drug formulary; covered lab services; drug utilization review; clinical programs; eligibility; and program management.

For additional information, or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact John Haines, Special Pharmaceutical Benefits Program, Bureau of Communicable Diseases, Department of Health, Room 611, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (800) 922-9384, or for speech or hearing impaired persons call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without prior notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-1500. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Disproportionate Share and Supplemental Hospital Payments

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2018-2019 inpatient disproportionate share hospital (DSH) payments to qualifying inpatient acute care general, psychiatric and rehabilitation hospitals and qualifying psychiatric and rehabilitation units of acute care general hospitals, outpatient supplemental payments to qualifying inpatient acute care general hospitals, direct medical education payments to qualifying inpatient acute care general hospitals and certain DSH and supplemental payments to new hospitals.

The Department is also announcing its intent to modify eligibility criteria, payment methodologies and funding allocation for the Medical Assistance (MA) Dependency supplemental payment, including for new hospitals.

The Department is not otherwise changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments. All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

#### *MA Dependency Payments*

To qualify for these supplemental payments, an acute care general hospital must provide at least 40,000 total (Fee-for-Service (FFS) and managed care) days of inpatient care to Commonwealth MA beneficiaries as identified in the FY 2014-2015 MA-336 Hospital Cost Report available to the Department as of July 2017.

The Department will determine a qualifying hospital's annual payment amount by multiplying the number of the hospital's Commonwealth MA FFS acute care inpatient days, as identified in the FY 2014-2015 MA-336 Hospital Cost Report available to the Department as of July 2017 by either:

a) \$850 for qualifying hospitals with greater than 50,000 total Commonwealth MA (FFS and managed care) acute care inpatient days.

b) \$370 for other qualifying hospitals.

The Department will distribute payments to qualifying hospitals adjusted to reflect the total amount allocated per fiscal year for this payment.

#### *New Hospitals*

As a result of the change to the eligibility criteria for the MA Dependency Payment, the Department is modifying the eligibility of new hospitals for this payment. For purposes of determining the eligibility of a new hospital for the MA Dependency Payment, a new hospital is defined as a hospital that enrolled in the Pennsylvania MA Program on or after July 1, 2015, and for which the Department does not have a FY 2014-2015 MA-336 Hospital Cost Report as of July 2017.

For the MA Dependency Payment, the Department annualizes each new hospital's data for its initial fiscal year of enrollment to determine if the new hospital qualifies for this payment in accordance with the qualifying criteria for the payment as provided in the State Plan. For qualifying new hospitals enrolled as acute care



general hospitals for which the Department does not have a FY 2014-2015 MA-336 Hospital Cost Report as of July 2017, the Department will determine the payment amount for the first full fiscal year of enrollment by multiplying the number of PA MA FFS acute care inpatient days that were provided by the new hospital during its initial fiscal year of enrollment by either:

I. \$850 for new hospitals with greater than 50,000 PA MA FFS acute care inpatient days during its initial fiscal year of enrollment as provided by the new hospital.

II. \$370 for other qualifying new hospitals.

New hospitals for which the Department has a fiscal year 2014-2015 MA-336 Hospital Cost Report as of July 2017 will not qualify for the MA Dependency payment as a new hospital.

#### *Fiscal Impact*

For FY 2018-2019, the Department will allocate an annualized funding allocation of \$256.564 million (\$122.509 million in State general funds and \$134.055 million in Federal funds) for direct medical education, inpatient disproportionate share and outpatient supplemental payments upon approval by the Centers for Medicare & Medicaid Services.

For FY 2018-2019, the Department will allocate an annualized funding allocation of \$36.544 million (\$17.450 million in State general funds and \$19.094 million in Federal funds) for MA Dependency payments upon approval by the Centers for Medicare & Medicaid Services.

For FY 2018-2019, the Department will allocate an annualized funding allocation of \$3.082 million (\$1.472 million in State general funds and \$1.610 million in Federal funds) for new hospital inpatient disproportionate share and supplemental payments upon approval by the Centers for Medicare & Medicaid Services.

#### *Public Comment*

Interested persons are invited to submit written comments regarding these payments to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1276. (1) General Fund; (2) Implementing Year 2018-19 is \$141,431,000; (3) 1st Succeeding Year 2019-20 through 5th Succeeding Year 2023-24 are \$0; (4) 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; 2015-16 Program—\$392,918,000; (7) MA—FFS; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-1501. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Payment for Nursing Facility Services Provided by Nonpublic Nursing Facilities; Medical Assistance Day One Incentive Payments to Nonpublic Nursing Facilities for Fiscal Year 2018-2019

This announcement provides advance notice that the Department of Human Services (Department) intends to continue to make Medical Assistance Day One Incentive (MDOI) payments to qualified nonpublic nursing facilities for Fiscal Year (FY) 2018-2019. The MDOI payments to nonpublic nursing facilities will provide incentives to nonpublic nursing facilities to provide services to individuals who are Medical Assistance (MA) eligible on the day of admission. The MDOI payments are intended to encourage nonpublic nursing facilities to increase access to care for the poor and indigent citizens of this Commonwealth.

#### *Nonpublic MDOI Payments*

The Department will use the Total Pennsylvania Medical Assistance (PA MA) days and Total Resident Days as reported by nonpublic nursing facilities under Article VIII-A of the Human Services Code (62 P.S. §§ 801-A—815-A), regarding nursing facility assessments, to determine eligibility and calculate payments.

To qualify for MDOI payments, the nursing facility must be a nonpublic nursing facility for the full Resident Day quarter prior to the applicable quarterly reporting due dates of October 31, 2018, and January 31, 2019. In addition, the nonpublic nursing facility shall have an overall occupancy rate of at least 85% and an MA occupancy rate of at least 65% during the applicable Resident Day quarter. A nursing facility's overall occupancy rate for these payments will be determined as follows: Overall occupancy rate = (Total Resident Days ÷ (licensed bed capacity at the end of the quarter × the number of calendar days in the quarter)). A nursing facility's MA occupancy rate for these payments will be determined as follows: MA occupancy rate = Total PA MA days ÷ Total Resident Days.

Each nursing facility may qualify for a maximum of two MDOI payments. For qualifying nursing facilities in the southwest Community HealthChoices zone, the Department will use the nursing facility assessment quarterly resident day reporting forms available on October 31, 2018, for the July 1, 2017—September 30, 2017, Resident Day Quarter for the first payment and January 31, 2019, for the October 1, 2017—December 31, 2017, Resident Day Quarter for the second payment. For all other qualifying nursing facilities, the Department will use the nursing facility assessment quarterly resident day reporting forms available on October 31, 2018, for the April 1, 2018—June 30, 2018, Resident Day Quarter for the first payment and January 31, 2019, for the July 1, 2018—September 30, 2018, Resident Day Quarter for the second payment. The Department will calculate each qualified nonpublic nursing facility's MDOI payments based on the following formula:

(i) A MDOI per diem for each of the two MDOI payments will be 1/2 of the total funds appropriated for the fiscal year divided by the Total PA MA days as reported by all qualifying nursing facilities for the applicable Resident Day Quarter.

(ii) Each MDOI per diem will then be multiplied by each qualified nursing facility's Total PA MA days, as



reported, for the applicable Resident Day Quarter to determine its MDOI payment.

(iii) The State funds allocated for FY 2018-2019 are \$8 million.

The Department will not retroactively revise an MDOI payment amount based on a nursing facility's late submission or revision of its report related to the previously listed dates. The Department may recoup payments based on an audit of a nursing facility's report.

The Department will submit a Medicaid State Plan Amendment (SPA) to the Centers for Medicare & Medicaid Services (CMS), which is a condition for the availability of the payment. If CMS approves the SPA, the Department will have the authority to make MDOI payments to nonpublic nursing facilities for FY 2018-2019.

#### *Fiscal Impact*

The fiscal impact of this change is estimated at \$16.754 million (\$8.000 million in State funds) for FY 2018-2019.

#### *Public Comment*

Interested persons are invited to submit written comments regarding these payments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1265. (1) General Fund; (2) Implementing Year 2018-19 is \$8,000,000; (3) 1st Succeeding Year 2019-20 through 5th Succeeding Year 2023-24 are \$0; (4) 2017-18 Program—\$1,099,000,000; 2016-17 Program—\$1,082,000,000; 2015-16 Program—\$968,000,000; (7) Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-1502. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Supplemental Payments to Qualifying Hospitals with High Medical Assistance Graduate Medical Education and Changes to Disproportionate Share and Supplemental Payment Reconciliation Process

The Department of Human Services (Department) is announcing its intent to establish a High Medical Assistance (MA) Graduate Medical Education (GME) supplemental payment for qualifying hospitals that the Department has determined provide a high volume of services to MA beneficiaries and to modify the payment reconciliation process used for certain MA hospital payments.

#### *Background*

Since 2010, the Department has imposed a monetary assessment on the net inpatient revenue of licensed hospitals in this Commonwealth, other than exempt hospitals under Article VIII-G of the act of June 13, 1967 (P.L. 31, No. 21) (62 P.S. §§ 101—1503), known as the Human Services Code. The Human Services Code was amended June 22, 2018, effective July 1, 2018, by P.L. 258, No. 40, (Act 40). Act 40 amended Article VIII-G, 62 P.S. §§ 801-G—816-G, to authorize the Department to also assess the net outpatient revenue of those hospitals. As required by Article VIII-G, funds generated by the hospital assessment on both net inpatient and outpatient revenues are deposited into a restricted account called the Quality Care Assessment Account (see 62 P.S. § 805-G(a)) and are used to make MA payments to hospitals and managed care organizations (MCO) for inpatient and outpatient services, as well as other purposes as approved by the Secretary for inpatient hospital, outpatient hospital and hospital-related services. The Department intends to use some of these funds for a High MA GME Payment.

#### *High MA GME Payments*

The Department intends to establish a High MA GME payment for acute care general hospitals that provide a significant portion of their inpatient acute care services to MA beneficiaries and that demonstrate their commitment to providing GME through their support of a high number of interns and residents. GME is essential to the training of the next generation of medical providers, which then builds the foundation to improved access to hospital acute care services. Hospitals that serve a higher proportion of MA beneficiaries are more reliant upon the MA Program and have a reduced ability to offset their GME costs with revenue from private insurers and other sources. This payment proposal is intended to improve access to quality healthcare across the Commonwealth by encouraging high MA hospitals to promote and expand GME programs.

For a hospital to qualify for this supplemental payment, it must meet all of the following listed criteria. Unless otherwise stated, the source of the information is the State Fiscal Year (FY) 2014-2015 MA-336 Hospital Cost Report available to the Department as of July 2017.

a) The hospital is enrolled in the Commonwealth MA Program as a general acute care hospital;

b) The hospital's MA Dependency ratio exceeds either 20% or the Statewide average MA Dependency ratio among all Commonwealth acute care general hospitals. (For purposes of this payment, the MA Dependency ratio is defined as the hospital's total inpatient acute care days (Fee-for-Service (FFS) and managed care) for Commonwealth MA beneficiaries divided by the hospital's total inpatient acute care days); and,

c) The hospital must have at least 120 Full Time Equivalent (FTE) interns and residents.

A qualifying hospital's annual payment amount is calculated by multiplying the hospital's Commonwealth MA managed care acute care inpatient days, as identified in the FY 2014-2015 MA-336 Hospital Cost Report available to the Department as of July 2017, by one of the following:

a) \$200 for hospitals with at least 550 intern and resident FTEs and a MA Dependency ratio above 20%; or

b) \$25 for other qualifying hospitals.

*Payment Reconciliation*

The Department intends to modify the payment reconciliation process used to determine the available funding for certain MA payments funded with assessment revenues. Specifically, the Department is proposing to:

a) Include the following payments in the annual payment reconciliation process and compare the allocated payment amounts for these payments to projected and actual payment amounts as part of the reconciliation factor calculation: High MA GME payment; increased expenditures for FFS observation services; and increased capitated rates to MCOs for outpatient hospital services, for observation services related to implementation of the FFS observation policy, and for the Hospital Quality Incentive Program.

b) Specify that a calculated reconciliation factor greater than one will result in a reconciliation factor of one; and

c) Change the amount of available funding for payments to be reconciled to \$360.284 million (and of this amount, the portion attributable to the inpatient disproportionate share payments and direct medical education payments is \$41.935 million).

The Department is not otherwise changing its approved State Plan provisions addressing the payment reconciliation process.

*Fiscal Impact*

Beginning with FY 2018-2019, the Department will allocate an annualized amount of \$23.669 million for high MA GME payments upon approval by the Centers for Medicare & Medicaid Services adjusted to reflect the reconciliation factor described in Part VI of the Pennsylvania State Plan.

*Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1277. (1) General Fund; (2) Implementing Year 2018-19 is \$11,302,000; (3) 1st Succeeding Year 2019-20 through 5th Succeeding Year 2023-24 are \$0; (4) 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; 2015-16 Program—\$392,918,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-1503. Filed for public inspection September 21, 2018, 9:00 a.m.]

**DEPARTMENT OF REVENUE**

**Pennsylvania Jack O’ Lantern Jackpot Instant Lottery Game 1363; Change to Game Rules; Amended Notice**

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Jack O’ Lantern Jackpot (hereinafter referred to as “Jack O’ Lantern Jackpot”) instant lottery game rules that were published at 48 Pa.B. 5662 (September 8, 2018).

The Pennsylvania Lottery intends to clarify the operation of the Spooktacular Second-Chance Drawing. The Pennsylvania Lottery has determined that an animated reveal sequence will not be included in the Second-Chance Drawing to demonstrate the number of entries a player receives for submitting a non-winning ticket Drawing. Additionally, certain provisions of section 10 have been renumbered. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 48 Pa.B. 5662—5666:

\* \* \* \* \*

10. *Second-Chance Drawing:* Pennsylvania Lottery’s Spooktacular Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the “Drawing”).

\* \* \* \* \*

(c) *Drawing Description.*

\* \* \* \* \*

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by three (hereafter the “Entry Tripler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

\* \* \* \* \*

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning.*

\* \* \* \* \*

(2) The following table sets forth the approximate number of Entry Tripler Prizes and the approximate odds of winning an Entry Tripler Prize:

<i>Qualifying Ticket</i>	<i>Approximate Number of Entry Tripler Winners:</i>	<i>Approximate Odds Are 1 in:</i>
Jack O’ Lantern Jackpot	1,347,197	3
Spooky Cash	2,102,185	2

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c).

(i) The first and second entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The third through the eighth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$13,000, less required income tax withholding.

(iii) The ninth through the eighteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(4) All prizes will be paid as lump-sum cash payments.

(5) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(6) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(7) A computer-generated randomizer will be used to select the Drawing winners.

\* \* \* \* \*

C. DANIEL HASSELL,  
Secretary

[Pa.B. Doc. No. 18-1504. Filed for public inspection September 21, 2018, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania Spooky Cash Instant Lottery Game 1365; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Spooky Cash (hereinafter referred to as “Spooky Cash”) instant lottery game rules that were published at 48 Pa.B. 5666 (September 8, 2018).

The Pennsylvania Lottery intends to clarify the operation of the Spooktacular Second-Chance Drawing. The Pennsylvania Lottery has determined that an animated reveal sequence will not be included in the Second-Chance Drawing to demonstrate the number of entries a player receives for submitting a non-winning ticket Drawing. Additionally, certain provisions of section 10 have been renumbered. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 48 Pa.B. 5666—5671:

\* \* \* \* \*

10. *Second-Chance Drawing*: Pennsylvania Lottery's Spooktacular Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the “Drawing”).

\* \* \* \* \*

(c) *Drawing Description*.

\* \* \* \* \*

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by three (hereafter the “Entry Tripler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

\* \* \* \* \*

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning*.

\* \* \* \* \*

(2) The following table sets forth the approximate number of Entry Tripler Prizes and the approximate odds of winning an Entry Tripler Prize:

<i>Qualifying Ticket</i>	<i>Approximate Number of Entry Tripler Winners:</i>	<i>Approximate Odds Are 1 in:</i>
Jack O' Lantern Jackpot	1,347,197	3
Spooky Cash	2,102,185	2

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c).

(i) The first and second entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The third through the eighth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$13,000, less required income tax withholding.

(iii) The ninth through the eighteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(4) All prizes will be paid as lump-sum cash payments.

(5) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(6) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(7) A computer-generated randomizer will be used to select the Drawing winners.

\* \* \* \* \*

C. DANIEL HASSELL,  
Secretary

[Pa.B. Doc. No. 18-1505. Filed for public inspection September 21, 2018, 9:00 a.m.]

## ENVIRONMENTAL HEARING BOARD

### Lower Susquehanna Riverkeeper Association, PennEnvironment and Waterkeeper Alliance v. Department of Environmental Protection and Brunner Island, LLC; EHB Doc. No. 2018-091-L

Lower Susquehanna Riverkeeper Association, Penn-Environment and Waterkeeper Alliance have appealed the issuance by the Department of Environmental Protection of NPDES Permit No. PA0008281 to Brunner Island, LLC for its facility located in East Manchester Township, York County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is re-



quired in an alternative form contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's

rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,  
*Chairperson*

[Pa.B. Doc. No. 18-1506. Filed for public inspection September 21, 2018, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-542	Environmental Quality Board Unconventional Well Permit Application Fee Amendments 48 Pa.B. 4100 (July 14, 2018)	8/13/18	9/12/18

#### **Environmental Quality Board Regulation # 7-542 (IRRC # 3206)**

#### **Unconventional Well Permit Application Fee Amendments**

**September 12, 2018**

We submit for your consideration the following comments on the proposed rulemaking published in the July 14, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

#### **1. Section 78a.1. Definitions.—Need.**

EQB proposes to delete “Nonvertical unconventional well” and “Vertical unconventional well” from the Definitions section of the regulation. EQB does not explain this deletion in the Preamble except to state that the definitions are unnecessary. We ask the EQB to explain the need for the deletion of these two terms from the regulation in the final rulemaking.

#### **2. Section 78a.19. Permit application fee schedule.—Economic or fiscal impacts; Reasonableness; Need.**

The Department of Environmental Protection (Department) has an obligation under 25 Pa. Code §§ 78.19(e) and 78a.19(b) to evaluate the oil and gas well permit fee every three years and recommend any changes to the fee necessary “to address any disparity between program income generated by the fees and the Department’s cost of administering the program with the objective of ensuring fees meet all program costs and programs are self-sustaining.” However, the 2012 Oil and Gas Act (Act) requires the permit fee to bear a “reasonable relationship” to the cost of administering the Act. 58 P.S. § 601.201(d).

In response to Regulatory Analysis Form (RAF) question # 10, EQB explains that the rulemaking is needed

because the current revenue generated by the well permit application fees is not sufficient to cover the cost of the Program’s efforts to administer the Act. Its response also details why certain factors, such as the Impact fee, fines, and General Fund dollars, were not considered as part of the well permit fee analysis. It also notes that an increase to the fee for conventional well permits was not included in the analysis because it “currently submits approximately 200 permit applications per year and is unable to materially support Program costs through applicable fees.”

EQB further states that the revenue generated from the proposed fee increase will enable the Department to continue funding the direct and indirect costs of administering the Act. These costs include personnel costs for carrying out Program activities such as processing of permits, compliance inspections, operating expenses and the purchase of fixed assets associated with ensuring compliance of the Act. (RAF # 18)

The Department’s 3-Year Regulatory Fee and Program Cost Analysis Report (Report) submitted to the EQB states the total number of compliance inspections at conventional and unconventional well sites has increased from 14,651 to 36,268 between calendar year 2009 and 2017. In 2017, there were a total of 36,268 inspections. Approximately 60 percent of those compliance and site inspections were conducted on unconventional wells. The remaining 40 percent were conducted on conventional wells.

As mentioned previously, the Department explains that the conventional well industry accounts for a lesser number of permit applications being filed with the Program and therefore it has been excluded from the fee analysis. Several commentators including 46 state lawmakers have pointed out that while the conventional well industry has less volume of permit applications, it nonetheless contributes significantly to the workload of the Program through compliance inspections. State lawmakers believe this proposed fee increase places a disproportional



tionate share of the funding responsibility upon one segment of the industry and ignores the mandate that it bear a reasonable relationship to the cost to administer the Program. They ask the Department to examine not only the total costs of the Program, but also the proportional costs borne by the program for oversight of the unconventional, conventional and legacy industry costs.

Given the proposal's significant fee increase (150%) for unconventional well permits that will support the majority of the Program's permitting and compliance activities for both sectors of the industry, we ask EQB to address the following:

- How the fee proposal bears a "reasonable relationship" to the cost of the program specifically in terms of its compliance monitoring activities;
- The Department's rationale for not utilizing/requesting General Fund dollars to support the Program;
- The Department's decision to exclude the \$6 million Impact Fee statutorily allocated for "the *administration of this act* and the enforcement of acts relating to clean air and clean water" from the fee analysis. 58 Pa.C.S. § 2314(c.1)(3) (Emphasis added); and
- Several commentators, including members of the legislature, have asked EQB to explain how the increase in permit fees will translate into a shorter time period for permit reviews.

We will review EQB's response to these concerns and others as part of our consideration of the final-form regulation.

#### *Permit fees*

EQB explains that permit application fees are a one-time source of revenue that is paid at the beginning of a well's operating life. These fees fund ongoing obligations. A well will typically remain active for decades before being plugged. During that time, the cost for the Department to conduct inspections of the well site is supported by new drilling permit application fees. (Report, pg. 1) As noted in the Report, while the number of permits has decreased dramatically in recent years, the volume of natural gas produced by unconventional operators has continued to rise. In fact, Pennsylvania is ranked as the second largest producer of natural gas in the nation, just behind Texas. (Report, pg. 8)

We recognize the unique circumstances the Department faces in funding the Program. In addition to its reliance on permit fee revenues, the Department is tasked with accurately forecasting the number of permit applications that it expects to receive annually. These projections then become the basis upon which the Department makes a regulatory recommendation and fee adjustment to fund the Program until the next review period.

One commentator illustrates the challenge of relying predominantly on permit fees to fund the Program. They remark that the Program's budgetary shortfall is partially attributed to a downturn in commodity prices internationally and a pricing discount that has been difficult for producers. The commentator goes on to say that "These

factors have resulted in a decline in rig activity and correspondingly, a decline in permit fees received by the Office."

Several commentators have recommended that the Department reach out to stakeholders and the legislature to seek more stable sources of funding. One commentator describes the reliance on permit fees as an "inelastic source of funding" that should be changed. We agree with the suggestion to seek additional input from the regulated community, stakeholders, and the Legislature to explore alternative sources and methods of funding and encourage the Department to pursue this option as it develops the final-form regulations to be approved by the EQB.

### **3. Compliance with the RRA or the regulations of this Commission and whether the regulation is in the Public Interest.**

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. The Commission also considers the information a promulgating agency is required to provide in the Regulatory Analysis Form (RAF). Question # 12 of the RAF asks how a regulation compares with those of other states and how this will affect Pennsylvania's ability to compete with other states.

Several commentators, including 32 lawmakers, have observed that EQB's response to RAF # 12 does not include a comprehensive list of other shale-gas producing states with which the Commonwealth competes. Specifically, they mention the following states as being excluded from EQB's analysis: Arkansas, Colorado, New Mexico, Texas and Oklahoma. Commentators contend that the proposed permit application fee of \$12,500 will be the highest in the nation. They are concerned that it sends a "chilling message" about the business climate and will discourage potential investment in Pennsylvania.

Governor's Executive Order 1996-1 requires that "Regulations shall not hamper Pennsylvania's ability to compete effectively with other states." In order for this Commission to determine whether this rulemaking is in the public interest, the Department should revise its response to RAF # 12 to include permit fee information for the above-mentioned states as part of the final-form regulation submittal or explain why the information is unnecessary.

### **4. Miscellaneous.**

In RAF questions # 12, # 24 and # 26, EQB calculates that an increase of \$7,500 to a flat fee of \$12,500 for an unconventional well represents .001% of the overall cost (\$8 million) to drill a well. Commentators suggest that EQB's calculation is incorrect. EQB should revise its calculation accordingly.

GEORGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 18-1507. Filed for public inspection September 21, 2018, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7B-8	Department of Conservation and Natural Resources Conservation of Pennsylvania Native Wild Plants	9/11/18	10/18/18

GEORGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 18-1508. Filed for public inspection September 21, 2018, 9:00 a.m.]

## INSURANCE DEPARTMENT

### **Appeal of Keneco, Inc. under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2017-0067(W); Doc. No. UT18-09-004**

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for October 11, 2018, at 1 p.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before October 9, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator at the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before September 27, 2018. Answer to protests, petitions to intervene or notices of intervention, if any, shall be filed on or before October 9, 2018.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 18-1509. Filed for public inspection September 21, 2018, 9:00 a.m.]

## INSURANCE DEPARTMENT

### **Lincoln Benefit Life Company (SERFF # LFCR-131633774); Rate Increase Filing for Several Individual LTC Forms**

Lincoln Benefit Life Company is requesting approval to increase the premium 20% on 655 policyholders with the following individual LTC policy form numbers: LB-6301-P-PA (Q) & (NQ), Form LB-6302-P-PA (Q) & (NQ),

Form LB-6303-P-PA (Q) & (NQ), Form LB-6304-P-PA (Q) & (NQ), Form LB-6305-P-PA (Q) & (NQ) and Form LB-6306-P-PA (Q) & (NQ).

Unless formal administrative action is taken prior to December 6, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 18-1510. Filed for public inspection September 21, 2018, 9:00 a.m.]

## INSURANCE DEPARTMENT

### **State Farm Mutual Automobile Insurance Company (SERFF # STLH-131637330); Rate Increase Filing for Form 97045PA.1**

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 30.2% on 1,145 policyholders with form 97045PA.1.

Unless formal administrative action is taken prior to December 6, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 18-1511. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Change of Control; Internal Corporate Restructuring

**A-2018-3004505, A-2018-3004506 and A-2018-3004508.** SUEZ Water Pennsylvania, Inc. (water), SUEZ Water Pennsylvania, Inc. (wastewater) and SUEZ Water Bethel, Inc. Joint application of SUEZ Water Pennsylvania, Inc. (water), SUEZ Water Pennsylvania, Inc. (wastewater) and SUEZ Water Bethel, Inc. for approval of a change of control of SUEZ Water Pennsylvania, Inc. (water), SUEZ Water Pennsylvania, Inc. (wastewater) and SUEZ Water Bethel, Inc. through an internal corporate restructuring.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before October 9, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicants:* SUEZ Water Pennsylvania, Inc. (water); SUEZ Water Pennsylvania, Inc. (wastewater); SUEZ Water Bethel, Inc.

*Through and By Counsel:* David P. Zambito, Esquire, Jonathan P. Nase, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1512. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Sale of Tangible Property

**A-2018-3004550.** Pennsylvania American Water Company. Application of Pennsylvania American Water Company for approval of the sale of tangible property located in Derry Township, Dauphin County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities)

on or before October 9, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Pennsylvania American Water Company

*Through and By Counsel:* Susan Simms Marsh, Deputy General Counsel, Pennsylvania American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1513. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by October 9, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2018-3004231. Supreme Nursing Care and Supported Living, LLC** (449 Willow Street, Apartment J, Allentown, PA 18102) in paratransit service, between points in the Counties of Lehigh and Northampton.

**A-2018-3004485. AAA Medical Transport, Inc., t/a AAA Fleet** (3021 Franks Road, Suite 7, Huntingdon Valley, Montgomery County, PA 19006) in paratransit service, from points in the Counties of Chester, Montgomery and Bucks, to points in Pennsylvania, and return. *Attorney:* Karen O. Moury, 213 Market Street, 8th Floor, Harrisburg, PA 17101.

**Application of the following for approval to begin as a broker for the transportation of household goods in use as described under the application.**

**A-2018-3004496. Dolly, Inc.** (901 5th Avenue, Suite 600, Seattle, WA 98164) for the right to begin to arrange for the transportation of household goods in use between



points in Pennsylvania. *Attorney:* Armikka R. Bryant, 901 5th Avenue, Suite 600, Seattle, WA 98164.

**Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under each application.**

**A-2018-3004261. Rainbow Cab, Inc.** (539 South Bolmar Street, West Chester, PA 19382) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons upon call or demand in Chester County, as more thoroughly described in the Order authorizing authority at Application Docket No. A-00107211, Folder 1.

**A-2018-3004261. Rainbow Cab, Inc.** (539 South Bolmar Street, West Chester, PA 19382) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in airport transfer service in the Counties of Chester and Delaware, as more thoroughly described in the Order authorizing authority at Application Docket No. A-00107211, Folder 3.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1514. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due October 9, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Greens Taxi, Inc.; Docket No. C-2018-3003596

#### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Greens Taxi, Inc., (respondent) is under suspension effective July 15, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 8200 Noblestown Road, McDonald, PA 15057.

3. That respondent was issued a Certificate of Public Convenience by this Commission on October 06, 1999, at A-00115729.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

*Wherefore*, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00115729 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

#### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/25/2018

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If



your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P.O. Box 3265  
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services  
 Pennsylvania Public Utility Commission  
 P.O. Box 3265  
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P.O. Box 3265  
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Joseph S. King; Docket No. C-2018-3003997**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Joseph S. King, (respondent) is under suspension effective August 05, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 26 King Road, Cochranville, PA 19330.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 08, 2012, at A-6412965.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6412965 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
 David W. Loucks, Chief  
 Motor Carrier Enforcement  
 Bureau of Investigation and Enforcement  
 P.O. Box 3265  
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state

that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/15/2018

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1515. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Tariff Filing Regarding Customer Advances for Construction and Customer Contributions In Aid of Construction; Water and Wastewater

**R-2018-3002502. Pennsylvania-American Water Company—Water Division.** Supplement No. 6 to Tariff Water PA PUC No. 5 (Supplement No. 6) filed under 66 Pa.C.S. § 1308(a) (relating to voluntary changes in rates).

**R-2018-3002504. Pennsylvania-American Water Company—Wastewater Division.** Supplement No. 6 to Tariff Wastewater PA PUC No. 16 (Supplement No. 6) filed under 66 Pa.C.S. § 1308(a).

Pennsylvania-American Water Company (Company) filed Supplement No. 6 for the approval of the Pennsylvania Public Utility Commission (Commission) to include in its tariff the following provision pertaining to the treatment of income taxes imposed on customer advances for construction and customer contributions in aid of construction received after December 22, 2017:

The Company will pay income taxes on any deposit, advance, contribution of other like amounts received from an applicant which shall constitute taxable income to the Company as defined by the Internal Revenue Code. Such income taxes shall be segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income tax associated with a deposit, advance or contribution will not be charged to the specific depositor/contributor of the capital.

Complaints or petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 28, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the Company. Supplement No. 6 and the documents the Company filed in support of Supplement No. 6 are available for inspection and copying at the Office of Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the Pennsylvania-American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033.

*Through and By Counsel:* Susan Simms Marsh, Pennsylvania-American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033, (717) 531-3208; Anthony C. DeCusatis and Catherine D. Vasudevan, Morgan Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1516. Filed for public inspection September 21, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Water Service

**A-2018-3004515. Pennsylvania American Water Company.** Application of Pennsylvania American Water Company for approval of the right to offer, render, furnish and supply water service to the public in an additional portion of Porter Township, Clinton County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before October 9, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylva-

nia Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Pennsylvania American Water Company

*Through and By Counsel:* Brian A. Ardire, Esquire, Pennsylvania American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1517. Filed for public inspection September 21, 2018, 9:00 a.m.]

## STATE CONSERVATION COMMISSION

### Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**Odor Management Plan—Public Notice Spreadsheet—Actions**

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Jacob K. Esh, Jr. 5001 Penns Valley Road Millheim, PA 16854	Centre County/ Penn Township	61.73	Turkey	New	Approved
S.A. Kreider & Sons, Inc— Stoner Farm Scott Kreider 128 Black Bear Road Quarryville, PA 17566	Lancaster County/ East Drumore Township	120	Cattle	Amended	Approved
James and Daniel Schwalm 351 Bastian Road Halifax, PA 17032	Dauphin County/ Jackson Township	463.64	Swine/Cattle	Amended	Approved
Alvin Zimmerman 1555 Weaverland Road East Earl, PA 17519	Lancaster County/ East Earl Township	0	Cattle	New	Approved
Jason Saylor—Witmer Farms 75 Witmer Road Liverpool, PA 17045	Perry County/ Liverpool Township	47.64	Cattle	Amended	Approved
Jacob Kauffman 1036 Prawls Hollow Road Peach Bottom, PA 17563	Lancaster County/ Drumore Township	0	Cattle	New	Approved
Aaron Smucker Broiler Barns Aaron Smucker 286 Airport Road Sunbury, PA 17801	Northumberland County/ Rockefeller Township	129.14	Broiler/Equine	New	Approved

PATRICK McDONNELL,  
*Chairperson*

[Pa.B. Doc. No. 18-1518. Filed for public inspection September 21, 2018, 9:00 a.m.]

---

## THADDEUS STEVENS COLLEGE OF TECHNOLOGY

### Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for a 37" widebelt sander for the Cabinetmaking and Wood Technology Lab. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, [harmon@stevenscollege.edu](mailto:harmon@stevenscollege.edu).

DR. WILLIAM E. GRISCOM,  
*President*

[Pa.B. Doc. No. 18-1519. Filed for public inspection September 21, 2018, 9:00 a.m.]

---



