# **DEPARTMENT OF AGING**

### Pennsylvania Long-Term Care Council Meetings

The Pennsylvania Long-Term Care Council (Council) will hold meetings at 10 a.m. on February 13, 2020; April 16, 2020; June 4, 2020; August 20, 2020; October 8, 2020; and December 10, 2020.

Meetings of the Council will be held at the Pennsylvania Farm Show Complex and Expo Center, Keystone Conference Center, 2300 North Cameron Street, Harrisburg, PA. The Keystone Conference Center is located on the second floor of the Maclay Street side of the Farm Show Complex. However, note that the Council's April 16, 2020, and June 4, 2020, meetings will be held in the Farm Show Complex's Banquet Hall due to parking lot renovations.

Persons with any questions or in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Charles Quinnan, Council Executive Director, (717) 705-7296, cquinnan@pa.gov.

ROBERT TORRES, Secretary

[Pa.B. Doc. No. 19-1853. Filed for public inspection December 13, 2019, 9:00 a.m.]

# DEPARTMENT OF BANKING AND SECURITIES

### **Actions on Applications**

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 3, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

#### **BANKING INSTITUTIONS**

#### **Holding Company Acquisitions**

Date Name and Location of Applicant

cant

Action Effective

11-30-2019 S & T Bancorp, Inc.

Indiana

Indiana County

Application for approval to acquire 100% of DNB Financial Corporation, Downingtown, PA, and thereby indirectly acquire 100% of DNB First, National Association, Downingtown, PA.

#### Consolidations, Mergers and Absorptions

Date Name and Location of Applicant

Action

11-30-2019 S & T Bank

Indiana

Effective

Indiana County

Merger of DNB First, National Association, Downingtown, PA, with and into S & T Bank, Indiana, PA.

As a result of the merger, the following 14 branch offices of DNB First, National Association, became branch offices of S & T Bank:

1030 North Pottstown Pike

Chester Springs Chester County

4 Brandywine Avenue

Downingtown Chester County

104 Culbertson Run Road

Downingtown

Chester County

1835 East Lincoln Highway

Coatesville Chester County

701 East Lancaster Avenue

Downingtown Chester County

891 North Pottstown Pike

Exton

Chester County

Date Name and Location of Applicant Action

410 Exton Square Parkway 215 East Cypress Street

Exton Kennett Square Chester County Chester County

1115 West Chester Pike2 North Church StreetWest ChesterWest ChesterChester CountyChester County3915 Chichester Avenue300 Oakland RoadBoothwynWest Chester

Delaware County

4341 Ridge Avenue
Philadelphia
Philadelphia County

Delaware County

6137 Ridge Avenue
Philadelphia
Philadelphia
Philadelphia County

Branch Applications
De Novo Branches

Date Name and Location of Applicant Location of Branch Action

10-21-2019 Fidelity Deposit & Discount Bank 2 South Mountain Boulevard

Dunmore Mountain Top

Lackawanna County

Luzerne County

**Branch Relocations** 

Date Name and Location of Applicant Location of Branch Action

11-27-2019 Riverview Bank To: 1460 Washington Boulevard Approved Williamsport

Perry County

Lycoming County

From: 1542 East 3rd Street

Williamsport
Lycoming County

#### **CREDIT UNIONS**

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,

Secretary

Opened

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1854.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# DEPARTMENT OF BANKING AND SECURITIES

# Maximum Lawful Rate of Interest for Residential Mortgages for the Month of January 2020

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of January 2020, is 4 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.07 to which was added 2.50 percentage points for a total of 4.57 that by law is rounded off to the nearest quarter at 4 1/2%.

ROBIN L. WIESSMANN, Secretary

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1855.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9\text{:}00\ a.m.]$ 

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

**Applications, Actions and Special Notices** 

# APPLICATIONS

#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

# APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in  $40~\mathrm{CFR}$  123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. EPA Waived NPDES No. County & Stream Name Y/N? (Watershed #) (Type) Facility Name & Address Municipality PA0086487 Vitro Flat Glass **Cumberland County** Yellow Breeches Creek Yes (Storm water) Manufacturing Plant South Middleton (HQ-CWF, MF) 400 Park Drive Township (7-E)Carlisle, PA 17015-9271

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	$EPA\ Waived\ Y/N?$
PA0081647 (Sewage)	White Run Regional Municipal Authority 2001 Baltimore Pike Gettysburg, PA 17325-7015	Adams County Mount Joy Township	White Run in Watershed 13-D	Yes
PA0083551 (Sewage)	Tyrone Township 5280 Old Harrisburg Road York Springs, PA 17372	Adams County Tyrone Township	Unnamed Tributary of Conewago Creek in Watershed 7-F	Yes
Southwest R	egion: Clean Water Program Manager, 4	200 Waterfront Drive, Pit	tsburgh, PA 15222-4745.	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0094706 (Sewage)	Tri County Soccer & Sports Center STP 1259 Freedom Crider Road Freedom, PA 15042-9318	Beaver County New Sewickley Township	North Fork Big Sewickley Creek (20-G)	Yes
PA0217646 (Sewage)	Dunbar Borough/ Township Sanitary Authority WTF 93 Connellsville Street Dunbar, PA 15431-1542	Fayette County Dunbar Borough	Dunbar Creek (TSF) (19-D)	Yes
PA0219037 (Industrial)	Saltlick WTP P.O. Box 1407 640 Franklin Street Johnstown, PA 15907-1407	Cambria County East Taylor Township	Saltlick Run (HQ-CWF) and Little Conemaugh River (WWF) (18-E)	Y
$\overline{}$ Northwest $R$	egion: Clean Water Program Manager, 2	30 Chestnut Street, Mea	dville, PA 16335-3481.	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0272965 (Sewage)	Davy J Black SRSTP 4626 Stevenson Hill Road Falls Creek, PA 15840-2424	Jefferson County Washington Township	Unnamed Tributary to Beaverdam Run (HQ-CWF) (17-C)	Yes
PA0222976 (Sewage)	Albert R Shouey SFTF 2290 Belltown Road Clarington, PA 15828-8719	Jefferson County Barnett Township	Cathers Run (HQ-CWF) (17-B)	Yes
PA0210820 (Sewage)	Cheryl L & Michael P Nass SFTF 2670 Old State Road Waterford, PA 16441-3928	Erie County Waterford Township	Unnamed Tributary to Little Conneauttee Creek (CWF) (16-A)	Yes

# II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5970.

**PA0053082**, Sewage, SIC Code 7011, **Mendenhall Inn**, P.O. Box 607, Concordville, PA 19331. Facility Name: Mendenhall Inn STP. This existing facility is located in Kennett Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s) Craigs Mill Run (WWF, MF), is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0206 MGD.—Limits.

	Mass Units (lbs/day)			Concentrations (mg/L)		
Parameters	Average	Average	Minimum	Average	Maximum	Instant.
	Monthly	Weekly		Monthly		Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

Parameters	Mass Units Average Monthly	(lbs/day) Average Weekly	Minimum	Concentrat Average Monthly	ions (mg/L) Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )						
Nov 1 - Apr 30	3.42	XXX	XXX	20	XXX	40
May 1 - Oct 31	1.71	XXX	XXX	10	XXX	20
Total Suspended Solids	1.71	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	3.436	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	1.54	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	0.51	XXX	XXX	3.0	XXX	6
Total Phosphorus	0.17	XXX	XXX	1.0	XXX	2

Sludge use and disposal description and location(s): Hauled off-site.

In addition, the permit contains the following major special conditions:

- No Stormwater
- Necessary Property Rights
- · Collected Screenings, Slurries, Sludges and other Solids
- Connect to Municipal Sewers
- Chlorine Minimization
- Responsible Operator
- O & M Plan
- Responsible Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0050547**, Sewage, SIC Code 6515, **Indian Run Village LLC**, P.O. Box 677, Morgantown, PA 19543-0677. Facility Name: Indian Run Village. This existing facility is located in West Brandywine Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Indian Run (HQ-CWF, MF), is located in State Water Plan watershed 3-H and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0375 MGD.—Limits.

	Mass Units	s (lbs/day)		Concentration	ions (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.4	XXX	1
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )						
Nov 1 - Apr 30	6.26	XXX	XXX	20	XXX	40
May 1 - Oct 31	3.13	XXX	XXX	10	XXX	20
Total Suspended Solids	6.26	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	9.382	XXX	XXX	30.0	XXX	60

Parameters	Mass Unit Average Monthly	s (lbs/day) Average Weekly	Minimum	Concentra Average Monthly	tions (mg/L) Maximum	Instant. Maximum
Ammonia-Nitrogen						
Nov 1 - Apr 30	2.817	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	0.939	XXX	XXX	3.0	XXX	6
Total Phosphorus	0.313	XXX	XXX	1.0	XXX	2

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Necessary Property Rights
- C. Collected Screenings, Slurries, Sludges and other Solids
- D. Connect to Municipal Sewers
- E. Chlorine Minimization
- F. Responsible Operator
- G. O&M Plan
- H. 10% Fecal Rule

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0055395**, Sewage, SIC Code 2451, **Green Top Management LLC**, P.O. Box 677, Morgantown, PA 19543-0677. Facility Name: Green Top MHP. This existing facility is located in West Rockhill Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Tohickon Creek (TSF), is located in State Water Plan watershed 2-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .018 MGD.—Limits.

	Mass Units	s (lbs/day)		Concentrat	ions (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.05
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25	XXX	50
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	2,000
Fecal Coliform (CFU/100 ml) Ammonia-Nitrogen	XXX	XXX	XXX	200	XXX	1,000
Nov 1 - Apr 30 May 1 - Oct 31 Total Phosphorus	XXX XXX XXX	XXX XXX XXX	XXX XXX XXX	3.0 1.7 0.5	XXX XXX XXX	6 3.4
iotai i iiospiioi us	MM	MM	MM	0.0	$\Lambda\Lambda\Lambda$	1

In addition, the permit contains the following major special conditions:

- No stormwater Requirement
- Property Rights
- Sludge Removal
- Act 537 Abandon Use
- Chlorine Minimization
- DRBC's Fecal Coliform
- Operator Notification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0010944**, Industrial, SIC Code 2821, **Glenn Springs Holdings Inc.**, 375 Armand Hammer Boulevard, Pottstown, PA 19464. Facility Name: Occidental Chemicals GW Remediation Site. This existing facility is located in Lower Pottsgrove Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Schuylkill River (WWF, MF) and Unnamed Tributary of Schuylkill River (HQ-TSF), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes, Warm Water Fishes, and High-Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 003 are based on an average storm event.

	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen	XXX	XXX	XXX	XXX	Report	XXX
Demand (ČOD)					•	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
PCBs Wet Weather	XXX	XXX	XXX	XXX	Report	XXX
Analysis (pg/L)					-	

The proposed effluent limits for Outfall 004, 005 and 006 are based on an average storm event.

	Mass Units		Concentrations (mg/L)			
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen	XXX	XXX	XXX	XXX	Report	XXX
Demand (COD)						
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 105 are based on a design flow of 0.5 MGD.—Final Limits.

	Mass Units	s (lbs/day)		Concentrat	Concentrations (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Ethylbenzene	XXX	XXX	XXX	0.007	XXX	0.018
Chloroform	XXX	XXX	XXX	0.005	XXX	0.010
Phenolics, Total	XXX	XXX	XXX	Report	XXX	Report
cis-1,2-Dichloroethylene	XXX	XXX	XXX	0.00275	XXX	0.0041
trans-1,2-Dichloroethylene	XXX	XXX	XXX	0.005	XXX	0.010
Tetrachloroethylene	XXX	XXX	XXX	0.004	XXX	0.010
Trichloroethylene	XXX	XXX	XXX	0.0045	XXX	0.0070
Vinyl Chloride	XXX	XXX	XXX	0.002	XXX	0.005

In addition, the permit contains the following major special conditions:

- Necessary property rights
- Proper sludge disposal
- NPDES supersedes previous permits
- BAT/BCT reopener clause
- Test method specification
- No discharge of stripper tower cleaning wastewaters
- Biweekly inspections of groundwater remediation system
- PCB pollutant minimization plan and monitoring
- Stormwater requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

**PA0030511**, Sewage, SIC Code 8211, **Bermudian Springs School District**, 7335 Carlisle Pike, York Springs, PA 17372-0501. Facility Name: Bermudian Springs High School. This existing facility is located in Huntington Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to North Branch Mud Run (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

	Mass Unit	ts (lbs/day)		Concentrat	ions (mg/L)	
Parameters	Average Monthly	$egin{aligned} Total \ Annual \end{aligned}$	Minimum	Average Monthly	Maximum	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.42	XXX	1.37
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX	XXX	XXX	10	XXX	20
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0
Nitrate-Nitrite as N	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0035653, Sewage, SIC Code 4173, PA DOT, 400 North Street, 6th Floor, Harrisburg, PA 17120. Facility Name: PA DOT I70 Site 3 Rest Area. This existing facility is located in Brush Creek Township, Fulton County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Brush Creek (HQ-CWF), is located in State Water Plan watershed 11-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0065 MGD.

Parameters	Mass Unit Average Monthly	ts (lbs/day) Total Annual	Minimum	Concentrat Average Monthly	tions (mg/L) Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
	1	Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual	XXX	XXX	XXX	0.23	XXX	0.74
Chlorine (TRC)						

Parameters	Mass Units Average Monthly	s (lbs/day) Total Annual	Minimum	Concentrat Average Monthly	ions (mg/L) Maximum	Instant. Maximum
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX	XXX	XXX	30	XXX	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	21	XXX	42
May 1 - Oct 31	XXX	XXX	XXX	7.0	XXX	14
Total Phosphorus	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0025569 A-1, Sewage, SIC Code 4952, Slippery Rock Municipal Authority, P.O. Box 157, Slippery Rock, PA 16057-0157. Facility Name: Slippery Rock STP. This existing facility is located in Slippery Rock Borough, Butler County.

Description of Existing Activity: The application is for an amendment to an NPDES permit for an existing discharge of treated sewage.

The receiving streams, the Slippery Rock Creek (CWF) and an Unnamed Tributary to the Slippery Rock Creek (CWF), are located in State Water Plan watershed 20-C and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

	Mass Unit	ts (lbs/day)		Concentrat	$ions\ (mg/L)$	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	250	400	XXX	25	40	50
Total Suspended Solids	300	450	XXX	30	45 Daily Max	60
Biochemical Oxygen Demand (BOD <sub>5</sub> )					-	
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Fecal Coliform (No./100 ml)	Report	XXX	XXX	Report	XXX	XXX
Oct 1 - Apr 30 May 1 - Sep 30	XXX XXX	XXX XXX	XXX XXX	$2,000 \\ 200$	XXX XXX	$10,000 \\ 1,000$
Ultraviolet light intensity (μw/cm <sup>2</sup> )	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	250	XXX	XXX	25.0	XXX	50
May 1 - Oct 31	94	XXX	XXX	9.4	XXX	18.8
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	7.1 Daily Max	XXX	XXX
Reproduction (TUc)	XXX	XXX	XXX	7.1 Daily Max	XXX	XXX

	Mass Units	Mass Units (lbs/day)			ions (mg/L)	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Avg Qrtly Report Avg Ortly	XXX	XXX	Avg Qrtly Report Avg Qrtly	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.2 MGD.—Limits.

Parameters	Mass Unit Average Monthly	s (lbs/day) Average Weekly	Minimum	Concentrati Average Monthly	ions (mg/L) Maximum	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen						
Interim	XXX	XXX	Report Inst Min	XXX	XXX	XXX
Final	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	250	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids Fecal Coliform (No./100 ml)	300	XXX	XXX	30.0	XXX	60.0
Oct 1 - Apr 30 May 1 - Sep 30	XXX XXX	XXX XXX	XXX XXX	$2,000 \\ 200$	XXX XXX	10,000 1,000
Ultraviolet light intensity (μw/cm <sup>2</sup> )	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Ammonia-Nitrogen				·		
Nov 1 - Apr 30	36	XXX	XXX	3.6	XXX	7.2
May 1 - Oct 31	12	XXX	XXX	1.2	XXX	2.4
Benzene (ug/L)		*****	*****		*****	
Interim	Report	XXX	XXX	Report	XXX	Report
Final	0.013	XXX	XXX	1.39	XXX	3.48

Sludge use and disposal description and location(s): Sludge is not used, it is only disposed of at the Seneca Landfill. In addition, the permit contains the following major special conditions:

- Emergency Outfall 002
- Solids Management
- Whole Effluent Toxicity (WET)
- Requirements Applicable to Stormwater Outfalls
- Toxics Reduction Evaluation (TRE)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

**PA0287849**, Sewage, SIC Code 8800, **Thomas Rabbitt**, 299 Rabbitt Road, Chicora, PA 16025. Facility Name: Thomas Rabbitt SRSTP. This proposed facility is located in Donegal Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s) Buffalo Creek (HQ-CWF), is located in State Water Plan watershed 18-F and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

	Mass Units	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	Instant. Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0	

	$Mass\ Unit$	Mass Units (lbs/day)			Concentrations (mg/L)			
Parameters	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	$Instant.\\Maximum$		
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20		
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20		
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX		

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

# III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 562S1 A-1, Sewage, Stonycreek Township Authority Cambria County, 4th Floor Public Sfty Bldg, Johnstown, PA 15901.

This existing facility is located in West Taylor Township, Cambria County.

Description of Proposed Action/Activity: Replacement of existing bypass diesel pump and upgrade of controls at the Riverside Pump Station.

WQM Permit No. 0219201, Industrial, River Materials Inc., 103 Yost Boulevard, Pittsburgh, PA 15221.

This proposed facility is located in McKeesport City, Allegheny County.

Description of Proposed Action/Activity: The construction and operation of a stormwater settling pond with flocculant addition as needed.

WQM Permit No. 6374406 A-11, Sewage, Canonsburg Houston Joint Authority, 68 E Pike Street, Canonsburg, PA 15317-1375.

This existing facility is located in Cecil Township, Washington County.

Description of Proposed Action/Activity: Upgrades to Canonsburg Houston JA WWTP.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2019403, Sewage, Judith March, 10611 Pine Road, Conneaut Lake, PA 16316-6729.

This proposed facility is located in Vernon Township, Crawford County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1087414 A-1, Sewage, Prospect Borough Butler County, 225 Pleasant Valley Road, Portersville, PA 16051-9650.

This existing facility is located in Muddycreek Township, Butler County.

Description of Proposed Action/Activity: Improvements to Wilson Lane Pump Station.

WQM Permit No. 2519419, Sewage, Terrance & Winifred Gardner, 5973 Kuhl Road, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

# VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160.

Receiving

Water / Use

NPDES

Permit No. Applicant Name & Address County Municipality

PAD510054 IS3 Team, LLC Philadelphia City of Philadelphia Delaware Estuary 2929 Walnut Street WWF-MF

Suite 1540

Philadelphia, PA 19104

Hopewell Township;

Middletown Borough

Cross Creek

(HQ-WWF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD390127	Myron R Haydt Development Co 2105 Sonoma Dr Bethlehem, PA 18015	Lehigh	Salisbury Twp	Trout Creek (HQ-CWF, MF) Black River (CWF, MF)
PAD390132	Kay Mill LLC 5930 Hamilton Blvd Allentown, PA 18106	Lehigh	Upper Milford Twp	UNT To Little Lehigh Creek (HQ-CWF, MF)
$Northampton\ 610-829-6276.$	County Conservation District, 14	Gracedale Ave,	Greystone Building, Naza	ereth, PA 18064-9211,
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD480116	Pennsylvania Venture Capital Inc. c/o Abraham Atiyeh 823 Third St Whitehall, PA 18052	Northampton	Forks Twp	Bushkill Creek (HQ-CWF, MF)
PAD480112	Bruce Macgregor 424 Luna Bella Lane Condo 414 New Smyrna Beach, FL 32168	Northampton	Lehigh Twp	Bertsch Creek (CWF, MF), EV Wetlands
Southwest Reg 15222-4745.	gion: Dana Drake, Waterways and	Wetlands Program	n Manager, 400 Waterfront	Drive, Pittsburgh, PA
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD260010	Western Pennsylvania Conservancy 1067 Philadelphia Street Suite 101 Indiana, PA 15701	Fayette County	Stewart Township	Glade Run (HQ-CWF)
PAD630035	Teagarden Land, LLC 70 Grimes Road	Washington County	Donegal Township	UNT to Dutch Fork (HQ-WWF)

PAD630042

Claysville, PA 15323

Washington County Planning Commission 100 West Beau Street

Suite 701

Washington, PA 15301

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509, 814-825-6403.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD250007 Major Modification and Renewal	Birkmire Trucking Company 7400 Birkmire Drive Fairview, PA 16415	Erie	McKean Township	Bear Run CWF; MF
PAD250008 Renewal	Citadel Development Company P.O. Box 8328 Erie, PA 16506	Erie	Millcreek Township	UNT Thomas Run HQ; CWF-MF

Washington

County

# VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12	CAFOs
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

#### MS4 PAG-13 Notices of Intent Received.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PAG136407

Applicant Name & Address
Bell Acres Borough

1153 Camp Meeting Road Sewickley, PA 15143-8325 Municipality, County
Bell Acres Borough
Allegheny County

Waiver Application Submitted (Y/N) Y Pollutant Reduction Plan Submitted (Y/N) N

#### PUBLIC WATER SUPPLY PERMIT

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a NOI to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the

community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following NOI to Remediate:

#### SAFE DRINKING WATER

# Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0219544, Public Water Supply.

Applicant Pennsylvania American

Water Company 852 Wesley Drive

Mechanicsburg, PA 17055

[Township or Borough] Peters Township,

Cumberland County

Responsible Official Bruce Aiton, Vice President

Pennsylvania American Water

Company

852 Wesley Drive

Mechanicsburg, PA 17055

Type of Facility Water system

Consulting Engineer Pennsylvania American Water

Company

300 Galley Road McMurray, PA 15317

Application Received

Description of Action

Data

November 6, 2019

Upgrades to the Snowberry

pump station.

Permit No. 2603501-A2, Public Water Supply.

Applicant National Pike Water

Authority

P.O. Box 10

Markleysburg, PA 15459

[Township or Borough] Henry Clay Township,

**Fayette County** 

Responsible Official Richard Dennis, Chairman

National Pike Water Authority

P.O. Box 10

Markleysburg, PA 15459

Type of Facility Water system

Consulting Engineer McMillen Engineering, Inc.

115 Wayland Smith Drive

Uniontown, PA 15401 November 5, 2019

Application Received

Date

Description of Action Upgrades to Pump Station No. 1. Consulting Engineer Robert Horvat, P.E. Entech Engineering Permit No. 5619509, Public Water Supply. 400 Rouser Road **Applicant** Coraopolis, PA 15108 **Hidden Valley Utility** Services, LP Application Received November 25, 2019 811 Russell Avenue Date Suite 302 Automatic flushing device for Description of Action Gaithersburg, MD 20879 distribution system dead end on [Township or Borough] Jefferson Township, Big Run. **Somerset County** Responsible Official Mr. James Kettler MINOR AMENDMENT Hidden Valley Utility Services, LP Applications Received Under the Pennsylvania Safe 811 Russell Avenue **Drinking Water.** Suite 302 Gaithersburg, MD 20879 Southwest Region: Water Supply Management Program Type of Facility Water system Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-Consulting Engineer The EADS Group, Inc. Somerset Office 450 Aberdeen Drive Permit No. 1119507MA, Minor Amendment. Somerset, PA 15501 Gallitzin Water Authority Applicant Application Received December 2, 2019 411 Convent Street Date Gallitzin, PA 16641 Description of Action Installation of a greensand [Township or Borough] Gallitzin Township, filtration system, backwash Cambria County holding tank, liquid sodium Responsible Official Mr. John Nagle hypochlorite feed system, Gallitzin Water Authority replacement of Well No. 1 pump, 411 Convent Street emergency power, system Gallitzin, PA 16641 controls and telemetry. Type of Facility Water treatment plant Permit No. 6519514, Public Water Supply. Consulting Engineer CDI Infrastructure, LLC **Applicant** Municipal Authority of the d/b/a LR Kimball **Borough of Derry** 615 West Highland Avenue 620 Chestnut Street Ebensburg, PA 15931 Derry, PA 15627 Application Received November 15, 2019 [Township or Borough] Derry Borough, Date Westmoreland County Description of Action Water treatment plant Responsible Official Amy Forsha, Manager improvements. Municipal Authority of the Borough of Derry Permit No. 0419517MA. Minor Amendment. 620 Chestnut Street Derry, PA 15627 Applicant **Ambridge Water Authority** P.O. Box 257 Type of Facility Water system 600 Eleventh Street Consulting Engineer Gibson-Thomas Engineering Co., Ambridge, PA 15003 [Township or Borough] Economy Borough, 1004 Ligonier Street **Beaver County** Latrobe, PA 15650 Responsible Official Michael Dominick, General November 20, 2019 Application Received Manager Ambridge Water Authority Description of Action Replacement of a flocculation P.O. Box 257 tank and a change in coagulant. 600 Eleventh Street Ambridge, PA 15003 Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Type of Facility Water treatment plant Consulting Engineer NIRA Consulting Engineers, Inc. Permit No. 3391503-MA5, Public Water Supply. 950 5th Avenue Applicant Reynoldsville Boro Water Coraopolis, PA 15108 Authority Application Received November 25, 2019 Township or Borough Reynoldsville Borough County **Jefferson County** Description of Action Installation of an emergency interconnection with West View Responsible Official Robert Crosby Water Authority. Water Treatment Plant Type of Facility

Permit No. 0219546MA, Minor Amendment.

Applicant Municipal Authority of the

**Township of Robinson** 4200 Campbells Run Road Pittsburgh, PA 15205

[Township or Borough] Robinson Township,

**Allegheny County** 

Responsible Official Anthony Lenze, Executive

Director

Municipal Authority of the Township of Robinson 4200 Campbells Run Road Pittsburgh, PA 15205

Type of Facility Water treatment plant

Consulting Engineer NIRA Consulting Engineers, Inc.

950 5th Avenue Coraopolis, PA 15108

Application Received

Date

November 26, 2019

Description of Action Modifications to chemical tanks.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

# Application No. 2470501, Minor Amendment.

Applicant St Marys Water Authority

967 State Street St Marys, PA 15857

Township or Borough St Marys

County Elk

Responsible Official Dwight Hoare

Type of Facility Public Water Supply

Consulting Engineer Carl Decker

KLH Engineers

5173 Campbells Run Road

Pittsburgh, PA 15205 November 14, 2019

Application Received

Date

Description of Action

,

New chlorine booster residuals

monitor.

# WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA2-882E, Water Allocations. Findlay Township Municipal Authority, 1271 Route 30, P.O. Box 409, Clinton, PA 15026, Allegheny County. The applicant is requesting the right to purchase 500,000 gallons of water per day, average day, from the Moon Township Municipal Authority.

WA2-882F, Water Allocations. Findlay Township Municipal Authority, 1271 Route 30, P.O. Box 409, Clinton, PA 15026, Allegheny County. The applicant is requesting the right to purchase 200,000 gallons of water per day, average day, from the Western Allegheny County Municipal Authority.

WA2-882G, Water Allocations. Findlay Township Municipal Authority, 1271 Route 30, P.O. Box 409, Clinton, PA 15026, **Allegheny County**. The applicant is requesting the right to purchase 4,800,000 gallons of water per day, average day, from the Municipal Authority of the Township of Robinson.

WA2-882H, Water Allocations. Findlay Township Municipal Authority, 1271 Route 30, P.O. Box 409, Clinton, PA 15026, Allegheny County. The applicant is requesting the right to purchase 2,000,000 gallons of water per day, average day, from the Pennsylvania American Water Company.

# LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302, 303, 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Envi-

ronmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at 1-(800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

West Chester Recycling, 225 South Worthington Street, West Chester Borough, Chester County. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of A Greener Tomorrow DBA West Chester Recycling, 225 South Worthington Street, West Chester, PA 19380 submitted a Notice of Intent to Remediate. Site soil has been found to impact with metals, VOCs, PAHs and polychlorinated biphenyls. The proposed future use of the property is to remain as a scrap metal recycling facility. The Notice of Intent to Remediate was published in the Daily Local News on September 28, 2019.

Tunnel Road Property, 1225 Tunnel Road, Perkasie Borough, Bucks County. Philip Schiebel, Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Carmen Carosella, Jupiter Property Management, LLC, 11401 Roosevelt Boulevard, Philadelphia, PA 19154 submitted a Notice of Intent to Remediate. The contaminants of concern to be addressed is mercury in soil. The proposed future use of the property will remain non-residential. The Notice of Intent to Remediate was published in the News Herald on June 9, 2019.

260 South Broad Street, 260 South Broad Street, City of Philadelphia, Philadelphia County. Stephen D. Brower, PG, Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482-0810 on behalf of Sarina Rose, Post 260 Property Owner, LLC, P.O. Box 44131, Philadelphia, PA 19482 submitted a Notice of Intent to Remediate. Soil and groundwater at the site have been impacted with the release of No. 2 fuel oil. The future use of the property will remain the same. The Notice of Intent to Remediate was published in the Philadelphia Daily News on September 22, 2019.

395 Jacksonville Road, 395 Jacksonville Road, Warminster Township, Bucks County. Richard S. Werner, Environmental Consultants, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Georgy Rogerson, JERC Partners, XLVI, LLC, 171 Route 173, Suite 201, Asbury, NJ 08802 submitted a Notice of Intent to Remediate. Groundwater have been contaminated with the release of chlorinated solvent compounds. The intended future use of the property is unknown at this time. The Notice of Intent to Remediate was published in the *Times Chronicle/Public Spirit* on October 6, 2019.

Northeast Region: Environmental Cleanup & Brown fields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Parkway Shopping Center-Valley Cleaners, 1471 Lehigh Street, Allentown City, Lehigh County. Langan, 1818 Market Street, Suite 3300, Philadelphia, PA 19103, on behalf of Parkway Allentown LLC, 1875 Century Park E # 1380, Los Angeles, CA 90067, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated by tetrachloroethylene (PCE) in the vicinity of a dry cleaner. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in *The Morning Call* on October 26, 2019.

Laquino Property, 1001 Upper Seese Hill Road, Barrett Township, Monroe County. Labella, 1000 Dunham Drive, Dunmore, PA 18512, on behalf of Santarelli and Sons Oil Company, 443 Main Street, Peckville, PA 18452, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *Pocono Record* on September 22, 2019.

Southwest Region: Environmental Cleanup & Brown field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Solara Ventures, VII, LLC, 26th and Penn Avenue, City of Pittsburgh, Allegheny County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Solara Ventures, VII, LLC, 30 Weatherfield Drive, Suite 217, Newtown, PA 18940 has submitted a Notice of Intent to Remediate. The NIR states that the inorganic constituents arsenic and lead have been identified in site soils and the site also likely has historical fill. Site soils will be remediated in accordance with the Department's Site-Specific Standard for soils. The NIR was published in the *Pittsburgh Post-Gazette* on November 14, 2019.

Former Gasoline Filling Station Site, City of Greensburg, Westmoreland County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Redevelopment Authority of the County of Westmoreland, 40 North Pennsylvania Avenue, Suite 520, Greensburg, PA 15601 and Westmoreland R&B, LLC, 8340 Pennsylvania Avenue, North Huntingdon, PA 15642 has submitted a Notice of Intent to Remediate. The NIR states that benzene and lead were identified in site soils and PAHs, benzene, and 1,2,4 - trimethylbenzene were identified in site groundwater. Site soils and groundwater will be remediated in accordance with the Department's Site-Specific Standard for both soil and groundwater. The NIR was published in the *Tribune-Review* on November 10, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Barton Residence, 36057 Maple Drive, Bloomfield Township, Crawford County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Tom and Rosemary Barton, 124 Oak Lane, Mars, PA 16046, submitted a Notice of Intent to Remediate. An aboveground storage tank tipped over releasing home heating oil onto site soil. The selected remediation standard is Statewide Health. Intended future use of the property will be residential. The Notice of Intent to Remediate was published in *The Times News* on November 8, 2019.

### RESIDUAL WASTE GENERAL PERMITS

Application(s) Renewed Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit Application No. WMGR123NC022. SWEPI, LP, 150 N Dairy Ashford Road, Bldg E, 12th Fl, Houston, TX 77079-1115. Renewal application of permit for construction of 3 million-gallon storage tank on the Detweiler Property. The application was received by the Northcentral Regional Office on November 11, 2019.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Environmental Engineer Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the general permit application may contact the Williamsport Regional Office, (570) 327-3752. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60-days of this notice and may recommend revisions to, and approval or denial of the application.

# AIR QUALITY

# PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public

hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### **OPERATING PERMITS**

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief, (484) 250-5920.

23-00119: Sunoco Partners Mkt & Term, LP. (100 Green Street, Marcus Hook, PA 19061-4800) located in Marcus Hook Borough, Delaware County for a renewal of their Title V operating permit. The Title V operating permit was most recently issued on October 3, 2019. The facility's major emission points include: boilers, flares, fugitive emissions, storage tanks, diesel engines, cooling towers, and marine vessel operations, which have the potential to emit major levels of nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), volatile organic compounds (VOCs), carbon monoxide (CO), greenhouse gases (GHGs), particulate matter (PM), and PM<sub>-10</sub>. All new and revised regulatory changes have been addressed in this renewal. The renewed Title V operating permit will contain sufficient monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, (412) 442-4336.

**65-00053:** Dura Bond Steel Corporation (P.O. Box 518, 2658 Puckety Drive, Export, PA 15632). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to modify Title V Operating Permit (TV-65-00053) to incorporate the Reasonably Available Control Technology II (RACT II) requirements of 25 Pa. Code §§ 129.96—129.100 for the continued operation of the Export Plant for the specialty fabrication and coating of steel pipe and metal products located in Export Borough, **Westmoreland County**. The use of solvents for thinning coatings is subject to presumptive

RACT requirements for VOC, which has been evaluated during this review. The facility's main sources include shot blasting, sand blasting, coating, and fabrication.

Actual facility emissions for 2018 were reported as follows: 0.49 TPY NO $_{\rm x}$ ; 0.42 TPY CO; 11.49 TPY VOC; 0.003 TPY SO $_{\rm x}$ ; 5.68 TPY PM $_{\rm -10}$ ; 0.58 TPY PM $_{\rm -2.5}$ ; and 8.14 TPY total HAP.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Title V Operating Permit may submit the information to Thomas Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (TV-65-00053) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Facilities Permit Chief, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Thomas Joseph at the previously listed address or phone 412.442.4336.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6328.

42-00028: Ardagh Glass, Inc. (1 Glass Pl, Port Allegany, PA 16743-1154). On November 27, 2019, the Department issued the renewal Title V Operating Permit for operation of the glass container manufacturing facility located in Port Allegany Borough, McKean County. The facility's primary emission sources include the two glass manufacturing furnaces, material handling (batch house feed and cullet piles), forming and finishing processes (forming/finishing lines, hot end treatment, and mold swab), natural gas-fired boilers, miscellaneous natural gas usage, degreaser units, and a diesel-fueled emergency generator engine. The potential emissions of the primary pollutants from the facility are as follows: 368.06 TPY (tons per year) NO<sub>x</sub>, 276.05 TPY CO, 30.35 TPY VOC, 4.78 TPY total HAPs, 112.44 TPY PM<sub>-10</sub>, 112.23 TPY PM<sub>-2.5</sub>, and 222.01 TPY SO<sub>x</sub>; thus, the facility is a major stationary source for emissions of  $NO_x$ , CO, PM, and  $SO_x$ . The facility is subject to 40 CFR 63 Subpart CCCCCC, NESHAP for Gasoline Dispensing Facilities. The glass furnaces are subject to 40 CFR 60 Subpart CC, Standards of Performance for Glass Manufacturing Plants. The glass furnaces are also subject to 40 CFR 63 Subpart SSSSSS, NESHAP for Glass Manufacturing Area Sources. The emergency generator engine is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The line 1 annealing lehrs and line 3 lehrs, forehearths, and distributor are subject to presumptive RACT under 25 Pa. Code § 129.97(c)(1), and the emergency generator is subject to presumptive

RACT under 25 Pa. Code § 129.97(c)(8) relating to work practices. The glass furnaces are exempt from RACT analysis; as stated in 25 Pa. Code § 129.96(a), requirements have been established in §§ 129.301—129.310. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Contact: Thomas Huynh, Chief, (215) 823-7584.

**OP18-000028: The Children's Hospital of Philadelphia** (3401 Civic Center Boulevard, Philadelphia, PA 19104), which is a revision for the Title V/State Operating Permit (V14-015) issued on March 5, 2018, for the operation of boilers, peak-shaving generators, emergency generators, and fire pump at a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- Thirteen (13) boilers firing natural gas and No. 2 oil, of which three (3) rated 20.922 MMBtu/hr, one (1) rated 10.461 MMBtu/hr, seven (7) rated 32.659 MMBtu/hr, and two (2) rated 30.615 MMBtu/hr.
- Four (4) peak-shaving generators with oxidation catalysts firing natural gas each rated 1,085 HP.
- Thirteen (13) emergency generators firing No. 2 oil, of which four (4) rated 3,634 HP, two (2) rated 2,937 HP, three (3) rated 2,876 HP, two (2) rated 2,168 HP, one (1) rated 1,027 HP, one rated 900 HP, and one (1) rated 643 HP.
- $\bullet$  One fire pump firing No. 2 oil rated 121 HP. The facility is a major source of Nitrogen Oxides (NO  $\!_{x}$  ).

The changes made as part of the modification includes the following:

- In Section A, updated the facility address.
- In Table A1: Facility Inventory List, updated equipment manufacturer, model No., serial No., genset rated capacity, engine rated capacity, associated permit No., and construction date.
- In Section B, updated the General Conditions to the current AMS versions.
- In Section C, updated the Facility Wide Conditions to the current AMS versions.
- Removed Temporary Emergency Generator, G-15, and associated stack, S-26.
  - In Section D:
- o Updated the Conditions that assure compliance with presumptive RACT II emission limitation of 25 Pa. Code § 129.97.
- o Updated the Conditions with requirements of 25 Pa. Code §§ 129.201—129.205 & 40 CFR 63 Subpart JJJJJJ.
- o Updated the  $\mathrm{NO_x}$  emission limits for the Emergency Generators G-14 & G-18 and the emission factors & operating hours for G-18.
- o Modified the testing and/or tuning hours for the fire pump.
- o Added the option to utilize a portable analyzer test for the catalyst of the diesel oxidation devices OC-1, OC-2, & OC-3.

- o Updated the AMR XV requirement to record AQI forecast if the emergency engines are tested before 9 AM and record the AQI if they are tested after 5 PM.
- o Updated the compliance requirement for the performance test on Boiler U-12 or U-13.
- o Updated the monitoring, recordkeeping, & reporting requirements.
  - o Removed Section D.7: Additional Requirements.
- Added Section E: Non-Applicable Requirements, to specify that the emergency generators and the fire pump are not applicable to the requirements of 40 CFR 63 Subpart ZZZZ.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments, or public hearing request within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief, (484) 250-5920.

**09-00063:** New Hope Crushed Stone and Lime Company (6970 Phillips Mill Road, New Hope, PA 18938) for operation of one non-metallic mineral processing plant and three diesel engine water pumps in Solebury Township, **Bucks County**. This action is a renewal of a State Only Operating Permit, which was originally issued on February 18, 2005. The renewal contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief. (570) 826-2409.

**39-00098:** Ocean Spray Cranberries, Inc. (151 Boulder Drive, Breinigsville, PA 18031-1850). The Department intends to issue a renewal State-Only Natural Minor Permit for Ocean Spray located in Upper Macungie Township, Lehigh County. This is a juice processing facility. The sources at this facility are considered minor emission sources of nitrogen oxide (NO $_{\rm x}$ ), sulfur oxides (SO $_{\rm x}$ ), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00111: CEI Anthracite, Inc. (603 South Church Street, Hazleton, PA 18201). The Department intends to issue a renewal State-Only Natural Minor Permit for CEI Anthracite located in Hazleton Township/Borough, Luzerne County. This facility operates a coal processing plant. The sources at this facility are considered minor emission sources of nitrogen oxide  $(\mathrm{NO}_{\mathrm{x}})$ , sulfur oxides  $(\mathrm{SO}_{\mathrm{x}})$ , carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00054: Praxair Distribution, Inc. (145 Shimersville Road, Bethlehem, PA 18015-9544). The Department intends to issue a renewal State-Only Natural Minor Permit for Praxair located in the City of Bethlehem, Northampton County. Activities performed at this facility include the repackaging of industrial, medical and specialty gases. The sources at this facility are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

**06-03012:** Brenntag Northeast, Inc. (81 West Huller Lane, Reading, PA 19605) to issue a State Only Operating Permit for their chemical distribution facility on Snyder Road in Ontelaunee Township, Berks County. The actual emissions from the facility in 2017 are estimated at 1.86 ton of VOC and 0.61 ton of HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

41-00088: Compass Natural Gas Partners LP (635 Lucknow Road, Suite H, Harrisburg, PA 17110) for initial issuance of the State Only operating permit for their Compass-Quaker CNG Truck Terminal located in Upper Fairfield Township, Lycoming County. The facility is currently operating under Plan Approval 41-00088A. The facility's sources include one 2,328 bhp Caterpillar model G3516C natural gas-fired engine to drive a generator capable of producing 1,660 kW of electricity equipped with a Caterpillar model Clariant Catalyst Element-ENVICAT-6314-33.5 × 3.5-300 cpsi oxidation catalyst and one 82 bhp Olympian model G45LG natural gas-fired emergency generator capable of producing 45 kW of electricity. The facility has potential annual emissions of 3.83 tons of carbon monoxide, 9.93 tons of nitrogen oxides, 0.04 ton of sulfur oxides, 2.54 tons of particulate matter, 1.06 ton of particulate matter including particulate matter less than 10 microns in size, 0.78 ton of particulate matter less than 2.5 microns in size, 2.98 tons of volatile organic compounds, 1.37 ton of hazardous air

pollutants, and 8,440.99 tons of greenhouse gases. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, 40 CFR Part 60 Subpart JJJJ, 40 CFR Part 63 Subpart ZZZZ, and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

#### PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

Plan Approval No. 52-00007A: Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to L P Cylinder Service Inc. (627 Route 434, Shohola, PA 18458) for their facility located in Shohola Township, Pike County. This Plan Approval No. 52-00007A will be converted into a synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 52-00007A is for the installation & operation of three (3) new paint spray booths with panel filters. VOC emissions form the plant will be less than 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.04 grain/dscf. The company shall be subject to and comply with 25 Pa. Code § 129.52 for VOC emission limits. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for visible emissions. Emissions will be controlled by the use of dry filters. All coatings will be low VOC contain coatings and will meet the coating VOC limits. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.

52-00007A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

# COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Alkalinity exceeding acidity\* pH\*

greater than 6.0; less than 9.0

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Permit No. 26050401. Laurel Aggregates of Delaware, LLC, 2480 Springhill Furnace Rd., Lake Lynn, PA 15451, revision to add acres for an existing noncoal site in Springhill and Georges Townships, Fayette County, affecting 3.5 acres. Receiving stream(s): Rubles Run, classified for the following use(s): CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: November 22, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54190301. Pierson Middleport, LLC (P.O. Box 704, Bridgeport, NJ 08014), commencement, operation and restoration of a quarry operation in Walker and Blythe Townships, **Schuylkill County** affecting 186.57 acres. Receiving stream: Morgan's Run, classified for the following use: cold water fishes. Application received: November 1, 2019

**Permit No. 8073SM1C14. Highway Materials, Inc.**, (409 Stenton Avenue, Flourtown, PA 19031), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Marlborough Township, **Montgomery County** affecting 80.9 acres. Receiving stream: Unami Creek, classified for the following uses: HQ—trout stocking and migratory fishes. Application received: November 18, 2019.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0214671 (Mining Permit No. 11743703) Robindale Energy Services, Inc., P.O. Box 228, Armagh, PA 15920, a renewal to the NPDES and mining activity permit for Lancashire No. 25 in Barr and West Carroll Townships, Cambria County, affecting 69.3 surface acres. Receiving stream(s): Unnamed Tributary 27270 to West Branch Susquehanna River classified for the following use(s): CWF. West Branch Susquehanna River TMDL. The application was considered administratively complete on May 12, 2016. Application received: November 20, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities

Outfall 001 discharges to: UNT27270 to West Branch Susquehanna River

The proposed effluent limits for Outfall 001 (Lat: 40° 37′ 19″ Long: -78° 45′ 38″) are:

	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
(mgd)	-	-	-	Report
(mg/l)	-	1.5	3.0	3.8
(mg/l)	-	35	70	90
	-	1.0	2.0	2.5
	-	0.75	0.75	0.75
(mg/l)	-	-	-	Report
(mg/l)	-	-	-	Report
$(S.\overline{U}.)$	6.0	-	-	9.0
(mg/l)	-	-	-	Report
(mg/l)	-	-	-	Report
(mg/l)	0.0	-	-	-
(mOs/kg)	-	50	73	91
	(mg/l) (mg/l) (mg/l) (mg/l) (mg/l) (mg/l) (S.U.) (mg/l) (mg/l) (mg/l)	(mgd)       -         (mg/l)       -         (mg/l)       -         (mg/l)       -         (mg/l)       -         (S.U.)       6.0         (mg/l)       -         (mg/l)       -         (mg/l)       0.0	Minimum         Average           (mgd)         -         -           (mg/l)         -         1.5           (mg/l)         -         35           (mg/l)         -         1.0           (mg/l)         -         0.75           (mg/l)         -         -           (S.U.)         6.0         -           (mg/l)         -         -           (mg/l)         -         -           (mg/l)         -         -           (mg/l)         0.0         -	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

<sup>\*</sup> The parameter is applicable at all times.

Outfall 003 discharges to: UNT27270 to West Branch Susquehanna River

The proposed effluent limits for Outfall 003 (Lat: 40° 37′ 21″ Long: -78° 45′ 38″) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pН	(S.Ū.)	6.0	-	-	9.0
Alkalinity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	73	91

Outfall 004 discharges to: UNT27270 to West Branch Susquehanna River

The proposed effluent limits for Outfall 004 (Lat: 40° 34′ 11" Long: -79° 06′ 52") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	$\bar{3.75}$
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pН	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

EPA waiver is not in effect.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0207241 (Mining Permit No. 17930103), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, renewal of an NPDES permit for bituminous coal surface mining in Decatur Township, Clearfield County, affecting 256.5 acres. Receiving stream(s): Beaver Run and Unnamed Tributaries to Beaver Run, classified for the following use(s): CWF. This receiving stream is included in the Moshannon Creek TMDL. Application received: April 2, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Beaver Run, Unnamed Tributary (UT-49) to Beaver Run, and Unnamed Tributary (UT-65) to Beaver Run:

Outfall Nos.	New Outfall $(Y/N)$	$\mathit{Type}  / \mathit{Stream}$
013	N	TF3 Treatment/UT-49
014	N	TF4 Treatment/UT-49
016	N	TF6 Treatment/UT-65
017	N	TF7 Treatment/UT-49
018	N	TF8 Treatment/UT-49
019	N	LB75T Treatment Beaver Run
003	N	SPC Sediment/UT-49
004	N	SPD Sediment/UT-49
005	N	SPE Sediment/UT-49
006	N	SPF Sediment/UT-49
007	N	SPG Sediment/UT-65
010	N	SPJ Sediment/UT-49

The proposed effluent limits for the previously listed outfalls are as follows:

Outfalls: 013, 014, 017, 018 (All Weather Conditions)	30-Day	Daily	$Instant.\\Maximum$
Parameter	Average	Maximum	
Iron (mg/l)	$\frac{3.0}{2.0}$	6.0	7.0
Manganese (mg/l)		4.0	5.0

Outfalls: 013, 014, 017, 018 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Aluminum (mg/l) Total Suspended Solids (mg/l) Sulfate (mg/L) Flow (gpm) Temperature (°C) Specific Conductivity (µmhos/cm)	0.75 35.0	0.75 70.0 Monitor & Monitor & Monitor & Monitor &	Report Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at Alkalinity must exceed acidity at all times.	t all times.		
Outfalls: 016 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l) Manganese (mg/l) Aluminum (mg/l) Total Suspended Solids (mg/l) Sulfate (mg/L) Flow (gpm)	3.0 2.0 0.75 35.0	6.0 4.0 0.75 70.0 Monitor & Monitor &	
Temperature (°C) Specific Conductivity (µmhos/cm) pH (S.U.): Must be between 6.0 and 9.0 standard units at Alkalinity must exceed acidity at all times.	t all times.	Monitor & Monitor &	Report
Outfalls: 019 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l) Manganese (mg/l)	$\frac{3.0}{2.0}$	6.0 4.0	7.0 5.0
Aluminum (mg/l) Total Suspended Solids (mg/l) Sulfate (mg/L) Osmotic Pressure Flow (gpm) Temperature (°C) Specific Conductivity (µmhos/cm) pH (S.U.): Must be between 6.0 and 9.0 standard units at Alkalinity must exceed acidity at all times.	35.0	Monitor & 70.0  Monitor &	90.0  Report Report Report Report
Outfalls: 003, 004, 005, 006, 010 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l) Manganese (mg/l) Aluminum (mg/l) Total Suspended Solids (mg/l) Sulfate (mg/L) Flow (gpm) Temperature (°C) Specific Conductivity (µmhos/cm) pH (S.U.): Must be between 6.0 and 9.0 standard units at Alkalinity must exceed acidity at all times.	3.0 2.0 1.8 35.0	Monitor Monitor	7.0 5.0 1.8 90.0 & Report & Report & Report & Report
Outfalls: 007 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l) Manganese (mg/l) Aluminum (mg/l) Total Suspended Solids (mg/l) Sulfate (mg/L) Flow (gpm) Temperature (°C) Specific Conductivity (µmhos/cm) pH (S.U.): Must be between 6.0 and 9.0 standard units at Alkalinity must exceed acidity at all times.	3.0 2.0 2.8 35.0	6.0 4.0 2.8 70.0 Monitor & Monitor & Monitor &	Report Report

# FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of §§ 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

Permit No. E09-1037, Upper Southampton Township, 939 Street Road, Southampton, PA 18966, Upper Southampton Township, Bucks County, ACOE Philadelphia District.

Upper Southampton Township is proposing to demolish an existing house and accessory structures, remove debris, and restore the disturbed areas along the floodplain of Southampton Creek (WWF) associated with the floodplain restoration project.

This project is located at 111 Charles Street between Holly Drive and Rose Valley Road in Upper Southampton Township, Bucks County (USGS PA Frankford Quadrangle—Latitude 40.168880 N, Longitude 75.0601209 W).

Permit No. E09-1038, Upper Southampton Township, 939 Street Road, Southampton, PA 18966, Upper Southampton Township, Bucks County, ACOE Philadelphia District.

Upper Southampton Township is proposing to demolish an existing house and accessory structures, remove debris, and restore the disturbed areas along the floodplain of Southampton Creek (WWF) associated with the floodplain restoration project.

This project is located at 360 Holly Drive near the intersection of Marian Avenue in Upper Southampton Township, Bucks County (USGS PA Frankford Quadrangle—Latitude 40.168088 N, Longitude 75.061416 W).

Permit No. EA46012-025, Perkiomen Watershed Conservancy, 1 West Skippack Pike, Schwenksville, PA 19473, Perkiomen Township, Montgomery County, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within Jacob Reiff Park along approximately 315 linear feet of West Branch of Skippack Creek and tribs (Perennial, TSF):

- 1. Streambank Restoration (315 feet West Branch)—Plantings (live stakes) are proposed along a portion of the West Branch of Skippack Creek to help alleviate erosion of the streambank. As part of the restoration, rip-rap will be placed (hand placed) below the normal water elevation.
- 2. Floodplain Reconnection—A portion of the streambank will be lowered to allow water to overflow during higher flows into a shallow ponding area. The ponding area will be planted with a mix of both native wetland seed mix and live stakes. This will allow for a reconnection of the floodplain in this area and a slowing of floodwaters. In the event of high flow events, a stabilized overflow will allow for water to re-enter the
- 3. Re-establish Tributary Channel (Tributary No. 1) (390 feet)—An existing tributary channel is located to the east of the proposed ponding area and conveys flow from a 36" CMP located in Quarry Road. The project includes the re-establishment and stabilization of this tributary.
- 4. Tributary Erosion Control—Tributary (energy dissipator—R-5 rip-rap)—An additional tributary is located to the north of the proposed ponding area and conveys flow from an 18" HDPE pipe also located in Quarry Road. A rip-rap apron is proposed. Additionally, the rip-rap apron will act as a level spreader to convert the concentrated channel flow into sheet flow.

The Jacob Reiff Park site is located near the intersection of Quarry and Upper Mainland Roads in Lower Salford Township, Montgomery County (Collegeville USGS Quadrangles, Latitude 40.241728 N"; Longitude—75.380698 W").

Permit No. E09-1039, Northampton Township, 55 Township Road, Richboro, PA 18954, Northampton Township, Bucks County, ACOE Philadelphia District.

To construct and maintain sidewalks about 5-foot wide along both sides of the existing culvert including supports within the floodway of the Ironworks Creek (WWF-MF) associated with the easy road access and the safety of the pedestrians. The project will also include to upgrade the existing drainage outfall structure.

The site is located along Second Street Pike (SR 332), about 400-feet northeast of Tanyard Road (Hatboro, PA, USGS Quadrangle Latitude 40.208185; Longitude -75.015405) in Northampton Township, Bucks County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: Edward Muzic, Section Chief, 717.705.4802.

**E6703219-006: Bowman Road, LLC**, 950 Smile Way, York, PA 17404 in Jackson Township, **York County**, ACOE Baltimore District.

The applicant proposes to 1) relocate and pipe 1,095 linear feet of an unnamed tributary to Honey Run, (TSF) in a 36-inch culvert, place and maintain a stone check dam affecting 38 linear feet between two separate unnamed tributaries to Honey Run (TSF), fill 181 linear feet of an unnamed tributary to Honey Run (TSF), and remove an existing structure and place and maintain a culvert in 30 linear feet of an unnamed tributary to Honey Run (TSF); 2) temporarily impact 0.76 acre of floodway and permanently place and maintain fill in 3.8 acres of floodway to unnamed tributaries to Honey Run (TSF); and 3) place and maintain fill in three (3) separate Palustrine Emergent (PEM) wetlands in the watershed of Honey Run (TSF) totaling 0.21 acre. The purpose of the project is to construct a warehouse/distribution facility (Latitude: 39.9386; Longitude: -76.8409). The project is located west of Bowman Road in Jackson Township, York County. The applicant proposes to restore an existing impoundment back into free-flowing stream channel, totaling 1,216 linear feet of stream channel restoration and 0.31 acre of PEM wetland creation as compensatory mitigation for stream and wetland impacts.

**E2803219-004: Washington Township**, 13013 Welty Road, Waynesboro, PA 17268-9511, in Washington Township, **Franklin County**, ACOE Baltimore District.

To construct and maintain a 6.0-foot wide 38.0-foot long single-span pedestrian bridge over Red Run (CWF-MF) (Latitude: 39.7382; Longitude: -77.4793) for the purpose of improving public safety at Monterey Pass Battlefield Park & Museum in Washington Township, Franklin County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E0804119-015: PA DOT Engineering District 3-0, 715 Jordan Ave., Montoursville, PA 17754. SR 0187, Section 079, Segment 0120, Offset 2298 through Segment 0130, Offset 0473, Slope Failure Restoration, Wilmot Township, Bradford County, Baltimore ACOE (Laceyville, PA Quadrangle N: 41° 37′ 35″; W: -76° 14′ 06″).

PA DOT propose to restore a roadway slope failure adjacent to Sugar Run Creek. The roadway failure will result in approximately 555 L.F. of R-8 Rip Rap Slope. The 1.5:1 side slope will be grouted to above the 100-year water surface elevation of Sugar Run Creek. The Rip Rap slope will restore the roadway side slope to Pre-Flood location. The project will include the installation of a 520 L.F. log mudsill at the toe of slope and a log deflector at each end of the mudsill. The log mudsill and deflectors will improve stability of the proposed slope as well as improve habitat for aquatic organisms. The project will include approximately 550 L.F. of gravel bar removal to restore the normal channel width and depth to pre-flood conditions. The project will include cofferdams and a temporary diversion channel. The project will include the replacement of a 48-inch pipe in kind. A detour will be utilized to convey traffic during construction. The project will not impact any jurisdictional wetlands. Sugar Run Creek is classified as a Cold-Water Fishery by Title 25, Chapter 93 Water Quality Standards.

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

E02051-1829, PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Monroeville Borough, Allegheny County; Pittsburgh ACOE District.

The applicant is proposing to:

Remove failed, existing bank stabilization, and construct and maintain new bank stabilization, along Thompson Run Creek, to repair a roadway embankment failure along SR 2054-A08 (Northern Pike), in Monroeville Borough, Allegheny County. The project will include combinations of the use of rock slope protection, soil nails, and wire mesh for bank stabilization. The permanent impacts to Thompson Run Creek are 250 LF for the purpose of excavation and rock placement. The temporary impacts are 260 LF.

The project site is located along Northern Pike at the intersection of William Penn Highway (Murrysville, PA USGS topographic quadrangle; N: 40°, 25′, 36.3358″; W: -79°, 43′, 34.3083″; Sub-basin 19A; USACE Pittsburgh District), in Monroeville Borough, Allegheny County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E3706219-003, North Beaver Township, 861 Mount Jackson Road, Newcastle, PA 16101. Bartholomew Road (T-473) Bridge, in North Beaver Township, Lawrence County, ACOE Pittsburgh District (Bessemer, PA Quadrangle N: 40°, 54′, 22.68″; W: 80°, 24′, 44.64″).

To remove the existing structure and to construct and maintain a single-span prestressed concrete spread box beam bridge having a normal clear span of 27.5-ft and an underclearance of 8.5-ft along Jenkins Run (WWF). The proposed structure will be located approximately 20-ft upstream of the existing structure to improve roadway geometry. The project will result in 100 linear feet of temporary and permanent impacts to Jenkins Run. No wetland impacts are proposed.

E2406219-002, Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. SGL # 293, South Fork West Creek Bridge, in City of Saint Marys, Elk County, ACOE Pittsburgh District (Rathbun, PA Quadrangle N: 41°, 27′, 47.8021″; W: -78°, 29′, 11.7741″).

The Applicant proposes to construct, operate, and maintain an 80-feet long by 14 feet wide, single-span, prefabricated, modular steel, concrete abutment supported bridge over the South Fork West Creek (HQ-CWF) on State Game Lands No. 293 in the City of Saint Marys, Elk County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

**E4129-131:** Rockdale Marcellus, LLC, 4600 J. Barry Court, Canonsburg, PA 15317-5426. Red Run to Texas Creek Temporary Above Ground Waterline (TAGWL) in McIntyre and Jackson Township, Lycoming County, ACOE Baltimore District.

To construct, operate and maintain a temporary above ground waterline (TAGWL). The temporary waterline will be located within existing natural gas pipeline ROW, existing access road ROW, along agricultural fields and along Roaring Branch Road. The project will result in a total of 90 LF (485 SF) of temporary stream impacts, 8,064 SF (0.1851 ac.) of temporary wetland impacts and

 $880\ SF\ (0.0202\ ac.)$  of temporary floodway impacts all for the purpose of this project is to provide a temporary

means of water conveyance for use during drilling activities for Marcellus well development.

# **Stream Impact Table:**

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT Red Run STR-190522-0920	McIntyre Ralston	12-inch TAGWL	CWF	Wild	2	2			41.535891 76.999611
UNT Red Run STR-190522-0935	McIntyre Liberty	12-inch TAGWL	CWF	Wild	3	3			41.537292 77.002033
Roaring Branch STR-190502-1505	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	89	44			41.543757 77.024235
UNT Brion Creek STR-190502-1345	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	10	5			41.547065 77.031547
UNT Roaring Br. STR-190522-1145	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	4	4			41.542930 76.988612
Brion Creek STR-191014-1500	Jackson Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	377	32			41.544931 77.036161
	IPACTS	485	90						
		TOTAL S	STREAM IN	IPACTS	466	76			
		TOTAL W	AIVER 2 IN	IPACTS	19	14			

#### **Wetland Impact Table:**

wetiand impact i	able:								
Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact Area Temp. (SF)	Impact Length Temp. (LF)	Total Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Wetland 1 W-190430-1100	McIntyre Liberty	12-inch TAGWL	PEM; EV	Wild	749	83			41.536123 77.017081
Wetland 2 W-190502-1521	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	702	52			41.542990 77.023062
Wetland 3 W-190502-1520	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	906	78			41.543555 77.023924
Wetland 4 W-190502-1432	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	189	31			41.544089 77.025219
Wetland 5 W-190718-1100	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	3,774	283			41.547690 77.031303
Wetland 6 W-190522-1300	Jackson Liberty	12-inch TAGWL	PEM; EV	Wild	1,744	131			41.547157 76.980923
			TOTAL	IMPACTS	8,064	658			
				PEM	8,064	658			
			PSS						
				PFO					

# Floodway Impact Table:

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT Red Run STR-190429-1420	McIntyre Ralston	12-inch TAGWL	169	169			41.534813 76.997091
UNT Red Run STR-190522-0920	McIntyre Ralston	12-inch TAGWL	70	70			41.535891 76.999611
UNT Red Run STR-190522-0935	McIntyre Liberty	12-inch TAGWL	98	98			41.537292 77.002033

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Roaring Branch STR-190502-1505	Jackson Liberty	12-inch TAGWL	220	110			41.543757 77.024235
UNT Brion Creek STR-190502-1345	Jackson Liberty	12-inch TAGWL	168	100			41.547065 77.031547
UNT Roaring Br. STR-190522-1145	Jackson Liberty	12-inch TAGWL	124	124			41.542930 76.988612
Brion Creek STR-191014-1500	Jackson Liberty	12-inch TAGWL	31	12			41.544931 77.036161
	TOTA	AL IMPACTS	880	683			

**E5929-093: Rockdale Marcellus, LLC**, 4600 J. Barry Court, Canonsburg, PA 15317-5426. Red Run to Texas Creek Temporary Above Ground Waterline (TAGWL) in Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate and maintain a temporary above ground waterline (TAGWL). The temporary waterline will be located within existing natural gas pipeline ROW, existing access road ROW, along agricultural fields and along Roaring Branch Road. The project will result in a total of 4 LF (4 SF) of temporary stream impacts, 4,057 SF (0.0931 ac.) of temporary wetland impacts and 190 SF (0.0044 ac.) of temporary floodway impacts all for the purpose of this project is to provide a temporary means of water conveyance for use during drilling activities for Marcellus well development.

#### **Stream Impact Table:**

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT Brion Creek STR-190718-1300	Liberty Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	2	2			41.565044 77.032506
UNT Red Run STR-190718-1310	Liberty Liberty	12-inch TAGWL	HQ-CWF; EV	Wild	2	2			41.564972 77.034224
		TOTAL	4	4					
		STREAM							
		TOTAL	WAIVER 2	IMPACTS	4	4			

# Wetland Impact Table:

Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact Area Temp. (SF)	Impact Length Temp. (LF)	Total Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Wetland 7 W-190718-1235	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	2,826	222			41.560366 77.031636
Wetland 8 W-190718-1250	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	1,179	78			41.564006 77.032028
Wetland 9 W-190718-1300	Liberty Liberty	12-inch TAGWL	PEM; EV	Wild	52	52			41.565093 77.032164
			TOTAL	IMPACTS	4,057	352			
				PEM	4,057	352			
				PSS					
				PFO					

#### Floodway Impact Table:

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT Brion Creek STR-190718-1300	Liberty Liberty	12-inch TAGWL	115	115			41.565044 77.032506
UNT Red Run STR-190718-1310	Liberty Liberty	12-inch TAGWL	75	75			41.564972 77.034224

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
	TOT	AL IMPACTS	190	190			

**E4129-121: ARD Operating LLC**, 33 West Third Street, Suite 300, Williamsport, PA 17701. Chapman Bohlin Pad A Gathering Pipeline in Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain approximately 0.68-mile (3,617 ft) of two (2) 6-inch diameter flex steel natural gas pipeline in Cascade Township, Lycoming County. The pipeline will be placed via open cut trenching within the 50' ROW. A valve site with an access road and a valve on the Duncan to Salt Run Pipeline will be constructed.

The project will result in a total of 3 LF (30 SF) of permanent and 41 LF (413 SF) of temporary stream impacts, 319 SF (0.0073 acre) of permanent and 6,490 SF (0.1490 acre) of temporary floodway impacts and 460 SF (0.0106 acre) of permanent and 4,018 SF (0.0922 acre) of temporary wetland impacts all for the purpose of constructing a natural gas pipeline for Marcellus well development.

#### **Stream Impact Table:**

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Crossing # 1 Salt Run	Cascade Bodines	Pipeline Workspace	HQ-CWF; EV	Wild	41	413	3	30	41.456206 76.886962
			TOTAL	IMPACTS	41	413	3	30	
		41	413	3	30				
		IMPACTS							

### **Wetland Impact Table:**

wending impac									
Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact Area Temp. (SF)	Impact Length Temp. (LF)	Total Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Wetland 5	Cascade Bodines	Pipeline Workspace	PFO; EV	Wild	50	1,544	45	128	41.456312 76.886976
Wetland 7	Cascade Bodines	Access Road Workspace	PEM; EV	Wild	50	1,274	17	332	41.455419 76.887217
Wetland 7A	Cascade Bodines	Workspace	PEM; EV	Wild	50	1,200			41.455399 76.886959
TOTAL IMPACTS				IMPACTS	150	4,018	62	460	
PEM				100	2,474	17	332		
	PSS								
			PFO				45	128	

#### Floodway Impact Table:

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Crossing # 1 Salt Run	Cascade Bodines	Pipeline Workspace	106	6,490	65	319	41.456206 76.886962
TOTAL IMPACTS			106	6,490	65	319	

### **ACTIONS**

# THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

# FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location Permit Authority Application Type or Category	
Section I NPDES Renewals	
Section II NPDES New or Amendment	
Section III WQM Industrial, Sewage or Animal Wastes; Discharges to Gr	coundwater
Section IV NPDES MS4 Individual Permit	
Section V NPDES MS4 Permit Waiver	
Section VI NPDES Individual Permit Stormwater Construction	
Section VII NPDES NOI for Coverage under NPDES General Permits	

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### I. NPDES Renewal Permit Actions.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N
PA0266981 (Sewage)	Renard Residence 350 Mount Zion Road Dillsburg, PA 17019-8900	York County Franklin Twp.	North Branch Bermudian Creek (WWF, MF) in Watershed(s) 7-F	Yes
PA0229105 (CAFO)	Amos Newswanger 158 Miller Road Lewisburg, PA 17837-7851	Union County Buffalo Twp.	Watershed(s) Black Run (HQ-CWF, MF) and Muddy Run (HQ-CWF, MF)	No
PA0029335 (Sewage)	Beacon Lodge Camp 114 SR 103 South Mount Union, PA 17066-9601	Mifflin County Wayne Twp.	Unnamed Tributary to Juniata River (CWF) (12-A)	Yes

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N
PA0084697 (Sewage)	Wiconisco Village STP P.O. Box 370 305 Walnut St. Wiconisco, PA 17097-0370	Dauphin County Wiconisco Twp.	Bear Creek (CWF, MF) 6-C	Yes
PA0009288 (Industrial)	Milton Hershey School 1201 Homestead Lane Hershey, PA 17033-8818	Dauphin County Derry Twp.	Unnamed Tributary to Spring Creek (WWF, MF) (7-D)	Yes
PA0248231 (Sewage)	Otterbein United Methodist Church 327 Newport Road Duncannon, PA 17020-9669	Perry County Penn Twp.	Unnamed Tributary of Little Juniata Creek (CWF, MF) in Watershed(s) 7-A	Yes
PA0267007 (Sewage)	Caldwell, Teresa L, 105 Windrush Lane Mechanicsburg, PA 17055	York County, Franklin Twp.	North Branch Bermudian Creek (WWF, MF) in Watershed(s) 7-F	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0102768 (Sewage)	Maplewood Jr Sr High School P.O. Box 808 18741 State Highway 198 Saegertown, PA 16433-0808	Crawford County Randolph Township	Unnamed Tributary to Woodcock Creek (HQ-CWF) (16-A)	Yes
PA0239518 (Sewage)	Meadow Ridge STP P.O. Box 436 Evans City, PA 16033	Butler County Forward Township	Unnamed Tributary to Connoquenessing Creek (WWF) (20-C)	Yes
PA0023451 (Sewage)	Mt Jewett WWTP P.O. Box 680 1 Center Street Mount Jewett, PA 16740	McKean County Mount Jewett Borough	Unnamed Tributary to the Kinzua Creek (CWF) (16-B)	Yes
PA0239488 (Sewage)	Eldred Township WWTP 2915 Newton Road Pittsfield, PA 16340-1537	Warren County Eldred Township	Caldwell Creek (HQ-CWF) (16-E)	Yes
PA0222887 (Sewage)	Gateway Lodge Restaurant P.O. Box 125 Route 36 Cooksburg, PA 16217-0125	Jefferson County Barnett Township	Clarion River (CWF) (17-B)	Yes
PA0222739 (Sewage)	Blooming Valley United Meth Church 24740 State Street Meadville, PA 16335-8838	Crawford County Blooming Valley Borough	Unnamed Tributary to Woodcock Creek (HQ-CWF) (16-A)	Yes
PA0238767 (Sewage)	Stoneworth Apt 877 New Castle Road Slippery Rock, PA 16057-4233	Butler County Worth Township	Slippery Rock Creek (CWF) (20-C)	Yes

# II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES Permit No. PA0088790, Industrial, SIC Code 9631, The York Water Co., 130 E Market Street, York, PA 17405.

This existing facility is located in York Township, York County.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial. Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0005746, Industrial, SIC Code 3229, Corelle Brands LLC, 100 8th Street, Charleroi, PA 15022-1619.

This existing facility is located in Charleroi Borough, Washington County.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial.

NPDES Permit No. PA0272426, Sewage, SIC Code 8800, Gary McCleary, 1525 Greenville Mercer Road, Mercer, PA 16137-1827.

This proposed facility is located in Jefferson Township, Mercer County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0272418, Sewage, SIC Code 4952, 8800, Austin Binkert, 430 Meadville Road, Titusville, PA 16354.

This proposed facility is located in Plum Township, Venango County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0272043, Sewage, SIC Code 4952, Summit Township Authority Butler County, 502 Bonniebrook Road, Butler, PA 16001.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

# III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

**WQM Permit No. 6719410** Sewerage, SIC Code 8811, **Ryan P. Renard**, 350 Mount Zion Rd., Dillsburg, PA 17019-8900.

This proposed facility is located in Franklin Township, York County.

Description of Proposed Action/Activity: Permitee is approved for construction/operation of sewage facilities consisting of: 1,250-gal Multi-Compartment Septic Tank with ECOFLO Coco filter EC7-1050, Salcor 3G UV Disinfection Unit, and Outfall.

WQM Permit No. 5082402, Amendment # 1, Sewerage, SIC 4952, Saville Township, 3954 Veterans Way, Elliotsburg, PA 17024.

This proposed facility is located in Saville Township, Perry County.

Description of Proposed Action/Activity: Permit approval for modifications/transfer of sewage facilities.

WQM Permit No. 6719409, Sewerage, SIC Code 4952, Teresa L. Caldwell, 105 Windrush Lane, Mechanicsburg, PA 17055.

This facility is located in Franklin Township, York County.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

- EC7-500-P-G-Pack (integrated septic tank)
- UV Disinfection system
- Outfall

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4319408, Sewage, Gary McCleary, 1525 Greenville Mercer Road, Mercer, PA 16137-1827.

This proposed facility is located in Jefferson Township, Mercer County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6119403, Sewage, Austin Binkert, 430 Meadville Road, Titusville, PA 16354.

This proposed facility is located in Plum Township, Venango County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

# IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Pollutant

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

					1 Onanani
				TMDL	Reduction
				Plan	Plan
NPDES			Receiving	Submitted	Submitted
$Permit\ No.$	Applicant Name & Address	Municipality, County	Water(s)/Use(s)	(Y/N)	(Y/N)
PAI136119	South Connellsville Borough	South Connellsville	Unnamed Tributary	N	N
	1503 South Pittsburgh Street	Borough	(WWF) to		
	South Connellsville, PA 15425-4864	Fayette County	Youghiogheny River		
	·		(HQ-CWF)		

# VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Carbon

County

Monroe

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Carbon County Conservation District, 5664 Interchange Road, Lehighton, PA 18235, 610-377-4894.

**NPDES** 

Permit No. Applicant Name & Address PAD130019 Canyon Rim Estates, LLC

P.O. Box 600

Lehighton, PA 18235

Municipality County

Jim Thorpe Borough

*Municipality* 

Municipality

Forks Township

Coolbaugh Township

Beaver Run (HQ-CWF, MF), Mauch Chunk Creek

(CWF, MF) & Lehigh River (TSF, MF)

Receiving

Receiving Water / Use

Receiving

Bushkill Creek

(HQ-CWF, MF)

Water / Use

Hawkeye Run

HQ-CWF, MF

Receiving

Water / Use

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347, 570-629-3060.

**NPDES** 

Permit No. Applicant Name & Address PAD450099 Arcadia North Land LLC

200 W Madison Street

Suite 3410

Chicago, IL 60606

Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.

Northampton

**NPDES** 

Permit No. Applicant Name & Address PAD480108 Victaulic Co. c/o Mr. Walter Slover

4901 Kesslersville Road Easton, PA 18040-6714

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733, 570-622-3742.

**NPDES** 

Permit No. Applicant Name & Address PPL Electric Utilities Corporation PAD540014

2 North 9th Street

GENN 4

Allentown, PA 18101

County

County Municipality Delano Township Schuylkill County

Mahanoy Township Rush Township

Water / Use Neifert Creek (CWF, MF) North Mahanoy

Creek (CWF, MF) UNT to North Mahanoy Creek (CWF, MF) Pine Creek (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: Nathan Phillips, Section Chief, 717.705.4802.

**NPDES** 

Applicant Name & Address Permit No. The Meeting House PAD210044 Issued 1155 Walnut Bottom Road Carlisle, PA 17013

County Cumberland

County

Butler

Municipality

Municipality

City of Butler

South Middleton Township

Water / Use **UNT Letort** Spring Run (EV, MF)

Receiving

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481. Butler County Conservation District, 120 Hollywood Drive, Suite 201, Butler, PA 16001, 724-284-5270.

**NPDES** Permit No.

Applicant Name & Address PAD100007 Community Dev Corp of **Butler County** 

120 Hollywood Drive Suite 101

Butler, PA 16001

Receiving Water / Use

Connoquenessing

Creek WWF

### VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List	of I	NPDES	and/or	Other	General	<b>Permit</b>	Types.
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PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Southeast Regional Office: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, (484) 250-5821.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Buckingham Township Bucks County	PAC090302	Autoland North, Inc. 4311 West Swamp Road Doylestown, PA 18902-1039	Pine Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plumstead Township Bucks County	PAC090311	John Werner, Inc. 4952 Gloucester Drive Doylestown, PA 18901	Geddes Run CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAC090313	Jeanne Trivellini 82 Pine Lane Pipersville, PA 18946	Jericho Creek Curls Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster Township Bucks County	PAC090289	911 York Road Investment, LP 76 Griffiths Miles Circle Warminster, PA 18974-0058	Unnamed Tributary Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAC090297 A-1	Triumph Construction Group 2324 Second Street Pike Suite 20 Newtown, PA 18940-4110	Unnamed Tributary Jericho Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Buckingham Township Bucks County	PAC090280	Provco Pineville Doylestown, LP 765 East Lancaster Avenue Villanova, PA 19085	Pine Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Londonderry Township Chester County	PAC150167	Honeycroft Village, LP 402 Bayard Road Suite 100 Kennett Square, PA 19348	Unnamed Tributary to Doe Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Fallowfield Township Chester County	PAC150175	Caleb & Christina Piper 55 Carlin Drive Coatesville, PA 19320	Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Brandywine Township Chester County	PAC150092 A-1	Carline East Brandywine, LP One Tower Bridge 100 Front Street Suite 560 West Conshohocken, PA 19428	Beaver Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Bradford Township Chester County	PAC150189	Bright Glade LP 55 Country Club Drive Suite 200 Downingtown, PA 19335	Unnamed Tributary of East Branch Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAC150174	West Whiteland Township 101 Commerce Drive Exton, PA 19341	Valley Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Permit No.	Facility Location: Municipality & County	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
PAC130016	East Penn Twp Carbon Co	The Lofts At Birch Wilds LLC c/o Cheryl Rodger 474 Mulberry Dr Walnutport, PA 18088	Lizard Creek (TSF, MF)	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894
PAC390095	Whitehall Twp Lehigh Co	Bernard Teyim 817 E Turner St Allentown, PA 18109	Jordan Creek (TSF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583
PAC480086	Tatamy Borough Palmer Twp Northampton Co	North Street Real Estate LLC 510 Sycamore St Nazareth, PA 18064-1000	UNT to Shoeneck Creek (WWF, MF)	Northampton County Conservation District 14 Gracedale Ave Greystone Building Nazareth, PA 18064-9211 610-829-6276
PAC48009-A1	City of Bethlehem Northampton Co	John Noble Nip Wilbur LLC 1800 Old Mill Rd Bethlehem, PA 18015	Lehigh River (WWF, MF)	Northampton County Conservation District 14 Gracedale Ave Greystone Building Nazareth, PA 18064-9211 610-829-6276

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: Nathan Phillips, Section Chief, 717.705.4802.

Permit No.	Facility Location: Municipality & County	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
PAC010115 Issued	Germany Township Adams County	Mason Dixon Storage, LLC Formerly: Thermal Logistics, Inc. 6670 Baltimore Pike Littlestown, PA 17340	Piney Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010016 Issued	Berwick Township Adams County	Cambrian Hills, LP 160 Ram Drive Hanover, PA 17331	UNT South Branch Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010125 Issued	Latimore Township Adams County	Red Barns, LLC 1284 Town Hill Road York Springs, PA 17372	Latimore Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010129 Issued	Cumberland Township Adams County	Harvest Investment Group, LLC 2200 Pine Hill Farms Lane Hunt Valley, MD 21030	UNT Rock Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010091 Issued	Conewago Township Adams County	Conewago Contractors, Inc. 610 Edgegrove Road Hanover, PA 17331	Plum Creek (WWF) UNT Plum Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010104 Issued	Hamilton Township Adams County	Adam Walton 3102 Biscayne Lane York, PA 17404	UNTs Conewago Creek (WWF, WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC050039 Issued	Broad Top Township Bedford County	Broad Top Township P.O. Box 57 Defiance, PA 16633	Sandy Run (WWF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC210161 Issued	South Middleton Township Cumberland County	Glenmark Holding LLC 1399 Stewartstown Road Suite 200 Morgantown, WV 26505	Alexander Spring Creek (CWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812

	Facility Location:			
Permit No.	Municipality & County	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
PAC210166 Issued	Upper Allen Township Cumberland County	Jim Jam LLC 315 Pennington Drive Mechanicsburg, PA 17055	UNT Yellow Breeches (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220189 Issued	City of Harrisburg Dauphin County	Harrisburg Housing Authority 351 Chestnut Street Harrisburg, PA 17101	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220049 Issued	Reed Township Dauphin County	M&G Realty, Inc. 2100 North George Street York, PA 17404	Juniata River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220052 Issued	Derry Township Dauphin County	Penn State University— Hershey Medical Center 139J Physical Plant Building University Park, PA 16802-1118	UNT Swatara Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220113 Issued	Derry Township Dauphin County	The Hershey Co. 1025 Reese Avenue Hershey, PA 17033 The Hershey Trust 100 Mansion Road East Hershey, PA 17033	UNTs Spring Creek (East) (WWF) Spring Creek East (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220201 Issued	Susquehanna Township Lower Paxton Township Dauphin County	Union Deposit Corporation 750 East Park Drive Harrisburg, PA 17111	Paxton Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220198 Issued	Middle Paxton Township Dauphin County	Custer Homes, Inc. 2805 Old Post Road Suite 200 Harrisburg, PA 17110	Fishing Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220163 Issued	Derry Township Dauphin County	The McNaughton Company 4400 Deer Path Road Suite 201 Harrisburg, PA 17110	UNT Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC380153 Issued	North Cornwall Township Lebanon County	Brian P. Schell 45 Royal Road Lebanon, PA 17042	Beck Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380140 Issued	North Londonderry Township Lebanon County	Palmyra Area High School 1125 Park Drive Palmyra, PA 17078	UNT Spring Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

	Facility Location:			
Permit No.	Municipality & County	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
PAC380122 Issued	South Londonderry Township Lebanon County	Mount Pleasant Venture, LLC 1310 Mt. Pleasant Road Lebanon, PA 17042	UNT Spring Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC670252 Issued	York Township York County	Cape Horn Retail LP 9640 Deereco Road Timonium, MD 21093	Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670237 Issued	Conewago Township York County	Sheetz Inc. 5700 Sixth Avenue Altoona, PA 16602	UNT Poplar Run (TSF, MF) Poplar Run (TSF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Northcentral Region	: Watershed Manage	ement Program Manager, 208 West	Third Street, Williams	sport, PA 17701.
Permit No.	Facility Location: Municipality & County	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
PAC140092	College Twp Centre Cnty	Bush 41 Associates, LLC 366 Walker Drive Suite 201 State College, PA 16801	Slab Cabin Run HQ-CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
PAC180016	Bald Eagle Twp Clinton Cnty	Avery Dennison 171 Draketown Rd Mill Hall, PA 17751	Bald Eagle Creek WWF, MF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
PAC490050	Point Twp Northumberland Cnty	Nottingham Village— Phase IV 58 Neitz Rd Northumberland, PA 17857	UNT Susquehanna River CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Southwest Region: 15222, 412-442-4000.	Dana Drake, Water	ways and Wetlands Program Ma	nager, 400 Waterfront	Drive, Pittsburgh, PA
Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water/Use	Contact Office and Phone No.
Portage Township Cambria County	PAC110056	Stream Restoration, Inc. 434 Spring Street Extension Mars, PA 16046	Trout Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-0686
Ebensburg Borough Cambria County	PAC110057	Borough of Ebensburg 300 West High Street Ebensburg, PA 15931	Howells Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-0686

Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water/Use	Contact Office and Phone No.
Lower Yoder Township Cambria County	PAC110059	Lower Yoder Township 128 J Street Johnstown, PA 15906	Conemaugh River (WWF); Elk Run (CWF); Saint Clair Run (CWF); UNT to Saint Clair Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-0686
Cecil Township Washington County	PAC630161	Horizon Properties Group, LLC 375 Southpointe Boulevard Suite 410 Canonsburg, PA 15317	Chartiers Creek (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 (724) 705-7098
_	Waterways & Wetlan	ds Program, 230 Chestnut Street,	Meadville, PA 16335-3	481.
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Cranberry Township Butler County	PAC100170	Jon Hanan 906 Berkley Manor Drive Cranberry Township, PA 16066	Brush Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Paint Township Clarion County	PAC160024(1)	Barend Snyman 211 Tamarack Drive Mars, PA 16046	Rapp Run CWF	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813
Harborcreek Township Erie County	PAC250093	Harborcreek Township Sewer Authority 5601 Buffalo Road Harborcreek, PA 16421	Four Mile Creek CWF-MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Millcreek Township Erie County	PAC250091	Eriez Manufacturing Company 1901 Wager Road Erie, PA 16509	UNT Mill Creek WWF-MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
City of New Castle Lawrence County	PAC370030	New Castle Sanitation Authority Richard Christofer 110 Washington Street P.O. Box 1404 New Castle, PA 16101	Mahoning River WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
Cambria District O	•	Program Manager, 286 Industrial	l Park Road, Ebensbur	g, PA 15931-4119.
Permit No.	Facility Location: Municipality & County	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
PAC680030 Action	Boggs Township Clearfield County	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Laurel Run (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-03

Facility Location: Municipality &

Permit No. County Brothersvalley PAR606224

Township

Somerset County

Applicant Name & Address

Somerset Scrap Metal, Inc. P.O. Box 64430

Washington, D.C. 20030

Receiving Water/Use

Contact Office & Phone No. Millers Run (CWF)-19-F

**DEP Southwest** Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA

15222-4745 412.442.4000

Contact Office &

General Permit Type—PAG-12

Facility Location:

Municipality &

Permit No. County

PAG123889 Franklin County St. Thomas Township

Applicant Name & Address

Klines Hillside Farm 167 Coble Road

Chambersburg, PA 17202

Receiving Water / Use 13-C

Phone No. DEP—SCRO 909 Elmerton Ave. Harrisburg, PA 17110

717-705-4707

#### PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Řelay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Permit No. 2406498, Operation Permit, Public Wa-

ter Supply.

Nature's Way Springs, LP Applicant

164 Commerce Road Pittston, PA 18640-9552

Borough or Township Foster Township

County Luzerne

Type of Facility **Public Water Supply** 

Consulting Engineer N/A

Permit Issued November 21, 2019

Permit No. 3390046, Operation Permit, Public Wa-

ter Supply.

Municipal Authority of the Applicant

**Borough of Coopersburg** 5 North Main Street Coopersburg, PA 18036

Municipality Coopersburg Borough

County Lehigh

Type of Facility Public Water Supply Consulting Engineer Harry E. Garman, P.E.

Barry Isett and Associates, Inc.

85 South Route 100 Allentown, PA 18106

Permit to Operate

Issued

November 25, 2019

Permit No. 5419506MA, Public Water Supply.

Applicant **Hegins Hubley Authority** 

> Attn: Demetrius Kasmari 915 West Maple Street Hubley Township, PA 17983

Township or Borough **Hubley Township** 

Schuylkill County

Demetrius Kasmari Responsible Official

> **Hegins Hubley Authority** 915 West Maple Street Hubley Township, PA 17983

Type of Facility **Public Water Supply** 

Permit No. 2660016, Public Water Supply. Consulting Engineer Frederick E. Ebert, P.E., Ebert Engineering, Inc. Applicant Aqua PA, Inc. P.O. Box 540 (Washington Park Well No. 3 Skippack, PA 19474 Reserve Designation) 1 Aqua Way Permit Issued November 13, 2019 White Haven, PA 18661 Township or Borough Washington Township, Permit No. 3540070, Public Water Supply. **Wyoming County** Applicant Aqua PA, Inc. Responsible Official Steve Clarks, Regional Manager 1 Āqua Way Aqua PA, Inc. White Haven, PA 18661 204 E. Sunbury Street Township or Borough North Union Township Shamokin, PA 17872 Schuylkill County Type of Facility Responsible Official Patrick R. Burke, PE Consulting Engineer Joshua P. Shoff, EIT Aqua PA, Inc. Agua PA, Inc. 204 E. Sunbury Street 1 Aqua Way Shamokin, PA 17872 White Haven, PA 18661 Type of Facility Permit Issued Date November 4, 2019 Consulting Engineer Jonathan Morris, PE Permit No. 2400149, Public Water Supply. GHDApplicant Aqua PA, Inc. 1240 North Mountain Road (Yalick Farm Well No. 2 Reserve Harrisburg, PA 17112 Designation) (814) 643-8260 1 Aqua Way Permit Issued Date October 21, 2019 White Haven, PA 18661 [Township or Borough] Dallas Township, Permit No. 2400994, Public Water Supply. **Luzerne County** Applicant Susquehanna Nuclear, LLC Responsible Official Steve Clarks, Regional Manager (Susquehanna Steam Well Aqua PA, Inc. 2/TW-1 Reserve Designation) 204 E. Sunbury Street 769 Salem Boulevard Shamokin, PA 17872 Berwick, PA 18603-0467 Type of Facility Township or Borough Salem Township, Consulting Engineer Joshua P. Shoff, EIT **Luzerne County** Aqua PA, Inc. Responsible Official Mr. Derek Jones 1 Aqua Way **Manager Operations** White Haven, PA 18661 Susquehanna Nuclear, LLC Permit Issued Date October 25, 2019 769 Salem Boulevard Berwick, PA 18603-0467 Permit No. 2400111, Public Water Supply. Type of Facility PWS Applicant Aqua PA, Inc. (Laurel Lake Well No. 3 Reserve Permit Issued November 5, 2019 Designation) 1 Aqua Way Permit No. 2640018, Public Water Supply. White Haven, PA 18661 Applicant Aqua PA, Inc. Township or Borough Rice Township, (Honesdale Borough Well No. 8 **Luzerne County** Reserve Designation) Responsible Official Patrick R. Burke, PE 1 Aqua Way White Haven, PA 18661 Aqua PA, Inc. 204 E. Sunbury Street Township or Borough Honesdale Borough, Shamokin, PA 17872 **Wayne County** Type of Facility Responsible Official Steve Clarks, Regional Manager Consulting Engineer Joshua P. Shoff, EIT Agua PA, Inc. Aqua PA, Inc. 204 E. Sunbury Street 1 Agua Way Shamokin, PA 17872 White Haven, PA 18661 Type of Facility Permit Issued October 25, 2019 Consulting Engineer Joshua P. Shoff, EIT **Permit No. 2400111**, Public Water Supply. Aqua PA, Inc. 1 Āgua Way **Applicant** Aqua PA, Inc. White Haven, PA 18661 (Laurel Lake Well No. 1 Reserve Designation) Permit Issued Date November 5, 2019 1 Aqua Way White Haven, PA 18661

Township or Borough	Rice Township, Luzerne County	Township/Borough	Duncan Township
Pagnongible Official	Patrick R. Burke, PE	County	Tioga County
Responsible Official	Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872	Responsible Official	Mr. Richard Putman Duncan Township Municipal Water Authority 143 Reservoir Road
Type of Facility	PWS		Wellsboro, PA 16901
Consulting Engineer	Joshua P. Shoff, EIT Aqua PA, Inc. 1 Aqua Way	Type of Facility	Public Water Supply— Operation
	White Haven, PA 18661	Consulting Engineer	N/A
Permit Issued	October 4, 2019	Permit Issued	November 25, 2019
Permit No. 3390080	, Public Water Supply.	Description of Action	Authorizes change in source availability designation of Well
Applicant	Lehigh County Authority		No. 2 from "permanent" to
	(Mill Creek Division WTP Reserve Designation) P.O. Box 3348 Allentown, PA 18106-3348	Permit No. 171918 Supply.	"Reserve."  503-A1—Operation—Public Water
[Township or Borough]	Washington Township &	Applicant	Clearfield Municipal
[	Heidelberg Township		Authority
D '11 OCC' '1	Lehigh County	Township/Borough	Clearfield Borough
Responsible Official	Andrew D. Moore Lehigh County Authority	County	Clearfield County
	1053 Spruce Street P.O. Box 3348 Allentown, PA 18106-3348	Responsible Official	Mr. John Williams, Manager Clearfield Municipal Authority 107 East Market Street Clearfield, PA 17830
Type of Facility	Public Water Supply	Type of Facility	Public Water Supply—
Operation Permit	November 8, 2019	J I	Operation
	: Safe Drinking Water Program rd Street, Suite 101, Williamsport,	Consulting Engineer	Emily R. Nagle Gwin, Dobson & Foreman Engineers 3121 Fairway Drive Altoona, PA 16602
	<b>3MA—Construction—</b> Public Wa-	Permit Issued	November 27, 2019
ter Supply. Applicant	Adams Township Municipal Authority	Description of Action	Authorizes reserve designation of Well 1 in terms of source availability.
Township/Borough	Snyder Township	Downit No. 17005	<b>02-A1—Operation</b> —Public Water
County	Adams County	Supply.	oz-A1—Operation—I upite water
Responsible Official	Mr. John Seebold Adams Township Municipal	Applicant	Clearfield Municipal Authority
	Authority P.O. Box 1	Township/Borough	Clearfield Borough
	Troxville, PA 17882	County	Clearfield County
Type of Facility	Public Water Supply— Construction	Responsible Official	Mr. John Williams, Manager Clearfield Municipal Authority
Consulting Engineer	Mr. John R. Williams, P.E. 3909 Brandywine Street High Point, NC 27265	The second of the 21th and	107 East Market Street Clearfield, PA 17830
Permit Issued	November 25, 2019	Type of Facility	Public Water Supply— Operation
Description of Action	Authorizes the change of the pH control chemical for the spring from caustic soda to sodium carbonate at the treatment plant.	Consulting Engineer	Emily R. Nagle Gwin, Dobson & Foreman Engineers 3121 Fairway Drive Altoona, PA 16602
Downit No. 50065	•	Permit Issued	November 27, 2019
Supply. Applicant	<b>D2-A1—Operation</b> —Public Water <b>Duncan Township Municipal</b>	Description of Action	Authorizes reserve designation of Wells 4 and 5 in terms of source
Аррисані	Water Authority		availability.

Permit No. 1473503-T2-A1—Operation—Public Water Supply.

Applicant Pennsylvania American Water—Boggs Township

Township/Borough Boggs Township County Centre County Responsible Official Mr. Sean Graves

> Pennsylvania American Water—Boggs Township

877 Old Route P.O. Box 316 Milesburg, PA 16853

Public Water Supply—

Operation

Consulting Engineer

Type of Facility

Permit Issued November 27, 2019

Description of Action Authorizes change in source availability designation of Well No. 1 from "Permanent" to

"Reserve."

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-

Operations Permit issued to: Municipal Authority of the Borough of Derry, Municipal Authority of the Borough of Derry, 620 Chestnut Street, Derry, PA 15627 (PWSID # 5650049) Derry Borough, Westmoreland County on November 13, 2019 for the operation of facilities approved under Construction Permit # 6519513.

Operations Permit issued to: Wilkinsburg Penn Joint Water Authority, 2200 Robinson Boulevard, PA 15221 (PWSID # 5020056) Braddock Hills, Allegheny County on November 13, 2019 for the operation of approved under Construction Permit facilities # 0219536MA.

Operations Permit issued to: Wilkinsburg Penn Joint Water Authority, 2200 Robinson Boulevard, PA 15221 (PWSID # 5020056) Braddock Hills and Penn Hills, Allegheny County on November 21, 2019 for the operation of facilities approved under Construction Permit # 0219512.

Operations Permit issued to: Municipal Authority of the Township of Robinson, 4200 Campbells Run Road, Pittsburgh, PA 15205, (PWSID # 5020045) Robinson Township, Allegheny County on November 12, 2019 for the operation of facilities approved under Construction Permit # 0219539.

Operations Permit issued to: Highland Sewer & Water Authority, 120 Tank Drive, Johnstown, PA 15904, (PWSID # 4110017) Summerhill Township, Cambria County on November 22, 2019 for the operation of facilities approved under Construction Permit # 1119506.

Operations Permit issued to: Southwestern Pennsylvania Water Authority, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (PWSID # 5300017) Cumberland and Monongahela Townships; and Greensboro Borough, Greene County on November 21, 2019 for the operation of facilities approved under Construction Permit # 3019511.

Operations Permit issued to: Somerset County General Authority, 300 North Center Avenue, Suite 500, Somerset, PA 15501, (PWSID # 4560009) Jenner Township, Somerset County on November 21, 2019 for the operation of facilities approved under Construction Permit # 5618511.

Operations Permit issued to: West View Water Authority, 210 Perry Highway, Pittsburgh, PA 15229, (PWSID # 5020043) New Sewickley and Marshall Townships; and Baden and Economy Boroughs, Allegheny and Beaver Counties on November 27, 2019 for the operation of facilities approved under Construction Permit # 0414504.

Permit No. 3018516MA, Minor Amendment. Public

Water Supply.

Applicant Southwestern Pennsylvania

**Water Authority** P.O. Box 187 1442 Jefferson Road Jefferson, PA 15344

[Borough or Township] Whiteley Township

County Greene

Type of Facility Mount Morris Road waterline

project

Consulting Engineer Bankson Engineers, Inc.

Suite 200

267 Blue Run Road Cheswick, PA 15024 November 13, 2019

Permit to Operate

Issued

Permit No. 3018512MA, Minor Amendment. Public Water Supply.

Applicant Southwestern Pennsylvania

**Water Authority** P.O. Box 187 1442 Jefferson Road Jefferson, PA 15344

[Borough or Township] Morris Township

County Greene

Type of Facility Nineveh waterline project Consulting Engineer Bankson Engineers, Inc.

Suite 200

267 Blue Run Road Cheswick, PA 15024

Issued

November 21, 2019 Permit to Operate

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to Indiana County Municipal Services Authority, PWSID No. 5320034, Cano Township, Indiana County. Permit Number 3216509 issued November 15, 2019 for the operation of the new tank mixing system in the existing finished water storage tank known as "Rossister Tank." This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on November 6, 2019.

Permit No. 2019501, Public Water Supply.

Applicant **Penncrest School District** 

Township or Borough Hayfield Township

Crawford County

Type of Facility **Public Water Supply** Consulting Engineer Steven Halmi, P.E. Permit to Construct November 19, 2019

Issued

Operation Permit issued to Barkeyville Municipal Authority, PWSID No. 6610036, Barkeyville Borough, Venango County. Permit Number 6102501-MA3 issued November 21, 2019 for the operation Barkeyville Water Treatment Plant Chemical Feed System.

Emergency Construction/Operation Permit issued November 27, 2019 to Indiana County Municipal Services Authority, PWSID No. 5320034, Washington Township, Indiana County. Permit Number 5320109 issued November 27, 2019 for the operation of a 20 linear foot diameter pipe extension on the Kunkle Tank Inlet.

Operation Permit issued to Aqua Pennsylvania Shenango, PWSID No. 6430054, City of Hermitage, Mercer County. Permit Number 4300503-T1-MA10 issued November 27, 2019 for the operation of the tank mixing system in the finished water Gail Tank. This permit is issued in response to receipt of the certificate of construction and acceptable sample results.

Operation Permit issued to Worthington-West Franklin Joint Municipal Authority, PWSID No. 5030027, West Franklin Township, Armstrong County. Permit Number 0317508MA-Interim 1 issued December 2, 2019 for the operation of a portion of the Craigsville Waterline Extension. This permit is issued in response to receipt of a Certificate of Construction and negative sampling results received November 14, 2019 and by requested record drawings by the Department of Environmental Protection personnel on November 18, 2019.

#### SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

Borough or Township Township Address County

Carroll Township 50 Rambo Hill Road Shermans Dale, PA
17090

Plan Description: The planning exemption for the Parrish Subdivision, DEP Code No. A3-50905-468-2E, APS Id 1006613, consisting of one new single-family residential lot, is disapproved. The proposed development is located at 670 Windy Hill Road, Shermans Dale. This plan is disapproved because it does not qualify as an exemption from the requirement to revise the Official Plan. It does not qualify because the subdivision proposes the use of onlot sewage disposal systems in an area within a high quality or exceptional value watershed as per Chapter 71, Section 71.51(b)(1)(iii).

Plan Location:

Borough or Township Township Address County
Greenwood Township P.O. Box 616 Perry
Millerstown, PA 17062

Plan Description: The planning exemption for the Pellman Subdivision, DEP Code No. A3-50908-094-2E, APS Id 1006622, consisting of one new single-family residential lot, is disapproved. The proposed development is located at 4 Persimmon Drive, Millerstown. This plan is disapproved because it does not qualify as an exemption from the requirement to revise the Official Plan. It does not

qualify because the subdivision proposes the use of onlot sewage disposal systems in an area underlain by carbonate geology as per Chapter 71, Section 71.51(b)(1)(ii).

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Abington YMCA, 1073 Old York Road, Abington Township, Montgomery County. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Gregory F. Gamble, Jr., Abington Terrace, LLC, 200 Dryden Road, Suite 2000, Dresher, PA 19025 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

144 Maugers Mill Road, 144 Maugers Mill Road, Upper Pottsgrove Township, Montgomery County. Henry G. Bienkowski, PG, Crawford Environmental Ser-

vices, Inc., 20 Cardinal Drive, Birdsboro, PA 19508 on behalf of Carol Bachman, 4720 Shearwater Lane, Naples, FL 34119 submitted a Final Report concerning remediation of site soil contaminated with home heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Norristown Chrysler Dodge Jeep Ram, 1416 West Main Street, Norristown Borough, Montgomery County. Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joe Orff, JLO, LP, 140 Gatehead Way, Phoenixville, PA 19460 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sunoco Darby Creek Tank Farm, Calcon Hook Road, Darby Borough, Delaware County. Michael V. Malone, PG, Stantec Consulting Services, Inc., 1060 Andrew Drive, Suite 140, West Chester, PA 19380-5602 on behalf of Fiona Livingston, Philadelphia Refinery Operations, a series of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Risk Assessment Report/Final Report concerning remediation of site groundwater contaminated with PAHs, inorganics, arsenic and crude oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Philadelphia Gas Works Passyunk, 3100 Passyunk Avenue, City of Philadelphia, Philadelphia County. Tim Silar, PG, Silar Services, Inc., 3213 Back Acres Road, Efland, NC 27243 on behalf of Kevin Grooms, Philadelphia Gas Works, 800 West Montgomery Avenue, Philadelphia, PA 19122 submitted a Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with inorganics and other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Jensen Residence, 23 Smoketree Drive, Middletown Township, Bucks County. Richard D. Trimpi, PG, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Chris Oliveri, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

880 Downingtown Pike, 880 Downingtown Pike, East Bradford Township, Chester County. Stephen Huxta, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Linda Christensen, Estate of William E. Aberts, 304 Deanhurst Avenue, Camp Hill, PA 17011 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

395 Jacksonville Road, 395 Jacksonville Road, Warminster Township, Bucks County. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Gregory Rogerson, JERC Partners XL VI, LLC, 171 Route 173, Suite 201, Asbury, NJ 08802 submitted a Final Report concerning remediation of site groundwater and soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Praedium Partners-Forks Property, 108 Golf Drive, Barrett Township, Monroe County. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Praedium Partners LLC, 160 North Point Boulevard, Suite 200, Lancaster, PA 17601, submitted a revised Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of soil and groundwater contaminated by historic releases of petroleum from underground storage tanks. The report is intended to document remediation of the site to meet Site-Specific Standards.

Chestnut Ridge at Rodale (former Rodale Corporate HQ), 400 South 10th Street, Emmaus Borough, Lehigh County. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Phoebe Richland Health Care Center, 1925 Turner Street, Allentown, PA 18104, submitted a combined Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of soil contaminated with Arsenic, Beryllium, Cadmium, Lead, and Thallium from a historic iron mine that was later used as the Emmaus Borough dump. The report is intended to document remediation of the site to meet Site-Specific Standards.

Laquino Property, 1001 Upper Seese Hill Road, Barrett Township, Monroe County. Labella, 1000 Dunham Drive, Dunmore, PA 18512, on behalf of Santarelli and Sons Oil Company, 443 Main Street, Peckville, PA 18452, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southcentral Region: 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, (717) 705-4705.

Former Bally Medical Office, 1315 PA Route 100 South, Barto, PA 19504, Washington Township, Berks County. Barry Isett & Associates, 1003 Egypt Road, Phoenixville, PA 19460, on behalf of Environmental Restoration, Inc., 191 Courtdale Avenue, Courtdale, PA 18704, and Bally Investors, P.O. Box 620, Bala Cynwyd, PA 19004, submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Gateway West Housing, 416 & 442 Gordon Street, Reading, PA 19601, City of Reading, Berks County. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of Gateway West Housing Associates, LP, 726 Yorklyn Road, Suite 150, Hockessin, DE 19601, and Reading Development Authority, 815 Washington City, Suite 2-53, Reading, PA 19601 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs, PAHs, chlorinated solvents, and PCBs. The Report is intended to document remediation of the site to meet the Site-Specific Standard.

F.L. Smithe Machine Company Inc., 899 Plank Road, Suite 1, Duncansville Borough, Blair County. Mountain Research LLC, 825 25th St., Altoona, PA 16601, on behalf of Barry-Wehmiller Company Inc., 8020 Forsyth Boulevard, St. Louis, MO 63105 submitted a Cleanup Plan and Final Report concerning remediation of site

groundwater contaminated with volatile and semi-volatile organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Green Land Enterprises, 513 Freedom Street, East Freedom, PA 16637, Freedom Township, Blair County. Whispering Pines Environmental Recovery LLC, 2012 Whispering Pines Lane, Duncansville, PA 16635, on behalf of Green Land Enterprises, P.O. Box 444, Hollidaysburg, PA 16637 submitted a Final Report concerning remediation of site groundwater contaminated with diesel and No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

ARG Refinery, 77 North Kendall Avenue, City of Bradford, McKean County. Wood Environmental & Infrastructure Solutions, Inc., 4600 J. Barry Court, Suite 210, Canonsburg, PA 15317, on behalf of American Refining Group, 77 North Kendall Avenue, Bradford, PA 16701, submitted a Remedial Investigation Report concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, benzene, toluene, total xylenes, 2-methylnaphthalene, benzo[a]anthracene, anthracene, chrysene, benzidine, dibenzo[a,h]anthracene, naphthalene, benzo[a]pyrene, dibenzofuran, fluorene, antimony, arsenic, iron, lead, manganese, thallium, mercury, zinc and site groundwater contaminated with 1,1dichloroethane, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, 2-butanone (MEK), 2-hexanone, benzene, chloroform, cis-1,2-dichloroethene, ethylbenzene, isopropylbenzene, methyl tert-butyl ether, n-propylbenzene, tetrachloroethene, toluene, total xylenes, trichloroethene, vinyl chloride, 2-methylnaphthalene, benzidine, benzo-[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, bis[2-ethylhexyl]phthalate, dibenzofuran, indeno[1,2,3cd]pyrene, naphthalene, pentachlorophenol, pyrene, aluminum, antimony, arsenic, barium, beryllium, cobalt, copper, iron, manganese, mercury, nickel (oxides), thallium, vanadium, and zinc. The report is intended to document remediation of the site to meet the Site-Specific Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup

standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Ambler Crossing, South Maple Street, Borough of Ambler, Montgomery County. Walter Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of John Zaharchuk, Ambler Crossings Development Partners, LP, 201 South Maple Avenue, Ambler, PA 19002 submitted a Final Report concerning the remediation of site soil contaminated with arsenic and asbestos. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on October 11, 2019.

Rohm & Haas Chemicals Bristol Manufacturing Area, 200 Route 413, Bristol Township, Bucks County. David J. Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Jerome E. Cibrik, Rohm and Haas Company, P.O. Box 8361, 2001 Union Carbide Drive, South Charleston, WV 25303 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with PCBs and pesticides. The Report was approved by the Department on October 30, 2019.

Warminster Plaza, 606 York Road, Warminster Township, Bucks County. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of John Giangiulli, Liberty Bell Capital III, LP, 401 East City Avenue, Suite 812, Bala Cynwyd, PA 19004 submitted a Risk Assessment Report/Final Report concerning the remediation of site soil and groundwater contaminated with PCE. The Report was reviewed by the Department which issued a technical deficiency letter on November 5, 2019.

Dupont Glenolden Facility, 500 South Ridgeway Avenue, Delaware County. Michael S. Welsh, Welsh Environmental Inc., Clearview Drive, Downingtown, PA 19335 on behalf of Jerome E. Cibrik, Rohm and Haas Company, P.O. Box 8361, 2001 Union Carbide Drive, South Charleston, WV 25303 submitted a Remedial Investigation Report/Risk Assessment Report concerning the remediation of site soil contaminated with petroleum hydrocarbons and nitrobenzene. The Report was reviewed by the Department which issued a technical deficiency letter on October 2, 2019.

Revival Investment, 1726-50 Germantown Avenue, City of Philadelphia, Philadelphia County. Patrick Cummings, Advantage Engineer, LLC, 520 Fellowship Road, Suite A-106, Mt. Laurel, NJ 08054 on behalf of Mark Franklin, Revival Investment or Nominee, 1339 North Front Street, Philadelphia, PA 19133 submitted a 90-day Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil/diesel fuel and leaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 17, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Titanium Wire, 235 Industrial Park Road, West Mahanoy Township, Schuylkill County. HRG Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Titanium Wire Corporation, 1000 Six PPG Place, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of groundwater contaminated with volatile organic compounds as the result of historic site operations. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on November 26, 2019.

Mid Atlantic Xpress, 834 South Church Street, Hazleton City, Luzerne County. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Mid Atlantic Xpress, 139 US Highway 46, Hackettstown, NJ 07840, submitted a Final Report concerning remediation of soil contamination caused by a release of diesel from the dispenser of an aboveground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on November 27, 2019.

WR 73 Webster Well Pad, 2967 Hawk Road, Franklin Township, Susquehanna County. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, 917 State Route 92 North, Tunkhannock, PA 18657, submitted a Final Report concerning remediation of a release of brine to the soil. Statewide Health Standards. The report documented remediation of the site to meet a combination of Background and Statewide Health Standards and was approved by DEP on December 3, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110

Elm Street Business Center, 1217-1221 Elm Street, York, PA 17403, City of York, York County. Independence Environmental Consulting, LLC, 1750 Kaylor Road, Hummelstown, PA 17036, on behalf of MRWD, LLC & WAAP LP, P.O. Box 20249, York, PA 17402, submitted a Remedial Investigation Report, Cleanup Plan and Final Report concerning remediation of site soil and groundwater contaminated with volatile and semi-volatile organic

compounds, PCBs, and priority pollutant metals. The combined Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on November 25, 2019.

Proposed Lidl Grocery Store Site, 2001, 2015, 2017 Columbia Avenue, Lancaster, PA 17603, East Hempfield Township, Lancaster County. Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, on behalf of Lidl US, LLC, 1035 Virginia Drive, Suite 203, Fort Washington, PA 19034, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department on November 25, 2019.

Esterly Concrete Company/Diesel & UMO Release, 500 Plum Creek Road ROW, Leesport, PA 19533, Penn Township, Berks County. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of PennDOT Maintenance Berks, 4680 Fifth Street Highway, Temple, PA 19560, submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and used motor oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department on November 26, 2019.

Hershey 19 East Facility—The Hershey Company, 19 East Chocolate Avenue, Hershey, PA 17033. Derry Township, Dauphin County. Langan Engineering & Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976, on behalf of The Hershey Company, 19 East Chocolate Avenue, Hershey, PA 17033, and Chocolate Realty DST, 10 Tara Boulevard, Suite 103, Nashua, NH 03062 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site groundwater contaminated with VOCs, PAHs and inorganics. The Report was approved by the Department on December 2, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**Torpedo Specialty Wire, Inc.**, 7065f State Route 27, Pittsfield Township, Warren County. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Torpedo Specialty Wire, Inc., 7065 State Route 27, Pittsfield, PA 16340, submitted a Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, 2-Butanone, Ethylbenzene, Toluene, Xylenes (total), Carbon Tetrachloride, Chloroform, 1,1-Dichloroethane (DCA), 1,1-Dichloroethene (DCE), 1,2-DCE, Methylene Chloride, Tetrachloroethene, (PCE), 1,1,1-Trichloroethane (TCA), 1,1,2-TCA, Trichloroethene (TCE), Benzo[b]fluoranthene, Benzo[g.h.i]perylene, Chrysene, Di-n-butyl phthalate, Fluoranthene, Phenanthrene, Pyrene, Benzaldehyde, Barium, Cadmium, Chromium (total), Copper, Lead, Mercury, Nickel, Tin, Zinc and site groundwater contaminated with Acetone, Benzene, Chloroethane, Chloroform, 1,1-DCA, 1,2-DCE, 1,1-DCE, cis-1,2-DCE, trans-1,2-DCE, Methylene chloride, 1,1,1-TCA, 1,1,2-TCA, TCE, vinyl chloride, Di-n-butyl phthalate, bis(2-ethylhexyl)phthalate, pyrene, caprolactam, barium, chromium, copper, nickel, and zinc. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on November 26, 2019.

Gail Caldwell Residence, 248 Vickerman Road, East Lackawannock Township, Mercer County. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Gail Caldwell, 248 Vickerman Road, Mercer, PA 16137, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Isopropylbenzene, MTBE, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 2, 2019.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

**Fortress Trucking Limited**, 7079 Wellington Road 124, Guelph, ON N1H6J3. License No. PA-AH 0512. Effective November 25, 2019.

**AERC Acquisitions Corp., dba AERC Recycling Solution**, A Clean Earth Company, 2591 Mitchell Avenue, Allentown, PA 18103. License No. PA-AH 0687. Effective December 02, 2019.

Three Rivers Trucking, Inc., 3250 County Road 427, Waterloo, IN 46793. License No. PA-AH 0769. Effective December 02, 2019.

Transporter Licenses Reissued

**Fortress Trucking Limited**, 7079 Wellington Road 124, Guelph, ON N1H6J3. License No. PA-AH 0512. Effective November 25, 2019.

**AERC Acquisitions Corp., dba AERC Recycling Solution**, A Clean Earth Company, 2591 Mitchell Avenue, Allentown, PA 18103. License No. PA-AH 0687. Effective December 02, 2019.

**Three Rivers Trucking, Inc.**, 3250 County Road 427, Waterloo, IN 46793. License No. PA-AH 0769. Effective December 02, 2019.

### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit No. WMGR019SC001. Frush Valley Holdings, LLC, 1501 Frush Valley Road, Reading, PA 19603, located in Muhlenberg Township, Berks County. The Department has issued the renewal of a Determination of Applicability under General Permit WMGR019 to Frush Valley Holdings, LLC for the beneficial use of waste foundry sand from ferrous and nonferrous casting

foundries; system dust generated by ferrous metal casting foundries; and slag and refractories generated by ferrous metal casting foundries. The foundry wastes may be beneficially used as (a) roadway construction material; (b) a component or ingredient in the manufacturing of concrete or asphalt products; (c) a soil additive or soil substitute; and (d) non-roadway construction material. This Determination of Applicability was issued on December 2, 2019. Persons interested in reviewing the general permit may contact John Oren, P.E., Permits Section Chief, PADEP Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705.4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

#### AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief— Telephone: 484-250-5920.

**GP3-46-0163:** Allied Recycling Co. (1752 Limeklin Pike, Dresher, PA 19025) on December 3, 2019 for the relocation of a non-emergency engine, in Upper Merion Township, **Montgomery County**.

**GP11-46-0087:** Allied Recycling Co. (1752 Limeklin Pike, Dresher, PA 19025) on December 3, 2019 for relocation and operation of a portable crushing plant, in Upper Merion Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

AG5-40-00001A: Transcontinental Gas Pipe Line Company, LLC (2800 Post Oak Blvd, Houston, TX 77056-6147) on November 25, 2019 the general operating permit GP5 issued for the construction & operation of a natural gas transmission station at the facility located in Fairmount Township, Luzerne County.

AG5-54-00001A: Transcontinental Gas Pipe Line Company, LLC (2800 Post Oak Blvd, Houston, TX 77056-6147) on November 25, 2019 the general operating permit GP5 issued for the construction & operation of a natural gas transmission station at the facility located in Hegins Township, Schuylkill County.

AG5-58-00015A: Regency Marcellus Gas Gathering, LLC (101 West Third Street, 3rd Floor, Williamsport, PA 17701) on November 12, 2019 the general operating permit GP5 reissued for the operation of natural gas compressor station at the facility located in Auburn Township, Wyoming County.

**GP3-66-008: CK Stone, LLC** (69 Vago Road, Tunkhannock, PA 18657) on November 19, 2019, for the construction and operation of a portable stone crushing plant at the facility located in Nicholson Township, **Wyoming County**.

**GP9-66-008: CK Stone, LLC** (69 Vago Road, Tunkhannock, PA 18657) on November 19, 2019, for the installation and operation of I C Engines at the facility located in Nicholson Township, **Wyoming County**.

**GP14-39-001: Fairview Crematory, Inc.** (855 Lehigh Street, Allentown, PA 18049) on November 25, 2019, for the operation of a crematory controlled by after burner at the facility located in City of Allentown City, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**GP1-36-05104A: Valley Proteins, Inc.** (P.O. Box 3588, Winchester, VA 22604-2586) on November 19, 2019, for a natural gas-fired boiler, 29.3 MMBtu, under GP1, at the rendering facility located in East Earl Township, **Lancaster County**.

**GP3-06-03113G: The H & K Group, Inc.** (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474) on November 20, 2019, for nonmetallic mineral crushing equipment, under GP3, at the quarry facility located in Robeson Township, **Berks County**.

**GP9-06-03176A:** The H&K Group, Inc. (2052 Lucon Road, P.O. Box 2052, Skippack, PA 19747, for a dieselfired engine, under GP9, to power a temporary batch concrete plant located in Perry Township, **Berks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5A-53-00003A: JKLM Energy, LLC (2200 Georgetown Drive, Suite 500, Sewickley, PA 15143) on November 20, 2019, was issued an authorization for the construction and operation of sources at the Sweden Valley 105 pad located in Sweden Township, Potter County, pursuant to the PA DEP Air Quality General Plan Approval and General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (BAQ-GPA/GP-5A).

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

**46-0171: John Evans' Sons, Inc.** (1 Spring Avenue, Lansdale, PA 19446) on November 25, 2019, to allow for an increase in the use of perchloroethylene from 4 tons to 9.9 tons per 12 month rolling sum. John Evans' Inc. operates under a Non-Title V Facility, State-Only, Natural Minor Permit in Lansdale Borough, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-03069A: Advanced Pellet Technology LLC (2 East Sixth Street, Waynesboro, PA 17268) on November 27, 2019, for the construction of a pellet plant at the facility located in Waynesboro Borough, Franklin County. The plant will consist of a pelletizer, fluid bed dryer, hammermill, and various screens and conveyors.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05083F: Calpine Mid-Merit LLC (500 Delaware Avenue, Suite 600, Wilmington, DE 19801) on November 27, 2019, for the upgrade of the Block 2 Electricity Generation Project's nominally rated power output capacity from 760 MW to 830 MW at the York Energy Center in Peach Bottom Township, York County. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00001B: Transcontinental Gas Pipe Line Company, LLC (P.O. Box 1396, Houston, TX 77251-1396) on November 13, 2019, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from November 26, 2019 to May 24, 2020, at their Compressor Station 520 located in Mifflin Township, Lycoming County. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief—Telephone: 412-442-5226.

**32-00157A:** Peoples Gas Company, LLC (375 North Shore Drive, Suite 600, Pittsburgh, PA 15212). Extension effective December 7, 2019, to extend the period of temporary operation of one natural gas-fired compressor engine rated at 887 bhp and controlled by a catalyst as well as one TEG dehydrator rated at 10 MMscfd and equipped with a natural gas-fired 0.5 MMBtu/hr reboiler and thermal oxidizer rated at 2.0 MMBtu/hr authorized under PA-32-00157A until May 28, 2020, at the Kinter Compressor Station located in Rayne Township, **Indiana County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

**36-05134:** Eurofins Lancaster Lab, Inc. (2425 New Holland Pike, P.O. Box 12425, Lancaster, PA 17605-2425) on November 27, 2019, for the lab testing facility located in Upper Leacock Township, Lancaster County. The Title V permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

42-00028: Ardagh Glass, Inc. (1 Glass Pl, Port Allegany, PA 16743-1154). On November 27, 2019, the Department issued the renewal Title V Operating Permit for operation of the glass container manufacturing facility located in Port Allegany Borough, McKean County. The facility's primary emission sources include the two glass manufacturing furnaces, material handling (batch house feed and cullet piles), forming and finishing processes (forming/finishing lines, hot end treatment, and mold swab), natural gas-fired boilers, miscellaneous natural gas usage, degreaser units, and a diesel-fueled emergency generator engine. The potential emissions of the primary pollutants from the facility are as follows: 368.06 TPY (tons per year) NO<sub>x</sub>, 276.05 TPY CO, 30.35 TPY VOC, 4.78 TPY total HAPs, 112.44 TPY PM<sub>-10</sub>, 112.23 TPY PM<sub>-2.5</sub>, and 222.01 TPY SO<sub>x</sub>; thus, the CO PM constant of the constant of t stationary source for emissions of NO<sub>x</sub>, CO, PM, and SO<sub>x</sub>. The facility is subject to 40 CFR 63 Subpart CCCCCC, NESHAP for Gasoline Dispensing Facilities. The glass furnaces are subject to 40 CFR 60 Subpart CC, Standards of Performance for Glass Manufacturing Plants. The glass furnaces are also subject to 40 CFR 63 Subpart SSSSSS, NESHAP for Glass Manufacturing Area Sources. The emergency generator engine is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The line 1 annealing lehrs and line 3 lehrs, forehearths, and distributor are subject to presumptive RACT under 25 Pa. Code § 129.97(c)(1), and the emergency generator is subject to presumptive RACT under 25 Pa. Code § 129.97(c)(8) relating to work practices. The glass furnaces are exempt from RACT analysis; as stated in 25 Pa. Code § 129.96(a), requirements have been established in §§ 129.301—129.310. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00274: Sonoco Protective Solutions, Inc. formerly known as Tegrant Diversified Brands, Inc. (161 Corporate Drive, Montgomeryville, PA 18936) on November 25, 2019, for the renewal of their operating permit for an insulated shipping container manufacturing operation in Montgomery Township, Montgomery County.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

**39-00090:** Inhance Technologies, LLC (16233 Park Row; Suite 100, Houston, TX 77084). The Department issued, on November 25, 2019, a State-Only Operating Permit for operation of sources at a plastics materials and resins manufacturing facility in Hanover Township, Lehigh County. The sources three reaction chambers controlled by activated alumina scrubbing towers, and a fluorine cell area controlled by an activated alumina scrubbing tower. The operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00093: A. Schulman, Inc., A. Schulman, Inc. Plant (6355 Farm Bureau Road, Allentown, PA 18106-5900). On November 25, 2019, the Department issued a renewal (Natural Minor) permit for the unlaminated plastics products profile shape manufacturing facility in Upper Macungie Township, Lehigh County. The sources consist of Air Mills, Cryogenic Systems, and Silos. The sources are controlled by fabric collectors. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), particulate matter (PM<sub>10</sub>), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03007: PCA Corrugated & Display, LLC (104 Commerce Street, New Oxford, PA 17350-1702) on November 27, 2019, for the corrugated and laminated paper material manufacturing facility in New Oxford Borough, Adams County.

**07-03046: Penn Mag, Inc.** (719 Tarrtown Road, Adrian, PA 16210-1219) on November 20, 2019, for the iron chromite processing facility located in Greenfield Township, **Blair County**. The State-only permit was renewed.

67-03071: PA State Pet Memorial & Cemetery (210 Andersontown Road, Mechanicsburg, PA 17055-6023) on November 20, 2019, for three existing animal crematories at the facility located in Monaghan Township, York County. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief—Telephone: 412-442-4174.

**63-00968:** MarkWest Liberty Midstream & Resources, LLC (1515 Arapahoe Street, Tower 1, Suite 1600, Denver, CO 80202-2137) Synthetic Minor Operating Permit on December 2, 2019, the Department of Environ-

mental Protection (DEP) authorized an initial synthetic minor State-only operating permit for a natural gas compressor station located in Smith Township, **Washington County**. The facility was previously operating under a GP-5 and plan approval PA-63-00968A. The synthetic minor State-only operating permit was required per a consent decree between the company, the EPA, and the Department to account for pigging operations among other requirements. The permit includes emission limits, operating requirements, monitoring requirements, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

24-00134: ASM Holdco, Inc.'s Contact Technologies, Inc. (229 West Creek Rd., St. Marys, PA 15857), on November 22, 2019, the Department issued the renewal of the State-Only Operating Permit of a facility that manufactures ceramic and metal electrical parts located in St. Marys City, Elk County. Permitted air contamination sources are ceramic parts production and machining, metal parts mixing and molding, metal parts machining, machine shop activities, and a degreaser. The facility is Natural Minor for permitting purposes. In this renewal, a replacement control device authorized through a Request for Determination issued in 2016 is incorporated.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-00297: Prudential Insurance Company of America (2101 Welsh Road, Dresher, PA 19025) on November 25, 2019, for operation of six (6) units of diesel-fired generator engines which provide emergency power to their facility in Upper Dublin Township, Montgomery County.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

**45-00004:** Tobyhanna Army Depot (11 Hap Arnold Blvd., Tobyhanna, PA 18466) on November 27, 2019, for the facility located in Tobyhanna Township, **Monroe County**. This State-Only operating permit was administratively amended to reflect a change of the Responsible Official.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

**59-00005: Dominion Energy Transmission Inc.** (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Title V operating permit on November 22, 2019, for a change in the responsible official and permit contact person for the Sabinsville Station. This facility is located in Clymer Township, **Tioga County**.

18-00006: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Title V operating permit on November 22, 2019, for a change in the responsible official and permit contact person for the Leidy Station. This facility is located in Leidy Township, Clinton County.

**53-00004: Dominion Energy Transmission Inc.** (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Title V operating permit on November 27, 2019, for a change in the responsible official and permit contact person for the Harrison Station. This facility is located in Harrison Township, **Potter County**.

17-00002: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glenn Allen, VA 23060) issued a revised Natural Minor operating permit on November 27, 2019, for a change in the responsible official and permit contact person for the Helvetia Station. This facility is located in Brady Township, Clearfield County.

17-00036: Stella-Jones Corp. (392 Larkeytown Road, DuBois, PA 15801) on November 25, 2019, was issued a State Only (Synthetic Minor) permit revision to incorporate an extended deadline to conduct naphthalene emissions testing at their facility by April 28, 2021, based on the justification provided by the company. This permit includes all applicable regulatory requirements, including appropriate testing, monitoring, recordkeeping, and reporting requirements to verify compliance. No change in emissions at the facility is expected due to this change. The facility is located in Sandy Township, Clearfield County.

**08-00050:** Eureka Resources, LLC (451 Pine Street, Williamsport, PA 17701) on November 25, 2019, was issued a revised State Only Operating Permit for their Standing Stone Facility located in Standing Stone Township, **Bradford County** for removal of the 2,500 ppm methanol concentration limitation for the wastewater treatment operation at the facility. The wastewater treatment operation continues to be subject to a 500 ppm methanol concentration limitation on a monthly volume weighted average. The wastewater treatment operation is the primary emission source at the Standing Stone Facility. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

### De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief— Telephone: 412-442-4174.

SOOP-11-00289: North American Hoganas High Alloys, LLC (101 Bridge Street, Johnstown, PA 15902-2904). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at North American Hoganas High Alloys, LLC located in the City of Johnstown, Cambria County. This project is for the installation and operation of one 2,200-lb electrical induction melting furnace, one 6,000 scfm Airlanco 49AST10 Style 111 baghouse, and associated production equipment in the Natural Minor State-Only Operating Permit 11-00289. The emission increase resulting from this project will not exceed 0.003 TPY PM; 0.003 TPY PM\_10; 0.0005 TPY total HAP; 0.002 TPY SO<sub>x</sub>; 0.2 TPY CO; and 0.3

 $TPY\ NO_x$  on a 12-month rolling basis. This project will not trigger the requirements of 25 Pa. Code Subchapter G at the facility. The list of de minimis increases for this facility includes only this project.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101-6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841317 and NPDES Permit No. PA0213527. Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for installation of an overhead electric line for the Enlow Fork Mine located in Richhill, Morris, and Washington Townships, Greene County and Morris Township, Washington County, affecting 49.4 surface acres. No additional discharges. The application was considered administratively complete on March 28, 2019. Application received: February 11, 2019. Permit issued: November 22, 2019.

Moshannon District Mining Office, 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17010110 and NPDES No. PA0243132. River Hill Coal Company, Inc. (P.O. Box 141, Kylertown, PA 16847). Revision of an NPDES permit to add Monitoring Point 15E to Subchapter F for bituminous coal surface mine in Bigler & Woodward Townships, Clearfield County, affecting 320.0 acres. Receiving stream(s): Upper Morgan Run and Clearfield Creek classified for the following use(s): CWF. Application received: August 16, 2018. Permit issued: November 18, 2019.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14190801. Watson Brothers Excavating LLC (350 Heverly Hill Road, Howard, PA 16841). Commencement, operation, and restoration of a small noncoal industrial minerals (shale) surface mine permit in Howard Township, Centre County affecting 1.0 acre. Receiving stream(s): Unnamed Tributary to Bald Eagle Creek. Application received: August 12, 2019. Permit Issued: November 27, 2019.

### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40194118. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Oakes Racing in Bear Creek Township, Luzerne County with an expiration date of June 30, 2020. Permit issued: November 26, 2019.

Permit No. 36194154. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Bishop Woods in West Donegal Township, Lancaster County with an expiration date of October 30, 2020. Permit issued: November 27, 2019.

Permit No. 36194161. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Hometowne Square 4B in Clay Township, Lancaster County with an expiration date of November 30, 2020. Permit issued: November 27, 2019.

#### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Řelay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

**E5402219-002.** Aqua Pennsylvania, Inc., 1 Aqua Way, White Haven, PA 18661, North Union Township, Schuylkill County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with proposed improvements to the existing Aqua PA Eagle Rock Wastewater Treatment Plant, the construction of a drinking water well station (ER-7), and the construction of a 1,200-LF drinking water transmission line connecting Well ER-7 to Sayre Drive:

- 1) An impact within the floodway of Tomhicken Creek (CWF, MF) consisting of the removal of two (2) existing 12-ft wide, 50-ft long underground concrete wastewater treatment plant tanks. This activity will result in 500 ft<sup>3</sup> of cut material within the floodway.
- 2) An impact within the floodway of Tomhicken Creek (CWF, MF) consisting of the construction of a 665  $\rm ft^2$  stormwater management facility. This activity will result in 150  $\rm ft^3$  of fill material within the floodway.
- 3) An impact within the floodway of Tomhicken Creek (CWF, MF) consisting of 1,224 ft<sup>2</sup> of grading along the western bank. This activity will result in the restoration of all existing grades within the floodway.
- 4) An impact within the floodway of Tomhicken Creek (CWF, MF) consisting of the construction of a 436 ft<sup>2</sup> asphalt parking area. This activity will result in the restoration of all existing grades within the floodway.
- 5) A utility line crossing of PEM wetlands (EV) consisting of a 175-LF, 8-inch diameter ductile iron water pipe. The crossing will impact 0.004-acre of PEM wetlands (EV).
- 6) A utility line crossing of Tomhicken Creek (CWF, MF) consisting of a 20-LF, 8-inch diameter, concrete-encased ductile iron water pipe.
- 7) A utility line crossing of PFO wetlands (EV) consisting of a 40-LF, 8-inch diameter ductile iron water pipe. The crossing will impact 0.001-acre of PFO wetlands (EV).
- 8) A utility line crossing of PFO wetlands (EV) consisting of a 10-LF, 8-inch diameter ductile iron water pipe. The crossing will impact 0.001-acre of PFO wetlands (EV).
- 9) A utility line crossing of Sugarloaf Creek (CWF, MF) consisting of a 25-LF, 8-inch diameter, concrete-encased ductile iron water pipe.

This project proposes a total of 0.01 acre of permanent impacts to EV wetlands.

The project is located approximately 0.25 mile northeast of the intersection of Mountain Road and Winters Road (Nuremberg, PA Quadrangle Latitude: 40° 55′ 35.91″; Longitude: -76° 9′ 5.75″) in North Union Township, Schuylkill County.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1799, PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, South Fayette Township, Allegheny County, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing 55' wide reinforced concrete slab bridge with a minimum underclearance of 2'-2" carrying SR 3005 over an unnamed tributary to Chartiers Creek (WWF) with a drainage area of 0.78 square mile; construct and maintain a replacement 60' long 14' by 4' precast concrete box culvert on a new alignment. Place and maintain fill in 266' of this same UNT to Chartiers Creek and construct and maintain a 236' long relocated replacement channel. In addition, place and maintain fill in 0.097 acre of PEM wetland, construct and maintain roadway associated stormwater facilities, and temporarily impact 0.029 acre of PEM wetland for the purpose of constructing these encroachments. Stream mitigation will occur onsite. Permanent wetland impacts will be mitigated through the purchase of mitigation credits from the Robinson Fork Mitigation Bank (DEP File No MB990563-003).

**E02052-1808, Anthony Liberoni**, 459 Davidson Road, Plum, PA 15239, Plum Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove an existing 12" corrugated metal pipe, and to construct and maintain a replacement 24" corrugated metal pipe which conveys an Unnamed Tributary of Little Plum Creek (WWF) for the purpose of replacing a deteriorated structure.

Impacts include 80 linear feet of permanent stream impact and 2,000 square feet of floodway impact for the installation of the 24" corrugated metal pipe. No mitigation is required. The project site is located at 1100 Mallisee Road (Murrysville, PA USGS topographic quadrangle; N: 40°, 29′, 47"; W: -79°, 43′, 34"; Sub-basin 18A; USACE Pittsburgh District), in Plum Borough; Allegheny County.

E04-371, Zelienople Municipal Airport Authority, 1857 Route 588, Zelienople, PA 16063, Franklin Township and Marion Township, Beaver County, Pittsburgh ACOE District.

Has been given consent to:

- 1. Place and maintain fill within 2.36 acres of PEM wetland (aka Wetlands 1, 6, 7, 8, and 21);
- 2. Place and maintain fill within 0.04 acre of PSS wetland (aka Wetland 20);
- 3. Permanently impact 0.47 acre of POW (aka Pond 3 and Pond 9);
- 4. Permanently impact 899 LF of an unnamed tributary to Connoquenessing Creek (aka Stream 1) (WWF);

- 5. Permanently impact 212 LF of an unnamed tributary to Connoquenessing Creek (aka Stream 2) (WWF) and relocate 575 LF of Stream 2;
- 6. Relocate 800 LF of an unnamed tributary to Connoquenessing Creek (aka Stream 3) (WWF);
- 7. Relocate 1,830 LF of Connoquenessing Creek (aka Stream 4) (WWF) and remove an associated structure which consists of three 36-inch CMPs;
- 8. Install and maintain a new crossing of Stream 4 consisting of three 36-inch CPE pipes that are approximately 40 feet long;
- 9. Extend the existing 70-foot long, 24-inch RCP that carries SR 288 over Stream 1, 32 linear feet for a total structure length of 102 linear feet; and
- 10. Remove the existing 198-foot long, 24-inch RCP that carries Stream 1 Extension under Runway 17, and construct and maintain a replacement 562-foot long, 24-inch RCP;
- 11. Excavate, place and maintain fill in 6.39 acres of floodway; and
- 12. Excavate, place and maintain fill in 29.5 acres of floodplain.

For the purpose of airside safety improvements, which includes removing an existing obstruction (i.e. SR 288 and the associated embankment) at the Runway 17 end to restore night operations to the airport and extending the existing runway and parallel taxiway. The project will result in 2.40-acres of permanent wetland, 3,741 linear feet of stream impact and 6.39 acres of floodway. These impacts will be off-set with onsite wetland and stream mitigation, including 2.44 acres of on-site wetland replacement, approximately 2,500 linear feet of channel reconstruction, and approximately 1,071 linear feet of channel restoration/enhancement. The project is located near the intersection of S.R. 288 and S.R. 588 (Zelienople PA Quadrangle; Latitude 40° 48′ 33″; Longitude -80° 9′ 48″) in Franklin and Marion Townships, Beaver County.

E11051-366, PennDOT District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648, Blacklick Township, Cambria County, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing, structurally deficient, 24 LF single span reinforced concrete beam bridge, which carries SR 027, Section 03B over Coal Pit Run (CWF), and to construct and maintain a replacement single-cell precast, reinforced concrete box culvert with a 20.5 LF span. The existing bridge to be replaced is 24 LF wide with a 5 LF wide sidewalk. The new culvert will be 49 LF long, and have a 28 LF wide roadway, with a 5 LF wide sidewalk. The project will permanently impact 90 LF, and temporarily impact 137 LF of Coal Pit Run, for the purpose of replacing the existing structurally deficient structure. The project will also permanently impact 200 LF, and temporarily impact 200 LF, of Unnamed Tributary to Coal Pit Run (CWF), for the purpose of relocating a 200 LF stormwater pipe that carries the stream. No mitigation is required.

**E56-391, Shade Creek Watershed Association**, 314 Central Avenue, Suite 205, Central City, PA 15926, Shade Township, **Somerset County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain two rock cross vane fish habitat structures within Coal Run (CWF).

- 2. Construct and maintain a 15'' diameter intake structure within Coal Run.
- 3. Construct and maintain two outfall structures within Coal Run.

For the purpose of constructing a passive acid mine drainage (AMD) treatment system to improve the water quality in Coal Run, a tributary to Dark Shade Creek. The project will permanently impact 90 linear feet of Coal Run. Compensatory mitigation is not proposed due to the nature of the project. The project is located within the Pennsylvania Game Commission's State Game Lands 228 (Central City USGS Topographic Quadrangle, Latitude: 40° 03′ 45″; Longitude: -78° 47′ 54″; Sub-basin 18-E; Pittsburgh Corps District) in Shade Township, Somerset County.

**EA2605-010, Western Pennsylvania Conservancy**, 1067 Philadelphia Street, Suite 101, Indiana, PA 15701, **Fayette County**; Pittsburgh ACOE District.

Has been given consent to:

- 1. Construct and maintain a new passive acid mine drainage (AMD) system, consisting of a series of limestone channels and limestone ponds, an anoxic limestone drain, and an aerobic wetland with a spillway discharge, for the purpose of replacing an existing, failing, passive AMD system, to reduce the amount of metals and acidity discharging into Glade Run (HQ-CWF).
- 2. The project will permanently impact 0.74 acre of wetland. This includes 0.51 acre PEM, 0.23 acre of PEM/PFO.

The project site is located approximately 0.7 mile from the intersection of Bryner Road with Kentucky Road, (Fort Necessity and South Connellsville, PA USGS topographic quadrangle; N: 39°, 52′, 15.5553″; W: -79°, 34′, 4.1985″; Sub-basin 19D; USACE Pittsburgh District), Stewart Township, Fayette County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E2506219-004, National Fuel Gas Distribution Corp, 1100 State Street, Erie, PA 16501. NFG New Road Distribution Extension, in Summit Township, Erie County, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 42.015695; W: -80.062898).

To construct, operate and maintain a 2-inch diameter natural gas distribution pipeline, installed by horizontal directional drill, across 3 Palustrine Emergent Wetlands and 1 UNT to Elk Creek located along New Road (Erie South, PA Quadrangle N: 42.015695°; W: -80.062898°) in Summit Township, Erie County.

E1006219-003, BV3 Partners LP, 800 South Washington St., Evans City, PA 16033. Sunrise Acres in Adams Township, Butler County, ACOE Pittsburgh District (Valencia, PA Quadrangle N: 40°, 40′, 58″; W: 79°, 58′, 26″).

To permanently impact 0.17 acre of wetlands and temporarily impact 0.04 acre of wetland associated with construction of Sunrise Acres residential subdivision and associated roadways, utilities, walking trail, and stormwater management facilities along Ridge Road approximately 0.25 mile south of Denny Road (Valencia, PA Quadrangle N: 40°, 40′, 58″; W: -79°, 58′, 26″) in Adams Township, Butler County. The project includes construction of a minimum of 0.18 acre of functional wetland on site.

**E3306119-002, PADOT, Engineering District 10-0,** 2550 Oakland Ave., Indiana, PA 15701. SR 0028, Section

552, Segment 0100, Offset 0889, Thompson Run Bridge Replacement, in Clover Township, **Jefferson County**, ACOE Pittsburgh District (Corsica, PA Quadrangle N: 41°, 08′, 04″; W: 79°, 08′, 59″).

To remove the existing structure and to construct and maintain an 84.0-foot long precast reinforced concrete box culvert having a 12.0-foot wide by 9.0-foot high (8.0-foot effective with baffles) waterway opening in Thompson Run (CWF) with changes to roadway alignment resulting in realignment of 290 feet of the channel of UNT Thompson Run on S.R. 0028, Section 552, Segment 0100, Offset 0889 (Corsica, PA Quadrangle N: 41°, 08′, 04″; W: 79°, 08′, 59″) in Clover Township, Jefferson County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E5929-092: UGI Texas Creek, LLC, One Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610, Liberty and Union Township, Tioga County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) An 8-inch diameter natural gas pipeline impacting 5 linear feet of an unnamed tributary to Salt Spring Run (HQ-CWF) and 10 linear feet of Salt Spring Run (HQ-CWF) via horizontal direction drill (Liberty, PA Quadrangle 41° 34′ 23″ N, 77° 00′ 44″ W);
- 2) A temporary timber mat and an 8-inch diameter natural gas pipeline via horizontal direction drill impacting 18 linear feet of an unnamed tributary to Salt Spring Run (HQ-CWF) (Liberty, PA Quadrangle 41° 34′ 23″ N, 77° 00′ 41″ W);

- 3) A temporary timber mat and an 8-inch diameter natural gas pipeline impacting 60 linear feet of an unnamed tributary to Salt Spring Run (HQ-CWF) (Liberty, PA Quadrangle 41° 34′ 23″ N, 77° 00′ 37″ W);
- 4) A temporary timber mat and an 8-inch diameter natural gas pipeline impacting 11,112 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41° 34′ 23″ N, 77° 00′ 36″ W).

The project will result in 93 linear feet of temporary stream impacts and 11,112 square feet (0.26 acre) of temporary wetland impacts all for the purpose of installing a natural gas pipeline for Marcellus well development in Liberty and Union Township, Tioga County.

**E4129-127: ARD Operating LLC**, 33 West Third Street, Suite 300, Williamsport, PA 17701. Knispel to Hartley LP Pipeline in Cogan House Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain approximately 4.05-miles (21,376 ft) of 8-inch diameter flex steel natural gas pipeline in Cogan House Township—Lycoming County. The pipeline will be placed via open cut trenching within existing 50' permanent ROW. The purpose of this project is to provide a conveyance of low-pressure natural gas between the Hartley Pad A and Knispel Value Site.

The project will result in a total of 24 LF (289 SF) of permanent and 487 LF (3,791 SF) of temporary stream impacts, 2,296 SF (0.0527 acre) of permanent and 13,872 SF (0.3185 acre) of temporary floodway impacts and 313 SF (0.0072 acre) of permanent and 6,014 SF (0.1381 acre) of temporary wetland impacts all for the purpose of constructing a natural gas pipeline for Marcellus well development.

#### **Stream Impact Table:**

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Lick Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	Wild	130	65	7	3	41.417812 77.217715
UNT 1 Lick Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	Wild	58	29			41.417810 77.217636
Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF	Wild	1,179	37	99	3	41.413544 77.196633
UNT 3 Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF	Wild	111	37	9	3	41.413609 77.196359
UNT 4 Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF	Wild	298	99	12	3	41.414093 77.194361
UNT 1 Larrys Creek	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	Wild	157	79	11	3	41.417301 77.185807

Resource Name	Municipality Quadrangle	Activity	Chapter 93	Listed Trout	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT 3 Larrys Creek	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	None	823	45	61	3	41.418350 77.181780
Wolf Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	Wild	858	37	78	3	41.422815 77.172888
UNT 1 Wolf Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	HQ-CWF; EV	Wild	177	59	12	3	41.424750 77.169798
TOTAL IMPACTS				3,971	487	289	24		
	TOTAL STREAM IMPACTS				2,860	119	238	9	
		TOTA	L WAIVER 2	2 IMPACTS	931	368	51	15	

#### **Wetland Impact Table:**

Resource Name	Municipality Quadrangle	Activity	Cowardin Class	Listed Trout	Total Impact Area Temp. (SF)	Impact Length Temp. (LF)	Total Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Wetland 2	Cogan House White Pine	8-inch Pipeline Temp. Workspace	PFO; EV	Wild	1,269	40	93	3	41.413583 77.196482
Wetland 3	Cogan House White Pine	8-inch Pipeline Temp. Workspace	PFO; EV	Wild	3,373	40	220	3	41.422937 77.172714
Wetland 4	Cogan House White Pine	8-inch Pipeline Temp. Workspace	PEM; EV	Wild	1,372	34			41.424748 77.169755
TOTAL IMPACTS				6,014	114	313	6		
PEM				1,372	34				
	PSS			PSS					
				PFO	4,642	80	313	6	

#### Floodway Impact Table:

1 lood way Impe							
Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
Lick Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,787		327		41.417812 77.217715
UNT 1 Lick Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	89				41.417810 77.217636
Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,788		211		41.413544 77.196633

Resource Name	Municipality Quadrangle	Activity	Impact Area Temp. (SF)	Impact Length Temp. (LF)	Impact Area Perm. (SF)	Impact Length Perm. (LF)	Lat. Long.
UNT 3 Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,653		134		41.413609 77.196359
UNT 4 Wendell Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	2,118		376		41.414093 77.194361
UNT 1 Larrys Creek	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,551		295		41.417301 77.185807
UNT 3 Larrys Creek	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,882		369		41.418350 77.181780
Wolf Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,449		252		41.422815 77.172888
UNT 1 Wolf Run	Cogan House White Pine	8-inch Pipeline Temp. Workspace	1,555		332		41.424750 77.169798
	TO	TAL IMPACTS	13,872		2,296		

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESG072619001-00

Applicant Name Laurel Mountain Midstream Operating LLC

Contact Person Kristy Grigas

Address 1605 Coraopolis Heights Road, Westpointe Ctr 3 City, State, Zip Moon Township, PA 15108-4310

County Fayette County

Township(s) Luzerne Township

Receiving Stream(s) and Classification(s) UNTs to/and # 27854 Rush Run. UNTs to/and # 26726 Cox Run

ESCGP-3 # ESG070419004-00

Applicant Name PennEnergy Resources, LLC

Contact Person Richard Watson

Address 1000 Commerce Drive, Park Place One, Suite 400

City, State, Zip Pittsburgh, PA 15275

County Beaver

Township(s) New Sewickley Township

Receiving Stream(s) and Classification(s) Unnamed Tributaries to Brush Creek, Tributaries 34808, 34805, 34811, 34817, 34812, 34818, 34819 to Brush Creek, Brush Creek and Snake Run (WWF)

ESCGP-3 # ESG076519003-00

Applicant Name Laurel Mountain Midstream, LLC

Contact Person Stephanie Ranker

Address 111 Enterprise Lane

City, State, Zip Connellsville, PA 15425

County Westmoreland County

Township(s) South Huntingdon Township

Receiving Stream(s) and Classification(s) UNTs to Hunters Run and Hunters Run (WWF; Siltation Impaired); UNTs to Painters Run and Painters Run (WWF); UNTs to Sewickley Creek and Sewickley Creek (WWF) Secondary Receiving Water—Sewickley Creek (WWF)

ESCGP-3 # ESG076519004-00
Applicant Name Chevron Appalachia, LLC
Contact Person Branden Weimer
Address 700 Cherrington Parkway
City, State, Zip Coraopolis, PA 15108
County Westmoreland County
Township(s) South Huntingdon Township
Receiving Stream(s) and Classification(s) Barren Run and
UNTs to Barren Run (WWF)
Secondary Receiving Water—Jacobs Creek (WWF); Jacobs Creek Watershed

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290819022-00
Applicant Name Repsol Oil & Gas USA LLC
Contact Person Lance Ridall
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Columbia Twp
Receiving Stream(s) and Classification(s) UNT to Sugar
Creek (TSF, MF)

#### CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Contact: Gregory Bowman, Environmental Group Manager.

New Berlinville Gulf, Storage Tank Facility ID # 06-30350, 1255 Montgomery Avenue, New Berlinville, PA 19545, Washington Township, Berks County. WSP, 4 West Chester Park Drive, Suite 175, White Plains, NY 10604, on behalf of Cumberland Farms, Inc. submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Site-Specific Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Sheetz 153, 18425 Smock Highway, Meadville, PA 16335, Crawford County. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365, on behalf of Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, submitted a Remedial Action Plan concerning the remediation of site soil and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Xylenes, Cumene, Naphthalene, MTBE, 1,2,4 Trimethylbenzene, 1,3,5 Trimethylbenzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Gulf Express, Storage Tank Facility ID # 25-30658, 3804 Liberty Street, City of Erie, Erie County. Groundwater and Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, and MTBE. The plan is intended to document the remedial actions for meeting the Statewide Health.

Country Fair 49, Storage Tank Facility ID # 25-90133, 5008 Peach Street, Millcreek Township, Erie County. Compliance Environmental Services, P.O. Box 186, West Middlesex, PA 16159, on behalf of United Refining Company of PA, 15 Bradley Street, Warren, PA 16365, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, and MTBE. The plan is intended to document the remedial actions for meeting the Statewide Health Standard.

Sheetz 202, Storage Tank Facility ID # 43-91428, 2381 South Hermitage Road, City of Hermitage, Mercer County. EnviroTrac Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, methyl tertiary butyl ether (MTBE), 1,2,4 trimethylbenzene, 1,3,5 trimethylbenzene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard.

Chess Service Station, Storage Tank Facility ID # 43-10550, 3220 Perry Highway, Sheakleyville, PA 16151, Sheakleyville, Mercer County. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Chess Service, Inc., 3220 Perry Highway, Sheakleyville, PA 16151 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethyl-

benzene, isopropylbenzene (cumene), methyl tertiary butyl ether (MTBE), naphthalene, toluene, xylenes, fluorene, and phenanthrene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard, residential used aquifer.

#### CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Cramer's Cashway, Storage Tank ID # 45-23206, 131 Scenic Drive, Polk Township, Monroe County. LaBella, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Cramer's Home Building Center, 320 North Courtland Street, East Stroudsburg, PA 18301, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable to meet Site-Specific Standards and was approved by DEP on November 26, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Sunoco 0003 7234, Storage Tank Facility ID # 28-20304, 12898 Molly Pitcher Highway, Greencastle,

PA 17225, Antrim Township, Franklin County. Aquaterra Technologies, Inc., 901 South Bolmar Street, West Chester, PA 19382 on behalf of Sunoco, LLC, c/o Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Standard and was approved by the Department of Environmental Protection on November 21, 2019.

Turkey Hill 307, Storage Tank Facility ID # 36-06914, 2171 Columbia Avenue, Lancaster, PA 17603-4332, East Hempfield Township, Lancaster County. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of EG Retail America, 302 West 3rd Street, Suite 300, Cincinnati, OH 45202-3436 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline short list constituents. The Remedial Action Completion Report demonstrated attainment of the Non-Residential Statewide Health Standards and the Site-Specific Standards and was approved by the Department of Environmental Protection on December 3, 2019.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Sheetz 153, 18425 Smock Highway, Meadville, PA 16335, Crawford County. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365, on behalf of Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, submitted a Remedial Action Plan concerning the remediation of site soil and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Xylenes, Cumene, Naphthalene, MTBE, 1,2,4 Trimethylbenzene, 1,3,5 Trimethylbenzene The Remedial Action Plan was not acceptable to meet a combination of the Statewide Health and Site-Specific Standards and was disapproved by DEP on November 13, 2019.

Marathon New Castle, Storage Tank Facility ID # 37-05548, 509 Highland Avenue, New Castle, PA 16101, City of New Castle, Lawrence County. RAR Engineering Group, Inc., 1135 Butler Avenue, New Castle, PA 16101, on behalf of Banan, Inc., 509 Highland Avenue, New Castle, PA 16101, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, total xylenes, 1,2,4-trimethylbenzene (TMB), 1,3,4-TMB and methyl tert-butyl ether. The Remedial Action Plan was acceptable to meet a combination of the Site-Specific and Statewide Health Standards and was approved by DEP on November 15, 2019.

#### SPECIAL NOTICES

#### **AIR QUALITY**

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen and Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to issue Revised Air Quality Operating Permit 43-00310

43-00310: In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP)

for the NMLK Pennsylvania Farrell Plant owned and operated by **NLMK Pennsylvania LLC**, in the City of Farrell, **Mercer County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to revise a Title V Operating Permit for the facility. The facility is located at 15 Roemer Boulevard, Farrell, PA 16121. The facility's representative to contact concerning this application is Mr. William Weir, Environmental Manager. His phone number is 724-983-6464.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the revised operating permit (43-00310) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
106, Slab Reheat Furnace # 1	<ul> <li>Gas usage shall not exceed 136.967 mmcf based on a 30-day rolling total.</li> <li>NO<sub>x</sub> emissions shall not exceed 0.14 lb/mcf.</li> <li>NO<sub>x</sub> stack testing shall be conducted within 5 years of permit modification and every 5 years thereafter.</li> </ul>
107, Slab Reheat Furnace # 2	<ul> <li>Gas usage shall not exceed 136.967 mmcf based on a 30-day rolling total.</li> <li>NO<sub>x</sub> emissions shall not exceed 0.14 lb/mcf.</li> <li>NO<sub>x</sub> stack testing shall be conducted within 5 years of permit modification and every 5 years thereafter.</li> </ul>
208, Slab Reheat Furnace # 3	<ul> <li>Gas usage shall not exceed 217.152 mmcf based on a 30-day rolling total.</li> <li>NO<sub>x</sub> emissions shall not exceed 0.058 lb/mcf.</li> <li>NO<sub>x</sub> stack testing shall be conducted within 5 years of permit modification and every 5 years thereafter.</li> </ul>

Public hearing. If requested by January 13, 2020, a public hearing will be held at 10 a.m. on January 22, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a

hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be January 13, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from December 14, 2019, will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments; identification of the proposed permit number 43-00310; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Tom Decker, Environmental Community Relations Specialist, at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, (412) 442-4336.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit TVOP-65-00016

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP) to Carpenter

Latrobe Specialty Metals Company, LLC to authorize continued operation of the stainless and alloy steel manufacturing facility located in the city of Latrobe, Westmoreland County.

The name and address of the applicant is Carpenter Latrobe Specialty Metals, LLC, 2626 Ligonier Street, Latrobe, PA 15650. Air emission sources at this facility include an electric arc furnace, an argon oxygen decarburization vessel, numerous heat-treating furnaces, vacuum induction melting processes, various rolling, grinding, welding, and sawing operations, scarfing and descaling machines, a boiler, miscellaneous heating units, a precision forging machine, several small emergency generators, and slag handling activities.

The Latrobe Specialty Metals plant is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). In 2018, the company reported the following type and quantity of actual emissions: CO—128.08 tons per year (tpy); NO<sub>x</sub>—121.93 tpy; PM<sub>10</sub>—10.25 tpy; SO<sub>x</sub>—2.42 tpy; VOC—3.11 tpy, total HAPs—0.73 tpy, Chromium—0.56 tpy; Formaldehyde—0.006; Hexane—0.16 tpy; Nickel—0.006 tpy; Ammonia—2.20 tpy; and greenhouse gases (GHGs)—84,585 tpy.

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 61, 63, and 70, and 25 Pa. Code Article III, Chapters 121—145.

As part of this action, the Department also intends to approve a significant permit modification application to revise the  $\mathrm{NO_x}$  and  $\mathrm{CO}$  emission limits for Source 101, Electric Arc Furnace (Furnace B), in accordance with 25 Pa. Code § 127.541. The limits are being changed back to those found in the original Title V Operating Permit as follows:

 $NO_x$ —6.7 lbs/hr is being increased to 19.5 lbs/hr CO—17.4 lbs/hr is being increased to 44.1 lbs/hr  $NO_x$ —29.3 tons/yr is being increased to 60.4 tons/yr CO—76.1 tons/yr is being increased to 162.6 tons/yr

The Department has evaluated the effect of these changes and has determined that this project is not considered a major modification under either the Prevention of Significant Deterioration of Air Quality provisions of 40 CFR 52.21 or the Nonattainment New Source Review provisions of 25 Pa. Code Chapter 127 Subchapter F.

Additionally, as part of this action, the Department intends to issue approval of a Reasonably Available Control Technology (RACT II) plan for Carpenter Latrobe Specialty Steel, LLC. In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the stainless and alloy steel manufacturing facility owned and operated by Carpenter Latrobe Specialty Steel, LLC located at 2626 Ligonier Street, Latrobe, PA 15650 in the city of Latrobe, Westmoreland County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air

Quality Standard (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into Title V Operating Permit (65-00016) for the facility.

The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement	TVOP 65-00016 Cond. No.
101, Electric Arc Furnace (Furnace B) 102, AOD Vessel Refining	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for Sources 101 and 102 is the maintenance and operation of this source in accordance with manufacturer's specifications and the continued use of good operating practices and techniques to limit the availability of free nitrogen to limit NO <sub>x</sub> formation.	Section E, Group G13 Condition # 001

Public hearing. A public hearing will be held if requested by January 14, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on January 22, 2020 at 1:00 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be January 14, 2020.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx.

We ask that you contact Thomas Joseph at 412.442.4336 or monitor our web site to determine if a hearing will be held. Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony

will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period will exist for the submission of comments, protests, and information. Each submission must contain the name, address, and telephone number of the person

submitting the comments, identification of the proposed Title V Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed renewal Title V Operating Permit or RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

#### Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of November 2019 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).)

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Name	Address	Type of Certification
Justin Ake	2309 13th Street Altoona, PA 16601	Testing
Chad Albright	4101 Beale Avenue Altoona, PA 16601	Mitigation
Alpha Radon, LLC	121 Cottonwood Drive Aliquippa, PA 15001	Mitigation
Robert Anderson Radon Protection Services of Gettysburg	282 Longstreet Drive Gettysburg, PA 17325	Mitigation
Thomas Angelucci	424 East Church Street Stevens, PA 17578	Testing
Keith Carpenter	124 Old Colony Drive Johnstown, PA 15904	Mitigation
Dino Chieffallo Absolute Safeguard Home Inspection Services, Inc.	307 East Main Street Carnegie, PA 15106	Testing
Brian Cole	317 McWilliams Road Trafford, PA 15085	Testing
Daniel Crosby	5795 Jefferson Drive Reading, PA 19606	Mitigation
Zach DeAugustine	680 Lloyds Road Oxford, PA 19363	Testing
Mark Droege	238 Pheasant Drive Columbia, PA 17512	Testing
Brent Durborow	1738 North 3rd Street Harrisburg, PA 17102	Testing
Thomas Giambrone	3500 Brae Bourn Drive Huntingdon Valley, PA 19006	Testing
Gregory Gibson	P.O. Box 733 Tannersville, PA 18372	Mitigation

Name	Address	Type of Certification
Steven Gorman Mason Dixon Home Inspection Services, Inc.	282 Longstreet Drive Gettysburg, PA 17325	Testing
David Greb	60 Progress Avenue Cranberry Township, PA 16066	Mitigation
Ammon Hontz	P.O. Box 4064 Jim Thorpe, PA 18229	Testing
Robert Huska, Jr.	1329 Glendale Road York, PA 17403	Testing
Joel Kitchen	12123 Kerr Road North East, PA 16428	Testing
Michael Kluza	8020 Mine Street Fogelsville, PA 18051	Mitigation
Michael Kluza SWAT of PA	8020 Mine Street Fogelsville, PA 18051	Testing
Gregory Kopenhaver	P.O. Box 902 Blue Bell, PA 19422	Testing
Glendon Llewellyn	P.O. Box 211 Worthington, PA 16262	Testing
Winfield Lyons	16 West Hanover Street Gettysburg, PA 17325	Testing
Justin McCurry	722 Main Street Pennsburg, PA 18073	Testing
Michael Morrow	P.O. Box 18 Strasburg, PA 17579	Testing
Jooik Ro	30 Sunset Drive Carlisle, PA 17013	Mitigation
Brian Simmons	12653 Van Horne Road Meadville, PA 16335	Testing
Tayzak, Inc.	523 Burnside Road McDonald, PA 15057	Testing
Matthew Tracy	17 Sunnybrook Drive Doylestown, PA 18901	Testing

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

#### **Erosion and Sediment Control Permit Modification**

#### Water Obstruction and Encroachment Permit Modification

The Department of Environmental Protection (Department) provides notice of a complete application for a permit modification for the following listed Chapter 102, Erosion and Sediment Control Permit and Chapter 105 Water Obstruction and Encroachment Permit, issued for the Pennsylvania Pipeline Project (PPP)/Mariner East II.

Ch. 102 Permit No.	Applicant Name & Address	Counties	DEP Regional Office
ESG0100015001	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Delaware and Chester	Southeast Region

Ch. 105 Permit No.	Applicant Name & Address	Counties	DEP Regional Office
E15-862	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Chester	Southeast Region

#### Modification 1

This request, received August 5, 2019, is entitled Modification Request—Installation Method Change at PA Turnpike/0280 HDD, Upper Uwchlan Township, Chester County. This modification consists of a change in the route and installation method for the 16 and 20-inch diameter pipeline previously permitted as Horizontal Directional Drill (HDD) 280.

The permit modification request is to convert the installation method of both the 16 and 20-inch diameter pipelines from a HDD to an open cut installation and one conventional bore. The change in methodology is to minimize impacts to Waters of the Commonwealth and avoid potential future growth requirements of the PA Turnpike I-76.

The modification includes an additional 4.86 acres of LOD.

Modification 2

This request, received May 14, 2019, is entitled Modification Request for Installation Method Change at HDD S3-0400 Lisa Drive, West Whiteland Township, Chester County. This modification consists of a change in installation method for the 20-inch diameter pipeline previously permitted as Horizontal Directional Drill (HDD) 400.

The permit modification request consists of a change in installation method for 20-inch diameter pipeline from a Horizontal Directional Drill (HDD) to a Direct Pipe Bore and open trench installation. The direct pipe bore will go under the Exton Bypass (State Route 30), AMTRAK (American Track National Railroad Passenger Corporation), Norfolk Southern Railroad, and wetland WL-K21. The remaining 1,269 feet will be installed via open trench installation. The change in installation method will not result in any increase to the permanent impacts to wetland WL-K21 or other waters of the Commonwealth as set forth in the original Chapter 105 authorization.

The modification includes an additional 3.99 acres of LOD.

For more detailed information regarding the Southeast Regional Office Chapter 102 permit (ESG0100015001) and Chapter 105 permit (E15-862) related to this project, which is available in the Department's regional office and available online at dep.pa.gov/pipelines, contact the Southeast Regional Office, (484) 250-5160 to request a file review.

A person wishing to comment on a permit application and its contents are invited to submit comments within 30 days of this public notice. Comments on the applications can be sent via postal mail to the Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401.

Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-seropa.gov.

#### **Erosion and Sediment Control Permit Modification**

#### Water Obstruction and Encroachment Permit Modification

The Department of Environmental Protection (Department) provides notice of a complete application for a permit modification for the following listed Chapter 102, Erosion and Sediment Control Permit and Chapter 105 Water Obstruction and Encroachment Permit, issued for the Pennsylvania Pipeline Project (PPP)/Mariner East II.

Ch. 102 Permit No.	Applicant Name & Address	Counties	DEP Regional Office
ESG0100015001	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Delaware and Chester	Southeast Region

Ch. 105 Permit No.	Applicant Name & Address	Counties	DEP Regional Office
E23-524	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Delaware	Southeast Region

This request, received March 26, 2019, is entitled Modification Request Installation Method Change at 0620 HDD, Middletown Township, Delaware County. This modification consists of a change in the route and installation method for the 16 and 20-inch diameter pipeline previously permitted as Horizontal Directional Drill (HDD) 620.

This modification is being requested for a change from the HDD installation method for the 20-inch, and portions of the 16-inch, diameter pipelines to a conventional open trench construction through Wetland WL-I1 and Stream S-I2, conventional auger bore under Glen Riddle Road, and a direct pipe bore under Riddlewood Drive and the Southeast Pennsylvania Transportation Authority's (SEPTA) Railroad.

The modification includes an additional 5.32 acres of LOD.

For more detailed information regarding the Southeast Regional Office Chapter 102 permit (ESG0100015001) and Chapter 105 permit (E23-524) related to this project, which is available in the Department's Regional Office and available online at dep.pa.gov/pipelines, contact the Southeast Regional Office, (484) 250-5160 to request a file review.

A person wishing to comment on a permit application and its contents are invited to submit comments within 30 days of this public notice. Comments on the applications can be sent via postal mail to the Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401.

Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-seropa.gov.

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1856.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

#### **Agricultural Advisory Board Meeting Rescheduled**

The Agricultural Advisory Board (Board) meeting scheduled for December 19, 2019, has been rescheduled to Monday, January 27, 2020, at 9:30 a.m. in Susquehanna Conference Room A, Department of Environmental Protection, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

Questions concerning the January meeting should be directed to Jay Braund, Bureau of Clean Water, at jbraund@pa.gov or (717) 772-5636. The agenda and materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Agricultural Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5636 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,

Secretary

[Pa.B. Doc. No. 19-1857. Filed for public inspection December 13, 2019, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

#### Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.elibrary.dep.state.pa.us. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

#### Final Technical Guidance

DEP ID: 263-0900-011. Title: Storage Tank Modification and Maintenance Issues. Description: This guidance specifies the classification of various storage tank system modification and maintenance activities and when certified installers/inspectors are required. This TGD was updated to reflect amendments to 25 Pa. Code Chapter 245 (relating to administration of the Storage Tank and Spill Prevention Program) that went into effect on December 22, 2018. No revisions were made to the draft TGD because the Department received no comments during its public comment period.

Contact: Questions regarding this TGD can be directed to Alex Eckman at eeckman@pa.gov or (717) 772-5827.

Effective Date: December 14, 2019

DEP ID: 263-2300-001. Title: Underground Storage Tank Class A and Class B Operator Training Courses. Description: This document provides guidance on training required for Class A and Class B operators and Department approval of related training courses and training providers. This TGD was updated to reflect amendments to 25 Pa. Code Chapter 245 that went into effect on December 22, 2018. Two comments were submitted on the draft guidance, but ultimately no revisions were incorporated.

Contact: Questions regarding this TGD can be directed to Alex Eckman at eeckman@pa.gov or (717) 772-5827.

Effective Date: December 14, 2019

DEP ID: 263-0900-022. Title: Verification of Emergency Containment Structures for Aboveground Storage Tanks. Description: This guidance provides information to assist tank owners and professional engineers when determin-

ing the adequacy of emergency containment structures and compliance with the technical regulations for aboveground storage tanks. This TGD was updated to reflect amendments to 25 Pa. Code Chapter 245 that went into effect on December 22, 2018. No revisions were made to the draft TGD because the Department received no comments during its public comment period.

Contact: Questions regarding this TGD can be directed to Alex Eckman at eeckman@pa.gov or (717) 772-5827.

Effective Date: December 14, 2019

Final Technical Guidance: Substantive Revision

DEP ID: 012-0820-001. Title: Policy for the Development and Review of Regulations. Description: This document explains the process the Department follows to develop regulations necessary to effectively implement Commonwealth and Federal environmental laws for promulgation as appropriate, based on the expertise of Department and other Commonwealth agency staff, Departmental advisory committees, boards and councils, and based on comments received during the public participation process. The draft document was available for a 60-day public comment period and received comments from 11 individuals and organizations. Clarifying revisions were made in response to the comments received, including adding environmental statutes to the list appearing on the first page of the policy, amending the regulatory review flow chart and the addition of two appendices.

Contact: Questions regarding this TGD can be directed to Laura Edinger at ledinger@pa.gov or (717) 772-3277. Effective Date: December 14, 2019

Draft Technical Guidance: New Guidance

DEP ID: 290-4100-001. Title: Radiation Protection Compliance & Enforcement Guidance. Description: This guidance establishes standard procedures for encouraging compliance with and enforcing the regulations in 25 Pa. Code Part I, Subpart D, Article V (relating to radiological health), which the Bureau of Radiation Protection (Bureau) has the authority to administer. The Bureau's regulatory responsibilities are authorized by the Radiation Protection Act (35 P.S. §§ 7110.101—7110.703), the Radon Certification Act (63 P.S. §§ 2001—2014) and the Low-Level Radioactive Waste Disposal Act (35 P.S. §§ 7130.101—7130.905).

Written Comments: Interested persons may submit written comments on this draft TGD through Monday, January 13, 2020. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Questions regarding this TGD can be directed to Kristina Hoffman at krihoffman@pa.gov or (717) 787-2480.

Effective Date: Upon publication of notice as final in the Pennsylvania Bulletin.

PATRICK McDONNELL,

Secretary

[Pa.B. Doc. No. 19-1858. Filed for public inspection December 13, 2019, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

Opening of New Grant Round for Recycling Program Development and Implementation Grants under Section 902 of Act 101, Municipal Waste Planning, Recycling and Waste Reduction Act of 1988

The Department of Environmental Protection (Department) announces the opening of a new section 902 grant round to support the development of municipal recycling programs under section 902 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.902). Municipalities eligible for recycling grants include counties, cities, boroughs, incorporated towns, townships, home rule municipalities, councils of governments, consortiums or similar entities established by two or more municipalities under 53 Pa.C.S. Chapter 23, Subchapter A (relating to intergovernmental cooperation). The application deadline is March 20, 2020.

Application Requirements

Municipalities who received a section 902 grant award in 2019 are not eligible to apply for funding during this solicitation period. Applicants must be in compliance with the provisions of Act 101 and the implementing regulations, the Department's Guidelines for Proper Management of Recyclable Materials, and any previous grant contract provisions to be eligible to receive grant funding. County applicants should be in compliance with planning and other county-related provisions of Act 101. Applicants who are not in compliance with Act 101 and annual reporting requirements or the program performance recycling grant requirements of the act of November 9, 2006 (P.L. 1347, No. 140) will not be considered. Programs must operate in compliance with their municipality's land use plan where applicable.

Municipalities are eligible for 90% funding of approved recycling program costs. Municipalities considered financially distressed by the Department of Community and Economic Development under the Financially Distressed Communities Act (53 P.S. §§ 11701.101—11701.712) are eligible for 100% of approved costs. No application requesting more than \$350,000 in grant funding will be accepted.

All applicants are required to complete the Sustainability Plan portion of the application that includes definitive actions and strategies for optimizing program self-sufficiency. The plan shall include, at a minimum, strategies for reducing costs and generating revenues, provisions for establishing incentives associated with waste reduction and recycling, mechanisms for public outreach and stakeholder input, and tracking mechanisms to document progress toward sustainability milestones until optimum sustainability is realized. The Department's technical report on Building Financially Sustainable Recycling Programs can provide assistance in developing the methods and strategies. The technical report can be found on the Department's web site at http://files.dep.state.pa.us/Waste/Recycling/RecyclingPortalFiles/Documents/fin\_sust\_rec.pdf. Applicants that fail to complete the Sustainability Plan portion of the application will not be considered for funding.

The following elements will receive priority for funding:

• Development and implementation of incentive-based pricing and collection programs designed to increase the quantities and types of recyclable materials and reduce the quantity of waste collected.

- Development and implementation of multimunicipal collection, processing or a materials marketing program, or both where capital costs are reduced or recycling marketability is enhanced, or both due to intergovernmental cooperation.
- Municipal recycling programs that will develop and implement methods of collection and processing of recyclable materials through source-separation, dual-stream or commingled practices. The applicant must demonstrate that these recyclable materials have value and greater marketability.
- New and innovative recycling educational programs that support the applicants' recycling collection efforts.

In addition, communities whose existing recycling programs contain the following components will receive additional consideration:

- Publicly provided or municipally contracted waste and recycling services.
- The collection of six or more of the following materials: newsprint, office paper, corrugated paper, other marketable grades of paper, aluminum cans, steel or bimetallic cans, colored glass containers, clear glass containers and plastics.
- Municipal recycling programs that are currently collecting and processing recyclable materials through source-separation, dual-stream or commingled practices. The applicant must demonstrate that these recyclable materials have value and greater marketability.
- Incentive-based pricing and collection programs designed to increase the quantities and types of recyclable materials and reduce the quantity of waste collected.

#### Eligibility Requirements

Only those projects involving municipalities that have a mandatory trash collection program or projects seeking support for a residential recycling program that have a corresponding commercial recycling program will be considered for funding. Applicants seeking funds to replace curbside collection containers or collection vehicles, or both, will need to demonstrate that the new equipment will increase collection efficiencies and tonnage of materials.

#### Eligibility Costs

Eligible recycling program development costs include: recycling program design costs; recycling market investigations; development of recycling market commitments; development of recycling program ordinances; development of recycling public education programs; and the costs of developing contracts for procuring equipment or services necessary for the operation of the recycling program.

Eligible recycling program implementation costs include: purchasing or leasing vehicles used to collect recyclables, transporting recyclables to processing facilities or markets, and vehicles used in the operation of a materials recovery facility; reusable containers for the collection or storage of recyclable materials; acquiring or renovating buildings, or both, for the processing or storage of recovered materials; equipment used to process or manufacture recyclable materials into usable products; improvements to land needed to operate a recycling facility or yard waste composting facility authorized under 25 Pa. Code § 271.103(h) (relating to permit-by-rule for municipal waste processing facilities other than for regulated medical or chemotherapeutic waste; qualifying facilities; general requirements); and the costs associated with educating the public on recycling program requireUnder this grant solicitation, the following will not be eligible for funding: promotional items; glass crushing equipment (unless specific marketing arrangements have been identified); vehicles equipped with compaction units (except for the sole collection of yard waste or paper fiber); and backyard composting units and public recycling containers for parks and streetscapes.

Other eligible and noneligible costs are listed in the grant application packet. Composting projects and programs will be considered to be recycling projects or programs accordingly.

A municipality must retain sole ownership of equipment or facilities funded by the grant. Funding for equipment or facilities purchased for the recycling program used for recycling and other purposes will be prorated according to its recycling use (no equipment used for recycling less than 50% of the time will be eligible for funding). Funding for certain leaf and yard waste collection equipment may be limited according to its seasonal use. Funding for wood chipping equipment will be approved only when the equipment is part of an approved yard waste composting facility operating under the Department's guidelines and where the material is collected curbside from residents. Funding of street sweepers for the purpose of leaf collection will not be considered.

Funding may be restricted in situations where equipment or services requested through a grant application may be available from the public or private sector within the county of the applicant. Public notices may be required before the grant application may be submitted depending upon the nature of the funding request. When the municipality submits the recycling grant application to the Department, it must include proof of compliance with the notification requirements, a description of any responses received to the notice and an explanation of why the municipality has concluded that the mechanical processing equipment is not available to the program from the private sector.

#### Requirement for Preapplication Conference

Potential applicants must contact the appropriate Department regional planning and recycling coordinator to schedule a preapplication conference to discuss application requirements and program particulars. A list of these individuals is included at the end of this notice. Applications will be returned to municipalities that fail to schedule a preapplication conference. Grant application forms are available from the Department's regional offices and the Department's web site at www.dep.pa.gov (search term: "Recycling Grants").

#### Application Deadline

Grant applications must be received or postmarked by March 20, 2020. Applications received by the Department after that date will not be considered. Applications must be on forms provided by the Department, with two copies submitted to the Department's Central Office, Rachel Carson State Office Building, Harrisburg, PA and one copy submitted to the appropriate county recycling coordinator. Grant awards will be based on the funds available in the Recycling Fund.

#### Contact Information

Inquiries concerning this notice should be directed to Mark Vottero, Recycling Grants Coordinator, Department of Environmental Protection, Rachel Carson State Office Building, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472, at mvottero@pa.gov or (717) 772-5719.

Regional Planning and Recycling Coordinators

Southeast Region

Bucks, Chester, Delaware, Montgomery and Philadelphia Counties

Department of Environmental Protection, Waste Management Program

2 East Main Street

Norristown, PA 19401

(484) 250-5900

Mary Alice Reisse, mreisse@pa.gov

Ann Ryan, aryan@pa.gov

Northeast Region

Carbon, Lackawanna, Lehigh, Luzerne, Monroe, Northampton, Pike, Schuylkill, Susquehanna, Wayne and Wyoming Counties

Department of Environmental Protection, Waste Management Program

2 Public Square

Wilkes-Barre, PA 18711-0790

(570) 826-2108

Berit Case, bcase@pa.gov

Southcentral Region

Adams, Bedford, Berks, Blair, Cumberland, Dauphin, Franklin, Fulton, Huntingdon, Juniata, Lancaster, Lebanon, Mifflin, Perry and York Counties

Department of Environmental Protection, Waste Manage-

ment Program

909 Elmerton Avenue

Harrisburg, PA 17110-8200 (717) 705-4735

Jessica Shilladay, jesshillad@pa.gov

Northcentral Region

Bradford, Cameron, Centre, Clearfield, Clinton, Columbia, Lycoming, Montour, Northumberland, Potter, Snyder, Sullivan, Tioga and Union Counties

Department of Environmental Protection, Waste Management Program

208 West 3rd Street, Suite 101

Williamsport, PA 17701 (570) 916-8648

Joseph Delgrippo, jdelgrippo@pa.gov

Southwest Region

Allegheny, Beaver, Cambria, Fayette, Greene, Somerset, Washington and Westmoreland Counties

Department of Environmental Protection, Waste Management Program

400 Waterfront Drive

Pittsburgh, PA 15222-4745

(412) 442-4000

Sharon Svitek, ssvitek@pa.gov

Bradley Cunningham, bcunningha@pa.gov

Bill Jester, wijester@pa.gov

Northwest Region

Armstrong, Butler, Clarion, Crawford, Elk, Erie, Forest, Indiana, Jefferson, Lawrence, McKean, Mercer, Venango and Warren Counties

Department of Environmental Protection, Waste Management Program

230 Chestnut Street

Meadville, PA 16335-3481

(814) 332-6981

Regina Schweinsberg, rschweinsb@pa.gov

PATRICK McDONNELL,

Secretary

[Pa.B. Doc. No. 19-1859. Filed for public inspection December 13, 2019, 9:00 a.m.]

### **DEPARTMENT OF** ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Second Maintenance Plan for the York/Adams Counties 1997 8-Hour Ozone Nonattainment Area; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed revision to the State Implementation Plan (SIP) concerning a second maintenance plan demonstrating that the York/ Adams Counties Area continues to maintain the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS). The Department intends to submit this proposed SIP revision to the United States Environmental Protection Agency (EPA) to satisfy sections 107(d)(3)(E)(iv) and 175A(b) of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7407(d)(3)(E)(iv) and 7505a(b)).

Ground-level ozone concentrations above the Federal health-based standard pose a serious human health threat. On April 30, 2004, the EPA designated the York/Adams Counties Area as a nonattainment area for the 1997 8-hour ozone NAAQS. See 69 FR 23857 (April 30, 2004). On January 14, 2008, the York/Adams Counties Area was redesignated to attainment. See 73 FR 2163 (January 14, 2008). Air quality in the York/Adams Counties Area has improved since the EPA's original designa-

On March 6, 2015, the EPA published the final implementation rule for the 2008 8-hour ozone NAAQS. See 80 FR 12264 (March 6, 2015). This final rule revoked the 1997 8-hour ozone NAAQS and stated that one consequence of revocation was that areas that had been redesignated to attainment (maintenance areas) for the 1997 standard no longer needed to submit second 10-year maintenance plans under section 175A(b) of the CAA. See 80 FR 12264 and 12302 (March 6, 2015). See also, 40 CFR 51.1105(d)(1) (relating to transition from the 1997 ozone NAAQS to the 2008 ozone NAAQS and antibacksliding). The EPA's 2008 final rule was challenged in South Coast Air Quality Management Distr. v. EPA et al., 882 F.3d. 1138 (D.C. Cir. 2018) (South Coast II).

This proposed SIP revision addresses that case. Specifically, the Court in South Coast II vacated the EPA's final implementation rule for the 2008 ozone NAAQS to the extent that it waived the requirement under section 175A(b) of the CAA for states to submit a second 10-year maintenance plan SIP revisions for "orphan maintenance areas" under the 1997 standard (areas that had been redesignated to attainment for the 1997 ozone NAAQS and were designated attainment for the 2008 ozone NAAQS). In doing so, the Court characterized the language of section 175A(b) of the CAA as unambiguous and rejected the EPA's reasoning in the 2008 ozone NAAQS final rule that second maintenance plans were not needed for orphan maintenance areas because the 1997 standard had been revoked. Id. at 1156-57.

States with these "orphan maintenance areas" under the 1997 8-hour ozone NAAQS, including this Commonwealth, must submit maintenance plans for the second maintenance period. The Department intends to submit this proposed second maintenance plan SIP revision for the York/Adams Counties Area to the EPA for approval.

This proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department will provide the opportunity for a public hearing to receive comments regarding the proposed SIP revision on January 17, 2020, at 10 a.m. at the Southcentral Regional Office, Susquehanna Room A, 909 Elmerton Avenue, Harrisburg, PA.

Persons wishing to present testimony should contact Amanda Rodriguez, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or amarodrigu@pa.gov to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

If by 12 p.m. on Monday, January 13, 2020, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at http://www.dep.pa.gov/Business/Air/BAQ/Pages/default. aspx if the hearing is cancelled. Persons may also contact the Department to find out if the hearing is cancelled by contacting Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 or (800) 654-5988 (voice users) to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Monday, January 20, 2020. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail at ecomment@pa.gov. Written comments can be submitted by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2563. Use "York/Adams Area Ozone" as the subject line in written communication.

PATRICK McDONNELL,

Secretary

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1860.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Second Maintenance Plan for the Youngstown-Warren-Sharon, OH-PA Interstate 1997 8-Hour Ozone Nonattainment Area; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed revision to the State Implementation Plan (SIP) concerning a second maintenance plan demonstrating that the Youngstown-Warren-Sharon, OH-PA Interstate Area continues to maintain the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS). The Department intends to submit this proposed SIP revision to the United States Environmental Protection Agency (EPA) to satisfy sections 107(d)(3)(E)(iv) and 175A(b) of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7407(d)(3)(E)(iv) and 7505a(b)).

Ground-level ozone concentrations above the Federal health-based standard pose a serious human health threat. On April 30, 2004, the EPA designated the Youngstown-Warren-Sharon, OH-PA Interstate Area as a nonattainment area for the 1997 8-hour ozone NAAQS. See 69 FR 23857 (April 30, 2004). On October 19, 2007, the Youngstown-Warren-Sharon, OH-PA Interstate Area was redesignated to attainment. See 72 FR 59213 (October 19, 2007). Air quality in the Youngstown-Warren-Sharon, OH-PA Interstate Area has improved since the EPA's original designations.

On March 6, 2015, the EPA published the final implementation rule for the 2008 8-hour ozone NAAQS. See 80 FR 12264 (March 6, 2015). This final rule revoked the 1997 8-hour ozone NAAQS and stated that one consequence of revocation was that areas that had been redesignated to attainment (maintenance areas) for the 1997 standard no longer needed to submit second 10-year maintenance plans under section 175A(b) of the CAA. See 80 FR 12264 and 12302 (March 6, 2015). See also, 40 CFR 51.1105(d)(1) (relating to transition from the 1997 ozone NAAQS to the 2008 ozone NAAQS and antibacksliding). The EPA's 2008 final rule was challenged in South Coast Air Quality Management Distr. v. EPA et al., 882 F.3d. 1138 (D.C. Cir. 2018) (South Coast II).

This proposed SIP revision addresses that case. Specifically, the Court in South Coast II vacated the EPA's final implementation rule for the 2008 ozone NAAQS to the extent that it waived the requirement under section 175A(b) of the CAA for states to submit a second 10-year maintenance plan SIP revisions for "orphan maintenance areas" under the 1997 standard (areas that had been redesignated to attainment for the 1997 ozone NAAQS and were designated attainment for the 2008 ozone NAAQS). In doing so, the Court characterized the language of section 175A(b) of the CAA as unambiguous and rejected the EPA's reasoning in the 2008 ozone NAAQS final rule that second maintenance plans were not needed for orphan maintenance areas because the 1997 standard had been revoked. Id. at 1156-57.

States with these "orphan maintenance areas" under the 1997 8-hour ozone NAAQS, including this Commonwealth, must submit maintenance plans for the second maintenance period. The Department intends to submit this proposed second maintenance plan SIP revision for the Youngstown-Warren-Sharon, OH-PA Interstate Area to the EPA for approval.

This proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department will provide the opportunity for a public hearing to receive comments regarding the proposed SIP revision on January 17, 2020, at 11 a.m. at the Northwest Regional Office, 1st Floor Conference Room, 230 Chestnut Street, Meadville, PA.

Persons wishing to present testimony should contact Amanda Rodriguez, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or amarodrigu@pa.gov to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

If by 12 p.m. on Monday, January 13, 2020, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at http://www.dep.pa.gov/Business/Air/BAQ/Pages/default. aspx if the hearing is cancelled. Persons may also contact the Department to find out if the hearing is cancelled by contacting Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommoda-

tion to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 or (800) 654-5988 (voice users) to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Monday, January 20, 2020. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail at ecomment@pa.gov. Written comments can be submitted

by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2563. Use "Youngstown-Warren-Sharon Area Ozone" as the subject line in written communication.

PATRICK McDONNELL, Secretary

[Pa.B. Doc. No. 19-1861. Filed for public inspection December 13, 2019, 9:00 a.m.]

#### DEPARTMENT OF ENVIRONMENTAL PROTECTION

Recycling Grant Awards under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

The Department of Environmental Protection (Department) announces the following grants to municipalities for recycling programs under section 902 of the Municipal Waste Planning, Recycling and Waste Reduction Act (act) (53 P.S. § 4000.902). Over \$13.3 million in grants was awarded to 84 municipalities as follows.

Grant funds are used to develop and implement recycling programs. Municipalities and counties are eligible for up to 90% funding of approved recycling program costs. Municipalities considered financially distressed by the Department of Community and Economic Development under the Municipalities Financial Recovery Act (53 P.S. §§ 11701.101—11701.712), also known as the Financially Distressed Municipalities Act, are eligible for 100% of approved costs. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of the act (53 P.S. §§ 4000.701 and 4000.702) and the availability of moneys in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Recycling Grants Coordinator, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472.

Municipality/County		Project	Award
South	heast Region		•
1	Lower Makefield Township Bucks County	Leaf Waste Collection Program	\$306,416
2	Upper Uwchlan Township Chester County	Recycling Collection and Education Programs	\$15,776
3	East Brandywine Township Chester County	Recycling Collection Program	\$32,840
4	West Brandywine Township Chester County	Leaf Waste Collection Program	\$315,000
5	East Fallowfield Chester County	Leaf Waste Collection Program	\$139,702
6	Media Borough Delaware County	Recycling and Leaf Waste Collection Programs	\$141,187
7	Norwood Borough Delaware County	Leaf Waste Collection Program	\$117,000
8	Clifton Heights Borough Delaware County	Recycling and Leaf Waste Collection Programs	\$87,276
9	Lower Moreland Township Montgomery County	Recycling and Leaf Waste Collection Programs	\$202,740
North	heast Region		
10	Blakely Borough Lackawanna County	Recycling Collection Program	\$169,493
11	Dickson City Borough Lackawanna County	Recycling Collection and Education Programs	\$69,649
12	Lackawanna County Lackawanna County	Recycling Collection Program	\$10,036
13	Moosic Borough Lackawanna County	Recycling Collection Program	\$113,202
14	Moscow Borough Lackawanna County	Recycling and Leaf Waste Collection Programs	\$168,745

Muni	cipality / County	Project	Award
15	Catasauqua Borough Lehigh County	Leaf Waste Collection Program	\$177,120
16	Coopersburg Borough Lehigh County	Leaf Waste Collection Program	\$54,769
17	Ashley Borough Luzerne County	Recycling Collection Program	\$110,493
18	Duryea Borough Luzerne County	Recycling Collection Program	\$313,193
19	Edwardsville Borough Luzerne County	Recycling Collection Program	\$143,942
20	Exeter Borough Luzerne County	Recycling Collection Program	\$260,808
21	Forty Fort Borough Luzerne County	Recycling and Leaf Waste Collection Programs	\$340,297
22	Laflin Borough Luzerne County	Recycling Collection Program	\$9,501
23	Newport Township Luzerne County	Curbside Collection Program	\$2,430
24	Pittston Township Luzerne County	Recycling Collection Program	\$81,480
25	Swoyersville Borough Luzerne County	Recycling Collection Program	\$22,887
26	West Pittston Borough Luzerne County	Recycling and Leaf Waste Collection Programs	\$207,045
27	Wright Township Luzerne County	Recycling and Leaf Waste Collection Programs	\$197,038
28	East Stroudsburg Borough Monroe County	Drop-off Recycling Program	\$187,330
29	Tunkhannock Township Monroe County	Drop-off Recycling Program	\$18,284
30	Bangor Borough Northampton County	Leaf Waste Processing Program	\$124,426
South	ncentral Region		-
31	Birdsboro Borough Berks County	Recycling and Leaf Waste Collection Programs	\$295,082
32	Heidelberg Township Berks County	Leaf Waste Collection and Yard Waste Site	\$345,573
33	Kutztown Borough Berks County	Recycling and Leaf Waste Collection Programs	\$40,252
34	Mt. Penn Borough Berks County	Leaf Waste Collection Program	\$70,937
35	Robesonia Borough Berks County	Leaf Waste Collection and Processing Programs	\$294,690
36	Shillington Borough Berks County	Recycling and Leaf Waste Collection Programs	\$228,739
37	Sinking Spring Borough Berks County	Recycling Collection Program	\$11,821
38	Spring Township Berks County	Leaf Waste Collection and Processing Programs	\$311,990
39	Topton Borough Berks County	Leaf Waste Collection Program	\$49,516
40	Womelsdorf Borough Berks County	Leaf Waste Collection and Processing Programs	\$282,839
41	Altoona City Blair County	Recycling Drop-off and Processing Center	\$350,000

Muni	cipality / County	Project	Award
42	Hollidaysburg Borough Blair County	Leaf and Food Waste Collection Programs	\$318,838
43	Logan Township Blair County	Leaf and Food Waste Collection Programs	\$350,000
44	Tyrone Borough Blair County	Recycling Collection and Leaf Waste Collection Programs	\$44,243
45	South Middleton Township Cumberland County	Leaf Waste Collection Program	\$305,352
46	East Hempfield Township Lancaster County	Leaf Waste Collection Program	\$82,485
47	Lancaster County SWMA Lancaster County	Recycling Education Program	\$323,071
48	Mt. Joy Borough Lancaster County	Leaf Waste Collection Program	\$299,205
49	West Lebanon Township Lebanon County	Recycling and Leaf Waste Collection Programs	\$46,423
50	York County SW&RA York County	Leaf Waste Drop-off Facility	\$108,169
North	central Region		
51	Berwick Borough Columbia County	Recycling Collection Program	\$246,967
52	Catawissa Borough Columbia County	Drop-off Recycling Program	\$26,275
53	Armstrong Township Lycoming County	Leaf Waste Collection Program	\$191,250
54	South Williamsport Borough Lycoming County	Leaf Waste Collection Program	\$279,748
55	Williamsport City Lycoming County	Leaf Waste Collection Program	\$280,155
56	Coal Township Northumberland County	Recycling Processing Center	\$110,601
57	Zerbe Township Northumberland County	Drop-off Recycling Program	\$57,797
58	Snyder County SWMA Snyder County	Drop-off and Leaf Waste Programs	\$84,690
South	west Region		
59	Brentwood Borough Allegheny County	Leaf Waste Collection and Processing Programs	\$44,700
60	Munhall Borough Allegheny County	Recycling Collection and Leaf Waste Processing Programs	\$232,369
61	Scott Township Allegheny County	Recycling Collection and Education Programs	\$105,105
62	West Mifflin Borough Allegheny County	Recycling Collection and Education Programs	\$26,786
63	Ambridge Borough Beaver County	Leaf Waste Collection and Processing Programs	\$144,000
64	Midland Borough Beaver County	Leaf Waste Collection and Processing Programs	\$197,883
65	Patterson Heights Borough Beaver County	Leaf Waste Collection Program and Recycling Center	\$158,580
66	West Mayfield Borough Beaver County	Leaf Waste Collection and Processing Programs	\$58,050
67	Connellsville City Fayette County	Leaf Waste Collection Program	\$55,730
68	Connellsville Township Fayette County	Recycling and Leaf Waste Collection Programs	\$150,030

Municipality / County		Project	Award
69	Georges Township Fayette County	Recycling Collection Program	\$88,200
70	North Union Township Fayette County	Recycling Collection and Leaf Waste Processing Programs	\$44,865
71	South Union Township Fayette County	Recycling Collection Program	\$237,029
72	Uniontown City Fayette County	Recycling Collection Program	\$54,000
73	Washington Township Fayette County	Leaf Waste Processing Program	\$350,000
74	Somerset Borough Somerset County	Recycling Collection and Leaf Waste Processing Programs	\$126,107
75	Donora Borough Washington County	Leaf Waste Collection and Processing Programs	\$139,500
76	Monongahela City Washington County	Leaf Waste Processing Program and Recycling Center	\$311,004
77	Ligonier Borough Westmoreland County	Leaf Waste Programs	\$70,851
North	nwest Region		
78	Slippery Rock Borough Butler County	Leaf Waste Collection Program	\$12,774
79	Crawford County SWA Crawford County	Recycling Education Program	\$191,700
80	Titusville City Crawford County	Recycling and Compost Facility	\$338,896
81	Harborcreek Township Erie County	Leaf Waste Processing Program	\$341,946
82	Indiana Borough Indiana County	Leaf Waste Collection Program	\$40,918
83	New Castle City Lawrence County	Recycling Collection and Education Programs	\$30,390
84	Mercer County Mercer County	Recycling Collection and Education Programs	\$179,231

PATRICK McDONNELL, Secretary

[Pa.B. Doc. No. 19-1862. Filed for public inspection December 13, 2019, 9:00 a.m.]

#### DEPARTMENT OF HEALTH

## Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Southwestern Veterans Center 7060 Highland Drive Pittsburgh, PA 15206 FAC ID # 068802

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(j):

The Lutheran Home at Topton 1 South Home Avenue Topton, PA 19562 FAC ID # 643102 The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions), specifically the definition of "nurse aide:"

Meadows Nursing and Rehabilitation Center 4 East Center Hill Road Dallas, PA 18612 FAC ID # 137302

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD, Secretary

[Pa.B. Doc. No. 19-1863. Filed for public inspection December 13, 2019, 9:00 a.m.]

# **DEPARTMENT OF HEALTH**

# Pennsylvania Achieving Better Care by Monitoring All Prescriptions Board Meetings; Correction

This notice corrects the notice at 49 Pa.B. 7135 (November 30, 2019), which contained incorrect contact information for the Prescription Drug Monitoring Program Office.

The Pennsylvania Achieving Better Care by Monitoring All Prescriptions Board, established under the Achieving Better Care by Monitoring All Prescriptions Program (ABC-MAP) Act (35 P.S. §§ 872.1—872.40), has set its calendar for 2020. The meeting dates are scheduled as follows: January 28, 2020; April 28, 2020; July 28, 2020; and October 27, 2020.

All meetings will begin at 9:30 a.m. in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. Items to be discussed at the meeting include program status updates and current and upcoming activities.

For additional information, for individuals who wish to attend the meetings or for persons with a disability who wish to attend the meetings and require an auxiliary aid, service or other accommodation to do so, contact the Clerical Supervisor of the Prescription Drug Monitoring Program Office, Department of Health, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 836-3623, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

These meetings are subject to cancellation without notice.

RACHEL L. LEVINE, MD, Secretary

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1864.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# DEPARTMENT OF HUMAN SERVICES

Payments to Nonpublic Nursing Facilities; Adjusted Medical Assistance Day One Incentive Payments for Fiscal Year 2018-2019

The purpose of this notice is to announce that the Department of Human Services (Department) is adjusting

the Medical Assistance Day One Incentive (MDOI) payments to each qualified nonpublic nursing facility for Fiscal Year (FY) 2018-2019 because a calculation error was identified.

Nonpublic MDOI Payment Information

The Department published a notice at 48 Pa.B. 5927 (September 22, 2018) announcing it intended to continue the nonpublic MDOI payments for FY 2018-2019. That notice included qualifying criteria and payment methodology for the nonpublic MDOI payments. Each nursing facility may qualify for a maximum of two payments.

The Department has identified that the two nonpublic MDOI payments to qualified nursing facilities were underpaid due to a calculation error. Therefore, the Department has recalculated the nonpublic MDOI payments. As a result, each qualified nursing facility has received an adjusted payment to increase their nonpublic MDOI payment amounts. There is no change to qualifying criteria or the payment methodology.

The adjusted payment information for the nonpublic nursing facility MDOI payments was posted to the Department's web site at http://www.dhs.pa.gov/providers/Providers/Pages/Non-Public-MDOI.aspx.

Appeals

If a facility wishes to appeal, the facility must file a written request for a hearing with the Department's Bureau of Hearings and Appeals, 2330 Vartan Way, Second Floor, Harrisburg, PA 17110-9721, within 30 days of the date of publication of this notice. A copy should be sent to the Department of Human Services, Office of Long-Term Living, Attention: Bureau of Finance, Division of Rate Setting and Auditing, 555 Walnut Street, Forum Place, 6th Floor, P.O. Box 8025, Harrisburg, PA 17105-8025 and to the Department of Human Services, Office of General Counsel, Health and Welfare Building, Third Floor West, P.O. Box 2675, Harrisburg, PA 17105-2675.

Appeals of Medical Assistance providers are governed by 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures). Individuals should review those regulations carefully. Among other things, they specify what information individuals must include in the written request for hearing and how the Bureau of Hearings and Appeals will determine whether the request for hearing was filed on time.

Questions or Comments

For questions or comments regarding these payments, contact the Department of Human Services, Office of Long-Term Living, Bureau of Finance, Attention: Diane E. Bamford, (717) 787-1171, RA-PWOLTLNFRates@pa.gov.

TERESA D. MILLER,

Fiscal Note: 14-NOT-1375. (1) General Fund; (2) Implementing Year 2019-20 is \$37,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$850,149,000; 2017-18 Program—\$1,099,000,000; 2016-17 Program—\$1,082,000,000; (7) Long-Term Care; (8) recommends adoption. The Long-Term Care appropriation is able to absorb this increase.

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1865.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# DEPARTMENT OF LABOR AND INDUSTRY

## Consumer Price Index Adjustment of Base Amounts on Bids Effective January 1, 2020; Correction

This notice replaces the notice published at 49 Pa.B. 7137 (November 30, 2019). The Department of Labor and Industry (Department) is required to publish annual changes to the base amounts triggering the requirement for public bids, telephonic bids or separate bids, or both, for certain contracts. Specifically, the Department is required to announce the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U): All Items for the United States City Average for the 12-month period ending September 30 of each year. The Department utilizes the most current nonseasonally adjusted series, as published by the United States Bureau of Labor Statistics (BLS), which at present uses 1982—1984 as the index base period (set equal to 100). The percentage change for the 12-month period ending September 30, 2019, is 1.7%.

The change to the base rate is determined as follows:

1) Calculate the percentage change in CPI-U (I) from September 2018 to September 2019. This is derived as I =  $(CPI_{19}-CPI_{18})/CPI_{18}$ , where the subscripts refer to September 2019 and 2018 values of CPI-U. As reported by the BLS these values are (256.759-252.439)/252.439 = +4.320/252.439 = +1.71130%, which when rounded to 1

decimal place = 1.7%. (This was also reported as 1.7% in Table A of the BLS news release on the Consumer Price Index Summary for September 2019.)

- 2) The law puts a floor of 0 and a cap of 3% on the percentage change to be utilized in the calculations (technically these restrictions are on the Preliminary Adjusted Base (PAB), defined in step 4, however this is mathematically equivalent). The truncated value of the percentage change to be used in the adjustment formula is denoted as PC, resulting in:
  - a) PC = I, for  $0 \le I \le 3\%$ ,
  - b) PC = 0, for I < 0 and
  - c) PC = 3%, for I > 3%.
- 3) The base value (either original for new legislation or the prior year's PAB) is designated as B and the product of B and PC (determined above) is P. (There are different values of the base depending on the entity and the type of bid, so technically B could be designated with 2 subscripts. For illustration purposes, the subscripts are omitted.) Then P = B\*PC. A common value for the base amount in 2019 for a public bid is \$20,609.43. (The other two prior PABs, which are this year's bases for a variety of bid types, were \$11,140.23 and \$27,850.58.) For example, using B = \$20,609.43, results in P = \$20,609.43\*1.7% = \$350.36
- 4) Then the Preliminary Adjusted Base, PAB = P + B, which reduces to \$350.36 + \$20,609.43 = \$20,959.79.
- 5) The Final Adjusted Base Amount, FAA (which is used as the limit for the next year, that is 2020) is the PAB rounded to the nearest 100. Therefore, the FAA = \$21,000,00.

	Final Adjusted Base Amount for Use in 2020			
Entity and Legislation	Public Bid	Written / Telephonic Bid	Separate Bids	Concessions
The County Code (16 P.S. §§ 1801—1803 and 2317)	\$21,000	\$11,300	\$21,000	
Second Class County Code (16 P.S. §§ 3112, 5001, 5511-A and 5517)	\$21,000	\$11,300	\$21,000	
Public School Code (24 P.S. §§ 1-120, 7-751 and 8-807.1)	\$21,000	\$11,300	\$21,000	
Public School Code, Thaddeus Stevens College of Technology (24 P.S. § 19-1913.1-B)	\$21,000			
Public School Code, State System of Higher Education (24 P.S. §§ 20-2003-A.1 and 20-2010-A)	\$21,000			
Prevention and Control of Floods, Flood Control Districts (32 P.S. §§ 662 and 662.1)	\$21,000			
Housing Authorities (35 P.S. § 1551)	\$21,000	\$11,300		
Intergovernmental Cooperation (53 Pa.C.S. §§ 2308, 2311 and 2312)	\$21,000	\$11,300		
General Municipal Law, Flood Control (53 P.S. § 2863)	\$21,000	\$11,300		
Political Subdivisions Joint Purchases Law (53 P.S. § 5432)	\$21,000	\$11,300		
Parking Authorities (53 Pa.C.S. § 5511)	\$28,300	\$11,300		
Municipal Authorities (53 Pa.C.S. § 5614)	\$21,000	\$11,300		
Public Auditorium Authorities Law (53 P.S. § 23851)	\$21,000	\$11,300		
Third Class City Code (11 Pa.C.S. §§ 11901.1, 11901.2, 11901.4, 11902, 11903.1 and 11909)	\$21,000		\$21,000	

	Final Adjusted Base Amount for Use in 2020			
Entity and Legislation	Public Bid	Written / Telephonic Bid	Separate Bids	Concessions
Boroughs and Incorporated Towns (8 Pa.C.S. §§ 1402, 1403 and 1405)	\$21,000	\$11,300	\$21,000	
Incorporated Towns (53 P.S. §§ 53202, 53202.1, 53203, 53203.1 and 53205)	\$21,000	\$11,300	\$21,000	
First Class Township Code (53 P.S. §§ 56802, 56803 and 56805)	\$21,000	\$11,300	\$21,000	
Second Class Township Code (53 P.S. §§ 68102 and 68107)	\$21,000	\$11,300	\$21,000	
Economic Development Financing Law (73 P.S. § 382)	\$21,000	\$11,300		
Metropolitan Transportation Authorities (74 Pa.C.S. § 1750)	\$28,300			\$21,000

W. GERARD OLEKSIAK, Secretary

[Pa.B. Doc. No. 19-1866. Filed for public inspection December 13, 2019, 9:00 a.m.]

# DEPARTMENT OF LABOR AND INDUSTRY

# Maximum Pennsylvania Workers' Compensation Payable

Based upon the Statewide Average Weekly Wage, as determined by the Department of Labor and Industry for the fiscal year ending June 30, 2019, the maximum compensation payable under sections 105.1 and 105.2 of the Workers' Compensation Act (77 P.S. §§ 25.1 and 25.2) shall be \$1,081 per week for injuries occurring on and after January 1, 2020. For purposes of calculating the update to payments for medical treatment rendered on and after January 1, 2020, the percentage increase in the Statewide Average Weekly Wage is 3.1%.

W. GERARD OLEKSIAK,

Secretary

[Pa.B. Doc. No. 19-1867. Filed for public inspection December 13, 2019, 9:00 a.m.]

# **DEPARTMENT OF REVENUE**

Rates of Tax on Aviation Gasoline and Jet Fuel for 2020; Oil Company Franchise Tax Rate for 2020; Alternative Fuels Tax Rates for 2020

#### I. Aviation Gasoline and Jet Fuels

A. Aviation Gasoline Rate for 2020

Under 74 Pa.C.S. § 6121(b) (relating to tax on aviation fuels), the Secretary of Revenue (Secretary) announces that for calendar year 2020 the rate of tax on aviation gasoline and all other liquid fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in propeller-driven piston engine aircraft or aircraft engines will decrease to the rate of  $5.9 \varphi$  per gallon or fractional part thereof.

B. Jet Fuel Rate for 2020

Under 74 Pa.C.S. § 6131(b) (relating to tax on jet fuels), the Secretary announces that for calendar year

2020 the rate of tax on jet fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in turbine-propeller jet, turbojet and jet-driven aircraft and aircraft engines will decrease to the rate of 1.9¢ per gallon or fractional part thereof.

C. Calculating the 2020 Aviation Gasoline and Jet Fuel Rates

The rate of tax on aviation gasoline is adjusted annually beginning on January 1, 1985 and each January 1 thereafter.

The rate of tax on jet fuels is adjusted annually beginning on January 1, 1986 and each January 1 thereafter. Under 74 Pa.C.S. §§ 6121(b) and 6131(b) the rate of each tax increases or decreases 0.1¢ per gallon for each 10% increase or decrease in the producer price index for jet fuel as determined by the United States Department of Labor, Bureau of Labor Statistics, for the most recent 12-month period available as of November 1 each year subject to a maximum rate of 6.0¢ per gallon for aviation gasoline and 2.0¢ per gallon for jet fuels.

On October 17, 2019, the most recently available 12-month period was September 2018 to September 2019, as reported in the Bureau of Labor Statistics, United States Department of Labor, Producer Price Indexes, September 2019, USDL-19-1771, released October 8, 2019, for which the percentage change was a decrease of 15.3%. Accordingly, the aviation gasoline tax rate will decrease to the rate of 5.9¢ per gallon; the jet fuel tax rate also will decrease to the rate of 1.9¢ per gallon.

# II. Oil Company Franchise Tax

A. Transportation Funding Act of 2013

Governor Corbett signed into law the act of November 25, 2013 (P.L. 974, No. 89) which amended 75 Pa.C.S. (relating to Vehicle Code) to both eliminate the inflationary cap on the Oil Company Franchise Tax and the fixed 12¢ per gallon Liquid Fuels and Fuels tax. Specifically, 75 Pa.C.S. § 9002 (relating to definitions) provides for the future removal of the cap and specific wholesale prices for use in the interim years.

B. Calculating the 2020 Oil Company Franchise Tax Rate

The rate of the oil company franchise tax imposed under 75 Pa.C.S. Chapter 95 (relating to taxes for

highway maintenance and construction), 75 Pa.C.S. § 9502 (relating to imposition of tax), and collected under 75 Pa.C.S. Chapter 90 (relating to Liquid Fuels and Fuels Tax Act), 75 Pa.C.S. § 9004(b) (relating to imposition of tax, exemptions and deductions), is determined annually by the Department of Revenue (Department) and announced by each December 15 for the following calendar year. The tax rate is determined on a "cents per gallon equivalent basis," which is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price per gallon multiplied by the decimal equivalent of any tax imposed by section 9502 (relating to imposition of tax), the product of which is rounded to the next highest tenth of a cent per gallon. The rate of tax shall be determined by the Department of Revenue on an annual basis beginning on every January 1 and shall be published as a notice in the *Pennsylvania Bulletin* no later than the preceding December 15. In the event of a change in the rate of tax imposed by section 9502, the Department shall redetermine the rate of tax as of the effective date of such change and give notice as soon as possible.

"Average wholesale price" as used previously is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price of all taxable liquid fuels and fuels, excluding the Federal excise tax and all liquid fuels taxes shall be as follows:

- (1) After December 31, 2013, and before January 1, 2015, the average wholesale price shall be \$1.87 per gallon.
- (2) After December 31, 2014, and before January 1, 2017, the average wholesale price shall be \$2.49 per gallon.
- (3) After December 31, 2016, the average wholesale price shall be as determined by the Department of Revenue for the 12-month period ending on the September 30 immediately prior to January 1 of the year for which the rate is to be set. In no case shall the average wholesale price be less than \$2.99 per gallon.

For the 12-month period ending September 30, 2019, the Department has determined that the average whole-sale price for all grades of gasoline and diesel fuel is \$1.90 per gallon, which was less than the statutory minimum; therefore, the average wholesale price for 2020 is set at the floor of \$2.99 per gallon.

The oil company franchise tax imposed under 75 Pa.C.S. § 9502 is separated into two portions: mills per gallon not subject to discount (NSTD) and mills per gallon subject to discount (STD). The following table details the underlying calculations:

Composition of Oil Company Franchise Tax (OCFT)

# OCFT Per Gallon NSTD

Imposed By:	Liquid Fue	ls Fuels
75 Pa.C.S. § 9502(a)(1)	60.0	60.0
75 Pa.C.S. § 9502(a)(2)	55.0	55.0
75 Pa.C.S. § 9502(a)(3)	38.5	38.5
75 Pa.C.S. § 9502(a)(4)	0.00	55.0
NSTD Mills per Gallon:	153.5	208.5

Imposed By:	Liquid Fuels	Fuels
Decimal Equivalent:	0.1535	0.2085
Average Wholesale Price:	× \$2.99	× \$2.99
Product:	45.90¢	62.34¢
OCFT per Gallon, NSTD, rounded to next highest tenth per 75 Pa.C.S. § 9002: OCFT Per Gallon STD	45.9¢	62.4¢
OOF I TET GUILOIT DID		
Imposed By:	Liquid Fuels	Fuels
Imposed By: 75 Pa.C.S. § 9502(a)(5)	Liquid Fuels 39.0	Fuels 39.0
1 0	1	
75 Pa.C.S. § 9502(a)(5)	39.0	39.0
75 Pa.C.S. § 9502(a)(5) STD Mills per Gallon:	39.0 39.0	39.0 39.0
75 Pa.C.S. § 9502(a)(5) STD Mills per Gallon: Decimal Equivalent:	39.0 39.0 0.0390	39.0 39.0 0.0390

Total OCFT per Gallon, rounded to next highest tenth

 $\begin{tabular}{lll} $Liquid\ Fuels & Fuels \\ \hline Total\ OCFT = NSTD + STD: & 57.6 ¢ & 74.1 ¢ \\ \end{tabular}$ 

C. Imposition of Oil Company Franchise Tax on Liquid Fuels and Fuels

The act of April 17, 1997 (P.L. 6, No. 3) provides that the oil company franchise tax as previously computed is imposed when liquid fuels or fuels are used or sold and delivered in this Commonwealth. Accordingly, the tax imposed upon the use or sale and delivery of 1 gallon of liquid fuels (primarily gasoline) shall be 57.6¢, and the tax imposed upon the use or sale and delivery of 1 gallon of fuels (primarily undyed diesel fuel) shall be 74.1¢.

#### III. Alternative Fuels Tax Rates for 2020

Under 75 Pa.C.S. § 9004(d) the Secretary is required to compute the rate of tax applicable to each alternative fuel on a gallon-equivalent-basis. Under 75 Pa.C.S. § 9002 "gallon-equivalent-basis" is defined as the "amount of any alternative fuel as determined by the Department to contain 114,500 BTU's." The amount determined on a "gallon-equivalent-basis" for each alternative fuel is subject to the oil company franchise tax currently imposed on 1 gallon of gasoline. The rate of tax on 1 gallon of gasoline during the period of this notice is 57.6¢ which is equal to the Oil Company Franchise Tax.

The 2020 tax rates for Compressed Natural Gas (CNG) and Hydrogen are calculated by utilizing the unit of measurement referred to as the gasoline gallon equivalent (GGE). A GGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of gasoline.

The 2020 tax rate for Liquefied Natural Gas (LNG) is calculated by utilizing the unit of measurement referred to as the diesel gallon equivalent (DGE). A DGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of diesel.

GGE and DGE are the most common forms of measurement for these products at the retail level. Measuring alternative fuels by GGE and DGE allows the consumer to make energy and cost comparisons with gasoline and diesel.

The Secretary announces that the 2020 tax rates for alternative fuels are as follows:

Alternative Fuel	Rate of Conversion (BTU/Gal of	Tax Rate per Gallon
(Liquids)	Alternative Fuel)	of Alternative Fuel
Ethanol	76,330	\$0.384
Methanol	57,250	\$0.289
Propane/LPG	84,250	\$0.425
E-85	82,056	\$0.413
M-85	65,838	\$0.332
Electricity	3,414 BTU/kWh	\$.0172/kWh
Alt COE	GGE Equivalent	
Alternative Fuels under GGE Formula (Gaseous)	to One Gallon of Gasoline	Tax Rate per GGE
CNG	1	\$0.576
Hydrogen	1	\$0.576
	DGE Equivalent	
Alternative Fuels under DGE	to One Gallon	
Formula (1 DGE = 1.7 gallons)	of Diesel	Tax Rate per DGE
LNG	1	\$0.648
		O DANIEL HACCELL

C. DANIEL HASSELL, Secretary

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1868.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# INDEPENDENT REGULATORY REVIEW COMMISSION

#### **Notice of Comments Issued**

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b)

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

Reg. No.	Agency/Title	Close of the Public Comment Period	IRRC Comments Issued
57-326	Pennsylvania Public Utility Commission Rulemaking Regarding Depreciation Reporting and Capital Planning for Crude Oil, Gasoline or Petroleum Products Transportation Pipelines 49 Pa.B. 5702 (October 5, 2019)	11/4/19	12/4/19

#### Pennsylvania Public Utility Commission Regulation # 57-326 (IRRC # 3244)

### Rulemaking Regarding Depreciation Reporting and Capital Planning for Crude Oil, Gasoline or Petroleum Products Transportation Pipelines

### December 4, 2019

We submit for your consideration the following comments on the proposed rulemaking published in the October 5, 2019 *Pennsylvania Bulletin*. Our comments are

based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

### Fiscal impact; Implementation procedures; Need.

This proposed rulemaking will amend 52 Pa. Code Chapter 73 to require crude oil, gasoline and petroleum products transportation pipelines (pipelines) to file depreciation reports, service life study reports and capital

investment plan reports with the PUC. Public utilities providing electric service, gas service and water service currently file these reports. The PUC states in the Preamble that the industry's growth in the Commonwealth justifies including pipelines in the list of entities required to comply with the reports. The new reporting requirements for pipelines are intended to increase transparency and to assist the PUC in its ability to fulfill its obligation of ensuring pipeline utilities provide safe, efficient and adequate service at a just and reasonable rate.

Two pipelines have submitted comments stating the new reporting requirements will impose significant costs. This conflicts with the PUC's cost estimate for the regulated community found in Question # 19 of the Regulatory Analysis Form (RAF). The PUC acknowledges some administrative costs, but does not anticipate any significant cost to the regulated community. As the PUC prepares the final-form rulemaking, we ask them to work with the commentators to gain a better understanding of how the new reporting requirements will financially impact pipelines and to include the findings in the RAF submitted with the final-form rulemaking.

The commentators also question the usefulness of the reports and what will be done with the information gathered. For each of the three reports to be filed by the pipelines, we ask the PUC to describe the type of information that will be collected and how that information will be used to improve safety, efficiency and adequacy of service.

GEORGE D. BEDWICK,

Chairperson

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1869.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

## INSURANCE DEPARTMENT

# Alleged Violation of Insurance Laws; Vincent Anthony Pacella; Doc. No. SC19-11-017

Notice is hereby given of the Order to Show Cause issued on November 26, 2019, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: section 611-A(6), (7), (9), (17) and (20) of The Insurance Department Act of 1921 (40 P.S. § 310.11(6), (7), (9), (17) and (20)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Domenica Dean, Agency ADA Coordinator, (717) 705-4194.

JESSICA K. ALTMAN, Insurance Commissioner

[Pa.B. Doc. No. 19-1870. Filed for public inspection December 13, 2019, 9:00 a.m.]

## INSURANCE DEPARTMENT

# Application for Renewal of Designation as a Certified Reinsurer

Hannover Rück SE of Hannover, Germany has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 2, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1871.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

## INSURANCE DEPARTMENT

# Application for Renewal of Designation as a Certified Reinsurer

Wilton Reinsurance Bermuda Limited has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 2, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licens-

ing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN, Insurance Commissioner

[Pa.B. Doc. No. 19-1872. Filed for public inspection December 13, 2019, 9:00 a.m.]

# INSURANCE DEPARTMENT

#### **Qualified Unlicensed Reinsurers List**

Under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1), the Insurance Commissioner hereby lists reinsurers not licensed by the Insurance Department (Department) which shall be considered qualified to accept reinsurance from insurers licensed by the Department.

#### **Qualified Unlicensed Reinsurers List**

- $1.\ 26883$  AIG Specialty Insurance Company, Chicago, Illinois
- 2. 21911 Allianz Reinsurance America, Inc., Petaluma, California
- 3. 10852 Allstate New Jersey Insurance Company, Northbrook, Illinois
- 4. 37990 American Empire Insurance Company, Cincinnati, Ohio
  - 5. 14673 Aspen Bermuda, Limited, Hamilton, Bermuda
- 6. 11680 Aspen Insurance UK Limited, London, England
- 7. 14927 AXIS Specialty Limited, Pembroke, Bermuda
- 8. 98167 Blue Cross Blue Shield of Florida, Jacksonville, Florida
- 9. 27081 Bond Safeguard Insurance Company, Sioux Falls, South Dakota
- 10. 30511 Castle Key Insurance Company, Northbrook,
- 11. 36951 Century Surety Company, Westerville, Ohio
- 12. 36552 Coliseum Reinsurance Company, Wilmington, Delaware
- 13. 39993 Colony Insurance Company, Richmond, Virginia
- 14. 27812 Columbia Insurance Company, Omaha, Nebraska
- 15. 14034 DaVinci Reinsurance Limited, Pembroke, Bermuda
- 16. 40509 EMC Reinsurance Company, Des Moines, Iowa
- $17.\ 35378$  Evanston Insurance Company, Deerfield, Illinois
- 18. 21555 Farm Bureau Mutual Insurance Company of Michigan, Lansing, Michigan
- 19. 37532 Great American E & S Insurance Company, Wilmington, Delaware
- 20. 41858 Great American Fidelity Insurance Company, Wilmington, Delaware

- 21. 88340 Hannover Life Reassurance Company of America, Orlando, Florida
  - 22. 10241 Hannover Ruck SE, Hannover, Germany
- 23. 54828 Highmark West Virginia, Parkersburg, West Virginia
  - 24. 42374 Houston Casualty Company, Houston, Texas
- 25. 12936 Houston Specialty Insurance Company, Houston, Texas
- $26.\ 27960$  Illinois Union Insurance Company, Chicago, Illinois
- $27.\ 22829$  Interstate Fire & Casualty Company, Chicago, Illinois
- 28. 25445 Ironshore Specialty Insurance Company, Scottsdale, Arizona
- 29. 22993 Kentucky Farm Bureau Mutual Insurance Company, Louisville, Kentucky
- 30. 14925 Lancashire Insurance Company, Limited, Hamilton, Bermuda
- 31. 19437 Lexington Insurance Company, Wilmington, Delaware
  - 32. Lloyd's Underwriters, London, England
- 33. 12324 Mapfre Re, Compania de Reaseguros, S.A., Madrid, Spain
- 34. 15852 Markel Bermuda Limited, Hamilton, Bermuda
- 35. 10744 Markel International Insurance Company Limited, London, England
- 36. 26743 Maxum Indemnity Company, Wilmington, Delaware
- 37. 20079 National Fire & Marine Insurance Company, Omaha, Nebraska
- 38. 41629 New England Reinsurance Corporation, Hartford, Connecticut
- 39. 17400 Noetic Specialty Insurance Company, Montpelier, Vermont
- 40. 31143 Old Republic Union Insurance Company, Chicago, Illinois
- $41.\ 88099$  Optimum Re Insurance Company, Dallas, Texas
- 42. 13787 Partner Reinsurance Company Limited, Pembroke, Bermuda
- 43. 88536 Protective Life and Annuity Insurance Company, Birmingham, Alabama
- 44. 11515 QBE Specialty Insurance Company, Bismarck, North Dakota
- $45.\ 15529$ Renaissance Re<br/> Europe AG, New York, New York
- 46. 14033 Renaissance Reinsurance Limited, Pembroke, Bermuda
- 47. AA-1121270 River Thames Insurance Company Limited, Guildford, England
- 48. 12318 RiverStone Insurance (UK) Limited, Brighton, England
- 49. 87017 SCOR Global Life Re Insurance Company of Delaware, Wilmington, Delaware
- 50. 97071 SCOR Global Life USA Reinsurance Company, Wilmington, Delaware

- 51. 87572 Scottish Re (US) Inc., Dover, Delaware
- 52. 41297 Scottsdale Insurance Company, Columbus, Ohio
- 53. 23388 Shelter Mutual Insurance Company, Columbia, Missouri
- 54. 26557 Shelter Reinsurance Company, Columbia, Missouri
- 55. 13604 Starr Surplus Lines Insurance Company, Chicago, Illinois
- 56. 39187 Suecia Insurance Company, Tarrytown, New York
- 57. 60188 Superior Vision Insurance, Inc., Scottsdale, Arizona
- $58.\ 11243$  Tokio Marine GRV Re, Inc., Oklahoma City, Oklahoma

- 59. 19887 Trinity Universal Insurance Company, Dallas, Texas
- 60. 37982 Tudor Insurance Company, Keene, New Hampshire
- 61. 36048 Validus Reinsurance, Limited, Pembroke, Bermuda
- 62. 15993 Validus Reinsurance (Switzerland), Limited, Zurich, Switzerland
- 63. 10172 Westchester Surplus Lines Insurance Company, Alpharetta, Georgia
- 64. 13196 Western World Insurance Company, Keene, New Hampshire

JESSICA K. ALTMAN, Insurance Commissioner

[Pa.B. Doc. No. 19-1873. Filed for public inspection December 13, 2019, 9:00 a.m.]

# OFFICE OF THE BUDGET

# Statutory Cost of Living Increases for Salaries of State Officials and the Heads of Departments, Boards and Commissions

Section 3(e) of the Public Official Compensation Act, the act of September 30, 1983 (P.L. 160, No. 39) as amended by Section 2 of the act of October 19, 1995 (P.L. 324, No. 51) mandates that the salaries of the Governor, Lieutenant Governor, State Treasurer, Auditor General, Attorney General, and the heads of the departments and members of boards and commissions shall be increased by applying the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) for the Pennsylvania, New Jersey, Delaware and Maryland area for the most recent 12-month period for which figures have been officially reported by the United States Department of Labor, Bureau of Labor Statistics (BLS) immediately prior to the date adjustment is due to take effect.

As required by Section 3(e) of the Public Official Compensation Law, the Governor has determined, based on the change in the CPI-U (PA-DE-NJ-MD) over the past 12 months as reported by BLS on November 13, 2019, that the salaries covered by that law shall be increased by 1.9% effective January 1, 2020. The following chart lists the position, the salary prior to the adjustment, the percentage increase of the adjustment, and the new salary:

# COLA Adjustment for Elected and Appointed Officials Receiving Salaries Contained in Act 1995-51 COLA Adjustment is Based on the Percent Change in the CPI-U for PA-DE-NJ-MD, CMSA, for the 12-Month Period

Position	Salary Prior to 1/1/2020	COLA Adjustment	Salary Effective 1/1/2020
Governor	\$197,968	1.9%	\$201,729
Lieutenant Governor	\$166,291	1.9%	\$169,451
State Treasurer	\$164,709	1.9%	\$167,838
Auditor General	\$164,709	1.9%	\$167,838
Attorney General	\$164,709	1.9%	\$167,838
Large Agency Head	\$158,373	1.9%	\$161,382
Secretary of Education			
Secretary of Environmental Protection			
Secretary of Health			
Secretary of Labor and Industry			
Secretary of Human Services			
Secretary of Transportation			
Secretary of Corrections			
Medium Agency Head	\$150,454	1.9%	\$153,313
Secretary of Aging	·		
Secretary of Community & Economic Develo	opment		
Secretary of General Services			
Secretary of Revenue			
State Police Commissioner			

Secretary of Conservation & Natural Resources			
mall Agency Head	\$142,536	1.9%	\$145,244
Adjutant General			
Secretary of Agriculture			
Secretary of Banking and Securities			
Secretary of the Commonwealth			
Insurance Commissioner			
Secretary of Drug and Alcohol Programs******			
iquor Control Board			
Chairman	\$80,451	1.9%	\$81,980
Member	\$77,283	1.9%	\$78,751
Civil Service Commission****			
Chairman	\$90,528	1.9%	\$92,248
Member	\$87,046	1.9%	\$88,700
tate Tax Equalization Board			
Chairman	\$27,716	1.9%	\$28,243
Member	\$25,735	1.9%	\$26,224
Iilk Marketing Board			
Chairman	\$25,735	1.9%	\$26,224
Member	\$24,746	1.9%	\$25,216
ecurities Commission***			
Chairman	\$43,301	1.9%	\$44,124
Member	\$39,505	1.9%	\$40,256
thletic Commission			
Chairman	\$20,789	1.9%	\$21,184
Member	\$19,795	1.9%	\$20,171
Board of Pardons			
Member	\$18,212	1.9%	\$18,558
Public Utility Commission			
Chairman	\$152,954	**	\$155,813
Member	\$150,454	1.9%	\$153,313
Invironmental Hearing Board*			
Chairman	\$152,954	*	\$155,813
Member	\$150,454	*	\$153,313
Board of Claims****	1	1	
Chairman	\$146,217	1.9%	\$148,995
Member	\$138,519	1.9%	\$141,151

<sup>\*:</sup> The Environmental Hearing Board is not listed in Act 1995-51, but separate legislation requires that the Board's members receive the same compensation as the PUC.

JENNIFER SWAILS, Secretary

[Pa.B. Doc. No. 19-1874. Filed for public inspection December 13, 2019, 9:00 a.m.]

<sup>\*\*:</sup> Act 1995-51 requires that the PUC Chairman shall receive \$2,500/yr. more than PUC Members.

<sup>\*\*\*:</sup> Per Act 1998-51.

<sup>\*\*\*\*:</sup> Per Act 2002-140 effective November 27, 2002.

<sup>\*\*\*\*\*:</sup> Per Act 2002-118, effective October 2, 2002.

<sup>\*\*\*\*\*\*:</sup> The salary for the Secretary of Drug and Alcohol Programs has not yet been set by statute.

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

## **Service of Notice of Motor Carrier Applications**

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by December 30, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2019-3014075. Guardian Angel Ambulance Services, Inc. (411 West Eighth Avenue, P.O. Box 435, West Homestead, Allegheny County, PA 15120) persons in paratransit service, from points in Allegheny County, to points in Pennsylvania, and return.

**A-2019-3014155. Gary R. Ebright** (603 Elm Street, Watsontown, Northumberland County, PA 17777) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the Counties of Clinton, Lycoming, Montour, Northumberland and Union, to points in Pennsylvania, and return.

A-2019-3014334. Helping Individuals Succeed, LLC (4950 Parkside Street, Suite 101, Philadelphia, PA 19131) persons in paratransit service, from points in the Counties of Bucks, Chester, Delaware and Montgomery and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2019-3014627. Integrated Medical Transport, LLC (322C East Allen Street, Suite C, Mechanicsburg, Cumberland County, PA 17055) persons in paratransit service from points in Chester County, to points in Pennsylvania, and return. *Attorneys*: Kevin J. McKeon, Todd S. Stewart, Bryce R. Beard, 100 North Tenth Street, Harrisburg, PA 17101.

A-2019-3014629. Integrated Medical Transport, LLC (322C East Allen Street, Suite C, Mechanicsburg, Cumberland County, PA 17055) persons in paratransit service from points in the Counties of Bucks, Carbon, Juniata, Monroe, Montgomery, Northumberland and Snyder, to points in Pennsylvania, and return. Attorneys: Kevin J. McKeon, Todd S. Stewart, Bryce R. Beard, 100 North Tenth Street, Harrisburg, PA 17101.

**A-2019-3014682.** 1st Class Transport Service, LLC (957 East Princess Street, York, York County, PA 17403) persons in paratransit service, from points in Lancaster County, to points in Pennsylvania, and return.

**A-2019-3014710. Jina Clara, LLC** (524 North Wyoming Street, Hazleton, Luzerne County, PA 18201) persons in paratransit service, between points in Luzerne County.

**A-2019-3014720.** La Bella Transportation, LLC (124 North Cedar Street, Hazleton, Luzerne County, PA 18201) persons in paratransit service, from points in Luzerne County, to points in Pennsylvania, and return.

A-2019-3014731. Wilkes-Barre Transportation, LLC (17 East Broad Street, Hazleton, Luzerne County, PA 18201) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the Counties of Berks, Carbon, Columbia, Lackawanna, Lehigh, Luzerne, Monroe, Montour, Northampton, Northumberland, Pike, Schuylkill, Susquehanna, Wayne and Wyoming, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

**A-2019-3014727. Sebastian Moving Philadelphia, LLC** (2228 Majestic Woods Boulevard, Apopka, FL 32712) household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 19-1875. Filed for public inspection December 13, 2019, 9:00 a.m.]

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

# Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due December 30, 2019, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Blue Seal Express, LLC; Docket No. C-2019-3013791

## **COMPLAINT**

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Blue Seal Express, LLC, (respondent) is under suspension effective October 15, 2019 for failure to maintain evidence of insurance on file with this Commission.

- 2. That respondent maintains a principal place of business at 2940 Stoney Point Road, East Berlin, PA 17316.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on September 30, 2016, at A-8919100.
- 4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919100 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/25/2019

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120 Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

#### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Dae Trucking, LLC; Docket No. C-2019-3013792

#### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Dae Trucking, LLC, (respondent) is under suspension effective October 15, 2019 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 117 Lancaster Pike N., Willow Street, PA 17584.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on October 09, 2012, at A-8914554.
- 4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8914554 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

## **VERIFICATION**

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/25/2019

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

#### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. C D Musser Transport, LLC; Docket No. C-2019-3013817

#### **COMPLAINT**

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to C D Musser Transport, LLC, (respondent) is under suspension effective October 16, 2019 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 1730 Housels Run Rd., Milton, PA 17847.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on February 05, 2019, at A-8921732.
- 4. That respondent has failed to maintain evidence of Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S.  $\S$  512, 52 Pa. Code  $\S$  32.2(c), and 52 Pa. Code  $\S$  32.11(a),  $\S$  32.12(a) or  $\S$  32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8921732 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a

vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

#### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/28/2019

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

#### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Davila Transport, LLC; Docket No. C-2019-3013952

## **COMPLAINT**

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Davila Transport, LLC, (respondent) is under suspension effective October 22, 2019 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 45 E. Springettsbury Ave., York, PA 17403.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on March 09, 2018, at A-8920714.
- 4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The

Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8920714 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

#### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/1/2019

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement 400 North Street Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,

Secretary

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1876.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9:00\ a.m.]$ 

# PHILADELPHIA PARKING AUTHORITY

# Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than December 30, 2019. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

**Doc. No. A-19-11-06. SA Corp.** (128 Powell Lane, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Doc. No. A-19-11-07. Taxi Boy Co.** (2045 North Philip Street, Philadelphia, PA 19122): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Doc. No. A-19-11-08. J&R Taxi Corp.** (1728 South 10th Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Doc. No. A-19-12-01. Hunter Taxi, LLC** (6525 Eastwick Avenue, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant*: David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

**Doc. No. A-19-12-02. Neguepie Cab, LLC** (2547 South Shields Street, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant*: David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

SCOTT PETRI, Executive Director

[Pa.B. Doc. No. 19-1877. Filed for public inspection December 13, 2019, 9:00 a.m.]

# STATE REAL ESTATE COMMISSION

# Bureau of Professional and Occupational Affairs v. Arminda Kaye Martin; Case No. 16-56-00601

On June 20, 2019, Arminda Kaye Martin, Pennsylvania license No. LM065014, of Dover, York County and Ravenna, OH, had her license to practice as a cemetery broker revoked and was assessed a \$20,000 civil penalty based on violating the Real Estate Licensing and Registration Act (63 P.S. §§ 455.101—455.902) and 9 Pa.C.S. §§ 101—703 (relating to burial grounds).

Individuals may obtain a copy of the final order by writing to Juan A. Ruiz, Commission Counsel, State Real Estate Commission, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Real Estate Commission (Commission) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy of their petition for review. The Commission contact for receiving service of appeals is the previously-named Commission counsel.

JOSEPH TARANTINO, Chairperson

 $[Pa.B.\ Doc.\ No.\ 19\text{-}1878.\ Filed\ for\ public\ inspection\ December\ 13,\ 2019,\ 9\text{:}00\ a.m.]$ 

# STATE REAL ESTATE COMMISSION

Bureau of Professional and Occupational Affairs v. Theodore L. Martin, Jr.; Case No. 16-56-00600

On June 20, 2019, Theodore L. Martin, Jr., Pennsylvania license No. LS130956L, of Dover, York County and Ravenna, OH, had his license to practice as a cemetery salesperson revoked and was assessed a \$20,000 civil penalty based on his felony conviction, violating the Real Estate Licensing and Registration Act (63 P.S. §§ 455.101—455.902) and violating 9 Pa.C.S. §§ 101—703 (relating to burial grounds).

Individuals may obtain a copy of the final order by writing to Juan A. Ruiz, Commission Counsel, State Real Estate Commission, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Real Estate Commission (Commission) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy

of their petition for review. The Commission contact for receiving service of appeals is the previously-named Commission counsel.

 $\begin{array}{c} {\rm JOSEPH\ TARANTINO},\\ {\it Chairperson} \end{array}$ 

[Pa.B. Doc. No. 19-1879. Filed for public inspection December 13, 2019, 9:00 a.m.]

## STATE REAL ESTATE COMMISSION

Bureau of Professional and Occupational Affairs v. Suburban Memorial Gardens, Inc.; Case Nos. 16-56-00608 and 16-56-00609

On June 20, 2019, Suburban Memorial Gardens, Inc., license No. RB061933C and registration No. CE000153A, of Dover, York County, had their real estate broker license and cemetery registration revoked and were assessed a \$20,000 civil penalty based on violating the Real Estate Licensing and Registration Act (63 P.S. §§ 455.101—455.902), the act of August 14, 1963 (P.L. 1059, No. 459) (63 P.S. §§ 480.1—480.11), known as the Cemetery and Funeral Merchandise Trust Fund Law, and 9 Pa.C.S. §§ 101—703 (relating to burial grounds).

Individuals may obtain a copy of the final order by writing to Juan A. Ruiz, Commission Counsel, State Real Estate Commission, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Real Estate Commission (Commission) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy of their petition for review. The Commission contact for receiving service of appeals is the previously-named Commission counsel.

JOSEPH TARANTINO, Chairperson

[Pa.B. Doc. No. 19-1880. Filed for public inspection December 13, 2019, 9:00 a.m.]

# THADDEUS STEVENS COLLEGE OF TECHNOLOGY

#### **Request for Bids**

Thaddeus Stevens College of Technology is soliciting bids for a web design company to redesign the College web site. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM E. GRISCOM, President

[Pa.B. Doc. No. 19-1881. Filed for public inspection December 13, 2019, 9:00 a.m.]