

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 25, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
05-21-2021	Ameriserv Financial Bank Johnstown Cambria County	Effective
	Application for approval to purchase assets and assume liabilities of one branch of Riverview Bank, Marysville, PA, located at:	
	135 Center Street Meyersdale Somerset County, PA	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
02-10-2021	Brentwood Bank Bethel Park Allegheny County	3603 McRoberts Road Pittsburgh Allegheny County (Limited Service Facility)	Opened
04-20-2021	InFirst Bank Indiana Indiana County	224 Main Street Plumville Indiana County	Opened
05-19-2021	LINKBANK Camp Hill Cumberland County	1436 Pottstown Pike West Chester Chester County	Approved
05-19-2021	LINKBANK Camp Hill Cumberland County	2057 EG Drive Suite 500 Harrisburg Dauphin County	Approved
05-19-2021	The Dime Bank Honesdale Wayne County	1055 Texas Palmyra Highway Honesdale Wayne County	Filed
05-21-2021	William Penn Bank Levittown Bucks County	191 West State Street Doylestown Bucks County	Filed
05-24-2021	First Commonwealth Bank Indiana Indiana County	Southwest Intersection of East Broad Street and Hamilton Road Whitehall Franklin County, OH	Filed
05-25-2021	First Commonwealth Bank Indiana Indiana County	12449 Perry Highway Wexford Allegheny County	Approved

CREDIT UNIONS
Branch Applications
De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
05-03-2021	TruMark Financial Credit Union Fort Washington Montgomery County	700 East Market Street West Chester Chester County	Opened

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-893. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Request by Penn Foster College for Approval of a Change of Ownership to Continue Operation as an Education Enterprise in this Commonwealth

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6504 (relating to fundamental changes), the Department of Education (Department) will consider the request for approval of a change of ownership at Penn Foster College to continue its operation as an education enterprise in this Commonwealth. A Stock Purchase Agreement closed on November 17, 2020, shows that Education Holdings I, Inc. is owned by BayPine Warehouse Holding Corporation, 57%; Two Sigma Impact Acquisition Company, LLC, 35% and Rollover Shareholders, 8%. The Arizona State Board for Private Postsecondary Education, the university's home jurisdiction, approved the proposed change of ownership on April 22, 2021.

In accordance with 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department will act upon

the request without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher Education, Access and Equity, 333 Market Street, 12th Floor, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the request should phone (717) 783-6786 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate, should contact the Division of Higher Education, Access and Equity at (717) 783-6786 to discuss accommodations.

NOE ORTEGA,
Acting Secretary

[Pa.B. Doc. No. 21-894. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0321801	Joint DEP/PFBC Pesticides Permit	New	Joe Pontoli 4038 State Rte 156 Avonmore, PA 15618	Kiskiminetas Township Armstrong County	NWRO
0921807	Joint DEP/PFBC Pesticides Permit	New	Martyn Kelly 975 Easton Road Suite 102 Warrington, PA 18976-1858	Middletown Township Bucks County	SERO
1021801	Joint DEP/PFBC Pesticides Permit	New	Shawn Richey 7690 Franklin Road Cranberry Township, PA 16066	Cranberry Township Butler County	NWRO
1021802	Joint DEP/PFBC Pesticides Permit	New	Daniel Balcer 146 Chambers Road Boyers, PA 16020-1116	Cherry Township Butler County	NWRO
2021803	Joint DEP/PFBC Pesticides Permit	New	Jesse Daw 30756 Guy Mills Road Guys Mills, PA 16327	Randolph Township Crawford County	NWRO
2516807	Joint DEP/PFBC Pesticides Permit	Renewal	Clarke Kuebler 2116 Chestnut Street Erie, PA 16502-2617	Millcreek Township Erie County	NWRO
2521805	Joint DEP/PFBC Pesticides Permit	New	Joyce Kast 8651 Francis Road Girard, PA 16417-7703	Girard Township Erie County	NWRO
4621805	Joint DEP/PFBC Pesticides Permit	New	Perkiomen Watershed Conservancy 1 Skippack Pike Schwenksville, PA 19473	Marlborough Township Montgomery County	SERO
PAR208368	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	EFCO Inc. P.O. Box 4061 Erie, PA 16512-4061	Erie City Erie County	NWRO
PAR804887	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	Opportunity Place LLC 381 Yeager Road Howard, PA 16841-1813	Beech Creek Township Clinton County	NCRO
PAG122205	PAG-12 NPDES General Permit for CAFOs	Renewal	Sauder's Eggs 570 Furnace Hills Road Lititz, PA 17543	Hubley Township Schuylkill County	SCRO
PAG122207	PAG-12 NPDES General Permit for CAFOs	Renewal	Downs Racing LP 1280 Highway 315 Wilkes-Barre, PA 18702	Plains Township Luzerne County	SCRO
PAG122209	PAG-12 NPDES General Permit for CAFOs	Renewal	Mattern Dennis S 197 Mattern Hill Road Dornsife, PA 17823-7330	Upper Mahantango Township Schuylkill County	SCRO
PAG122216	PAG-12 NPDES General Permit for CAFOs	Renewal	Musser Jairus L 95 Ferebees Road Pine Grove, PA 17963-8200	Washington Township Schuylkill County	SCRO
PAG123513	PAG-12 NPDES General Permit for CAFOs	Renewal	Hord Family Farms 2742 Shearer Road Bucyrus, OH 44820	Peters Township Franklin County	SCRO
PAG123543	PAG-12 NPDES General Permit for CAFOs	Renewal	Harnish Alan 3421 Blue Rock Road Lancaster, PA 17603-9775	Manor Township Lancaster County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123598	PAG-12 NPDES General Permit for CAFOs	Renewal	Brubaker Dwayne 595 Brown Road Myerstown, PA 17067-1839	Bethel Township Berks County	SCRO
PAG123643	PAG-12 NPDES General Permit for CAFOs	Renewal	Royer Lynn H 273 Greentree Road Elizabethtown, PA 17022-9641	Mount Joy Township Lancaster County	SCRO
PAG123702	PAG-12 NPDES General Permit for CAFOs	Renewal	Brook-Corner LLC 400 Mount Wilson Road Lebanon, PA 17042-4752	South Annville Township Lebanon County	SCRO
PAG123725	PAG-12 NPDES General Permit for CAFOs	Renewal	Junk Inn Farms LLC P.O. Box 229 Willow Hill, PA 17271	Metal Township Franklin County	SCRO
PAG123743	PAG-12 NPDES General Permit for CAFOs	Renewal	Brian Brechbill & Alan Rice 13689 Dream Highway Newburg, PA 17240-9613	Lurgan Township Franklin County	SCRO
PAG123772	PAG-12 NPDES General Permit for CAFOs	Renewal	Shady Brae Farms Inc. 29 Engle Road Marietta, PA 17547-9322	Conoy Township Lancaster County	SCRO
PAG123812	PAG-12 NPDES General Permit for CAFOs	Renewal	Jobo Holstein Farm LLC 200 Tall Oaks Road Gettysburg, PA 17325-7844	Mount Pleasant Township Adams County	SCRO
PAG123870	PAG-12 NPDES General Permit for CAFOs	Renewal	Peachy Marlin J 328 Coffe Run Road Reedsville, PA 17084	Brown Township Mifflin County	SCRO
PAG123906	PAG-12 NPDES General Permit for CAFOs	Renewal	Bollinger Daniel S & Bollinger Wendi S 306 E Lexington Road Lititz, PA 17543-8964	Warwick Township Lancaster County	SCRO
PAG124806	PAG-12 NPDES General Permit for CAFOs	Renewal	Buffalo Valley Farmstead Inc. 269 Meeting House Lane Lewisburg, PA 17837-8862	Buffalo Township Union County	SCRO
PAG124842	PAG-12 NPDES General Permit for CAFOs	Renewal	John Pepper Enterprise LLC 2624 SR 514 Granville Summit, PA 16926	Granville Township Bradford County	SCRO
1021407	Sewage Treatment Facilities Individual WQM Permit	New	Meyers John M 312 Levis Road Portersville, PA 16051-1914	Muddycreek Township Butler County	NWRO
2521414	Sewage Treatment Facilities Individual WQM Permit	New	Harry & Josette Wolf 9445 Eureka Road Girard, PA 16417-8637	Franklin Township Erie County	NWRO
3396401	Sewage Treatment Facilities Individual WQM Permit	Transfer	Boylan Kenny 3111 Trails End Lane Sigel, PA 15860-5719	Barnett Township Jefferson County	NWRO
3721403	Sewage Treatment Facilities Individual WQM Permit	New	Dehass Duane 625 State Line Road Bessemer, PA 16112	North Beaver Township Lawrence County	NWRO
4321407	Sewage Treatment Facilities Individual WQM Permit	New	Casey Heather 760 Bear Creek Road Cabot, PA 16023-9507	Hermitage City Mercer County	NWRO
4601405	Sewage Treatment Facilities Individual WQM Permit	Amendment	Montgomery Township Municipal Sewer Authority Montgomery County 1001 Stump Road Montgomeryville, PA 18936-9605	Montgomery Township Montgomery County	SERO
5021202	Sewer Extensions and Pump Stations Individual WQM Permit	New	Newport Borough Municipal Authority Perry County 101 Mulberry Street Newport, PA 17074-1533	Newport Borough Perry County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0222038	Single Residence STP Individual NPDES Permit	Transfer	Boylan Kenny 3111 Trails End Lane Sigel, PA 15860-5719	Barnett Township Jefferson County	NWRO
WQG02232113	WQG-02 WQM General Permit	New	Concord Township Delaware County 43 Thornton Road Glen Mills, PA 19342-1325	Concord Township Delaware County	SERO
WQG02252101	WQG-02 WQM General Permit	New	Middleboro Municipal Authority Erie County P.O. Box 189 McKean, PA 16426-0189	McKean Borough Erie County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northeast Regional Office

PA0023736, Sewage, SIC Code 4952, **Tri Borough Municipal Authority Susquehanna County**, 83 Erie Boulevard, Susquehanna, PA 18847. Facility Name: Tri Borough Municipal Authority. This existing facility is located in Susquehanna Depot Borough, **Susquehanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF), is located in State Water Plan watershed 4-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	2.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	104	167	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	125	188	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Total Mo					
(Total Load, lbs) (lbs)	XXX	XXX	XXX	Report	XXX	XXX
	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Effluent Net	Total Mo					
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Effluent Net	Total Mo					

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
(Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Mercury, Total (ug/L)	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs) Effluent Net	XXX	9,132 Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs) Effluent Net	XXX	1,218 Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Combined Sewer Overflows
- Solids Management for Non-Lagoon Treatment Systems
- Proper Waste Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

PA0027693, Sewage, SIC Code 4952, **Minersville Borough Sewer Authority Schuylkill County**, 2 E Sunbury Street, Minersville, PA 17954-1719. Facility Name: Minersville Sewer Authority WWTP. This existing facility is located in Minersville Borough, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), West Branch Schuylkill River (CWF), is located in State Water Plan watershed 3-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Dissolved Solids	Report Avg Qrtly	XXX	XXX	1,000.0	XXX	XXX
Nitrate-Nitrite as N	Report Avg Qrtly	XXX	XXX	Report Avg Qrtly	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Aluminum, Total	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Copper, Total	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Iron, Total	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Manganese, Total	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Zinc, Total	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	5.26	XXX
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	5.26	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	5.26	XXX
Toxicity, Chronic - Pimephales Growth (TUc)	XXX	XXX	XXX	XXX	5.26	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	208	334	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	Wkly Avg XXX	XXX
		Daily Max				
Raw Sewage Influent						
Total Suspended Solids	250	375	XXX	30.0	45.0	60
					Wkly Avg XXX	
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	100	XXX	XXX	12.0	XXX	24

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

Sludge use and disposal description and location(s): Landfilled at approved sites. Class B biosolids are land applied by Reading Anthracite Company under Permit PAG082220 at 90 dry tons/year.

In addition, the permit contains the following major special conditions:

- Combined Sewer Overflows
- Solids Management

- Whole Effluent Toxicity (WET)
- Requirements Applicable to Stormwater Outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Regional Office

PA0265870, Storm Water, SIC Code 4214, **Rolling Frito Lay Sales LP**, 6600 E. 17 Mile Road, Sterling Heights, MI 48313. Facility Name: Rolling Frito-Lay Sales LP—Altoona Bin. This existing facility is located in Antis Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for a discharge of stormwater associated with industrial activity.

The receiving stream(s), Sandy Run (CWF, MF), is located in State Water Plan watershed 11-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and Outfall 002:

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs), including applicable BMPs from Appendix L from the PAG-03.
- Routine Inspections
- Preparedness, Prevention, and Contingency (PPC) Plan
- Stormwater Monitoring Requirements (including Benchmarks for TSS, Oil and Grease)
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0008893, Industrial, SIC Code 2621, **Team Ten LLC**, 1600 Pennsylvania Avenue, Tyrone, PA 16686-1758. Facility Name: Team Ten LLC dba American Eagle Paper Mills. This existing facility is located in Tyrone Borough, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Bald Eagle Creek (TSF) and Gypsy Run (TSF, MF), is located in State Water Plan watershed 11-A and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .216 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Temperature (deg F) (°F)						
Aug 1 - Jun 30	XXX	XXX	XXX	Report	XXX	110
Jul 1 - 31	XXX	XXX	XXX	Report	XXX	83.6

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	XXX	XXX	Report

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0267457, Sewage, SIC Code 8811, **Jason E Donaldson**, 195 Wilson Street, Reedsville, PA 17084. Facility Name: Donaldson Residence. This proposed facility is located in Frankstown Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Canoe Creek (HQ-CWF, MF), Canoe Creek (WWF, MF), and Frankstown Branch Juniata River (HQ-CWF, MF), is located in State Water Plan watershed 11-A and is classified for Migratory Fishes, High Quality—Cold Water, Warm Water Fishes, and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0090271, Industrial, SIC Code 4953, **Trogon Development LLC**, P.O. Box 1636, Canovanas, PR 00729. Facility Name: Fern Valley Ash Disposal Site. This existing facility is located in Jefferson Hills Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Monongahela River (WWF), is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .066 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	20
Aluminum, Total	XXX	XXX	XXX	5.0	10.0	12.5 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Boron, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	3.5	7.0	8.75 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .066 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.776	0.776 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.3	16.1	XXX
Boron, Total	XXX	XXX	XXX	1.656	2.583	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.28	0.44	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	10.8	16.8	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.65	14.5	XXX
Iron, Total	XXX	XXX	XXX	1.552	2.422	3.88 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.035	1.614	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.16	8.05	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	120.0	124.0	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.066 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	20
Aluminum, Total	XXX	XXX	XXX	5.0	10.0	12.5 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Boron, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	3.5	7.0	8.75 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.066 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.776	0.776 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.3	16.1	XXX
Boron, Total	XXX	XXX	XXX	1.656	2.583	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.28	0.44	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	10.8	16.8	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.65	14.5	XXX
Iron, Total	XXX	XXX	XXX	1.552	2.422	3.88 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.035	1.614	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.16	8.05	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	120.0	124.0	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of .066 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	60	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	20
Aluminum, Total	XXX	XXX	XXX	5.0	10.0	12.5 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Boron, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	3.5	7.0	8.75 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of .066 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75 ⁽¹⁾
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.776	0.776 ⁽¹⁾
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.3	16.1	XXX
Boron, Total	XXX	XXX	XXX	1.656	2.583	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.28	0.44	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	10.8	16.8	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.65	14.5	XXX
Iron, Total	XXX	XXX	XXX	1.552	2.422	3.88 ⁽¹⁾
Lithium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.035	1.614	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.16	8.05	XXX
Strontium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	120.0	124.0	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	7.0	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

⁽¹⁾ IMAX values only supplied for use by Water Quality Specialist during inspections.

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0096229, Sewage, SIC Code 4952, **Marianna—West Bethlehem Joint Sewer Authority**, P.O. Box 428, Marianna, PA 15345-0428. Facility Name: Marianna—West Bethlehem Joint Sewer Authority Wastewater Treatment Plant. This existing facility is located in West Bethlehem Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Tenmile Creek (TSF), is located in State Water Plan watershed 19-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.142 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	29.6	44.4	XXX	25.0	37.5	50
May 1 - Oct 31	23.7	35.5	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	35.5	53.3	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	17.8	26.6	XXX	15.0	22.5	30
May 1 - Oct 31	5.9	8.9	XXX	5.0	7.5	10
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Daily Max Report	XXX
					Daily Max	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0254088, Sewage, Derry Township Municipal Authority Westmoreland County, P.O. Box 250, New Derry, PA 15671-0250. Facility Name: New Alexandria STP. This existing facility is located in Derry Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Loyalhanna Creek (WWF), is located in State Water Plan watershed 18-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	20	31	XXX	25.0	37.5	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Suspended Solids Raw Sewage Influent	25 Report	37 Report Daily Max	XXX XXX	30.0 Report	45.0 XXX	60 XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Regional Office

PA0012238, Industrial, SIC Code 3823, **ABB Automation, Inc.**, 125 County Line Road, Warminster, PA 18974-4974. Facility Name: ABB GWCU Remediation Facility. This existing facility is located in Warminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary of Pennypack Creek (TSF, MF), is located in State Water Plan watershed 3-J and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .108 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Tetrachloroethylene	XXX	XXX	XXX	XXX	0.01	0.015
Trichloroethylene	XXX	XXX	XXX	XXX	0.035	0.053

In addition, the permit contains the following major special conditions:

I. Other Requirements

- A. Property Rights
- B. Sludge Disposal
- C. WQM Permit Issuance
- D. BAT or BCT Modification
- E. No Discharge of Cleaning Wastewaters
- F. Sampling Location of Outfall 001

II. Requirements Applicable to Stormwater Outfalls

- A. Stormwater Outfall Location
- B. Stormwater Annual Report

- C. Best Management Practices
- D. Routine Inspections
- E. PPC Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD230012 A-8	New	City of Philadelphia, Division of Aviation Philadelphia International Airport Terminal D-E 8000 Essington Avenue Philadelphia, PA 19153	Tinicum Township Delaware County	SERO
PAD150161 A-1	Amend	Lincoln University 1570 Baltimore Pike Lincoln University, PA 19352	Lower Oxford Township Chester County	SERO
PAD510201	New	W-CSV Erie Owner IX, LLC Evan Kleppe 900 North Michigan Avenue Suite 1900 Chicago, IL 60611	City of Philadelphia Philadelphia County	SERO
PAD450068 A-2	Major Amendment	LTS Homes 815 Seven Bridge Road East Stroudsburg, PA 18301	Stroud Township Monroe County	NERO
PAD690003	New	Community Area New Development, Inc. (CAN-DO, Inc.) One South Church Street Suite 200 Hazelton, PA 18201	Hazel Township Luzerne County	Bureau of Abandoned Mine Reclamation 400 Market Street 13th Floor P.O. Box 69205 Harrisburg, PA 17106-9205 717.783.2267

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Hoffman Family Farm 243 Healy Rd Shinglehouse, PA 16748	Potter	1,592.2	1,805.97	Dairy	HQ	Renewal

**DETERMINATION FOR APPLICABILITY FOR
MUNICIPAL WASTE GENERAL PERMITS**

Application for Determination of Applicability for General Permit Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

*Southeast Region: Regional Solid Waste Manager,
2 East Main Street, Norristown, PA 19401, 484-250-5960.*

General Permit Application No. WMGM008SE001. Clemens Food Group, 2700 Clemens Road, Hatfield, PA 19440-4202. This application is for the renewal of your existing Determination of Applicability under General Permit WMGM008SE001 (formerly WMGM008D001) for utilizing rendered animals fat as an alternative fuel at Clemens Food Group—Hatfield Plant, located at 2700 Clemens Road, Hatfield Township, **Montgomery County**. The renewal application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on May 5, 2021.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection (DEP) Waste Management Program Manager, Southeast Regional Office, by e-mail at ra-epwm-sero-permits@pa.gov. Persons interested in obtaining more information about the permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania Hamilton Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

**PLAN APPROVAL AND OPERATING
PERMIT APPLICATIONS**

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source.

Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

34-05002B: Texas Eastern Transmission/Perulack (3318 Pumping Station Road, East Waterford, PA 17021) for the construction of two (2) new Solar Titan 130, 18,100 HP, natural gas-fired, simple cycle turbines at the Perulack Compressor Station located in Lack Township, **Juniata County**. These new turbines will replace four (4) of the existing natural gas-fired, turbines (Source IDs 034—037). The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current Waukesha 600 bhp emergency generator (Source ID 040) and Leroi 600 bhp emergency generator (Source ID 041) with Waukesha, VGF24GL, 585 bhp and Waukesha, VGF36GL, 880 bhp natural gas, emergency generators. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.154 MMBtu/hr heat input, one (1) 1,880 gallon pipeline liquids tank, one (1) 3,550 gallon oil tank, one (1) 12,690 gallon oily water tank, one (1) truck loading source for pipeline liquids, one (1) truck loading source for used oil, one (1) truck loading source for oily water and five (5) separator vessels (two (2) 33 gallon vessels, (2) 83 gallon vessels and one (1) 185 gallon vessel) associated with the blowdown separators. The expected facility potential emissions as a result of the changes proposed are: NO_x 237 tpy, CO 158 tpy, PM_{2.5} 17 tpy, PM₁₀ 17 tpy, SO₂ 25 tpy, VOCs 99 tpy and HAPs 27 tpy. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 63, Subpart YYYY—National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines, 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 63 Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

04-00708B: Watco Transloading, LLC (2701 Route 68 West, Industry, PA 15052-1709). In accordance with 25 Pa. Code §§ 127.44 and 127.45, the Pennsylvania Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval (PA-04-00708B) to Watco Transloading, LLC (Watco) to authorize installation and temporary operation of a new Donaldson Torit—Baghouse, Model—DFO 3-36 rated at 28,000 SCFM at their existing Truck loadout # 1 Source 103 at Watco Lot # 2. The new baghouse will replace the existing American Air Filter Mfr. baghouse rated at 22,000 SCFM located in Industry Borough, **Beaver County**.

The facility is limited to a material throughput of 587,600 tpy on a 12-month rolling basis, and the estimated emissions from Source 103 with a new Donaldson baghouse will not exceed 1.0 tpy PM, 0.5 tpy PM₁₀, and 0.5 tpy of hazardous air pollutants (HAP).

This authorization is subject to the best available technology (BAT) and the State regulations including 25 Pa. Code Chapters 123 and 127. Plan approval conditions include throughput limitations on material throughput, operational restrictions, monitoring requirements, work practice standards, associated recordkeeping, reporting requirements, and stack testing. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a State Only Operating Permit (SOOP) application in accordance with 25 Pa. Code Subchapter F. Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Jesse Parihar at jparihar@pa.gov or 412.442.4030.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Jesse Parihar via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to jparihar@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00708B) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

36-05156: L&S Sweeteners, Inc. (388 East Main Street, Leola, PA 17540) to issue a renewal of the facility's Title V Operating Permit for the liquid and dry bulk receiving and transfer operations and a landfill gas-to-energy plant located in Upper Leacock Township, **Lancaster County**. The actual emissions reported for year 2020 were 117.9 tons of CO, 17.8 tons of NO_x, 2.9 tons of PM₁₀, 4.0 tons of SO_x, 17.7 tons of VOCs, and 9.6 tons of Formaldehyde. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart JJJJ; 40 CFR Part 60, Subpart Dc; 40 CFR Part 63, Subpart ZZZZ; and 40 CFR Part 63, Subpart DDDDD.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00143: Phoenixville Crematory, Inc. (610 Main Street, Phoenixville, PA 19460) located in Phoenixville Borough, **Chester County** for the renewal of their Air Quality Natural Minor Operating Permit. Phoenixville Crematory operates a human crematory at the Campbell-Ennis-Klotzbach Funeral Home. The crematory is a dual chamber unit manufactured by Matthews Cremation Division. The operating permit requires the use of maximum operating temperatures, retention times, and using natural gas as a fuel. The operating permit also contains operating restrictions, monitoring and recordkeeping requirements and work practice standards designed to keep the crematory operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

06-05068: Reading Terminal DE LLC (P.O. Box 2621, Harrisburg, PA 17105) to issue a State Only Operating Permit for the distribution terminal located in Sinking Spring Borough, **Berks County**. The actual emissions from the facility in 2019 year are estimated at 33.4 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include

provisions derived from 40 CFR 60 Subparts Kb and XX, 40 CFR 63 Subparts BBBB and ZZZZ and 25 Pa. Code §§ 129.56 and 129.57.

07-05034: PA Dept. of Military & Veterans Affairs (P.O. Box 319, Hollidaysburg, PA 16648) to issue a State Only Operating Permit for the Hollidaysburg Veterans Home located in Allegheny Township, **Blair County**. The potential emissions from the facility are estimated at 37.18 tpy of NO_x, 19.72 tpy of CO, 5.15 tpy of PM, 1.70 tpy of VOC, and less than 1 ton each per year of SO_x and Combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial—Commercial-Institutional Steam Generating Units and 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00015: International Paper Company (2164 Locust Gap Highway, Mt Carmel, PA 17851-2564) to issue a State Only Operating Permit for their facility located in Mt Carmel Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00015. The facility's sources include four (4) flexographic printing presses and folder/glueers, three (3) rotary die cutters and printers, two (2) paper hoppers, two (2) natural gas-fired boilers (20.9 and 10.5 million Btu per hour, respectively), a 7.5 kilowatt propane-fired emergency generator, a starch silo, a batch filter press and a cold cleaning machine. The facility has potential emissions of 18.31 tons of nitrogen oxides per year, 13.10 tons of carbon monoxide per year, 7.34 tons of volatile organic compounds per year, 4.43 tons of sulfur oxides per year, 65.27 tons of particulate matter per year and 4.16 tons of hazardous air pollutants per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

11-00433: GapVax, Inc./Johnstown Plant (575 Central Ave, Johnstown, PA 15902-2600). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a synthetic minor State Only Operating Permit for the manufacture of custom-built large truck-mounted, industrial and municipal vacuum systems at their facility located in City of Johnstown, **Cambria County**.

GapVax, Inc. operates five paint booths, paint mixing and spray gun cleaning operations, shot and sand blasting (exhausted indoors), and 23 small combustion units (< 5 MMBtu/hr each). This facility has anticipated annual emissions of 11.8 tons of NO_x, 9.9 tons of CO, 0.1 ton of SO_x, 0.5 ton of PM₁₀, 9.1 tons of VOCs, and 1.3 tons of HAPs. The three newest paint booths are limited to total combined emissions of 44.0 tons VOC per 12-cmp and 9.1 tons HAPs per 12-cmp.

The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (11-00433) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

26-00488: Laurel Aggregates of Delaware, LLC/Lake Lynn Quarry (2480 Springhill Furnace Road, Lake Lynn, PA 15451). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a synthetic minor State Only Operating Permit for the operation of a limestone processing operation located in Springhill Township, **Fayette County**.

Laurel Aggregates operates two limestone processing plants with a maximum production rate of 800 tons per hour, a parts washer, and a 37 hp emergency generator. This facility has a potential to emit 1.3 tons of NO_x, 50.9 tons of CO, 1.0 ton of VOCs, and 97.2 tons of PM₁₀ per year based on the proposed operating limits. The facility will be limited to 3,560,000 tons/year of throughput and 4,450 hours/year of operation.

The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00488) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

56-00244: Pennsylvania Department of Corrections (1920 Technology Parkway, Mechanicsburg, PA 17050). In accordance with 25 Pa. Code §§ 127.441 and 127.425, the Department is providing notice that they intend to issue a renewed, facility-wide, State Only Operating Permit for the continued operation of a boiler house at a prison, known as SCI Somerset, located in Brothersvalley Township, **Somerset County**.

The primary sources at the boiler house are six boilers. Five of the boilers (Boilers # 1—# 5, Source IDs 031—035, 33.5 MMBtu/hr, 33.5 MMBtu/hr, 13.4 MMBtu/hr, 8.4 MMBtu/hr, and 8.4 MMBtu/hr) are natural gas-fired with distillate oil backup. The sixth boiler (Boiler # 7, Source ID 037, 10.043 MMBtu/hr) is only fired by natural gas. The facility also contains two, 909-bhp, compression ignition, diesel, emergency generator engines.

Annual potential emissions are 59 tons of NO_x, 41 tons of CO, 5 tons of PM₁₀, 5 tons of PM_{2.5}, 4 tons of SO₂, 3 tons of VOC, 1.0 ton of all HAPs combined, and 56,817 tons of CO₂e. Sources at the Torrance State Hospital are subject to 40 CFR Part 60, Subpart A—General Provisions, and 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. Sources are also subject to 25 Pa. Code Chapters 121—145. The permit includes

emission limitations and operational, monitoring, reporting, and recordkeeping requirements for the plant.

The application, the DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit SOOP-56-00244), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place, and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the

Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	
Alkalinity greater than acidity ¹			

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 30841307 and NPDES Permit No. PA0213438. Emerald Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370 to renew the permit and related NPDES permit for Emerald Mine No. 1 in Center, Franklin, Jefferson, Cumberland, Greene, and Whiteley Townships, **Greene County**. No additional discharges. The application was considered administratively complete on May 6, 2021. Application received: January 11, 2021.

Permit No. 03991301 and NPDES Permit No. PA0235407. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 to renew the permit and related NPDES permit for Logansport Mine in Bethel Township, **Armstrong County**. No additional discharges. The application was considered administratively complete on May 13, 2021. Application received: February 8, 2021.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 32150101 and NPDES No. PA0279421. Amerikohl Mining Inc., 202 Sunset Drive, Butler, PA 16001, renewal for reclamation only of a bituminous surface mine in West Wheatfield Township, **Indiana County**, affecting 58.4 acres. Receiving streams: unnamed tributary to/and Roaring Run to Conemaugh River, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 18, 2021.

Permit No. 32060103 and NPDES No. PA0262234. TLH Coal Company, 4401 Pollock Road, Marion Center, PA 15759, land use change from forestland to a combination of cropland, unmanaged natural habitat and industrial/commercial on the bituminous surface and auger mine in East Mahoning Township, **Indiana County**, affecting 101 acres. Receiving streams: unnamed tributaries to/and Pine Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 20, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 17960108. Corey L. Shawver dba Hilltop Coal Company, 18 Dutchtown Rd., Houtzdale, PA 16651, permit renewal for reclamation only of a bituminous surface coal mine located in Bigler Township, **Clearfield County** affecting 13.7 acres. Receiving stream(s): Unnamed Tributaries of Muddy Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: May 12, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 49803201C2. Reading Anthracite Company, P.O. Box 1200, Pottsville, PA 17901, correction to an existing anthracite coal refuse reprocessing operation to include sewage sludge for reclamation on 32.96 acres of 176.0 acres in Zerbe Township, **Northumberland County**. Receiving stream: Zerbe Run, classified for the following uses: cold water and migratory fishes. Application received: May 5, 2021.

Permit No. 49803202C. Reading Anthracite Company, P.O. Box 1200, Pottsville, PA 17901, correction to an existing anthracite coal refuse reprocessing operation to include sewage sludge for reclamation on 13.0 acres of 45.0 acres in Zerbe Township, **Northumberland County**. Receiving stream: Zerbe Run, classified for the following uses: cold water and migratory fishes. Application received: May 5, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 28960301 and NPDES No. PA0223735, New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, renewal of NPDES permit, located in Fannett Township, **Franklin County**. Receiving streams: unnamed tributary to Dry Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 18, 2021.

Permit No. 01740401 and NPDES No. PA0613045, New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, renewal of NPDES Permit, Hamiltonban Township, **Adams County**. Receiving stream: Muddy Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 18, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 14900301 and NPDES No. PA0206229. Glenn O. Hawbaker, Inc., 1952 Waddle Road, Suite 203, State College, PA 16803, renewal of an NPDES permit for a large noncoal mining site located in Spring Township, **Centre County** affecting 158.20 acres. Receiving stream(s): Spring Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: May 17, 2021.

Permit No. 4773SM5 and NPDES No. PA0115533. Hanson Aggregates Pennsylvania LLC, 7660 Imperial Way, Allentown, PA 18195, renewal of an NPDES permit for a large noncoal mining site located in Muncy Creek Township, **Lycoming County** affecting 195.7 acres. Receiving stream(s): Unnamed Tributary to Wolf Run and Unnamed Tributary to Muncy Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: May 17, 2021.

Permit No. 53212801. North Penn Supply Quarries, LLC, 115 North East Street, Coudersport, PA 16815, Commencement, operation, and restoration of a small noncoal (shale, sandstone) operation located in Sweden Township, **Potter County** affecting 5 acres. Receiving stream(s): Mill Creek and an Unnamed Tributary to Allegheny River classified for the following use(s): HQ-CWF. Application received: May 3, 2021.

Permit No. 08210301. Bishop Brothers Construction Co., Inc., 1376 Leisure Drive, Towanda, PA 18848, Commencement, operation, and restoration of a large noncoal (overburden, sandstone/siltstone) surface mine located in Sheshequin Township, **Bradford County** affecting 65 acres. Receiving stream(s): Horn Brook classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: May 10, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 64212503 and NPDES Permit No. PA0226017. Leo's 848 Products, LLC, P.O. Box 277, Lake Como, PA 18437, NPDES Permit for discharge of treated mine drainage from a GP105 quarry operation in Preston Township, **Wayne County** affecting 10.0 acres. Receiving stream: unnamed tributary to Kinneysville Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: April 29, 2021.

Permit No. 4875SM2A1C13 and NPDES Permit No. PA0119563. Glen-Gery Corp., 1166 Spring Street, Wyomissing, PA 19610, renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Dover Township, **York County** affecting 156.3 acres. Receiving stream: Fox Run to Little Conewago Creek, classified for the following uses: trout stock and migratory fishes. Application received: May 18, 2021.

NOTICE OF PROJECTS UNDER THE ENVIRONMENTAL GOOD SAMARITAN ACT

The Environmental Good Samaritan Act (27 Pa.C.S.A. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department.

The following project proposals have been received by the Department of Environmental Protection. A copy of the proposals is available for inspection at the office indicated above each proposal.

Written comments or objections may be submitted by any person or any office or head of any Federal, State, or local government agency or authority to the Department at the same address within 30-days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

PROJECT PROPOSALS RECEIVED

New Stanton District Mining Office, P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672.

Notice of Projects under the Environmental Good Samaritan Act.

The following treatment systems construction project proposal has been received by the Department of Environmental Protection, New Stanton District Office, P.O. Box 133, New Stanton, PA 15672, on March 10, 2021. The name of the project—**Spruell Pipe AMD Treatment Systems**. The project completed construction of two passive AMD treatment systems on property located in Stewart Township, **Fayette County**. A copy of the proposal is available for inspection at the office indicated above each proposal.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472.1900.

NPDES No. PA0263079 (Mining Permit No. 56100105), Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260 Friedens, PA 15541, renewal of an NPDES permit for discharge of water resulting from surface mining activities in Black Township, **Somerset County**, affecting 149.3 acres. Receiving stream(s): Wilson Creek & Coxes Creek, classified for the following use: warm water fishes. This receiving stream is included in the Coxes Creek TMDL. Application received: February 3, 2021.

The following outfalls discharge to Wilson Creek and Coxes Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (Treatment Pond 2)	N
003 (Treatment Pond 3)	N
004 (Sediment Pond 1)	N
005 (Sediment Pond 2)	N
006 (Sediment Pond 3)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 003 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 004 and 005 (Dry Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 006 (Dry Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 004—006 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Outfalls: 004—006 (>10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0269476 (Mining Permit No. 56150101), Fieg Brothers, P.O. Box 38, Berlin, PA 15530, renewal of an NPDES permit for surface mining activities in Jenner Township, **Somerset County**, affecting 101.5 acres. Receiving stream(s): unnamed tributaries to/and Quemahoning Creek, classified for the following use: Cold Water Fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: May 11, 2021.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities

The following outfalls discharge to two unnamed tributaries to Yellow Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001—003 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfall requires a non-discharge alternative:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	N (non-discharge alternative)

The following stormwater outfalls discharge to an unnamed tributary to Quemahoning Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N
006	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 005 and 006 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472.1900.

NPDES No. PA0223735 (Mining Permit No. 28960301), New Enterprise Stone and Lime Company, Inc., 3912 Brumbaugh Road, P.O. Box 77, New Enterprise, PA 16664-0077, renewal of an NPDES permit in Fannett Township, **Franklin County**, affecting 40.8 acres. Receiving stream: Unnamed tributary to Dry Run, classified for the following use: Cold Water Fishes. Application received: May 18, 2021.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treatment outfall discharges to an unnamed tributary to Dry Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 004</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0

Alkalinity must exceed acidity at all times.

NPDES No. PA0262846 (Mining Permit No. 56090301), New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, renewal of an NPDES permit for non-coal surface mining in Jefferson Township, **Somerset County**, affecting 4.8 acres. Receiving streams: unnamed tributaries to/and Kooser Run and unnamed tributaries to/and Shafer Run classified for the following uses: high quality, cold water fishes. This receiving stream is included in the Casselman TMDL. Application received: April 1, 2021.

The following outfalls discharge to unnamed tributary to Kooser Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 002 (≥10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Carbonaceous Biochemical Oxygen Demand (COBD ₅)		Monitor and Report	
Ammonia (NH ₃ -N)		Monitor and Report	
Nitrates/Nitrites (NO ₂ /NO ₃ -N)		Monitor and Report	

<i>Outfalls: 001 and 002 (≥10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Phosphorus		Monitor and Report	
Total Residual Chlorine (TRC)		Monitor and Report	
Lead (Total)		Monitor and Report	
Copper (Total)		Monitor and Report	
Iron (Total)		Monitor and Report	
Sulfate		Monitor and Report	
Aluminum (Total)		Monitor and Report	
Total Suspended Solids (mg/l)		Monitor and Report	
Total Dissolved Solids		Monitor and Report	
Zinc (Total)		Monitor and Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0613045 (Mining Permit No. 01740401), New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, renewal of an NPDES permit for a limestone quarry in Hamiltonban Township, **Adams County**, affecting 38 acres. Receiving stream: Muddy Run, classified for the following use: cold water fishes. Application received: May 18, 2021.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfall discharges to Muddy Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfalls: 001</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the state to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, as well as relevant state requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request

are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101; Email: RA-EPREGIONAL PERMIT@pa.gov.

E0603221-005. Dalfen Industrial, 17304 Preston Road, Dallas, TX 75252. Bethel Township, **Berks County**, Army Corps of Engineers Baltimore District.

To fill 0.21 acre of PEM wetland (Other) within the Little Swatara Creek watershed (CWF, MF) for the purpose of constructing and maintaining a 699,600-SF warehouse with associated entrance, parking, and stormwater facilities.

The project is located along Camp Swatara Road (Bethel, PA Quadrangle, Latitude: 40.459444°; Longitude: -76.333056°) in Bethel Township, Berks County.

E6703220-026. Ridgeline Property Group, 3715 Northside Parkway, Building 200, Suite 610, Atlanta, GA 30327, Conewago Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To fill approximately 400 feet of a UNT to Little Conewago Creek (TSF, MF) and 0.11 acre of PEM/PSS/PFO wetlands for the purpose of constructing a distribu-

tion facility and associated other amenities. Mitigation is required for this project.

The project is located on the south side of Cloverleaf Road, near the intersection with Susquehanna Trail North (SR 297) (Dover, PA Quadrangle, Latitude: 40.078432°; Longitude: -76.7736330°) in Conewago Township, York County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPpublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0034487	Industrial Stormwater Individual NPDES Permit	Issued	Meenan Oil Co. LP 113 Main Street Tullytown, PA 19007	Tullytown Borough Bucks County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0221800	Joint DEP/PFBC Pesticides Permit	Issued	Superior Appalachian Pipeline LLC 4000 Town Center Boulevard Canonsburg, PA 15317-5837	Frazer Township Allegheny County	SWRO
0221801	Joint DEP/PFBC Pesticides Permit	Issued	Superior Appalachian Pipeline LLC 4000 Town Center Boulevard Canonsburg, PA 15317-5837	Fawn Township Allegheny County	SWRO
0221802	Joint DEP/PFBC Pesticides Permit	Issued	Superior Appalachian Pipeline LLC 4000 Town Center Boulevard Canonsburg, PA 15317-5837	Indiana Township Allegheny County	SWRO
1021802	Joint DEP/PFBC Pesticides Permit	Issued	Daniel Balcer 146 Chambers Road Boyers, PA 16020-1116	Cherry Township Butler County	NWRO
1521816	Joint DEP/PFBC Pesticides Permit	Issued	Jenners Pond 2000 Greenbriar Lane West Grove, PA 19390	Penn Township Chester County	SERO
2516807	Joint DEP/PFBC Pesticides Permit	Issued	Clarke Kuebler 2116 Chestnut Street Erie, PA 16502-2617	Millcreek Township Erie County	NWRO
2521805	Joint DEP/PFBC Pesticides Permit	Issued	Joyce Kast 8651 Francis Road Girard, PA 16417-7703	Girard Township Erie County	NWRO
3121801	Joint DEP/PFBC Pesticides Permit	Issued	US Army Corp of Engineering Raystown Lake Project 6145 Seven Points Road Hesston, PA 16647-8303	Penn Township Huntingdon County	SCRO
4320805	Joint DEP/PFBC Pesticides Permit	Issued	Buck Burger 59 Reiber Road West Middlesex, PA 16159-3825	Lackawannock Township Mercer County	NWRO
4613811	Joint DEP/PFBC Pesticides Permit	Issued	Janssen Research & Development LLC Welsh and McKean Roads Spring House, PA 19477	Lower Gwynedd Township Montgomery County	SERO
4616817	Joint DEP/PFBC Pesticides Permit	Issued	Spring Ford Country Club 48 Country Club Road Royersford, PA 19468-1517	Limerick Township Montgomery County	SERO
5116801	Joint DEP/PFBC Pesticides Permit	Issued	Corner James 655 Gate House Lane Philadelphia, PA 19118	Philadelphia City Philadelphia County	SERO
5121801	Joint DEP/PFBC Pesticides Permit	Issued	Awbury Arboretum 1 Awbury Road Philadelphia, PA 19138-1505	Philadelphia City Philadelphia County	SERO
6121803	Joint DEP/PFBC Pesticides Permit	Issued	Donald Page 1738 W Home Road Emlenton, PA 16373-8328	Richland Township Venango County	NWRO
3620202	Manure Storage Facilities Individual WQM Permit	Issued	Rohrer Joe 1107 Lime Valley Road Lancaster, PA 17602-1811	Strasburg Township Lancaster County	SCRO
PA0035718	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	John Koller & Son Inc. 1734 Perry Highway Fredonia, PA 16124-2720	Fairview Township Mercer County	NWRO
PA0081329	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	South Londonderry Township Municipal Authority Lebanon County 27 W Market Street Palmyra, PA 17078-8736	South Londonderry Township Lebanon County	SCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0082635	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Els Sun Valley LP 2 N Riverside PZ Suite 800 Chicago, IL 60606	Brecknock Township Lancaster County	SCRO
PA0087581	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Centre Township Municipal Authority Berks County 449 Bucks Hill Road Mohrsville, PA 19541-9340	Centre Township Berks County	SCRO
PA0087637	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Rodas Kathy 1190 Wyndsong Drive York, PA 17403-4492	Upper Frankford Township Cumberland County	SCRO
PA0246654	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Centre Township Municipal Authority Berks County 449 Bucks Hill Road Mohrsville, PA 19541-9340	Centre Township Berks County	SCRO
PA0020591	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Mount Gretna Borough Authority Lebanon County P.O. Box 61 101 Chautauqua Drive Mount Gretna, PA 17064-0061	Mount Gretna Borough Lebanon County	SCRO
PA0020788	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Derry Borough Municipal Authority Westmoreland County 620 N Chestnut Street Derry, PA 15627-1728	Derry Borough Westmoreland County	SWRO
PA0020834	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Greencastle Borough Authority Franklin County 60 N Washington Street Greencastle, PA 17225-1230	Greencastle Borough Franklin County	SCRO
PA0046221	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Newville Borough Water & Sewer Authority Cumberland County 99 E Cove Alley Newville, PA 17241-1105	Newville Borough Cumberland County	SCRO
PA0086771	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Centre Township Municipal Authority Berks County 449 Bucks Hill Road Mohrsville, PA 19541-9340	Centre Township Berks County	SCRO
PA0100650	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Forrest Brooke MHC LLC P.O. Box 1105 Hermitage, PA 16148-0105	Lackawannock Township Mercer County	NWRO
PA0205877	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Redstone Township Sewer Authority Fayette County 1010 Main Street P.O. Box 753 Republic, PA 15475-0751	Redstone Township Fayette County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0223069	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Coolspring Jackson Lake Latonka Joint Authority 644a Franklin Road Mercer, PA 16137	Coolspring Township Mercer County	NWRO
PAG034877	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Russell Stone Products Inc. 2640 Greenville Pike Grampian, PA 16838-9201	Pike Township Clearfield County	NCRO
PAG036293	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Norfolk Southern Corp 920 Maple Avenue Johnstown, PA 15901-1400	Johnstown City Cambria County	SWRO
PAG153504	PAG-15 NPDES General Permit for Pesticides	Issued	US Army Corp of Engineering Raystown Lake Project 6145 Seven Points Road Hesston, PA 16647-8303	Penn Township Huntingdon County	SCRO
0120401	Sewage Treatment Facilities Individual WQM Permit	Issued	Floyd Paul Walters 140 Village Square Drive Marietta, PA 17547	Straban Township Adams County	SCRO
3120401	Sewage Treatment Facilities Individual WQM Permit	Issued	Carey L Lightner 7072 Diamond Valley Road Alexandria, PA 16611	Logan Township Huntingdon County	SCRO
3408401	Sewage Treatment Facilities Individual WQM Permit	Issued	Diem Jr Ivan 549 Jones Road Mifflintown, PA 17059	Delaware Township Juniata County	SCRO
4321403	Sewage Treatment Facilities Individual WQM Permit	Issued	Dagres Brandon 431 Tieline Road Grove City, PA 16127-6115	Pine Township Mercer County	NWRO
5309401	Sewage Treatment Facilities Individual WQM Permit	Issued	Galeton Borough Authority Potter County 15 West Street Galeton, PA 16922-1264	Galeton Borough Potter County	NCRO
566S019	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Carrolltown Borough Municipal Authority Cambria County P.O. Box 307 140 E Carroll Street Carrolltown, PA 15722-0307	East Carroll Township Cambria County	SWRO
PA0261157	Single Residence STP Individual NPDES Permit	Issued	Diem Jr Ivan 549 Jones Road Mifflintown, PA 17059	Delaware Township Juniata County	SCRO
PA0267198	Single Residence STP Individual NPDES Permit	Issued	Carey L Lightner 7072 Diamond Valley Road Alexandria, PA 16611	Logan Township Huntingdon County	SCRO
PA0267244	Single Residence STP Individual NPDES Permit	Issued	Floyd Paul Walters 140 Village Square Drive Marietta, PA 17547	Straban Township Adams County	SCRO
PA0288969	Single Residence STP Individual NPDES Permit	Issued	Dagres Brandon 431 Tieline Road Grove City, PA 16127-6115	Pine Township Mercer County	NWRO
PA0051764	Small Flow Treatment Facility Individual NPDES Permit	Issued	Galen Hall Corp 815 Lancaster Avenue Reading, PA 19607-1636	South Heidelberg Township Berks County	SCRO
WQG02092108	WQG-02 WQM General Permit	Issued	Lower Makefield Township Bucks County 1100 Edgewood Road Yardley, PA 19067	Lower Makefield Township Bucks County	SERO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230183	PAG-02 General Permit	Issued	Patricia Benson 901 S. Media Line Road Media, PA 19063	Upper Darby Township Delaware County	SERO
PAC510194	PAG-02 General Permit	Issued	SBG Real Estate, LLC 920 Wayland Circle Bensalem, PA 19020-4025	City of Philadelphia Philadelphia County	SERO
PAC150251	PAG-02	Issued	Severgn Apartments, LLC 707 Eagleview Blvd. Exton, PA 19341	Uwchlan Township Chester County	SERO
PAC150268	PAG-02	Issued	Kennett Square Specialties LLC 609 Cope Road Kennett Square, PA 19348	Kennett Township Chester County	SERO
PAC150186 A-1	PAG-02	Issued	Melton Center Apartment, LLC 1228 Euclid Avenue Cleveland, OH 44115	West Chester Borough Chester County	SERO
PAC090297 Renewal Only	PAG-02 General Permit	Issued	Triumph Construction Group, LLC 2324 Second Street Pike Suite 20 Newtown, PA 18940	Wrightstown Township Buck County	SERO
PAC090255 Renewal Only	PAG-02 General Permit	Issued	Kim Daria Corsini 4344 Township Line Road Wycombe, PA 18980	Buckingham Township Buck County	SERO
PAC090434 Renewal Only	PAG-02 General Permit	Issued	Council Rock School District 30 North Chancellor Street Newtown, PA 18940	Northampton Township Buck County	SERO
PAC090455	PAG-02 General Permit	Issued	Anthony Phyllis Circle 301 Oxford Valley Road Suite 702 Yardley, PA 19067-7706	Bristol Township Buck County	SERO
PAD510006 A-2	Individual NPDES	Amendment	University of Pennsylvania Health System 3400 Civic Center Boulevard Philadelphia, PA 19104	City of Philadelphia Philadelphia County	SERO
PAD150200	Individual NPDES	Issued	512 Lapp Road LLC c/o Builders, Inc. 4 Raymond Drive Havertown, PA 19083	East Whiteland Township Chester County	SERO
PAC400184	PAG-02 General Permit	Issued	Hazleton Public Transit Ralph Sharp 126 W. Mine Street Hazleton, PA 18201	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAD450125	Individual NPDES	Issued	PennDOT Dist. 5-0 1002 Hamilton Street Allentown, PA 18101	Chestnuthill Township Monroe County	NERO
PAC400182	PAG-02 General Permit	Issued	HSFA, LP 118 Waterfront Estate Drive Lancaster, PA 17601	Duryea Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD400035 A-1	Individual NPDES	Issued	Hazleton Creek Properties, LLC 282 South Church Street Hazleton, PA 18201	Hazle Township City of Hazleton Luzerne County	NERO
PAD050010	Individual NPDES	Issued	Scott D. Baker 816 Replogle School Road New Enterprise, PA 16664	South Woodbury Township Bedford County	SCRO
PA210001C	PAG-02 General Permit	Issued	38 Woods Drive, LLC 430 North Front Street Wormleysburg, PA 17043-1114	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210235	PAG-02 General Permit	Issued	Davis Country Living 45 West Allen Street Mechanicsburg, PA 17055	Monroe Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210241	PAG-02 General Permit	Issued	Pennsylvania Game Commission 2001 Elmerton Avenue Harrisburg, PA 17110	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210222	PAG-02 General Permit	Issued	SDKM Bear Property, LLC c/o Prologis One Meadowlands Plaza Suite 100 East Rutherford, NJ 07073	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220085 A-1	PAG-02 General Permit	Issued	Lower Swatara Township 1499 Spring Garden Drive Middletown, PA 17057	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220264	PAG-02 General Permit	Issued	MI Windows and Doors 650 West Market Street Gratz, PA 17030	Gratz Borough Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220281	PAG-02 General Permit	Issued	Fishing Creek Valley Associates, LP 4712 Smith Street Harrisburg, PA 17109	Lower Paxton Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC220253 A-1	PAG-02 General Permit	Issued	PPL Electric Utilities Corporation 2 North Ninth Street, GENN4 Allentown, PA 18101	Middle Paxton Township Susquehanna Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220293	PAG-02 General Permit	Issued	Hen House Storage, LLP 546 Mohr Road Millersburg, PA 17061	Mifflin Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC670324 A-1	PAG-02 General Permit	Issued	Church and Dwight Company, Inc. 5197 Commerce Drive York, PA 17408	Jackson Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAD020004-2	Individual NPDES	Issued	Redevelopment Authority of Allegheny County 112 Washington Place Pittsburgh, PA 15219	Coraopolis Borough Moon Township Robinson Township Allegheny County	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAD020044	Individual NPDES	Issued	Duquesne University 1323 Forbes Avenue Pittsburgh, PA 15219	City of Pittsburgh Allegheny County	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAD020045	Individual NPDES	Issued	TC Pursuit Services, Inc. 833 East Pittsburgh McKeesport Boulevard North Versailles, PA 15137	North Versailles Township Allegheny County	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC100220	PAG-02 General Permit	Issued	Far View Farms LLC 1272 Mars Evans City Road Evans City, PA 16033	Adams Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD690002	New	Issued	PADEP/BAMR 400 Market Street 13th Floor P.O. Box 69205 Harrisburg, PA 17106-9205	West Branch Township Potter County	Bureau of Abandoned Mine Reclamation 400 Market Street 13th Floor P.O. Box 69205 Harrisburg, PA 17106-9205
PAC690008	New	Issued	PADEP—Bureau of Abandoned Mine Reclamation Monongahela South # 1— AMLF No. 3803-03 425 Park Avenue Monongahela, PA 15063	Monongahela City Washington County	Bureau of Abandoned Mine Reclamation 400 Market Street 13th Floor P.O. Box 69205 Harrisburg, PA 17106-9205
PAD090067	Individual NPDES	Issued	Pennsylvania Turnpike Commission 700 S. Eisenhower Blvd Middletown, PA 17057	Milford & West Rockford Townships Bucks County Salford Township Montgomery County	Regional Permit Coordination Office (RPCO) Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101 Email: RA-EPREGIONAL PERMIT@pa.gov

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Nelson Ziegler Nelson Ziegler Poultry Operation 1660 N State Route 934 Annville, PA 17003	Lebanon	104	296.78	Broiler	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 3520506MA, Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Township	Roaring Brook Township
County	Lackawanna
Type of Facility	PWS
Consulting Engineer	Richard Dudek, P.E. PAWC 2699 Stafford Avenue Scranton, PA 18505
Permit to Construct Issued	May 12, 2021

Permit No. 3520507MA, Construction Permit, Public Water Supply.

Applicant	Pennsylvania American Water Company 2699 Stafford Avenue Scranton, PA 18505
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Municipality	North Abington Township
County	Lackawanna
Type of Facility	Public Water Supply
Consulting Engineer	Doug Berg, P.E. Entech Engineering, Inc. 201 Penn Street P.O. Box 32 Reading, PA 19603
Permit to Construct Issued	May 13, 2021
Description of Action	Lake Scranton Water System— Ivy Tank No. 2

Permit No. 2640048, Operation Permit, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 Lancaster Avenue Bryn Mawr, PA 19010
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Municipality	Lake Township
County	Wayne
Type of Facility	Public Water Supply
Consulting Engineer	Daniel Hopkins, P.E. Entech Engineering, Inc. 500 N. Center Street Pottsville, PA 17901
Permit Issued	May 13, 2021
Description of Action	Paupacken Lake Estates Well 5A

Permit No. 2450484, Operation Permit, Public Water Supply.

Applicant	Water Gap Acquisitions Partners 288 Mountain Road Delaware Water Gap, PA 18327
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Municipality	Smithfield Township
County	Monroe
Type of Facility	Public Water Supply
Consultant	Michael W. Weeks, P.E. McGoey, Hauser & Edsall 111 Wheatfield Drive, Suite 1 Milford, PA 18337
Permit Issued	April 29, 2021

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Operations Permit issued to: **Good Grace Tempo Village, LLC**, 130 East Canal Street, Williamsport, PA 17701, **PWSID No. 4410002**, Lycoming Township, **Lycoming County** on May 20, 2021 for the operation of facilities approved under construction permit # 4190502-T1, 4107501-T1, MA(5/3/2011)-T1 and MA(2/1/2021)-T1. This transfers the permits 4190502-T1, 4107501-T1, MA(5/3/2011)-T1 and MA(2/1/2021)-T1 from American Tempo Village to Good Grace Tempo Village, LLC. Note, PWS Permit No. 4107501-T1 no longer includes the permitting of finished water storage.

Operations Permit issued to: **Borough of Howard**, 146 Black Street, Howard, PA 16841, **PWSID No. 4140080**, Howard Borough, **Centre County** on May 20, 2021 for the operation of facilities approved under construction permit # 1421501MA. This permit authorizes the Borough of Howard to operate a 3" Octave® Ultrasonic

Meter, or equivalent flow meter that is certified for conformance with ANSI/NSF Standard 61, to measure the flow from Well No. 3.

Operations Permit issued to: **Penn State University**, 209 Water Treatment Plant, University Park, PA 16802-1118, **PWSID No. 4140095**, College Township, **Centre County** on May 17, 2021 for the operation of facilities approved under construction permit # 1419505. This permit is a major amendment of the recent upgrades to the Penn State Filtration Plant.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Atlantic Track & Turnout—Tension Envelope Property, 18 Tension Way, Pottsville, PA 17901, East

Norwegian Township, **Schuylkill County**. United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Atlantic Track & Turnout Company, Inc., 400 Broadacres Dr., Suite 415, Bloomfield, NJ 07003, submitted a Final Report concerning remediation of soil contaminated by releases of lubricating oil. The report is intended to document remediation of the site to meet Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

5813 Little Ireland Road, 5813 Little Ireland Road, Starrucca, PA 18465, Thompson Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Gloria Magnus, 5813 Little Ireland Road, Starrucca, PA 18465 submitted a Final Report concerning remediation of soil contaminated by a release of gasoline from an aboveground storage tank. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on May 20, 2021.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP11-40-032: Pennsy Supply Inc. (2400 Thea Drive, Harrisburg, PA 17110) on May 19, 2021, to operate non road I C Engines at the facility located in Dorrance Township, **Luzerne County**.

GP3-40-032: Pennsy Supply Inc. (2400 Thea Drive, Harrisburg, PA 17110) on May 19, 2021, to operate a portable stone crushing plant at the facility located in Dorrance Township, **Luzerne County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5A-08-00007A: Chesapeake Appalachia, LLC (P.O. Box 18496, Oklahoma City, OK 73154) on May 19, 2021, received authorization to construct and operate new sources and continue operating other sources consisting of one new (1) 1,380 bhp 2014 model year Caterpillar G3516B four-stroke lean-burn, natural gas-fired compressor engine equipped with an Emit Technologies catalytic oxidizer, four (4) Separators, one (1) Qnergy model 5650 0.17 MMBtu Stirling engine electric power generator, one (1) 16,800 gal (400 bbl) produced water storage tank, multiple pneumatic devices, periodic venting and blowdowns, site fugitive emissions and tank liquid loading emissions pursuant to the General Plan Approval and/or General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (BAQ-GPA/GP-5A) at their Ferraro BRA Well Pad Site located in Terry Township, **Bradford County**.

GP3-57-057B: Jack L. McClintock (15222 Route 220 Highway, Muncy Valley, PA 17758) on May 21, 2021, received authorization to construct and operate a portable 250 ton per hour Pioneer model 26x49 crusher, a portable 250 ton per hour TESAB model 1012T crusher, a 125 ton per hour Extec model 5000S vibratory screen, a 250 ton per hour McCloskey model R155 vibratory screen, a 250 ton per hour McCloskey model S190 vibratory screen and a 500 ton per hour McCloskey model ST-80 stacker plant pursuant to the General Plan Approval and/or

General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3)) at their Shrewsbury Pit # 2 Quarry located in Shrewsbury Township, **Sullivan County**.

GP9-57-057B: Jack L. McClintock (15222 Route 220 Highway, Muncy Valley, PA 17758) on May 21, 2021, received authorization to continue operation of one (1) 250 brake horsepower (bhp) diesel-fired, Cummins model 46218424 engine, one (1) 440 bhp diesel-fired, Caterpillar model C13 engine, two (2) 129 bhp diesel-fired Caterpillar model C4.4 engines, one (1) 100 bhp diesel-fired Deutz model TCD2012L04 2V engine and one (1) 49 bhp diesel-fired Kubota engine pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at their Shrewsbury Pit # 2 Quarry located in Shrewsbury Township, **Sullivan County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0249: Pet Meadow (6 Steel Road, Morrisville, PA 19067) on May 19, 2021 for installation of four (4) pet crematories at a new facility to be located in Falls Township, **Bucks County**.

46-0299: Innovation 411 Fee Owner, LLC (411 Swedeland Road, King of Prussia, PA 19406) on May 20, 2021 for the installation of two (2) 2,000-kW diesel fuel-fired electric generators and the decommissioning and removal of two existing 1,600-kW electric generators at Building # 32 at their multi-tenant commercial property used for R&D office and finance located in Upper Merion Twp., **Montgomery County**.

46-0005AY: Merck Sharp & Dohme Corp (770 Sumneytown Pike, West Point, PA 19486-0004) on May 20, 2021 to build Building 50 with good manufacturing practice (GMP) space, to use cleaners and disinfectants that contain volatile organic compounds in the GMP areas, and to install a 2,500-kW natural gas-fired non-emergency generator at an existing permitted Title V facility in Upper Gwynedd Township, **Montgomery County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0142F: Bank of America National Association (35 Runaway Drive, Levittown, PA 19057-4700) on May 11, 2021 for the revision of the monitoring and reporting condition language pertaining to the pressure drop limits applicable to Source ID(s): 101 and 102 to comply with 40 CFR 63, Subpart ZZZZ and to establish the intent to

use these revisions as indicators of proper catalyst maintenance at their data center facility in Bristol Township, **Bucks County**.

15-0104E: Flowers Banking Co of Oxford, Inc. (700 Lincoln Street, Oxford, PA 19369-1529) on May 13, 2021, an extension for the installation of a new burn oven. Emissions will be controlled by a catalytic oxidizer with a 95% control in Oxford Borough, **Chester County**.

46-0037AD: Global Advanced Metals USA, Inc. (P.O. Box 1608, County Line Road, Boyertown, PA 19512-6608) on May 19, 2021 an extension for the source modification for operational options, in Douglass Township, **Montgomery County**.

15-0081C: Johnson Matthey Inc. (1404 King Road, West Chester, PA 19380-1467) on May 19, 2021 an extension to allow modification to the existing Metal Melt Rom (Source ID: 101) and the installation of wet and dry scrubbers (chlorine scrubber) in Whiteland Township, **Chester County**.

09-0053C: Greif Packaging, LLC (685 Louis Drive, Warminster, PA 18974-2825) on May 20, 2021 an extension for the installation and temporary operation and shakedown of a new steel drum exterior paint spray boot and enclosure in Warminster Township, **Bucks County**.

09-0210B: Waste Management PA, Inc. (1000 New Ford Mill Road, Morrisville, PA 19067-3704) on May 20, 2021 an extension for the temporary operation and shakedown of three (3), 6,000 SCFM ultra low emission flares to combust the landfill gas collected from GROWS, GROWS North, and Fairless Landfills, and for the installation of two (2) related emergency generator engines in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05069V: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on May 18, 2021, for modifying the Industrial Facility production lines at the lead-acid battery assembly plant located in Richmond Township, **Berks County**. Plan Approval 06-05069V is for installation and startup of pieces of equipment controlled by fabric filters and mist eliminators. The plan approval was extended.

50-05001A: Texas Eastern Transmission/Shermans Dale (425 Texas Eastern Road, Shermans Dale, PA 17090) on May 18, 2021, for the construction of two (2) new natural gas-fired simple cycle turbines at the Shermans Dale Compressor Station located in Carroll Township, **Perry County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 440 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp emergency, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallon separator vessels used to collect pipeline liquids. The plan approval was extended.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

26-00588B: Laurel Mountain Midstream Operating, LLC (2000 Commerce Dr., Pittsburgh, PA 15275) extension effective May 28, 2021, to extend the period of installation and continued temporary operation of three (3) compressor engines, two (2) gas-fired turbines, one (1) emergency generator, two (2) dehydrators, two (2) reboilers, one (1) glycol processing unit, and five (5) produced water storage tanks authorized under plan approval PA-26-00588B, until November 28, 2021, at Shamrock Compressor Station located in German Township, **Fayette County**.

30-00072H: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) plan approval extension effective on May 28, 2021, with expiration date of November 28, 2021, to extend the period of temporary operation for sources and controls associated with the Bailey Prep Plant expansion located in Richhill Township, **Greene County**.

30-00072I: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) plan approval extension effective on May 28, 2021, with expiration date of November 28, 2021, to extend the period of temporary operation for sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, **Greene County** and East Finley Township, **Washington County**.

30-00089D: Eastern Gas Transmission and Storage, Inc. (6603 West Broad Street, Richmond, VA 23220) for Extension effective May 28, 2021, to extend the period of construction and temporary operation of two natural gas-fired compressor turbines controlled by an oxidation catalyst, microturbine generators, boiler, one produced fluids storage tank, 2,500 gallon capacity; one lube oil tank, 1,000 gallon capacity; and piping components in natural gas service authorized under PA-30-00089D, until November 28, 2021, at the Crayne Compressor Station located in Franklin Township, **Greene County**.

63-00629: Hanson Aggregates Pennsylvania, LLC (2200 Springfield Pike, Connellsville, PA 15033) on May 19, 2021 an Administrative Amendment to change the name of the ownership from Hanson Aggregates BMC, Inc. to Hanson Aggregates Pennsylvania, LLC in the State Only Operating Permit (SOOP). The Dunningville Asphalt Plant located in Somerset Township, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00037: Sunoco Partners Marketing & Terminals, LP—Fort Mifflin Terminal (4 Hog Island Road, Fort Mifflin, PA 19153) on May 12, 2021, a Title V Operating Permit renewal for a marine terminal used for the loading and unloading of tankers and barges containing various petroleum products at their location in Tincum Township, **Delaware County**.

09-00024: Waste Management of PA, Inc. (1000 New Ford Mill Rd., Morrisville, PA 19067) on May 21, 2021 the

Title V Operating Permit renewal for its landfill located in Tullytown Borough, **Bucks County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00269: IPX 2201 Renaissance Investors, LLC (previously owned and operated by hibü, Inc.), 2201 Renaissance Boulevard, King of Prussia, PA 19406, on May 12, 2021, a Synthetic Minor State Only Operating Permit renewal for a 1.5 MW emergency generator engine at their office building located in Upper Merion Township, **Montgomery County**.

23-00030: Swarthmore College (500 College Avenue, Swarthmore, PA 19081) on May 12, 2021 a Synthetic Minor State Only Operating Permit renewal for the operation of boilers and emergency generators on their college campus located in Swarthmore Borough, **Delaware County**.

46-00200: John Middleton Co. (418 West Church Rd., King of Prussia, PA 19406) on May 19, 2021 a Synthetic Minor State Only Operating Permit renewal for the operation of sources at their pipe tobacco and cigar manufacturing facility located in King of Prussia, Upper Merion Twp., **Montgomery County**.

46-00019: Lockheed Martin Corporation (230 Mall Blvd., King of Prussia, PA 19406) on May 21, 2021 a Synthetic Minor State Only Operating Permit renewal for the operation of boilers, generators, and lab equipment located in Upper Merion Township, **Montgomery County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-00005: Merck, Sharp & Dohme, Corp. (770 Sumneytown Pike, West Point, PA 19486-0004) for a minor modification of TVOP No. 46-0005 for the facility located in Upper Gwynedd Township, **Montgomery County**. The minor modification modifies conditions applicable to Source ID 045 (Boiler 10), specifically regarding the operation of the Hypermix ring. The modified TVOP includes monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Minor modification of TVOP No. 46-00005 is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.462.

15-00010: Cleveland Cliffs Plate, LLC (139 Modena Rd, Coatesville, PA 19320-4036) on May 20, 2021 for transfer of ownership from Arcelor Mittal to Cleveland Cliffs Plate, LLC as well as paragraph (c) of Section D, Source ID No. 055, Condition # 005 was amended at the

facility located in Coatesville City, **Chester County**. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

46-00011: Cleveland Cliffs Plate, LLC (900 Conshohocken Rd, P.O. Box 842, Conshohocken, PA 19428-1038) on May 20, 2021 for transfer of ownership from Arcelor Mittal to Cleveland Cliffs Plate, LLC at the facility located in Plymouth Township, **Montgomery County**. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00731: U.S. Electrofused Minerals, Inc. (600 Steel Street, Aliquippa, PA 15001) administrative amendment, issued on May 12, 2021, to change the facility contact person from Homer A. Foster, Technical Manager to John Gulakowski, Industrial Manager. U.S. Electrofused Minerals, Inc. performs crushing, sizing, packaging, and distribution operations of brown aluminum oxide products at its location in Aliquippa City, **Beaver County**.

65-00143: Hanson Aggregates Pennsylvania LLC/Torrance Quarry (2200 Springfield Pike, Connellsville, PA 15425-6412) administrative amendment, issued on May 12, 2021, to update the facility owner from “Hanson Aggregates BMC, Inc.” to “Hanson Aggregates Pennsylvania LLC”. Hanson operates a limestone processing plant in Derry Township, **Westmoreland County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 56140103 and NPDES No. PA0279315. Fieg Brothers, P.O. Box 38, Berlin, PA 15530, renewal of a bituminous surface and auger mine in Southampton and Fairhope Townships, **Somerset County**, affecting

291.3 acres. Receiving streams: unnamed tributaries to Wills Creek to Potomac River classified for the following use: high-quality cold-water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 9, 2021. Permit issued: May 19, 2021.

Permit No. 56140104 and NPDES No. PA0279636. Fieg Brothers, P.O. Box 38, Berlin, PA 15530, renewal of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 79.5 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek and Buffalo Creek to Casselman River classified for the following uses: cold water fishes and warm water fishes. The first downstream potable water supply intake from the point of discharge is Youghiogheny River. Application received: February 9, 2021. Permit issued: May 19, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 17090102 and NPDES PA0257052. RES Coal LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920. Permit renewal for reclamation only of a bituminous surface mine in Decatur Township, **Clearfield County** affecting 259.4 acres. Receiving stream(s): Little Laurel Run to Moshannon Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: December 7, 2020. Permit issued: May 13, 2021.

Permit No. 17120101 and NPDES PA0257893. RES Coal LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920. Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Ferguson Township, **Clearfield County** affecting 55.0 acres. Receiving stream(s): Unnamed Tributaries to West Branch Susquehanna River to West Branch Susquehanna River classified for the following use(s): CWF and WWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 4, 2020. Permit issued: May 13, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Contract No. 26-19-01 and NPDES Permit No. PA0278475. Stash Mining, LLC, 675 Old Route 51, Waltersburg, PA 15488. Government Financed Construction Contract issued for reclamation of approximately 14.0 acres of abandoned mine lands located in Franklin Township, **Fayette County**. Receiving streams: unnamed tributary to Redstone Creek. Application received: July 17, 2020. Contract issued: May 20, 2021.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 44030302 and NPDES Permit No. PA0224294, Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, renewal of an NPDES permit, located in Armagh Township, **Mifflin County**. Receiving stream: Honey Creek, classified for the following use: high-quality cold-water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 16, 2021. Permit issued: May 19, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 63100401 and NPDES Permit No. PA0252034. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258. Revision application to add 5.9 acres to the surface mine permit for an additional 3 acres of mining to an existing bituminous noncoal surface mine, located in Deemston Borough, **Washington County**, affecting 74.2 acres. Receiving streams: unnamed tributaries to Ten Mile Creek and Ten Mile Creek, classified for the following use: TSF. Tri-County Joint Municipal Authority is the potable water supply intake within 10 miles downstream from the point of discharge. Application received: January 30, 2020. Permit revision issued: May 20, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 7976SM1C11 and NPDES Permit No. PA0118389. Eureka Stone Quarry, Inc., P.O. Box 249, Chalfont, PA 18914, renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Warrington Township, **Bucks County**. Receiving stream: unnamed tributary to Neshaminy Creek. Application received: August 16, 2019. Renewal issued: May 18, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 08214105. M & J Explosives, LLC, 104 East Main Street, Carlisle, PA 17015. Blasting for construction of the SGL-12 L South Gas Well Pad located in Leroy Township, **Bradford County** with an expiration date of May 18, 2022. Permit issued: May 19, 2021.

Permit No. 08214104. M & J Explosives, LLC, 104 East Main Street, Carlisle, PA 17015. Blasting for construction of the SGL-12 L&M Well Pad Borrow Pit located in Leroy Township, **Bradford County** with an expiration date of May 18, 2022. Permit issued: May 21, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 52214101. Explosive Services, Inc., 7 Pine Street, Bethany, PA 18431, construction blasting for SR 2001 Road Safety Project in Delaware and Lehman Townships, **Pike County** with an expiration date of May 14, 2022. Permit issued: May 19, 2021.

Permit No. 40214110. Hayduk Enterprises, Inc., 257 Riverside Drive, Factoryville, PA 18419, construction blasting for Hazleton Business Park in the City of Hazleton, **Luzerne County** with an expiration date of September 30, 2021. Permit issued: May 20, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

E0207220-038; ETC Northeast Pipeline, LLC, 6051 Wallace Road Extension, Third Floor, Wexford, PA 15090, Findlay Township, **Allegheny County**, Center, Conway, Independence, New Sewickley, Racoon Township(s), **Beaver County**, Jackson Township, **Butler County**, Robinson, Smith Townships, **Washington County**, ACOE Pittsburgh District.

The Revolution Pipeline project was originally permitted to install a 40.5-mile-long, 24-inch diameter steel natural gas pipeline that connects wells in Butler and Beaver counties to a natural gas processing facility in Washington County, PA. This application is for the proposed restoration and on-site mitigation of aquatic resources impacted by the initial Revolution Pipeline construction, slope failures along the Revolution Pipeline ROW and the reconstruction of slope failures along the Revolution Pipeline ROW, the use of off-site mitigation for permanent impacts that cannot be restored on-site, unavoidable impacts to waters associated with landslide remediation and slope stabilization, and temporary impacts to waters for access for restoration and remediation activities.

The project is located within the Aliquippa, Baden, Beaver, Clinton, Evans City and Zelienople USGS 7 1/2 Minute Quadrangle Map.

See E0407220-023; E1007220-026 and E6307220-027 for additional impacts associated with this project.

On December 12, 2020, the Department of Environmental Protection published the receipt of an application for the proposed restoration and on-site mitigation of aquatic resources impacted by the initial Revolution Pipeline construction, slope failures along the Revolution Pipeline ROW and the reconstruction of slope failures along the Revolution Pipeline ROW, the use of off-site mitigation for permanent impacts that cannot be restored on-site, unavoidable impacts to waters associated with landslide remediation and slope stabilization, and temporary impacts to waters for access for restoration and remediation activities in the *Pennsylvania Bulletin* [50 Pa.B. 7028]. This public notice was pursuant to 25 Pa. Code Chapter 105.21a. The December 12, 2020 notice appeared under a heading related to Chapter 102 of the Department's regulations. However, this application was received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302), and Requests for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Nearest Station Location	Structure / Activity Unique Identifier	Aquatic Resource Type	Latitude dd mdd83	Longitude dd mdd83	Waters Name	Pa. Code Chapter 93 Designation	Work Proposed ⁽¹⁾	DEP Impact Type Temp/Perm	Watercourse Impact Linear foot (along channel) x Width (Top of Banks) Length and Width (feet)	Floodway Impact Top of Bank Landward Length and Width (feet) Area (square feet)	Wetland Impact Length and Width (feet) Area (square feet)
TAR 1803+00	GP-ACCESS-Stream 77-1	Intermittent	40.481894	-80.347035	UNT to Trib 33757 to Potato Garden Run	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	26 x 1 ft. 26 s.f.	100 x 57 ft. 5,700 s.f.	NA
1817+00	Stream 9-127	Ephemeral	40.477837	-80.344343	UNT to Potato Garden Run	WWF	Grading w/in stream channel and floodway for restoration	Temp	13 x 5 ft. 40 s.f.	31 x 14 ft. 217 s.f.	NA
1821+00	Stream 9-128 # 3	Perennial	40.476953	-80.344278	Potato Garden Run	WWF	Slope Repair	Temp	0	83 x 11 ft. 417 s.f.	NA
1821+00	OUT-Stream 9-128	Perennial	40.476356	-80.343834	Potato Garden Run	WWF	Outfall	Perm	0	4 x 8 ft. 32 s.f.	NA
1823+00	Stream 9-128 # 1	Perennial	40.476368	-80.343551	Potato Garden Run	WWF	Slope Repair	Temp	100 x 12 ft. 1211 s.f.	160 x 30 ft. 5180 s.f.	NA
1823+00	Stream 9-128 # 2	Perennial	40.476338	-80.343630	Potato Garden Run	WWF	Vegetated Riprap	Perm	5 x 124 ft. 618 s.f.	20 x 141 ft. 2,830 s.f.	NA
1822+00	GP-ACCESS-Stream 9-128	Perennial	40.476691	-80.344040	Potato Garden Run	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	48 x 20 ft. 819 s.f.	231 x 20 ft. 4,292 s.f.	NA
1842+60	Wetland W-20200414-1417-CWI-A	PEM	40.473019	-80.340172	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	54 x 24 ft. 566 s.f.
1843+00	Stream 11-33	Ephemeral	40.472979	-80.340132	UNT to Potato Garden Run	WWF	Grading w/in stream channel and floodway for restoration	Temp	22 x 4 ft. 86 s.f.	14 x 6 ft. 41 s.f.	NA
1843+00	Stream 13-4	Ephemeral	40.473128	-80.340158	UNT to Potato Garden Run	WWF	Grading w/in stream channel and floodway for restoration	Temp	97 x 1 ft. 97 s.f.	89 x 81 ft. 4,856 s.f.	NA

E0407220-023 ETC Northeast Pipeline, LLC, 6051 Wallace Road Extension, Third Floor, Wexford, PA 15090, Findlay Township, **Allegheny County**, Center, Conway, Independence, New Sewickley, Racoon Township(s), **Beaver County**, Jackson Township, **Butler County**, Robinson, Smith Townships, **Washington County**, ACOE Pittsburgh District.

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371+00	ACCESS- Wetland 25-H	PEM	40.735009	-80.152566	NA	NA	Temporary equipment access >200ft	Temp	NA	NA	414 x 20 ft. 7,144 s.f.
371+00	Wetland 25-H	PEM	40.735243	-80.152234	NA	NA	Waterbar Removal	Temp	NA	NA	67 x 15 ft. 945 s.f.
388+00	Wetland W-20200423-1005- CWI	PEM	40.731817	-80.155131	NA	NA	Waterbar Removal	Temp	NA	NA	46 x 15 ft. 535 s.f.
396+00	Wetland 10-G # 1	PSS	40.730960	-80.157992	NA	NA	Temporary Disturbance for Perimeter Erosion Control for Abutting Restoration	Temp	NA	NA	7 x 285 ft. 871 s.f.
394+20	GP-ACCESS- Wetland 10-G # 2	PEM	40.731132	-80.157488	NA	NA	GP-8 Temporary equipment crossing (timber mat)	Temp	NA	NA	21 x 12 ft. 190 s.f.
396+00	Stream 9-94	Perennial	40.731137	-80.157849	UNT 34822 to Brush Creek	WWF	Grading w/in floodway for restoration	Temp	0	155 x 32 ft. 3,920 s.f.	NA
413+00	Wetland 1-C	PEM	40.728722	-80.162994	NA	NA	Temporary Disturbance for Perimeter Erosion Control for Abutting Restoration	Temp	NA	NA	31 x 25 ft. 391 s.f.
415+50	GP-ACCESS- Stream 10-20	Perennial	40.727708	-80.162733	Brush Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	58 x 20 ft. 529 s.f.	131 x 100 ft. 13,108 s.f.	NA

<i>Nearest Station Location</i>	<i>Structure / Activity Unique Identifier</i>	<i>Aquatic Resource Type</i>	<i>Latitude dd mm83</i>	<i>Longitude dd mm83</i>	<i>Waters Name</i>	<i>Pa. Code Chapter 93 Designation</i>	<i>Work Proposed⁽¹⁾</i>	<i>DEP, Impact Type Temp/Perm</i>	<i>Watercourse Impact Linear foot (along channel) x Width (Top of Banks) Length and Width (feet)</i>	<i>Floodway Impact Top of Bank Landward Length and Width (feet) Area (square feet)</i>	<i>Wetland Impact Length and Width (feet) Area (square feet)</i>
446+00	GP-ACCESS-Stream 9-43.1	Ephemeral	40.719034	-80.162925	UNT to Trib 34825 to Brush Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	10 x 20 ft 166 s.f.	76 x 100 ft. 7,635 s.f.	NA
452+50	Wetland W-20200327-1250-DWL	PEM	40.717354	-80.162687	Wetland	NA	Slope Repair	Perm	NA	NA	18 x 13 ft. 242 s.f.
452+75	OUT-Stream 9-42	Perennial	40.717309	-80.162798	Tributary 34825 to Brush Creek	WWF	Outfall	Perm	NA	4 x 4 ft. 16 s.f.	NA
453+00	Wetland 9-BZ # 2	PEM	40.717286	-80.162847	Wetland	N/A	Waterbar Removal	Temp	NA	NA	11 x 10 ft. 45 s.f.
453+25	Wetland 9-BZ	PEM	40.717122	-80.162900	NA	NA	Slope repair, removal of slide debris, planting for restoration	Temp	NA	NA	91 x 25 ft. 1,796 s.f.
453+25	Stream 9-42	Perennial	40.717080	-80.162820	Tributary 34825 to Brush Creek	WWF	Slope repair, removal of slide debris and planting for restoration	Temp	90 x 5 ft. 373 s.f.	158 x 75 ft. 11,701 s.f.	NA
459+50	GP-ACCESS-Wetland 2-AL	PEM	40.715472	-80.162935	Wetland	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	5 x 3 ft. 16 s.f.
459+50	GP-ACCESS-Stream 9-68	Perennial	40.715488	-80.162869	Trib 34824 to Brush Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	10 x 20 ft 198 s.f.	75 x 115 ft. 8,619 s.f.	NA

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462+75	GP-ACCESS-Stream 9-72	Perennial	40.714553	-80.162621	UNT to Trib 34824 to Brush Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	5 x 20 ft. 61 s.f.	203 x 100 ft. 20,384 s.f.	NA
463+25	GP-ACCESS-Wetland W-20200327-1126-JWR-C	PEM	40.714509	-80.162586	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	6 x 5 ft. 32 s.f.
470+50	GP-ACCESS-Stream 9-67	Ephemeral	40.712522	-80.162615	UNT to Trib 34825 to Brush Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	4 x 20 ft. 64 s.f.	94 x 100 9,370 s.f.	NA
521+50	Wetland 9-CF	PEM	40.705147	-80.172622	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	212 x 20 ft. 2,831 s.f.
52+50	Stream 9-81	Intermittent	40.704821	-80.172600	UNT to Tributary 36575 to Crows Run	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	67 x 19 ft. 1,310 s.f.	NA
521+50	Stream 9-82	Perennial	40.705591	-80.172675	UNT to Tributary 36575 to Crows Run	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	147 x 140 ft. 10,526 s.f.	NA
527+00	ACCESS-Wetland 9-CF	PEM	40.704315	-80.172555	NA	NA	Temporary equipment access >200ft	Temp	NA	NA	446 x 20 6,724 s.f.
596+25	Stream 11-5	Ephemeral	40.691090	-80.163172	Tributary 36572 to Crows Run	WWF	Grading w/in stream channel and floodway for restoration	Temp	13 x 2 ft. 19 s.f.	45 x 15 ft. 270 s.f.	NA

Nearest Station Location	Structure / Activity Unique Identifier	Aquatic Resource Type	Latitude dd mm83	Longitude dd mm83	Waters Name	Pa. Code Chapter 93 Designation	Work Proposed ⁽¹⁾	DEP, Impact Type Temp/Perm	Watercourse Impact Linear foot (along channel) x Width (Top of Banks) Length and Width (feet)	Floodway Impact of Bank Landward Length and Width (feet) Area (square feet)	Wetland Impact Length and Width (feet) Area (square feet)
639+00	Stream 11-8	Intermittent	40.686788	-80.196138	UNT to Crows Run	WWF	Grading w/in floodway for restoration	Temp	0	54 x 44 ft. 1,950 s.f.	NA
657+50	Wetland W-20200407-0920- DWL-A	PEM	40.686948	-80.202833	NA	NA	Waterbar Removal	Temp	NA	NA	134 x 15 ft. 822 s.f.
684+50	Wetland 13-C	PSS	40.680143	-80.205356	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	12 x 6 ft. 33 s.f.
684+50	Stream 11-12	Perennial	40.680100	-80.205333	Pine Run	WWF	Grading w/in floodway and stream bank stabilization for restoration	Temp	51 x 7 ft. 287 s.f.	140 x 53 ft. 5,860 s.f.	NA
684+50	GP-ACCESS-Stream 11-12	Perennial	40.680107	-80.205286	Pine Run	WWF	GP-8 Temporary Equipment Crossing	Temp	17 x 12 ft. 87 s.f.	33 x 16 ft. 523 s.f.	NA
689+25	Stream 11-30 (Crows Run)	Perennial	40.678985	-80.204919	Crows Run	WWF	Bank Stabilization	Temp	73 x 18 ft. 897 s.f.	69 x 64 ft. 4,473 s.f.	NA
689+25	GP-ACCESS-Wetland W-20200427-1145-DWL	PEM	40.679069	-80.204877	Wetland	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	8 x 19 ft. 203 s.f.
705+75	Stream 9-2-11	Intermittent	40.678460	-80.210577	UNT to Crows Run	WWF	Slope Repair, Bank Stabilization	Temp	88 x 8 ft. 312 s.f.	84 x 100 ft. 5,822 s.f.	NA
707+00	Wetland 28-A	PEM	40.678149	-80.210982	NA	NA	Waterbar Removal	Temp	NA	NA	15 x 13 ft. 173 s.f.
733+00	Stream 2-14	Intermittent	40.677701	-80.220032	UNT to Crows Run	WWF	Slope Repair	Temp	0	112 x 49 ft. 5,515 s.f.	NA

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735+00	Stream 2-15	Ephemeral	40.677737	-80.220654	UNT to Crows Run	WWF	Slope Repair	Temp	0	280 x 40 ft. 11,180 s.f.	NA
764+75	Stream 2-19	Perennial	40.676400	-80.229431	UNT to Crows Run	WWF	Slope Repair and Bank Stabilization	Temp	139 x 5 ft. 608 s.f.	134 x 56 ft. 7,533 s.f.	NA
766+25	Stream 27-1 (78A)	Intermittent	40.676457	-80.229736	UNT to Crows Run	WWF	Slope Repair	Temp	0	29 x 29 ft. 835 s.f.	NA
765+50	Stream 27-1 (78B)	Intermittent	40.676327	-80.230030	UNT to Crows Run	WWF	Slope Repair	Temp	0	49 x 22 ft. 1,078 s.f.	NA
789+00	Crows Run (Stream 2-20) # 1	Perennial	40.673595	-80.237104	Crows Run	WWF	Slope Repair	Temp	154 x 12 ft. 1,894 s.f.	154 x 12 ft. 1,827 s.f.	NA
789+00	Crows Run (Stream 2-20) # 2	Perennial	40.673595	-80.237104	Crows Run	WWF	Vegetated Riprap	Perm	154 x 7 ft. 1,111 s.f.	154 x 4 ft. 676 s.f.	NA
868+00	Stream 60-3	Intermittent	40.669601	-80.262857	UNT to Elkhorn Run	WWF	Slope Repair	Temp	0	18 x 96 ft. 1,710 s.f.	NA
872+00	Stream 2-25	Intermittent	40.669282	-80.264565	UNT to Elkhorn Run	WWF	Slope Repair	Temp	0	33 x 48 ft. 1,578 s.f.	NA
872+00	OUT-Stream S-20200401-1417-DWL	Ephemeral	40.669292	-80.264439	UNT to Elkhorn Run	WWF	Outfall	Perm	0	6 x 6 ft. 36 s.f.	NA
872+00	Stream S-20200401-1417-DWL	Ephemeral	40.669294	-80.264523	UNT to Elkhorn Run	WWF	Slope Repair	Temp	0	55 x 32 ft. 1,780 s.f.	NA
889+00	Stream 2-24 (Elkhorn Run) # 1	Perennial	40.668917	-80.269928	Elkhorn Run	WWF	Slope Repair	Temp	0	155 x 26 ft. 4,097 s.f.	NA
889+50	Stream 2-24 (Elkhorn Run) # 2	Perennial	40.668737	-80.270145	Elkhorn Run	WWF	Grading w/in stream channel and floodway for restoration	Temp	117 x 22 ft. 469 s.f.	270 x 57 ft. 10,846 s.f.	NA
889+50	Wetland W-20200317-1127-DWL	PEM	40.668975	-80.270241	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	14 x 6 ft. 41 s.f.

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962+00	Stream 2-29	Perennial	40.651551	-80.277166	Trib 36549 to Elkhorn Run Floodway	WWF	Slope Repair	Temp	0	87 x 44ft. 3,836 s.f.	NA
962+00	GP-ACCESS-Wetland W-20200330-1546-DWL	PEM	40.651391	-80.277103	Wetland	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	17 x 12 ft. 206 s.f.
972+00	GP-ACCESS-Wetland W-20200330-1615-DWL-B	PEM	40.649212	-80.279033	Wetland	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	20 x 17 ft. 343 s.f.
1046+00	GP-ACCESS-Wetland 2-F	PEM	40.636204	-80.296495	NA	NA	GP-8 Temporary equipment crossing (timber mat)	Temp	NA	NA	61 x 37 ft. 1,045 s.f.
1046+00	Stream 2-9	Perennial	40.636082	-80.296679	NA	WWF	Grading w/in floodway for restoration	Temp	0	93 x 31 ft. 2,614 s.f.	NA
1076+00	Wetland 2-R # 1	PEM	40.629297	-80.303134	NA	NA	Waterbar Removal	Temp	NA	NA	42 x 11 ft. 342 s.f.
1078+00	Wetland 2-R # 2	PEM	40.629207	-80.303192	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	64 x 27 ft. 741 s.f.
1078+00	Stream 2-31	Intermittent	40.629253	-80.303218	Logtown Run	WWF	Grading w/in floodway for restoration	Temp	0	76 x 64 ft. 2,701 s.f.	NA

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1091+00	Stream S-20200418-1236-JWR # 2	Ephemeral	40.626272	-80.305451	UNT to Raccoon Creek	WWF	Temporary floodway impact due to BMP installation for adjacent restoration	Temp	0	67 x 50 ft. 3,240 s.f.	NA
1091+50	GP-ACCESS-Stream 9-135	Ephemeral	40.625485	-80.305623	UNT to Raccoon Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	23 x 20 ft. 298 s.f.	161 x 20 ft. 2,937 s.f.	NA
1097+75	GP-ACCESS-Stream 9-138	Intermittent	40.624625	-80.306145	UNT to Raccoon Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	20 x 2 ft. 40 s.f.	175 x 20 ft. 3,500 s.f.	NA
1097+50	Stream 9-138	Intermittent	40.624694	-80.306228	UNT to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	80 x 2 ft. 180 s.f.	79 x 48 ft. 2,625 s.f.	NA
1096+75	GP-ACCESS-Stream 9-137	Intermittent	40.624816	-80.306083	UNT to Raccoon Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	0	58 x 20 ft. 1,150 s.f.	NA
1097+50	Stream 9-137	Intermittent	40.624722	-80.306008	UNT to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	44 x 7 ft. 123 s.f.	59 x 52 ft. 1,930 s.f.	NA
1094+50	GP-ACCESS-Stream 9-136	Perennial	40.625450	-80.305642	UNT to Raccoon Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	8 x 20 ft. 156 s.f.	163 x 20 ft. 2,746 s.f.	NA

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1097+50	Stream 9-136 (RP-108)	Perennial	40.624532	-80.305920	UNT to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	20 x 10 ft. 21 s.f.	103 x 53 ft. 4,801 s.f.	NA
1103+00	Stream 9-136 (RP-108A)	Perennial	40.623120	-80.306449	UNT to Raccoon Creek	WWF	grading w/in stream channel and floodway for restoration	Temp	13 x 3 ft. 21 s.f.	50 x 50 ft. 2,587 s.f.	NA
1113+00	OUT-Stream S-20200402-1440-DWL	Ephemeral	40.621966	-80.309829	UNT to Raccoon Creek	WWF	Outfall	Perm	24 x 4 ft. 96 s.f.	25 x 43 ft. 1,072 s.f.	NA
1113+00	Stream S-20200402-1440-DWL	Ephemeral	40.621966	-80.309829	UNT to Raccoon Creek	WWF	Slope Repair	Temp	0	25 x 43 ft. 1,072 s.f.	NA
1121+75	OUT-Stream 13-109	Ephemeral	40.620813	-80.312694	UNT to Raccoon Creek	WWF	Outfall	Perm	25 x 6 ft. 150 s.f.	25 x 106 ft. 2,650 s.f.	NA
1124+50	OUT-Stream 9-10-24	Perennial	40.621210	-80.313836	Trib 33581 to Raccoon Creek	WWF	Outfall	Perm	0	9 x 13 ft. 117 s.f.	NA
1124+50	Stream 9-10-24	Perennial	40.621210	-80.313836	Trib 33581 to Raccoon Creek	WWF	Slope Repair	Temp	0	219 x 49 ft. 10,730 s.f.	NA
1169+50	Stream 9-29	Intermittent	40.616603	-80.329037	UNT to Raccoon Creek	WWF	Slope Repair	Temp	0	113 x 34 ft. 3,859 s.f.	NA
1169+50	OUT-Stream 9-28 (Raccoon Creek)	Perennial	40.616658	-80.329217	Raccoon Creek	WWF	Outfall	Perm	0	68 x 6 ft. 402 s.f.	NA
1169+50	Stream 9-28 (Raccoon Creek)	Perennial	40.616733	-80.329192	Raccoon Creek	WWF	Slope Repair	Temp	0	63 x 123 ft. 7,642 s.f.	NA
1193+00	Wetland 9-AG (2-AG)	PEM	40.611579	-80.330028	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	115 x 37 ft. 3,013 s.f.

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1197+00	GP-ACCESS-Wetland 20200421-1215-CWI	PEM	40.610475	-80.330144	NA	NA	GP-8 Temporary Equipment Access	Temp	NA	NA	144 x 41 ft. 3,920 s.f.
1213+00	OUT-Stream 37-1	Ephemeral	40.607685	-80.325821	UNT to Trib 33580 to Raccoon Creek	WWF	Outfall	Perm	0	60 x 25 ft 1,500 s.f.	NA
1213+00	Stream 9-113	Perennial	40.606406	-80.327059	Trib 33580 to Raccoon Creek Floodway	WWF	Slope Repair	Temp	0	54 x 38 ft 2,070 s.f.	NA
1213+00	OUT-Stream 9-113	Perennial	40.606457	-80.327048	Trib 33580 to Raccoon Creek Floodway	WWF	Outfall	Perm	0	4 x 4 ft 16 s.f.	NA
1213+00	Stream 9-112	Ephemeral	40.606797	-80.327088	UNT to Trib 33580 to Raccoon Creek	WWF	Slope Repair	Temp	0	134 x 53 ft 7,066 s.f.	NA
1213+00	OUT-Stream 9-112 # 1	Ephemeral	40.606553	-80.327039	UNT to Trib 33580 to Raccoon Creek	WWF	Outfall	Perm	0	4 x 4 ft 16 s.f.	NA
1213+00	OUT-Stream 9-112 # 2	Ephemeral	40.606589	-80.327032	UNT to Trib 33580 to Raccoon Creek	WWF	Outfall	Perm	0	4 x 4 ft 16 s.f.	NA
1213+00	Stream 9-112.1	Intermittent	40.606808	-80.326991	UNT to Trib 33580 to Raccoon Creek	WWF	Slope Repair	Temp	0	59 x 24 ft. 1,431 s.f.	NA
1213+00	OUT-Stream 9-112.1	Intermittent	40.606858	-80.327001	UNT to Trib 33580 to Raccoon Creek	WWF	Outfall	Perm	0	4 x 4 ft 16 s.f.	NA

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1216+00	Stream 9-114	Perennial	40.606293	-80.327474	UNT to Trib 33580 to Raccoon Creek Floodway	WWF	Slope Repair	Temp	0	95 x 41 ft. 3,892 s.f.	NA
1212+00	Wetland W-20200403-1342-DWL	PEM	40.607442	-80.327084	NA	NA	Slope Repair	Perm	NA	NA	24 x 23 ft. 549 s.f.
1215+00	Wetland W-20200403-1114-DWL	PEM	40.606675	-80.327267	NA	NA	Slope Repair	Perm	NA	NA	16 x 11 ft. 175 s.f.
1265+50	Stream 9-63	Perennial	40.593311	-80.328129	Frames Run	WWF	Slope Repair, Grading w/in stream channel and floodway for restoration	Temp	373 x 15 ft. 5,591 s.f.	315 x 100 ft. 31,505 s.f.	NA
1267+00	Wetland 73-D	PEM	40.592974	-80.327675	NA	NA	Temporary impact due to pump-around and coffer dam installation for adjacent stream restoration	Temp	NA	NA	21 x 5 ft. 49 s.f.
1305+00	Stream 9-164	Ephemeral	40.585055	-80.333557	UNT to Tributary 33594 to Service Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	111 x 15 ft. 848 s.f.	174 x 93 ft. 10,644 s.f.	NA
1305+00	Wetland W-20200421-1025-JWR	PEM	40.584982	-80.333651	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	12 x 9 ft. 91 s.f.
1312+00	Stream 9-162	Perennial	40.584505	-80.335892	Trib 33594 to Service Creek	WWF	Slope Repair	Temp	0	145 x 52 ft. 7,561 s.f.	NA

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1350+50	Stream 9-2-34	Perennial	40.576691	-80.334797	UNT to Service Creek	WWF	Slope Repair	Temp	0	108 x 14 ft. 1,532 s.f.	NA
1350+50	OUT-Stream 9-2-34	Perennial	40.576522	-80.334857	UNT to Service Creek	WWF	Outfall	Perm	0	4 x 3 ft. 12 s.f.	NA
1363+00	GP-ACCESS- Wetland W-20200415-1132-JWR-C	PEM	40.575010	-80.331003	wetland	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	67 x 26 ft. 963 s.f.
1370+00	Stream 9-151	Ephemeral	40.573296	-80.331826	UNT to Service Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	140 x 11 ft. 1343 s.f.	97 x 71 ft. 4,791 s.f.	NA
1370+00	Stream 9-152	Perennial	40.573512	-80.332052	UNT to Service Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	135 x 12 ft. 733 s.f.	120 x 110 ft. 10,060 s.f.	NA
1411+50	Wetland 31-A	PEM	40.562223	-80.330260	NA	NA	Waterbar Removal	Temp	NA	NA	84 x 15 ft. 737 s.f.
1414+00	Wetland 9-EI	PEM	40.561632	-80.329976	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	59 x 40 ft. 1,469 s.f.
1414+00	Stream 9-153	Perennial	40.561537	-80.329957	UNT to Tributary 33659 of Raccoon Creek	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	145 x 70 ft. 5,689 s.f.	NA
1431+00	Wetland 9-EN	PEM	40.558901	-80.334310	NA	NA	Waterbar Removal	Temp	NA	NA	111 x 39 ft. 790 s.f.

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1467+50	ACCESS-Stream 2-36	Perennial	40.551972	-80.34066	Tributary 33660 to Raccoon Creek	WWF	Temporary equipment crossing; fill over culvert exceeds GP threshold	Temp	20 x 17 ft. 348 s.f.	227 x 125 ft. 17,032 s.f.	NA
1495+00	Stream 2-35	Perennial	40.545196	-80.343404	UNT to Obney Run	WWF	Slope Repair, Bank Stabilization	Temp	110 x 11 ft. 1,232 s.f.	99 x 50 ft. 4,969 s.f.	NA
1498+50	Wetland W-20200821-1130-RDM	PEM	40.544223	-80.342971	Wetland	NA	Slope Repair	Perm	NA	NA	3 x 6 ft. 18 s.f.
1539+75	Stream 9-109 (Stream 13-107B)	Perennial	40.534851	-80.351353	UNT to Raccoon Creek	WWF	Slope Repair, Bank Stabilization	Temp	152 x 16 ft. 864 s.f.	154 x 126 ft. 9,810 s.f.	NA
1539+75	Wetland 42-D (RP-151)	PEM	40.534747	-80.351206	NA	NA	Temporary Disturbance for Abutting Channel Restoration	Temp	NA	NA	146 x 31 ft. 1,801 s.f.
1569+50	Wetland 27-I	PEM	40.528063	-80.351112	NA	NA	Waterbar Removal	Temp	NA	NA	28 x 9 ft. 174 s.f.
1627+00 to 1632+00	Stream 10-52 (Raccoon Creek)	Perennial	40.514074	-80.351202	Raccoon Creek	WWF	Grading w/in floodway for restoration	Temp	0	20 x 17 ft. 348 s.f.	NA
1627+00	Wetland W-20200401-1043-JWR-A	PEM	40.513270	-80.351006	NA	NA	Removal of fill.	Temp	NA	NA	17 x 53 ft. 906 s.f.
1641+50	Stream 9-36	Perennial	40.509608	-80.350739	UNT to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	280 x 5 ft. 1,282 s.f.	280 x 42 ft. 7,377 s.f.	NA

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1645+50	Wetland 9-AK	PEM	40.508450	-80.350940	NA	NA	Temporary Disturbance for Perimeter Erosion Control for Abutting Restoration	Temp	NA	NA	8 x 64 ft. 338 s.f.
1645+50	Stream S-20200401-0911-JWR	Intermittent	40.508450	-80.350940	UNT to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	77 x 3 ft. 187 s.f.	105 x 94 ft. 5,232 s.f.	NA
1645+50	GP-ACCESS-Stream S-20200401-0911-JWR	Intermittent	40.508449	-80.350915	UNT to Raccoon Creek	WWF	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	0	34 x 20 ft. 757 s.f.	NA
1646+00	GP-ACCESS-Wetland W-20200331-1310-JWR-A	PEM	40.508000	-80.351000	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	20 x 18 ft. 365 s.f.
1646+00	GP-ACCESS-Wetland W-20200331-1310-JWR-B	PEM	40.508000	-80.351000	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	20 x 30 ft. 599 s.f.
1694+50	Stream 9-37	Intermittent	40.496315	-80.349556	UNT to Tributary 33750 to Raccoon Creek	WWF	Grading w/in stream channel and floodway for restoration	Temp	331 x 3 ft. 784 s.f.	305 x 108 ft. 29,011 s.f.	NA
1697+00	Stream 10-43	Intermittent	40.495966	-80.349247	UNT to Raccoon Creek	WWF	Grading w/in floodway for restoration	Temp	0	76 x 20 ft. 566 s.f.	NA

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1694+50	Wetland W-20200409-1558-DWL	PEM	40.496491	-80.349309	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	89 x 6 ft. 367 s.f.
1741+00	ACCESS-Wetland 10-Q	PEM	40.489555	-80.357903	NA	NA	Temporary equipment crossing >200ft.	Temp	NA	NA	914 x 20 16,840 s.f.
1740+50	GP-ACCESS-Wetland 15-A	PEM	40.490033	-80.357365	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	60 x 20 1,199 s.f.
1740+00	Wetland 15-A	PEM	40.490458	-80.356875	NA	NA	Slope Repair	Perm	NA	NA	30 x 23 ft. 655 s.f.
1740+00	OUT-Stream 10-44	Perennial	40.490136	-80.357283	UNT to Raccoon Creek	WWF	Outfall	Perm	0	5 x 5 25 s.f.	NA
1740+00	Stream 10-44	Perennial	40.489900	-80.357212	UNT to Raccoon Creek	WWF	Temporary Staging Areas	Temp	0	104 x 123 ft. 12,796 s.f.	NA
1697+00	Stream 10-42	Perennial	40.495531	-80.349389	Trib 33750 to Raccoon Creek	WWF	Slope Repair	Temp	0	125 x 50 6,250 s.f.	NA

E:1007220-026 ETC Northeast Pipeline, LLC, 6051 Wallace Road Extension, Third Floor, Wexford, PA 15090, Findlay Township, **Allegheny County**, Center, Conway, Independence, New Sewickley, Racoon Township(s), **Beaver County**, Jackson Township, **Butler County**, Robinson, Smith Townships, **Washington County**, ACOE Pittsburgh District.

The Revolution Pipeline project was originally permitted to install a 40.5-mile-long, 24-inch diameter steel natural gas pipeline that connects wells in Butler and Beaver counties to a natural gas processing facility in Washington County, PA. This application is for the proposed restoration and on-site mitigation of aquatic resources impacted by the initial Revolution Pipeline construction, slope failures along the Revolution Pipeline ROW and the reconstruction of slope failures along the Revolution Pipeline ROW, the use of off-site mitigation for permanent impacts that cannot be restored on-site, unavoidable impacts to waters associated with landslide remediation and slope stabilization, and temporary impacts to waters for access for restoration and remediation activities.

The project is located within the Aliquippa, Baden, Beaver, Clinton, Evans City and Zelienople USGS 7 1/2 Minute Quadrangle Map.

See E0207220-038; E0407220-023 and E6307220-027 for additional impacts associated with this project.

On December 12, 2020, the Department of Environmental Protection published the receipt of an application for the proposed restoration and on-site mitigation of aquatic resources impacted by the initial Revolution Pipeline construction, slope failures along the Revolution Pipeline ROW and the reconstruction of slope failures along the Revolution Pipeline ROW, the use of off-site mitigation for permanent impacts that cannot be restored on-site, unavoidable impacts to waters associated with landslide remediation and slope stabilization, and temporary impacts to waters for access for restoration and remediation activities in the *Pennsylvania Bulletin* [50 Pa.B. 7028]. This public notice was pursuant to 25 Pa. Code Chapter 105.21a. The December 12, 2020 notice appeared under a heading related to Chapter 102 of the Department's regulations. However, this application was received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302), and Requests for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Impacts associated with this permit:

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0+00	Stream 25-1	Intermittent	40.783448	-80.081179	UNT to Tributary 35017 to Breakneck Creek	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	203 x 106 ft. 13,024 s.f.	NA
2+00 (OFF ROW)	Wetland W-20200424-0940-MRM	PSS	40.782530	-80.081215	NA	NA	Grading w/in wetland for stream restoration	Temp	NA	NA	66 x 54 ft. 2,831 s.f.
76+00	Wetland 9-K	PEM	40.776968	-80.103685	NA	NA	Waterbar Removal	Temp	NA	NA	19 x 15 ft. 268 s.f.
82+00	Stream 9-11	Ephemeral	40.776960	-80.106013	UNT to Trib 34910 To Glade Run	WWF	Temporary access and stockpiling for riparian plantings	Temp	0	91 x 31 ft. 1,430 s.f.	NA
82+00	GP-ACCESS-Wetland W-20200416-1045-DWL-B	PEM	40.776862	-80.106156	NA	NA	GP-8 Temporary equipment crossing (timber mat)	Temp	NA	NA	16 x 10 ft. 109 s.f.
82+00	GP-ACCESS-Wetland W-20200416-1045-DWL-C	PEM	40.776863	-80.106011	NA	NA	GP-8 Temporary equipment crossing (timber mat)	Temp	NA	NA	18 x 12 ft. 145 s.f.
117+00	Wetland W-20200423-1220-CWI-A	PEM	40.777374	-80.117507	NA	NA	Waterbar Removal	Temp	NA	NA	27 x 15 ft. 360 s.f.
118+50	Wetland 9-T	PEM	40.777396	-80.117701	NA	NA	Grading w/in wetland for restoration	Temp	NA	NA	22 x 15 ft. 164 s.f.
118+50	Stream 9-18	Perennial	40.777449	-80.117648	UNT to Tributary 34910 to Glade Run	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	108 x 74 ft. 5,272 s.f.	NA
147+50	Wetland 2-J	PEM	40.774729	-80.124884	NA	NA	Waterbar Removal	Temp	NA	NA	40 x 15 ft. 417 s.f.

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HDD Pullback	Wetland 25-F	PEM	40.771324	-80.137431	NA	NA	Waterbar Removal	Temp	NA	NA	75 x 15 ft. 743 s.f.
223+00	Wetland W-20200318-1324-DWL-A	PEM	40.769824	-80.144880	NA	NA	Waterbar Removal	Temp	NA	NA	37 x 15 ft. 397 s.f.
223+50	Stream 10-14	Intermittent	40.769858	-80.146470	UNT to Tributary 34909 to Glade Run	WWF	Grading w/in floodway for restoration	Temp	GP-8 (previously authorized) ¹	76 x 64 ft. 4,381 s.f.	NA
223+50	Wetland 9-CO	PEM	40.769876	-80.146543	NA	NA	Grading w/in wetland for adjacent stream restoration	Temp	NA	NA	46 x 77 ft. 2,039 s.f.
223+50	Wetland 9-CP	PEM	40.769819	-80.146462	NA	NA	Grading w/in wetland for adjacent stream restoration	Temp	NA	NA	17 x 76 ft. 907
250+50	Wetland 65-H	PEM	40.765731	-80.152841	NA	NA	Waterbar Removal	Temp	NA	NA	118 x 15 ft. 1,210 s.f.

E6307220-027; ETC Northeast Pipeline, LLC, 6051 Wallace Road Extension, Third Floor, Wexford, PA 15090, Findlay Township, **Allegheny County**, Center, Conway, Independence, New Sewickley, Racoon Township(s), **Beaver County**, Jackson Township, **Butler County**, Robinson, Smith Townships, **Washington County**, ACOE Pittsburgh District.

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The project is located within the Aliquippa, Baden, Beaver, Clinton, Evans City and Zelienople USGS 7 1/2 Minute Quadrangle Map.

See E0407220-023; E1007220-026 and E0207220-038 for additional impacts associated with this project.

On December 12, 2020, the Department of Environmental Protection published the receipt of an application for the proposed restoration and on-site mitigation of aquatic resources impacted by the initial Revolution Pipeline construction, slope failures along the Revolution Pipeline ROW and the reconstruction of slope failures along the Revolution Pipeline ROW, the use of off-site mitigation for permanent impacts that cannot be restored on-site, unavoidable impacts to waters associated with landslide remediation and slope stabilization, and temporary impacts to waters for access for restoration and remediation activities in the *Pennsylvania Bulletin* [50 Pa.B. 7028]. This public notice was pursuant to 25 Pa. Code Chapter 105.21a. The December 12, 2020 notice appeared under a heading related to Chapter 102 of the Department's regulations. However, this application was received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302), and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

<i>Nearest Station Location</i>	<i>Structure / Activity Unique Identifier</i>	<i>Aquatic Resource Type</i>	<i>Latitude dd mm83</i>	<i>Longitude dd mm83</i>	<i>Waters Name</i>	<i>Pa. Code Chapter 93 Designation</i>	<i>Work Proposed⁽¹⁾</i>	<i>DEP Impact Type Temp/ Perm</i>	<i>Watercourse Impact Linear foot (along channel) x Width (Top of Banks) Length and Width (feet)</i>	<i>Floodway Impact Top of Bank Landward Length and Width (feet) Area (square feet)</i>	<i>Wetland Impact Length and Width (feet) Area (square feet)</i>
2017+00	GP-ACCESS- Wetland 9-EV	PEM	40.438000	-80.346500	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	70 x 20 1,424 s.f.
2043+50	GP-ACCESS- Wetland 9-FH	PEM	40.435290	-80.354900	NA	NA	GP-8 Temporary Equipment Access for Slope Stabilization	Temp	NA	NA	20 x 20 ft. 422 s.f.
2069+00	Wetland 30-BA	PEM	40.428765	-80.352872	NA	NA	Waterbar Removal	Temp	NA	NA	131 x 15 ft. 1,818 s.f.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

ESCGP-3 # ESG294121006-00
 Applicant Name ARD Operating, LLC
 Contact Person Jennifer McCarthy
 Address 500 Dallas Street, Ste 2930
 City, State, Zip Houston, TX 77002-4701
 County Lycoming
 Township(s) Plunketts Creek
 Receiving Stream(s) and Classification(s) Engle Run (EV, EV)
 Secondary: King Run (HQ-CWF, EV)

STORAGE TANKS**CLOSURE-IN-PLACE VARIANCE**

The following variance from closure requirements under the authority of the Storage Tank Spill Prevention Act (35 P.S. § 6021.501) and under 25 Pa. Code Chapter 245, Subchapter E, has been issued by the Bureau of Environmental Cleanup and Brownfields, P.O. Box 8762, Harrisburg, PA 17105-8762.

<i>Variance No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
U-21-0001	Joshua Worth Wawa Inc. 260 West Baltimore Pike Wawa, PA 19063-5699	Chester	London Grove Township	Gasoline	20,000 gallons

The variance request asks that underground storage tank (UST) tank 001 be excluded from part of the UST closure requirements located in 25 Pa. Code § 245.452(b). Specifically, the variance requests that tank 001 be permanently closed without being removed from the ground or filled with a non-shrinking, inert solid material as required by regulation. Instead, a double-walled bulkhead will be installed within tank 001 to create two new USTs each with a capacity of 10,000 gallons. A variance was granted subject to the following conditions: (1) Wawa shall comply with all remaining applicable requirements of 25 Pa. Code Chapter 245 and shall not violate any applicable provision of the Storage Tank and Spill Prevention Act; (2) The double-walled bulkhead to be built within tank 001 to create the two new USTs shall be installed within one (1) year of performing the required site assessment for tank 001; (3) The double-walled bulkhead shall be installed and tested in accordance with the requirements outlined in the submitted "Containment Solutions—Field Procedure for SW and DW Bulkhead Installation No. PEC 24.02 Dated 02/10/21" and installed and tested in accordance with the requirements outlined in the submitted "JD2 Environmental Inc.—Request for Variance Professional Engineer Review—Action Requested: Conversion of Double-Wall Fiberglass UST to a Two (2) Compartment Tank System" as stamped and sealed by John J. Traynor, P.E, License No. PE038941R on May 12, 2021; and (4) This Conditional Variance Approval will remain in effect until May 18, 2024, unless

amended or revoked by the Department or terminated for any reason by Wawa Inc. or the Department.

CORRECTIVE ACTION UNDER ACT 32, 1989**PREAMBLE 3**

The Department of Environmental Protection (DEP) Has Taken Action on the Following Plans And Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require DEP to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the

basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northwest Regional Office: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Kwik Fill M 2, Storage Tank Facility ID # 25-22460, 55001 Peach Street, Erie, PA 16509, Millcreek Township, **Erie County**. CORE Environmental Services, Inc., 3960 William Flynn Hwy, Suite 100, Allison Park, PA 15101, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16528, submitted a combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tertiary butyl ether, cumene and naphthalene. The combined Remedial Action Plan and Remedial Action Completion Report did not demonstrate attainment of the residential site-specific standard and was disapproved by DEP on May 21, 2021.

Sheetz 58, Storage Tank Facility ID # 16-29460, 1281 East Main Street, Clarion, PA 16214, Clarion Borough, **Clarion County**. Envirotrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sheetz, Inc., 351 Sheetz Way, Claysburg, PA 16625, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on May 20, 2021.

[Pa.B. Doc. No. 21-895. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Base General Permit No. WMGR096 Renewed through June 2022

Under the authority of the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and the Municipal Waste Planning, Recycling and Waste Reduction Act 53 P.S. §§ 4000.101—4000.1904), the Department of Environmental Protection (Department) is providing notice of the renewal of the current base General Permit No. WMGR096 for up to 1 year, until no later than June 23, 2022. This General Permit authorizes the beneficial use of regulated fill as a construction material. Under Gen-

eral Permit No. WMGR096, regulated fill may only be moved to a property that is approved for construction and meets one of the following criteria:

- The property is zoned and used exclusively for commercial and industrial uses.
- The property is unzoned but exclusively used for commercial and industrial uses (excluding parks, playgrounds, nursing homes, childcare facilities, schools or other residential-style facilities or recreation areas).

General Permit No. WMGR096 does not authorize blending or processing of fill with the purpose of meeting the concentration limits specified in Table GP-1 of the permit.

On December 22, 2018, the Department published notice for the renewal of the existing version of General Permit No. WMGR096 for 1 year through December 23, 2019. Due to the volume and extensiveness of the comments received on modifications proposed to General Permit No. WMGR096 and notice published at 48 Pa.B. 6393, 6414 (October 6, 2018), along with the recent publication of the revised Management of Fill Policy (Document No. 258-2182-773) published as final at 49 Pa.B. 6621 (November 2, 2019), the Department published notice at 49 Pa.B. 7250 (December 7, 2019) that the existing version of General Permit No. WMGR096 was renewed until June 23, 2021. This action provided the Department with time to consider the comments received and evaluate whether additional modifications to the base General Permit are necessary. The Department also shared its plans to republish proposed modifications to the base General Permit in the *Pennsylvania Bulletin* and provide for another 60-day public comment period after the comments received had been appropriately evaluated and addressed. Having now reviewed the feedback previously received, the Department is renewing the current base General Permit No. WMGR096 for up to 1 year to offer another 60-day public comment period for the updated draft base General Permit No. WMGR096.

Persons interested in obtaining a copy of the renewed general permit may contact Chris Solloway at csolloway@pa.gov, (717) 787-7381, or Environmental Group Manager, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Chris Solloway at (717) 787-7381 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-896. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Clean Water and Drinking Water State Revolving Fund Programs Federal Fiscal Year 2021 In- tended Use Plans; Available for Public Comment

The Pennsylvania Infrastructure Investment Authority (PENNVEST) and the Department of Environmental Protection (Department) have prepared the Federal Fiscal

Year (FY) 2021 Intended Use Plans (IUP). These IUPs include a list of drinking water, wastewater treatment, nonpoint source and pollution abatement projects to be considered for a design and engineering or construction loan or grant from funds the Commonwealth expects to receive from the United States Environmental Protection Agency (EPA) through the Drinking Water State Revolving Fund (DWSRF) and Clean Water State Revolving Fund (CWSRF) programs for FY 2021.

The projects to be considered for a loan or grant from the DWSRF and CWSRF programs must meet the Federal requirements for funding in accordance with the Federal Safe Drinking Water Act (42 U.S.C.A. §§ 300f—300j-27) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1388). Accordingly, the projects included in the IUPs are expected to meet the requirements applicable to the use of the DWSRF and CWSRF loan or grant funds. Projects listed in the FY 2021 IUPs are on the Commonwealth's Project Priority Lists (PPL) and are expected to proceed with design and engineering or construction within the next 2 years. A project must appear on a PENNVEST-approved IUP before it can receive a loan or grant from the State Revolving Fund programs. A project's readiness to proceed and the reasonable availability of alternative funds also have a bearing on project selection for the IUPs. Consequently, the rank ordered list of projects on the PPLs does not solely dictate the order in which projects will be chosen for inclusion in an IUP.

The DWSRF will be capitalized with an approximated maximum of \$34.2 million in Federal funds (\$33.9 million for FY 2021 and \$316,000 from a FY 2019 reallocation) and \$6.8 million of State funds. Approximately \$9.1 million of these funds will be set aside for technical assistance to small systems, operator training and certification, and source water assessment and protection, as authorized under the Federal Safe Drinking Water Act. The DWSRF IUP also includes a narrative work plan that describes how these set-aside funds will be used. PENNVEST is also allocating \$1.4 million for administrative purposes. Finally, an additional \$6.8 million must be set-aside for additional subsidization to disadvantaged communities. The FY 2021 DWSRF grant does not have a requirement to set aside funding for green infrastructure projects. However, the Commonwealth will continue to promote green infrastructure projects that meet the EPA criteria for green infrastructure and can fall into one or more of four categories: (1) water efficiency; (2) energy efficiency; (3) environmentally innovative; and (4) green stormwater infrastructure.

The CWSRF will be capitalized with an approximated maximum of \$63.0 million of Federal funds and approximately \$12.6 million of State funds. One million dollars will be set aside for the Onlot Sewage Disposal Program. Finally, an approximated maximum of \$25.2 million may be set aside for additional subsidization to disadvantaged communities and approximately \$6.3 million must be set aside for green infrastructure projects that meet the EPA criteria for green infrastructure and can fall into one or more of four categories: (1) water efficiency; (2) energy efficiency; (3) environmentally innovative; and (4) green stormwater infrastructure.

A copy of the IUPs, ranking frameworks, the PPLs and the DWSRF set-aside work plan may be obtained by contacting Jay Patel, PE, Division of Municipal Facilities, at (717) 787-5017 or through the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance. The link to these documents is on the right-hand side of the page under "State Revolving Fund Intended Use Plan."

Interested persons may submit comments on the narrative portion of the IUPs, the PPLs and the DWSRF set-aside work plan to the Department through Tuesday, July 6, 2021. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Clean Water and Drinking Water State Revolving Funds" as the subject line in written communication.

Department of Environmental Protection
Bureau of Clean Water
Division of Municipal Facilities
P.O. Box 8774
11th Floor, Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17101-8774
(717) 787-5017

PENNVEST
333 Market Street, 18th Floor
Harrisburg, PA 17101-2210
(717) 783-6589
(877) 787-8137

PATRICK McDONNELL,
Secretary
Department of Environmental Protection
Vice Chairperson
Pennsylvania Infrastructure Investment Authority

BRION JOHNSON,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 21-897. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Residual Waste General Permit WMGR096 Proposed Revisions

Under the authority of the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904), the Department of Environmental Protection (Department) is providing notice of proposed revisions to General Permit No. WMGR096. This General Permit authorizes the beneficial use of regulated fill as a construction material. Under General Permit No. WMGR096, regulated fill may only be moved to a property that is approved for construction and meets one of the following criteria:

- The property is zoned and used exclusively for commercial and industrial uses.
- The property is unzoned but exclusively used for commercial and industrial uses (excluding parks, playgrounds, nursing homes, childcare facilities, schools or other residential-style facilities or recreation areas).

General Permit No. WMGR096 does not authorize blending or processing of fill with the purpose of meeting the concentration limits specified in Table GP-1 of the permit.

The proposed revisions to WMGR096 consist of the following:

- Revisions to the definition section. All applicable definitions have been deleted from WMGR096 and a reference to the Management of Fill Policy (MoFP), Document No. 258-2182-773, has been added.

- Clarification to language that dictates where regulated fill material may be beneficially used, including the exclusion of agriculturally zoned areas from areas where regulated fill may be beneficially used.

- Addition of language in Section A that allows material previously used under WMGR096 to remain in place in instances where the regulated fill concentration limits become more restrictive. If the regulated fill material is moved to a new beneficial use site, the regulated fill concentration limits in effect at that time will apply. This language matches companion language in the MoFP regarding the applicability of the policy to previously placed fill.

- Changes to the definition of “approved for construction” which includes criteria that a site needs to meet for general permit coverage to be issued.

- Deletion of the definition of “brownfield” because the aforementioned clarifications to the areas where regulated fill material can be beneficially used renders this definition moot.

- Update to the definition of the term “promptly” to allow permittees to justify a longer timeframe after filling operations have been completed prior to construction activities beginning. The current definition of the term “promptly” includes a 1-year timeframe by which construction activities must occur after filling operations have ceased.

- Update to the language pertaining to polychlorinated biphenyls (PCB) in the definition of “regulated fill concentration limits” which now conveys to permittees that regulated fill containing PCBs in excess of 2 parts per million (ppm) may be subject to further regulation under the Toxic Substances Control Act (act) (15 U.S.C.A. §§ 2601–2697) and 40 CFR Part 761 (relating to polychlorinated biphenyls (PCBs) manufacturing, processing, distribution in commerce, and use prohibitions), which is administered and implemented by the Environmental Protection Agency (EPA).

- Addition of language in Condition C.12.d. that requires new permittees to demonstrate that their project meets the definition of “approved for construction” and affords existing permittees 2 years to demonstrate that their existing operations meet the definition of “approved for construction.”

- Clarification to the language in Condition C.16. regarding the fulfillment of a traffic impact assessment or traffic impact study.

- Clarification to language in Condition D.1.b., relating to a permittee’s demonstration that regulated fill associated with its project meets the engineering requirements and specifications for the construction activity proposed after filling operations are completed.

- Addition of Condition D.1.c., which states that permittees must adequately track and document the placement location for each source of regulated fill material.

- Update to condition D.1.f. to be consistent with the updates to the definition of “promptly.”

- Deletion of the term “metals” from Condition D.3.b. pertaining to the constituents that may not exceed background levels at a receiving site.

- Deletion of language in Condition D.9.a., that authorizes regulated fill to be placed in waters of this Commonwealth.

- Addition of language to Condition D.24., that requires permittees to maintain a general liability insurance policy until the permittee submits a completed Form 19R (Certification of Facility Construction Activity) once construction activities are completed at the beneficial use site.

- Update to Condition E.2., to be consistent with the MoFP.

- Clarification to Condition E.3., which informs permittees that regulated fill containing a concentration of PCBs greater than 2 ppm may be subject to further regulation under the act and 40 CFR Part 761, which is administered and implemented by the EPA.

- Deletion of Condition E.5.b.iii., which requires proof that an EPA Region 3 PCB Coordinator approved acceptance at the receiving site for PCB results over 2 ppm.

- Addition of Condition E.5.c., which requires the individuals who are making the determination that regulated fill meets the regulated fill concentration limits to certify that the information contained in their determination is true and correct to the best of their knowledge.

- Addition of Condition E.5.d., which authorizes permittees to begin beneficial use of new sources 15 business days after the Department receives the written request. Additionally, in instances where new sources should not be accepted but the Department has not made a determination within 15 business days, permittees may not begin beneficial use of a new source if the new source submittal is deficient, or the Department otherwise notifies the permittee that the new source cannot be accepted.

- Clarification to Condition G.1., regarding the annual deed notice. The condition now requires permittees to update the deed notice annually and upon completion of filling activities, and only requires permittees to include:

- o Information about the exact location of regulated fill at the site, using longitude and latitude coordinates, and

- o Language stating that anyone reviewing the recorded deed may contact the Department for more information about the permitted activities at the site.

- Update to Condition G.3.c.iii., which requires permittees to include the placement locations of each source of regulated fill beneficially used in the preceding calendar year as required in Condition D.1.c.

- Update to Condition G.3.c.ix, which requires permittees to provide proof of an annually updated deed notice, to match the language in Condition G.1.

Written Comments

Interested persons may submit written comments on the proposed modifications and renewal of General Permit No. WMGR096 through Tuesday, August 3, 2021. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the commentator’s name and address. Commentators are strongly encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA

17105-2063. Use "General Permit WMGR096" as the subject line in written communication.

Questions regarding the draft general permit can be directed to Chris Solloway, Division of Municipal and Residual Waste, Bureau of Waste Management, at csolloway@pa.gov or (717) 787-7381. Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Chris Solloway at (717) 787-7381 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-898. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(h) (relating to prevention, control and surveillance of tuberculosis (TB)):

Broad Acres Health and Rehabilitation Center
1883 Shumway Hill Road
Wellsboro, PA 16901
FAC ID # 022702

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(j) and (k) (relating to electric requirements for existing and new construction):

Wesley Enhanced Living—Doylestown
200 Veterans Lane
Doylestown, PA 18901
FAC ID # 085502

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-899. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Public-Private Partnerships Board Virtual Meeting

The Public-Private Partnerships Board will hold a virtual meeting on June 16, 2021, from 1 p.m. to 3 p.m. by means of Microsoft Teams. For more information, contact Maddie Vergos, (717) 787-3154, mvergos@pa.gov.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 21-900. Filed for public inspection June 4, 2021, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Virtual Conference Call Meeting

The State Transportation Commission (Commission) will hold a virtual conference call meeting on Wednesday, June 9, 2021, starting at 10 a.m. The virtual conference call meeting will be held virtually by means of Microsoft Teams. Individuals can join the virtual conference call meeting at [https://teams.microsoft.com/l/meetup-join/19:meeting_nzgzoti2odytyjjhoc00odk5lthkmmitywm5mza4yzmxyjfk@thread.v2/0?context={\"tid\": \"418e2841-0128-4dd5-9b6c-47fc5a9a1bde\", \"oid\": \"c7ebdd64-2588-444b-86d5-9da2408821a7\"}](https://teams.microsoft.com/l/meetup-join/19:meeting_nzgzoti2odytyjjhoc00odk5lthkmmitywm5mza4yzmxyjfk@thread.v2/0?context={\). The call-in number is +1 (267) 332-8737. The conference ID is 285 174 904#.

For more information, contact the Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 21-901. Filed for public inspection June 4, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Actions Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, May 20, 2021, and announced the following:

Actions Taken—Regulations Approved:

Environmental Quality Board # 7-533: Water Quality Management and National Pollution Discharge Elimination System Permit Application and Annual Fees (amends 25 Pa. Code Chapters 91 and 92a)

Department of Banking and Securities # 3-57: Repeal or Amendment of Assorted Sections (amends 10 Pa. Code Chapter 19 and rescinds Chapter 55)

Pennsylvania Gaming Control Board # 125-226: Casino Simulcasting; Fantasy Contests (amends 58 Pa. Code by adding Chapters 1001a and 1201a—1209a)

Pennsylvania Gaming Control Board # 125-229: Interactive Gaming (amends 58 Pa. Code Sections 801a—817a, 830a)

Department of Labor and Industry # 12-111: Unemployment Compensation; Employee Provisions (amends 34 Pa. Code §§ 65.11, 65.43 and 65.154)

Approval Order

Public Meeting Held
May 20, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson, dissenting; John J. Soroko, Esq., dissenting; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Water Quality Management and National Pollutant
Discharge Elimination System Permit Application and
Annual Fees
Regulation No. 7-533 (# 3227)*

On March 12, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapters 91 and 92a. The proposed regulation was published in the March 30, 2019 *Pennsylvania Bulletin* with a public comment period ending on May 14, 2019. The final-form regulation was submitted to the Commission on April 6, 2021.

The rulemaking increase fees for the Water Quality Management permit applications and National Pollutant Discharge Elimination System permit and applications and annual fees.

We have determined this regulation is consistent with the statutory authority of the Board (§§ 691.5(b)(1) and 691.6) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 20, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Banking and Securities—
Repeal or Amendment of Assorted Sections
Regulation No. 3-57 (# 3302)*

On April 7, 2021, the Independent Regulatory Review Commission (Commission) received this regulation from

the Department of Banking and Securities (Banking). This rulemaking amends 10 Pa. Code Chapter 19 and rescinds Chapter 55. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted rulemaking repeals or amends sections of the Department's regulations that are obsolete or inaccurate due to recent statutory amendments.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. § 733-202(C)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 20, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq., recused; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—
Casino Simulcasting; Fantasy Contests
Regulation No. 125-226 (# 3248)*

On December 5, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code by adding Chapters 1001a and 1201a—1209a. The proposed regulation was published in the December 21, 2019 *Pennsylvania Bulletin* with a public comment period ending on January 21, 2020. The final-form regulation was submitted to the Commission on March 23, 2021.

This rulemaking establishes permanent regulations for casino simulcasting and fantasy contests.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. §§ 311, 1202(b)(30), and 13F06(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 20, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq., recused; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—
Interactive Gaming
Regulation No. 125-229 (# 3261)*

On July 16, 2020, the Independent Regulatory Review Commission (Commission) received this proposed regula-

tion from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code Sections 801a—817a, 830a. The proposed regulation was published in the August 22, 2020 *Pennsylvania Bulletin* with a public comment period ending on September 21, 2020. The final-form regulation was submitted to the Commission on March 23, 2021.

This regulation establishes the regulatory oversight structure for the conduct of interactive gaming in the Commonwealth by providing the authorized Category 1, 2, and 3 slot machine licensees the opportunity to petition to offer interactive gaming which simulates slot machines, table games, and poker.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. § 13B02) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 20, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Labor and Industry—
Unemployment Compensation; Employee Provisions
Regulation No. 12-111 (# 3259)*

On June 16, 2020, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Labor and Industry (Department). This rulemaking amends 34 Pa. Code §§ 65.11, 65.43 and 65.154. The proposed regulation was published in the June 27, 2020 *Pennsylvania Bulletin* with a public comment period ending on July 27, 2020. The final-form regulation was submitted to the Commission on April 5, 2021.

This final-form regulation implements the Pennsylvania Unemployment Compensation Claims System by providing for weekly and biweekly filings and clarifying the number of dependent allowance payments. In addition, a claimant whose labor market is outside of Pennsylvania will no longer be required to register with the Pennsylvania CareerLink System.

We have determined this regulation is consistent with the statutory authority of the Department (43 P.S. § 761(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-902. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language

Public Meeting held
May 20, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security,
Insufficient Financial Security Amount or Language;
M-2021-3023559*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120, prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferably in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website, and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

While we recognize that the COVID-19 pandemic has provided some challenges related to the continuance of normal business operations, it is imperative that the Commission have an approved financial security in place with each EGS to ensure compliance with 52 Pa. Code § 54.40(d). On March 25, 2020, Commission staff issued an EGS Financial Security Filing Guidance Memo (Guidance Memo) that stated the following:

- Where practical, EGSs should file an original bond, letter of credit, continuation certificate, amendment, or other financial instrument. These original financial instruments should display "wet" signatures or digital signatures, preferably in blue ink, and display a "raised seal" or original notary stamp.

- EGSs should email a copy of the original financial instrument directly to Secretary Chiavetta at rchiavetta@

pa.gov. Secretary Chiavetta has waived the restriction on emailed filings that contain confidential and proprietary material. As such, financial security instruments will be permitted to be filed by email for the duration of the Commission's work from home order.

- If an EGS is unable to acquire a "raised seal" or original notary stamp on the financial security during the pendency of the COVID-19 emergency, the Secretary's Bureau will not reject the financial security.

- If an EGS has been granted a reduction in its financial security, and it is time to renew the annual reduction, please file an original annual compliance filing with the Secretary's Bureau and a copy via email at rchiavetta@pa.gov.

Please note that the requirement that EGSs maintain a valid financial security on file with the Commission, remains in effect.

Be advised that emailed financial security instruments—after review and acceptance of the Secretary's Bureau and the Bureau of Technical Utility Services—will be provisionally approved by the Commission until Commission staff resume working in the Keystone Building.

EGSs must still mail the original bond with original signatures and notary stamp as per the Commission's normal practice.

On July 27, 2020, the Commission issued a Secretarial Letter which modified certain filing and service requirements.¹ Specifically, this Secretarial Letter amended the Emergency Order issued on March 20, 2020, at Docket No. M-2020-3019262 regarding the filing of certain confidential documents. At the time the Emergency Order was issued, the Commission did not have access to its physical location. However, since that time the Commission has secured limited access to its place of business. Under these circumstances and consistent with the authority provided to the Secretary by the Emergency Order, the Secretarial Letter requires that confidential filings made pursuant to 52 Pa. Code § 54.40(a) (EGS financial securities), must be filed with the Secretary by overnight delivery and are not to be filed electronically with the Secretary.

As of May 11, 2021, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount or language directed by the Commission, to replace a bond which is expired, or which is non-compliant with Commission regulations.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2009-2138283	AMERICA APPROVED COMMERCIAL, LLC	4/25/2021	Yes
A-2016-2542085*	ATLANTIC ENERGY MD, LLC	5/11/2021	No
A-2019-3012420*	AVANGRID RENEWABLES, LLC	4/9/2021	No
A-2013-2356696	MID ATLANTIC ENERGY SERVICES, LLC	5/1/2021	Yes
A-2015-2511999	VOLTARRO	4/9/2021	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice email to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount or language directed by the Commission, must be filed within 30-days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary (i) serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, all electric generation distribution compa-

nies, and all of the Electric Generation Suppliers listed in the Supplier Table; (ii) publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period; and (iii) file a copy of this Tentative Order at each Electric Generation Supplier's assigned docket number.

3. To the extent any of the Electric Generation Suppliers listed in the Supplier Table challenge the cancellation of their license, they must file comments within thirty (30) days after publication of this Tentative Order in the *Pennsylvania Bulletin*. Written comments referencing Docket No. M-2021-3023559 must be eFiled to the Pennsylvania Public Utility Commission through the Commission's eFiling System per the Commission's Emergency Order dated March 20, 2020, at Docket No. M-2020-3019262. You may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/> if you do not have one. Filing instructions may be found on the Commission's website at http://www.puc.pa.gov/filing_resources.aspx. Comments containing confidential information should be emailed to Commission Secretary Rosemary Chiavetta at rchiavetta@pa.gov rather than eFiled.

4. Alternatively, Electric Generation Suppliers listed in the Supplier Table may provide the Commission an

¹ Docket No. M-2020-3019262.

approved security up to and within thirty (30) days after publication in the *Pennsylvania Bulletin*. The Electric Generation Supplier must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument displaying a “wet” signature or digital signature, preferably in blue ink, and displaying a “raised seal” or original notary stamp with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120.

5. Absent the timely (i) filing of comments challenging the cancellation of the Electric Generation Supplier’s license, or (ii) the filing of an approved security within 30-days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services, shall prepare a Final Order for entry by the Secretary revoking the license of each Electric Generation Supplier that fails to respond.

6. Upon entry of the Final Order, Electric Generation Suppliers that remain listed as not in compliance with 52 Pa. Code § 54.40(a) and (d) will be stricken from all active utility lists maintained by the Commission’s Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission’s website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

7. Upon entry of the Final Order, Electric Generation Suppliers that fail to respond will be prohibited from providing electric generation supply services to retail electric customers. That upon entry of the Final Order described in Ordering Paragraph No. 5, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: May 20, 2021

ORDER ENTERED: May 20, 2021

[Pa.B. Doc. No. 21-903. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

License Application of Enerwise Global Technologies, LLC, d/b/a CPower for Approval to Offer, Render, Furnish or Supply Electricity or Electric Generation Services

Public Meeting held
May 6, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson, Dissenting; John F. Coleman, Jr.; Ralph V. Yanora

License Application of Enerwise Global Technologies, LLC d/b/a CPower for Approval to Offer, Render, Furnish, or Supply Electricity or Electric Generation Services;
A-2019-3009271

Tentative Order

By the Commission:

On April 16, 2019, Enerwise Global Technologies, LLC d/b/a CPower (Enerwise or Applicant), Utility Code

1122099, applied to become a licensed electric generation supplier (EGS) throughout the Commonwealth of Pennsylvania. On April 18, 2019, the Pennsylvania Public Utility Commission (Commission) accepted Enerwise’s application. The application was filed under the Commission’s regulations at 52 Pa. Code §§ 54.31—54.43, which became effective on August 8, 1998, and which were established under Section 2809 of the Public Utility Code, 66 Pa.C.S. § 2809. For the reasons expressed in this Tentative Order, Enerwise’s application is tentatively approved, consistent with this Tentative Order.

Section 2809 provides in pertinent part that:

License Requirement.—No person or corporation, including municipal corporations which choose to provide service outside their municipal limits except to the extent provided prior to the effective date of this chapter, brokers and marketers, aggregators, and other entities, shall engage in the business of an electric generation supplier in this Commonwealth unless the person or corporation holds a license issued by the commission.

66 Pa.C.S. § 2809.

An electric generation supplier is defined as:

A person or corporation, including municipal corporations which choose to provide service outside their municipal limits except to the extent provided prior to the effective date of this chapter, brokers and marketers, aggregators or any other entities, that sells to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company or that purchases, brokers, arranges or markets electricity or related services for sale to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company.

66 Pa.C.S. § 2803.

Enerwise’s EGS Application

In its EGS application, Enerwise details its current business practices, which includes operating as a Conservation Service Provider (CSP) and an energy management company which caters to its customers energy needs through usage management, demand response, and sustainability goals. EGS application Section 4.f.

Enerwise states that it is not going to market power in the Commonwealth of Pennsylvania. EGS application Section 4.f. Rather, the Company submits that it is seeking an EGS license in order to obtain utility data on behalf of its customers so that it can verify customer performance in demand response programs and assist customers in analyzing their usage and capabilities.

Within the Commonwealth of Pennsylvania, CSPs were created under Act 129 of 2008 (Act 129), which became effective on October 15, 2008, and added Sections 2806.1 and 2806.2 to the Public Utility Code, 66 Pa.C.S. §§ 2806.1, 2806.2. Act 129 mandates that EDCs with at least 100,000 customers must adopt and implement energy efficiency and conservation programs designed to reduce customer demand of electricity by pre-determined amounts. 66 Pa.C.S. §§ 2806.1(a) and 2806.1(l).

A Conservation Service Provider is “An entity that provides information and technical assistance on measures to enable a person to increase energy efficiency or reduce energy consumption and that has no direct or indirect ownership, partnership or other affiliated interest

with an electric distribution company.” 66 Pa.C.S. § 2806.1(m). An EGS is defined as a “person or corporation... that sells to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company, or that purchases, brokers, arranges or markets electricity or related services to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company.” 66 Pa.C.S. § 2803.

In the Commonwealth, electric distribution companies (EDCs) maintain systems containing the account, billing, and usage data for customers within their service territories (i.e., billing and metering systems). EGSs are provided access to these systems and corresponding information so that they may tailor their products and bills. EGSs may access this information through utilization of an electronic data interchange (EDI)¹ or via a web portal.²

While access to EDC’s data systems is available to licensed EGSs, customer privacy protections still maintain paramount importance to the Commission. Consequently, third-party entities, i.e., entities not licensed as an EGS, are not offered access to EDCs’ EDI or web portals. Further, EGSs, as licensed entities, must abide by all relevant statute and regulations and are subject to enforcement actions from the Commission for non-compliance. For example, the Commission’s regulations at 52 Pa. Code § 54.8 detail the standard to be followed by EGSs and EDCs regarding the confidentiality of customer information while the statute at 66 Pa.C.S. § 3301 enables the Commission to levy a civil penalty for non-compliance with any pertinent statute, regulation, or order. The Commission highlights this to note the balance that currently is struck by the policy permitting EGSs to access EDC billing and metering systems while refraining from permitting third-party entities from such access. EGS licensure comes with, amongst other things, the benefits of EDC billing and metering system access while it is measured and enforced by PUC oversight and the concomitant responsibilities, obligations, and potential enforcement associated with said oversight.

The Applicant before the Commission today submits that it is only seeking an EGS license in order to obtain utility data on behalf of its customers so that it can verify customer performance in demand response programs, and, to assist customers in analyzing their usage and capabilities. As such, the application here represents a case of first impression whereby the Applicant proposes to voluntarily obtain EGS licensure in order to support its existing business model, as opposed to avail itself the opportunity to commence traditional marketing, brokering, aggregating, or selling of electricity services.

Disposition

This application is rather timely, given the Commission has now overseen the relative completion of smart meter roll-out throughout the Commonwealth. The information realized by smart meters is vast. EGSs, CSPs, and potentially other entities have the potential to leverage this information to the betterment of the public at-large. In our first significant step to provide parties access to this data, the Commission directed EDCs to design web portals as a less expensive alternative to traditional EDI. In our June 30, 2016 Final Order approving the design of EDC web portals, the Commission addressed the issue of access. Of importance, in the June 2016 Final Order, we determined that the Commission would not explicitly

provide third-party entities, not otherwise licensed as an EGS, an alternative pathway to access utilities’ metering and billing systems. This determination leaves us with our current design whereby EGS licensure may be required to access a utility’s billing and metering systems through EDI or a web portal.

Understanding this current design for EDI and web portal access is necessary to prudently evaluate the instant proceeding. We submit that entities operating similarly to Enerwise may potentially avail themselves access to voluntary EGS licensure if they meet the technical and financial standards for licensure. Upon review of this application, we note that Enerwise likely retains adequate financial and technical fitness.

Continuing, while Enerwise’s business model is non-traditional when compared to other EGS applicants, we believe the Applicant’s business proposal may meet the theme of the Statute. The definition of an EGS is provided in 66 Pa.C.S. § 2809. It reads:

A person or corporation, including municipal corporations which choose to provide service outside their municipal limits except to the extent provided prior to the effective date of this chapter, brokers and marketers, aggregators or any other entities, that sells to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company or that purchases, brokers, arranges or markets electricity or related services for sale to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company.

Here, Enerwise seeks to support its provision of offering electricity related services by availing itself access to the billing and metering systems of utilities via EDI and web portals. While not often thought of as traditional ‘distribution facilities,’ we posit that an electric distribution company’s metering and billing system may fall into the nexus of distribution facilities.

For these reasons, we believe that it is in the public interest to tentatively grant Enerwise’s application. Before issuing a final decision on the merits, we will provide an opportunity for interested parties to file comments regarding Enerwise’s application within thirty (30) days after the date of publication of the Tentative Order issued in this matter in the *Pennsylvania Bulletin*. Reply comments will be due fifteen (15) days thereafter. Therefore, while we tentatively approve Enerwise Global Technologies, LLC d/b/a CPower’s application, Enerwise Global Technologies, LLC d/b/a CPower will not be issued a license certificate or the additional EDI or web portal access requested in the application at this time.

We also refer this matter to the Office of Competitive Market Oversight for any further action as may be deemed warranted to modify the Commission’s June 2016 Final Order; *Therefore,*

It Is Ordered That:

1. The license application of Enerwise Global Technologies, LLC d/b/a CPower for approval to offer, render, furnish, or supply electricity or electric generation services is tentatively approved, consistent with this Tentative Order.

2. The Secretary’s Bureau shall duly certify the Tentative Order in this matter and deposit it with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

¹ Docket No. M 00960890F.0015.

² Docket No. M-2009-2092655.

3. Within thirty (30) days after the date that the Tentative Order is published in the *Pennsylvania Bulletin*, interested parties may file comments concerning the license application of Enerwise Global Technologies, LLC d/b/a CPower. Reply comments will be due fifteen (15) days thereafter.

4. A copy of this Tentative Order be served on all electric distribution companies, the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, and Enerwise Global Technologies, LLC d/b/a CPower and all parties of record at Docket No. M-2009-2092655.

5. This matter be referred to the Office of Competitive Market Oversight for any further action as may be deemed warranted to modify the Commission's Submission of the Electronic Data Exchange Working Group's Web Portal Working Group's Solution Framework for Historical Interval Usage and Billing Quality Interval Use Final Order, Docket No. M-2009-2092655 (Order entered June 30, 2016).

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: May 6, 2021

ORDER ENTERED: May 24, 2021

[Pa.B. Doc. No. 21-904. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 21, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by June 21, 2021. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2021-3025887. Reliance Nonemergency Medical Transportation, Inc. (2101 Stenton Avenue, Philadelphia, PA 19138-2509) in paratransit service, limited to service for mobility challenged individuals, from points in the County of Delaware, and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2021-3025888. Kenechukwu E. Ilonze, t/a Ilonze Transportation Services (417 Dalmas Avenue, Folcroft, PA 19032) to transport, as a common carrier, persons in paratransit service, for nonemergency medical transportation, between points in the Counties of Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia.

A-2021-3026004. Forever Young Personal Care, LLC (175 Tulip Lane, Gilbertsville, Montgomery County, PA 19525) for the right to begin to transport, as a common carrier, by motor vehicle, persons in non-emergency medical paratransit service, between points in the Counties of Berks, Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2021-3026005. Ace Transit Management, LLC (1532-A Marcey Place, Philadelphia, PA 19115) for the approval of the transfer of ownership, from Semen Berkovich, to Tatyana Kashkalova. *Attorney:* David P. Temple, 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2021-3025467 (Corrected). Move Solutions, LLC, t/a College Hunks Hauling Junk and Moving of Levittown (4800 Boston Avenue, Trevoise, Bucks County, PA 19053) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania. *Attorney:* Andrew Horowitz, 525 William Penn Place, Suite 1710, Pittsburgh, PA 15219.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-905. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025982. Verizon Pennsylvania, LLC and ACN Communication Services, LLC. Joint petition of Verizon Pennsylvania, LLC and ACN Communication Services, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and ACN Communication Services, LLC, by their counsel, filed on May 20, 2021, at

the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and ACN Communication Services, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-906. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025983. Verizon North LLC and ACN Communication Services, LLC. Joint petition of Verizon North LLC and ACN Communication Services, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North LLC and ACN Communication Services, LLC, by their counsel, filed on May 20, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North LLC and ACN Communication Services, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-907. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025985. Verizon Pennsylvania, LLC and Time Warner Cable Information Services (Pennsylvania), LLC. Joint petition of Verizon Pennsylvania, LLC

and Time Warner Cable Information Services (Pennsylvania), LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Time Warner Cable Information Services (Pennsylvania), LLC, by their counsel, filed on May 21, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and Time Warner Cable Information Services (Pennsylvania), LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-908. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025986. Verizon North LLC and Time Warner Cable Information Services, LLC. Joint petition of Verizon North LLC and Time Warner Cable Information Services, LLC for approval of an amended interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North LLC and Time Warner Cable Information Services, LLC, by their counsel, filed on May 21, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North LLC and Time Warner Cable Information Services, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-909. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025987. Verizon Pennsylvania, LLC and Service Electric Telephone Company, LLC. Joint petition of Verizon Pennsylvania, LLC and Service Electric Telephone Company, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Service Electric Telephone Company, LLC, by their counsel, filed on May 21, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and Service Electric Telephone Company, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-910. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025989. Verizon North LLC and InterGlobe Communications, Inc. Joint petition of Verizon North LLC and InterGlobe Communications, Inc. for approval of an amended interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North LLC and InterGlobe Communications, Inc., by their counsel, filed on May 21, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North LLC and InterGlobe Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-911. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025990. Verizon Pennsylvania, LLC and InterGlobe Communications. Joint petition of Verizon Pennsylvania, LLC and InterGlobe Communications for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and InterGlobe Communications, by their counsel, filed on May 21, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and InterGlobe Communications joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-912. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3026048. Verizon North LLC and BCM One, Inc., f/k/a McGraw Communications, Inc. Joint petition of Verizon North LLC and BCM One, Inc., f/k/a McGraw Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North LLC and BCM One, Inc., f/k/a McGraw Communications, Inc., by their counsel, filed on May 25, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North LLC and BCM One, Inc., f/k/a McGraw Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-913. Filed for public inspection June 4, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications; Petition of Connect Everyone, LLC; Doc. No. P-2021-3023915

The Pennsylvania Public Utility Commission (Commission) invites comments on the following petition for designation as an eligible telecommunications carrier (ETC). The petition was filed because the petitioner was awarded Federal high-cost support moneys from the Federal Communications Commission's Rural Digital Opportunity Fund Auction: Petition of Connect Everyone, LLC; Docket No. P-2021-3023915

On August 2, 2010, the Commission entered an Order adopting a final policy statement on ETC designation and ETC annual recertification and reporting requirements for all telecommunications carriers at Docket No. M-2010-2164741. See 52 Pa. Code § 69.2501 (relating to standards applicable for designation and annual certification as an eligible telecommunications carrier, for purposes of obtaining Federal universal service support) for the Final Policy Statement, Standards applicable for designation and annual certification as an eligible telecommunications carrier, for purposes of obtaining Federal universal service support. The Final Policy Statement became effective on October 2, 2010.

This notice is to inform telecommunications providers and interested parties that the Commission intends to act on the previously-referenced ETC petition pending before the Commission. By this notice, the Commission extends the time for filing an answer to the petition under 52 Pa. Code § 5.61 (relating to answers to complaints, petitions, motions and preliminary objections). Interested persons may file and serve an answer on or before 20 days after this notice is published in the *Pennsylvania Bulletin*. Thereafter, the petitioner has 10 days to file and serve its response. Filings must reference Docket No. P-2021-3023915.

In accordance with the Commission's Emergency Order at Docket No. M-2020-3019262 (issued on March 20, 2020; ratified on March 26, 2020; modified by Secretarial Letter issued July 27, 2020), all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. Documents filed relative to this docket are available for inspection by searching under the petitioner's docket number on the Commission's web site at <https://www.puc.pa.gov/search/document-search/>.

Confidential filings should be clearly marked as such and e-mailed directly to Commission Secretary Rosemary Chiavetta at rchiavetta@pa.gov.

The contact person for questions regarding this notice is Christian A. McDewell, Assistant Counsel, Law Bureau, (717) 787-7466, cmcdewell@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-914. Filed for public inspection June 4, 2021, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority application to render service as common carriers in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than June 21, 2021. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-21-05-03. Dar Transportation, Inc. (259 Rocklyn Road, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 21-915. Filed for public inspection June 4, 2021, 9:00 a.m.]

STATE BOARD OF NURSING

Automatic Suspension of the License to Practice Practical Nursing of Danielle Christine Poole, LPN; Case No. 19-51-014280

Notice to Danielle Christine Poole, LPN:

The Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted formal administrative action against you by filing a Petition for Automatic Suspension before the State Board of Nursing (Board) alleging that your license to practice practical nursing is subject to automatic suspension under section 23(c) of the Controlled Substance, Drug, Device and Cosmetic Act ("Drug Act"). This notice is being published pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing service of process upon you by publication.

Your license to practice practical nursing in the Commonwealth of Pennsylvania was AUTOMATICALLY SUSPENDED under the authority of Section 23(c) of the Drug Act, EFFECTIVE September 28, 2020.

If you wish to defend against the charges in the Petition or request a hearing you must do so within twenty days from the date of publication of this Notice. The procedure for doing so is explained in the Petition, Notice and Order of Automatic Suspension. You may obtain a copy of the Petition, Notice and Order online or by contacting the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105-2649; (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the assistance of an attorney. All proceed-

ings before the Board are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedure. If a response and request for a hearing are not filed within 20 days of publication of this Notice, an order making the suspension of your license final will be issued by the State Board of Nursing. The response and any pleadings or other documents related to this matter must be filed with the Prothonotary for the Department of State at the above address. A copy of the response and request for hearing shall also be served on the prosecuting attorney identified in the Petition.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 21-916. Filed for public inspection June 4, 2021, 9:00 a.m.]