DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending November 29, 2022.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the Pennsylvania Bulletin. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

Date	Name and Location of Applicant	$Location\ of\ Branch$	Action
11-28-2022	CNB Bank Clearfield Clearfield County	28029 Chagrin Boulevard Woodmere Cuyahoga County, OH	Opened
11-29-2022	1st Summit Bank Johnstown Cambria County	5150 Route 30 Greensburg Westmoreland County	Approved
11-29-2022	CNB Bank Clearfield		Opened

Clearfield County

Application to establish one mobile branch in New York to service the following proposed

geographic locations:

Niagara Falls, Niagara County

Buffalo, Erie County

Branch Discontinuances

Date	Name and Location of Applicant	Location of Branch	Action
11-19-2022	First Columbia Bank & Trust Co. Bloomsburg	100 Lunger Drive Bloomsburg	Closed
	Columbia County	Columbia County	

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE, Secretary

[Pa.B. Doc. No. 22-1897, Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND **ECONOMIC DEVELOPMENT**

Community Development Block Grant-Disaster Recovery; Notice of Action Plan for Addressing **Unmet Needs of Hurricane Ida**

On September 11, 2021, President Joseph Biden declared a major disaster for this Commonwealth because of

the effects of Hurricane Ida from August 31, 2021, to September 5, 2021. As a result of the declaration, funding was made available through the United States Department of Housing and Urban Development (HUD), through Pub.L. 117-43, known as the Extending Government Funding and Delivering Emergency Assistance Act, to provide disaster relief, long-term recovery, restoration of infrastructure and housing, economic revitalization and mitigation in the most impacted and distressed areas resulting from a qualifying disaster in 2020 or 2021.

Under Pub.L. 117-43, the Commonwealth was allocated a total of \$23.152 million and is required to expend at least \$18,521,600 in Delaware and Montgomery Counties, which have been identified by HUD as the most impacted and distressed areas.

The Commonwealth is required to develop an Action Plan (Action Plan) which details how the funds will be used. The Action Plan must include the criteria for eligibility, and how the use of the funds will address long-term recovery and restoration of infrastructure and housing, economic revitalization and mitigation in the most impacted and distressed areas.

An in-person public meeting will be held on Wednesday, December 14, 2022, from 6:30 p.m. to 8 p.m. at the Montgomery Township Community and Recreation Center, 1030 Horsham Road, Montgomeryville, PA 18936. The purpose of the meeting will be to review the Action Plan and seek public comment on the Action Plan.

The meeting will be shortened if there is no one to testify or there is minimal response.

Persons with disability or limited English proficiency who wish to participate in the public hearing should contact David Grey at dgrey@pa.gov, (717) 214-5341 or TDD at (717) 346-0308 to discuss how the Department can accommodate their requests.

NEIL WEAVER, Acting Secretary

[Pa.B. Doc. No. 22-1898. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Governor's Advisory Council for Hunting, Fishing and Recreation Public WebEx Meeting

The Governor's Advisory Council for Hunting, Fishing and Recreation (Council) to the Department of Conservation and Natural Resources (Department) will hold a public WebEx meeting on December 15, 2022, at 1 p.m. The WebEx meeting can be accessed through a link found on the Council's web site prior to the public WebEx meeting at www.dcnr.pa.gov/Conservation/Governors AdvisoryCouncil/Pages/default.aspx.

Questions concerning this public WebEx meeting or agenda items can be directed to Derek Eberly, Governor Sportsmen's Advisor at (717) 317-0028. For public comment to be considered at the public WebEx meeting, follow the instructions on the Council's web site by submitting comments in writing to deeberly@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Aara Vinsh directly at (717) 787-9306 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

> CINDY ADAMS DUNN, Secretary

[Pa.B. Doc. No. 22-1899. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

Section Category

I Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received

II Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs

III Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the "Applications and NOIs without Comment Periods Report" or, for Individual WQM Permit Applications, the "Applications Received with Comment Periods Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the "Applications Received with Comment Periods Report" on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the "Applications Received with Comment Periods Report" (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

Application Number	Permit Type	Application Type	Applicant Name & Address	Municipality, County	DEP Office
5215401	Individual	Amendment	Pocono Lakefront, LLC 40 Warren Street Paterson, NJ 07524	Palmyra Township Pike County	NERC
4511401	Individual	Amendment	Arrowhead Sewer Company, Inc. HC 88 Box 305 Pocono Lake, PA 18347	Tobyhanna Township Monroe County	NERC
PAD090075	Chapter 102 Individual NPDES Permit	Transfer	Chatham Creek, LLC 404 N Sumneytown Pike Suite 200 North Wales, PA 19454-2537	Milford Township Bucks County	SERO
1713801	Joint DEP/PFBC Pesticides Permit	Renewal	Dubois City Clearfield County 16 W Scribner Avenue Dubois, PA 15801-2210	DuBois City Clearfield County	NCRO
2813809	Joint DEP/PFBC Pesticides Permit	Renewal	Chambersburg Country Club P.O. Box 159 Scotland, PA 17254-0159	Greene Township Franklin County	SCRO
3522803	Joint DEP/PFBC Pesticides Permit	New	Matrone Alphonse 136 Carbondale Road Waverly Township, PA 18414-8902	Waverly Township Lackawanna County	NERO
4522805	Joint DEP/PFBC Pesticides Permit	New	Mason Paul 46 Columbia Boulevard East Stroudsburg, PA 18302-8980	Middle Smithfield Township Monroe County	NERC
4617813	Joint DEP/PFBC Pesticides Permit	Renewal	Blue Bell Golf Course Management Co. 1800 Tournament Drive Blue Bell, PA 19422-1299	Whitpain Township Montgomery County	SERO
5413801	Joint DEP/PFBC Pesticides Permit	Renewal	Schuylkill Haven Borough Schuylkill County 333 Center Avenue Schuylkill Haven, PA 17972-1007	Schuylkill Haven Borough Schuylkill County	NERO
5813802	Joint DEP/PFBC Pesticides Permit	Renewal	Acre Lake Improvement Association 248 Nancy Drive Scranton, PA 18505-2943	Lenox Township Susquehanna County	NERO
5813825	Joint DEP/PFBC Pesticides Permit	Renewal	Lake Walter Water Co. P.O. Box 75 Springville, PA 18844-0075	Springville Township Susquehanna County	NERO
5822801	Joint DEP/PFBC Pesticides Permit	New	Stafursky Kimberly 3 Export Lane Archbald, PA 18403-1957	Clifford Township Susquehanna County	NERO
5822802	Joint DEP/PFBC Pesticides Permit	New	Lake Side Cottages Association 16070 Dimock to Nicholson Road Hop Bottom, PA 18824-7774	Lathrop Township Susquehanna County	NERO
6416801	Joint DEP/PFBC Pesticides Permit	Renewal	Honesdale Country Club 109 Elizabeth Avenue Honesdale, PA 18431-1117	Oregon Township Wayne County	NERO

Application Number	Permit Type	Application Type	Applicant Name & Address	Municipality, County	DEP Office
6513803	Joint DEP/PFBC Pesticides Permit	Renewal	Simonds Juliet 300 Grant Street Suite 1900 Pittsburgh, PA 15219	Ligonier Township Westmoreland County	SWRO
6613801	Joint DEP/PFBC Pesticides Permit	Renewal	Saddle Lake POA 21 W Lake Shore Drive Tunkhannock, PA 18657-7773	Tunkhannock Township Wyoming County	NERO
4506408	Land Application and Reuse of Sewage Individual WQM Permit	Amendment	Franconia Mennonite Camp Association, Inc. 5389 Route 447 Canadensis, PA 18325-9795	Barrett Township Monroe County	NERO
2007404	Major Sewage Treatment Facility Individual WQM Permit	Amendment	Conneaut Lake Joint Municipal Authority Crawford County P.O. Box 277 9888 Highway 285 Conneaut Lake, PA 16316-0277	Sadsbury Township Crawford County	NWRO
2286407	Major Sewage Treatment Facility Individual WQM Permit	Amendment	Highspire Borough Authority Dauphin County 640 Eshelman Street Highspire, PA 17034-1610	Highspire Borough Dauphin County	SCRO
PA0246760	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Transfer	The York Water Co. 5000 Letterkenny Road Suite 230 Chambersburg, PA 17201-8384	Greene Township Franklin County	SCRO
2804201	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Transfer	The York Water Co. 5000 Letterkenny Road Suite 230 Chambersburg, PA 17201-8384	Greene Township Franklin County	SCRO
1392401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Transfer	Applegreen PA Welcome Center LLC 208 Harristown Road Glen Rock Glen Rock, NJ 07452	Penn Forest Township Carbon County	NERO
1772402	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Amendment	Municipal Sewer Authority of Houtzdale Borough 116 Sterling Avenue Houtzdale, PA 16651-1748	Woodward Township Clearfield County	NCRO
3695407	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Amendment	Sun Comm, Inc. 27777 Franklin Road Southfield, MI 48034	Brecknock Township Lancaster County	SCRO
NNOEXSC18	No Exposure Certification	Renewal	Bayer Healthcare, LLC 400 W Stoever Avenue Myerstown, PA 17067-1418	Myerstown Borough Lebanon County	SCRO
NOEX10502	No Exposure Certification	Renewal	United Parcel Service, Inc. 1821 S 19th Street Harrisburg, PA 17104-3206	Rush Township Schuylkill County	NERO
NOEXNE009	No Exposure Certification	Renewal	Nelipak Healthcare Packaging 5235 West Coplay Road Whitehall, PA 18052	Whitehall Township Lehigh County	NERO
NOEXNW077	No Exposure Certification	Renewal	Klein Plating Works, Inc. 2020 Greengarden Road Erie, PA 16502-2194	Erie City Erie County	NWRO

Application Number	Permit Type	Application Type	Applicant Name & Address	Municipality, County	DEP Office
NOEXNW171	No Exposure Certification	Renewal	Marshall Offstein d/b/a Marshall Offstein Auto Sales & Towing P.O. Box 213 Butler, PA 16003-0213	Center Township Butler County	NWRO
PAR803697	PAG-03 NPDES General Permit for Industrial Stormwater	Amendment	Fedex Corp 3620 Hacks Cross Road Building B 3rd Floor Memphis, TN 38125-8800	Swatara Township Dauphin County	SCRO
PAG133747	PAG-13 NPDES General Permit for MS4s	Renewal	Berwick Township Adams County 85 Municipal Road Hanover, PA 17331	Berwick Township Adams County	SCRO
PAG136386	PAG-13 NPDES General Permit for MS4s	Renewal	Parks Township Armstrong County 26 Jackson Avenue Vandergrift, PA 15690	Parks Township Armstrong County	NWRO
0322402	Pump Stations Individual WQM Permit	New	Cowanshannock Township Municipal Authority Armstrong County P.O. Box 168 Nu Mine, PA 16244-0168	Cowanshannock Township Armstrong County	NWRO
1522405	Pump Stations Individual WQM Permit	New	Utilities Inc. of PA 570 Hallet Road East Stroudsburg, PA 18301-7274	West Bradford Township Chester County	SERO
9662	Pump Stations Individual WQM Permit	Amendment	Oakmont Borough Allegheny County 767 5th Street Oakmont, PA 15139-1524	Oakmont Borough Allegheny County	SWRO
PA0276219	Single Residence STP Individual NPDES Permit	Transfer	Heron Hill Hunt Club, LLC 361 Stalker Road Equinunk, PA 18417-3522	Damascus Township Wayne County	NERO
PA0284921	Single Residence STP Individual NPDES Permit	Transfer	Sherry Jason 850 Loyal Way Pittsburgh, PA 15210-1653	Smith Township Washington County	SWRO
0522402	Single Residence Sewage Treatment Plant Individual WQM Permit	New	8418 Properties, LLC 1539 W Graceville Road Everett, PA 15537-5652	Broad Top Township Bedford County	SCRO
2522438	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Buntic Aleksandar 3420 Alpine Drive Erie, PA 16506-2464	Greene Township Erie County	NWRO
6322402	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Sherry Jason 850 Loyal Way Pittsburgh, PA 15210-1653	Smith Township Washington County	SWRO
6419401	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Heron Hill Hunt Club, LLC 361 Stalker Road Equinunk, PA 18417-3522	Damascus Township Wayne County	NERO

Application Number 2022415	Permit Type Small Flow Treatment Facility Individual WQM Permit	Application Type New	Applicant Name & Address Anna Mary and Benuel Fisher 23306 Hilltop Road Springboro, PA 16435-2412	Municipality, County Spring Township Crawford County	DEP Office NWRO
WQG02062203	WQG-02 WQM General Permit	New	Bern Township Municipal Authority Berks County 1069 Old Bernville Road Reading, PA 19605-9311	Bern Township Berks County	SCRO
WQG02252203	WQG-02 WQM General Permit	New	Summit Township Sewer Authority Erie County 68 Port Access Road Erie, PA 16507-2204	Erie City Erie County	NWRO
WQG02672103	WQG-02 WQM General Permit	Transfer	The York Water Co. 2412 Baltimore Pike Hanover, PA 17331-9612	West Manheim Township York County	SCRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northeast Regional Office

PA0064131, Sewage, SIC Code 4212, **Raceway Truck Stop**, 2227 Scranton Carbondale Highway, Scranton, PA 18508-1151. Facility Name: Raceway Truckstop. This existing facility is located in Tremont Township, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Swatara Creek (CWF, MF), is located in State Water Plan watershed and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Limits.

Parameters	Mass Unit Average	ts (lbs/day) Daily	Minimum	Concentrat Average	ions (mg/L) Daily	IMAX
	Monthly	Maximum		Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
The proposed effluent limits for Ou	tfall 001 are	based on a des	sign flow of .01	5 MGD.—Lim	nits.	
	Mass Unit	ts (lbs/day)		Concentrat	ions (mg/L)	
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	IMAX
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.50	XXX	1.16
Carbonaceous Biochemical Oxygen	Report	Report	XXX	25.0	40.0	50.0
Demand (CBOD ₅) Total Suspended Solids	Report	Report	XXX	30.0	45.0	60.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	Report	Report	XXX	Report	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	Report	XXX
Ammonia-Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	Report	XXX
Zinc, Total (ug/L)	Report	Report	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

• Stormwater prohibition; Necessary property rights; Residuals management; Planning; Chlorine minimization; Notification of responsible operator; Notification if new connection; Chesapeake Bay Nutrient definition; Solids management.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0061727 A-1, Sewage, SIC Code 4952, Priestly Fraternity St Peter, 450 Venard Road, South Abington Twp, PA 18411. Facility Name: St Gabriels Retreat House. This existing facility is located in South Abington Township, Lackawanna County.

Description of Existing Activity: The application is for a transfer of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Leggetts Creek (CWF, MF), is located in State Water Plan watershed 5-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00825 MGD.—Limits.

	$Mass\ Unit.$	s (lbs/day)		Concentration	ions (mg/L)	s (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX	
E. Coli (No./100 ml)	XXX	XXX	XXX	Report Daily Max	XXX	XXX	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Annl Avg	XXX	XXX	
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX	
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX	
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX	

The proposed effluent limits for Outfall 001 are based on a design flow of .00825 MGD.—Limits.

Parameters	Average	s (lbs/day) Average	Minimum	Average	ions (mg/L) Maximum	IMAX
Flow (MGD)	<i>Monthly</i> Report	Weekly Report	XXX	$Monthly \ XXX$	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200 Geo Mean	XXX	1,000
Ammonia-Nitrogen Nov 1 - Apr 30 May 1 - Oct 31	XXX XXX	XXX XXX	XXX XXX	Report 12.0	XXX XXX	XXX 24

In addition, the permit contains the following major special conditions:

• Stormwater prohibition; Necessary property rights; Residuals management; Planning.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0012092, Industrial, SIC Code 2813, 4231, **Messer LLC**, 200 Somerset Corporate Boulevard, Suite 700, Bridgewater, NJ 08807. Facility Name: Messer LLC Bethlehem. This existing facility is located in Bethlehem City, **Northampton County**.

Description of Existing Activity: The application is for a renewal/amendment of an NPDES permit for an existing discharge of treated industrial waste stormwater. All wastewater is now directed to local Public Owned Treatment Works. Only IW stormwater is now discharged from facility.

The receiving stream(s), Unnamed Tributary to Lehigh Coal and Navigation Canal (CWF, MF), is located in State Water Plan watershed 2-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for (stormwater only) Outfall Nos. 002—005 are based on a design flow of 0 MGD.—Limits.

$Mass\ Units$	s (lbs/day)	Concentrations (mg/L)			
Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	30.0
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
XXX	XXX	XXX	XXX	XXX	Report
	Average Monthly XXX XXX XXX XXX XXX XXX XXX XXX XXX X	Monthly Weekly XXX XXX XXX XXX	Average Monthly Weekly XXX XXX 6.0 Inst Min XXX XXX XXX XXX XXX	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Average Monthly Average Weekly Minimum Monthly Average Monthly Maximum Monthly XXX XXX 6.0 XXX XXX Inst Min XXX XXX XXX XXX XXX XXX XXX XXX XXX </td

In addition, the permit contains the following major special conditions: Stormwater outfalls and authorized non-stormwater discharges; Best Management Practices (BMPs); Routine inspections; Preparedness, Prevention and Contingency (PPC) Plan; Stormwater monitoring requirements; Necessary property rights; and Residuals management.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0261556, Sewage, SIC Code 6514, Whispering Hope East dba Conestoga Retreat, 881 Crooked Lane, Ephrata, PA 17522-8642. Facility Name: Conestoga Retreat STP. This existing facility is located in West Earl Township, Lancaster County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), Conestoga River (WWF), is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0012 MGD.—Limits.

Parameters	Mass Units Average Monthly	s (lbs/day) Average Weekly	Minimum	Concentrate Average Monthly	ions (mg/L) Maximum	IMAX
Flow (MGD) pH (S.U.)	Report XXX	XXX XXX	XXX 6.0 Inst Min	XXX XXX	XXX XXX	XXX 9.0
Total Residual Chlorine (TRC) Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX XXX	XXX XXX	XXX XXX	$0.5 \\ 25.0$	XXX XXX	1.6 50
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX	XXX	XXX	30.0	XXX	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0291617, Sewage, SIC Code 6514, **Linda Coy**, 255 Thompson Hollow Road, Shippensburg, PA 17257-9568. Facility Name: Linda Coy Res. This proposed facility is located in Southampton Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Thomson Creek (CWF, MF), is located in State Water Plan watershed 7-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

	Mass Units	s (lbs/day)	Concentrations (mg/L)			
Parameters	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	IMAX
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	5.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southeast Regional Office

PA0021512, Sewage, SIC Code 0100, 4952, **PA American Water Co.**, 852 Wesley Drive, Mechanicsburg, PA 17055-4436. Facility Name: Borough of Royersford STP. This existing facility is located in Upper Providence Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Schuylkill River (WWF, MF), is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.7 MGD.—Limits.

	Mass Unit	ts (lbs/day)		Concentrat	ions (mg/L)	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	IMAX
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	117	175	XXX	20.0	30.0	40
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Biochemical Öxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	117	175	XXX	20.0	30.0	40
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	2,000.0 Daily Max	2,500
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	35	XXX	XXX	6.0	XXX	12
Total Phosphorus	12	XXX	XXX	2.0	XXX	XXX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

In addition, the permit contains the following major special conditions:

- I. Other Requirements
- A. No stormwater
- B. Property Rights

- C. Sludge Removal
- D. Act 537 Abandon Use
- E. TRC Minimization
- F. Operator Notification
- G. O&M Development
- H. DRBC 10% Fecal Coliform
- II. PCB Pollutant Minimization Plan and Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southwest Regional Office

PA0284998, Sewage, SIC Code 8800, Richard Fanning, 24 Fanning Drive, Claysville, PA 15323-1301. Facility Name: Fanning Properties SRSTP. This proposed facility is located in Donegal Township, Washington County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Dutch Fork (HQ-WWF), is located in State Water Plan watershed 20-E and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average	Average	Minimum	Annual	Maximum	IMAX
	Monthly	$Weekar{l}y$		Average		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
	Annl Avg					
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Biochemical Oxygen	XXX	XXX	XXX	10.0	XXX	20.0
Demand (BOD_5)						
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	15.0	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Application Number	Application Type	Applicant Name & Address	Municipality, County	Office
PAD350034	New	JBAR Realty, Inc. 457 North Main Street Moscow, PA 18444-9009	Moscow Borough Lackawanna County	NERO
PAD210086	New	Harlan O. Reiff 240 Mountain View Road Shippensburg, PA 17257-9635	South Newton Township Cumberland County	SCRO
PAD280016	New	Flohr Pools, Inc. Carrera Dr. and Falling Springs Road Chambersburg, PA 17202-3083	Guilford Township Franklin County	SCRO
PAD410013	Major Amendment	Pennsylvania General Energy Upper Rynearson Road and Fire Tower Road Muncy, PA 17756	Mill Creek Township Plunketts Creek Township Lycoming County	NCRO
PAD480181	New	Hanover Township 3630 Jacksonville Road Bethlehem, PA 18017	Hanover Township Northampton County	NERO
PAD390101	Renewal	Wedgewood Land, LP 1235 Westlakes Drive Suite 300 Berwyn, PA 19312	Upper Saucon Township Lehigh County	NERO

Application Number	Application Type	Applicant Name & Address	Municipality, County	Office
PAD520045	New	Kevin and Danielle Alexander 39 Adams Avenue Middletown, NY 10940	Milford Township Pike County	NERO
PAD510222	New	BP Point Breeze, LLC 6310 W. Passyunk Avenue Philadelphia, PA 19153-3517	City of Philadelphia Philadelphia County	SERO
PAD670073	New	334 Hospitality, LLC 2841 East Prospect Road York, PA 17402-9213	Springettsbury Township York Township York County	SCRO
PAD390249	New	PPL Electric Utilities Corporation (PPL EU) 1639 Church Road Allentown, PA 18104	Macungie Borough Lower Macungie Township Lower Milford Township Upper Milford Township Lehigh County	NERO
PAC110098	New	Flair of Country Catering & Event Planning, LLC 1020 Pomona Drive Johnstown, PA 15904	Richland Township Cambria County	SWRO
PAC560074	New	Brian Ferg 218 North Fairway Road Central City, PA 15926	Shade Township Somerset County	SWRO
PAC630082	New	Donegal Land Partners, LLC 2543 Washington Road Pittsburgh, PA 15241	Peters Township Washington County	SWRO
PAC630080	New	Lewis Keith 597 Bedillion Road Washington, PA 15301	North Franklin Township Washington County	SWRO
PAD10025	New	Williamsport Area School District 153 Hayes Lane Williamsport, PA 17701	Loyalsock Township Lycoming County	NCRO
PAC180003 A-1	Renewal	Wayne Township Landfill P.O. Box 209 McElhatten, PA 17748	Wayne Township Clinton County	NCRO

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Terri Yencha, Clerical Assistant 2, 570-830-3048.

Application No. 6422502, Construction, Public Water Supply.

Applicant Aqua Pennsylvania, Inc.

Address 762 Lancaster Avenue
Bryn Mawr, PA 19010

Municipality Canaan Township

County Wayne County

Responsible Official Michael Convery

Project Manager Aqua Pennsylvania, Inc. 762 Lancaster Avenue Bryn Mawr, PA 19010

Consulting Engineer Michael McAloon, P.E.

Suburban Consulting Engineers, Inc. 96 US Highway 206 Suite 101 Flanders, NJ 07836

November 4, 2022 Application Received

Description Applicant proposes to construct a

new Well No. 7 complete with all necessary piping, appurtenances, and treatment including 4-log disinfection and treatment for

arsenic

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Filip, Environmental Engineer, 717-705-4708.

Application No. 2222521, Construction, Public Water

Supply.

Applicant **PA American Water**

Address 852 Wesley Drive Mechanicsburg, PA 17055

Municipality Steelton Borough

County **Dauphin County**

Responsible Official **Bruce Aiton** 852 Wesley Drive

Mechanicsburg, PA 17055

Consulting Engineer GHD. Inc.

225 Grandview Avenue

Suite 403

Camp Hill, PA 17011

Application Received October 21, 2022

Description Modifications to the existing

Steelton WTP including filter backwash improvements, filter-to-waste, chemical feed improvements and disinfection change from gas chlorine to

sodium hypochlorite.

Application No. 3822509, Construction, Public Water

Supply.

PA Dept of Military and Applicant

Veteran Affairs

Address Fort Indiantown Gap

> Building O-11 Annville, PA 17003

Municipality East Hanover Township

County **Lebanon County**

Responsible Official Donald Paul

Fort Indiantown Gap **Building O-11**

Annville, PA 17003

Consulting Engineer James R. Holley & Assoc., Inc.

18 South George Street

Suite 300 York, PA 17401

Application Received October 24, 2022

Description Addition of caustic soda for LCR

corrosion control.

MINOR AMENDMENT

Application(s) Received Under the Pennsylvania Safe Drinking Water Act.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Filip, Environmental Engineer, 717-705-4708.

Application No. 3822510, Construction, Minor Amendment, Public Water Supply.

Applicant Sparkling Clear Water

Address 165 Lawn Road Palmyra, PA 17078

Municipality North Londonderry Township

and Hummelstown Borough

County Lebanon County and

Dauphin County

Responsible Official Kurt Yordy 165 Lawn Road

Palmyra, PA 17078

Consulting Engineer James R. Holley &

Associates, Inc.

18 South George Street

Suite 300 York, PA 17401

Application Received November 15, 2022

Description Construction permit for two

> existing EPs with some modifications to equipment. These EPs were previously

permitted under a Permit-By-Rule approval.

WATER ALLOCATIONS

Application(s) Received Under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) Relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Renee Diehl, Program Director, ra-epswsdw@

WA04-724D, Water Allocations. North Sewickley Township Water Authority, 893 Mercer Road, Beaver Falls, PA 15010, North Sewickley Township, Beaver County. Right to purchase up to 700,000 gallons of water per day from the Beaver Falls Municipal Authority. Application received: October 24, 2022.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Jeff and Elizabeth McCracken Residence, Primary Facility ID # 862523, 3018 Colonial Road, Harrisburg, PA 17111, Susquehanna Township, Dauphin County. Environmental Maintenance Co., Inc., 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Mr. Jeff McCracken, 3018 Colonial Road, Harrisburg, PA 17111, submitted a Notice of Intent to Remediate soil contaminated with No. 2 Fuel Oil. The site will be remediated to the Statewide health standard. Future use of the site remains for residential purposes. The Notice of Intent to Remediate was published in *The Patriot News* on November 1, 2022. Application received: November 14, 2022.

Blettner Avenue Development, Primary Facility ID # 862486, 293-295 North Blettner Avenue, Hanover, PA 17331, Conewago Township, Adams County. August Mack Environmental, 806 Fayette Street, Conshohocken, PA 19428, on behalf of MA Warehime Properties, LLC, 416 Sprenkle Avenue, Hanover, PA 17331, submitted a Notice of Intent to Remediate soil contaminated with Lead. The site will be remediated to the Statewide health standard. Future use of the site will be commercial. The Notice of Intent to Remediate was published in York-Hanover Evening Sun on November 10, 2022. Application received: November 14, 2022.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

Penn Avenue and Center Street, Primary Facility ID # 862461, 775-799 Penn Avenue and 750-754 Wallace Avenue, Wilkinsurg, PA 15221, Wilkinsburg Borough, Allegheny County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of North Side Industrial Development Co., Inc., 700 River Avenue, Suite 531, Pittsburgh, PA 15219, submitted a Notice of Intent to Remediate. Potential site contamination is related to historical usage of the property (Parcel 232-N-123) as an Esso gas station with 3 underground storage tanks (USTs) from the 1940s to circa 1952, and which was owned by the adjoining Penn-Lincoln Hotel (Parcel 232-N-122), which was present from 1927 to 2014. A two-story parking garage (Parcel 232-N-105) was also present on the property from circa 1964 to circa 2016. Suspected primary contaminants to be addressed include petroleum products (i.e., leaded and unleaded gasoline, diesel fuel, and used motor oil). As such, volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs), and lead will be investigated in soil and groundwater. The intended future use of the property is for mixed residential and commercial purposes. The future remediation will be performed to SIA standards, although the measures are currently unknown as the site has not yet been characterized, however they could include local soil excavation/disposal, risk assessment, and exposure pathway elimination via engineering controls (e.g., vapor barrier) and institutional controls (e.g., vapor barrier requirement and groundwater use restriction on deed via

environmental covenant). The Notice of Intent to Remediate was published in *The Tribune-Review* on November 10, 2022. Application received: November 15, 2022.

Elmer W and Nancy Geiger Trust Property, Primary Facility ID # 862463, 580 Mayer Street, Bridgeville, PA 15017, Collier Township, Allegheny County. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668, on behalf of Mayer Street Partners, LLC, 4251 Old New England Road, Allison Park, PA 15101, submitted a Notice of Intent to Remediate. The subject property consists of one approximately 6.6-acre parcel identified by Allegheny County map, block, and lot number 196-S-1. Several contiguous buildings are present on approximately half of the property as depicted on Figure 1 (Site Map). Historically, the site and the existing buildings were owned and/or used by American Vanadium Company and Flannery Bolt Company (circa 1907 to circa 1924), Flannery Bolt Company (circa 1924 to unknown), Cyclops Corporation (unknown to 1991), and A&E Rental (1991 to 2006). In 2006, the property was conveyed to Elmer W. Geiger and Nancy L. Geiger and then Trust U/W of Elmer W. Geiger in 2014. Soil and groundwater samples collected during Phase II ESAs identified soil impacted by polynuclear aromatic hydrocarbons and heavy metals, and groundwater impacted by volatile organic compounds and heavy metals. The identified impacts are presumed to be associated with historical industrial activities. Remediation options will be evaluated in a Remedial Investigation Report. However, at this time it is envisioned that pathway elimination through activity and use limitations will be used to demonstrate attainment of the site-specific standard. The Notice of Intent to Remediate was published in The Pittsburgh Post-Gazette on November 10, 2022. Application received: November 16, 2022.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Applications Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5960.

PAR000538058. Energy Transfer Marketing & Terminals, L.P (formerly Sunoco Partners Marketing & Terminals, L.P), Marcus Hook Terminal, 100 Green Street, Marcus Hook, PA 19061, Borough of Marcus Hook, Delaware County. This Part B permit renewal application of the Solid Waste Permit No. PAR000538058 is to continue operation at the Marcus Hook Terminal, a captive hazardous waste storage facility. The application was received on November 2, 2022.

Comments and more information concerning the application should be directed to the Pennsylvania Department of Environmental Protection (DEP) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, 484-250-5960. TDD users may contact the DEP through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

Northeast Region: Waste Management Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Roger Bellas, Environmental Program Manager, 570-826-2201.

WMGR123-NE010, SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, New Milford Township, Susquehanna County. An application for determination of applicability for coverage under general permit WMGR123 for the processing, transfer and beneficial use of oil and gas liquid waste at the Odell Water Transfer facility. Application received: November 10, 2022. Deemed administratively complete: November 21, 2022.

Comments or questions concerning the application should be directed to Roger Bellas, Environmental Program Manager, 570-826-2201, Northeast Region, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: John Oren, Waste Management Permits Section Chief, 717-705-4907.

100346. FR&S Inc., 727 Red Lane Road, Birdsboro, PA 19508, Exeter Township, Berks County. Permit renewal application for Pioneer Crossing Landfill. Application received: November 2, 2022. Deemed administratively complete: November 17, 2022.

Comments or questions concerning the application should be directed to John Oren, Waste Management Permits Section Chief, 717-705-4907, Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800)

654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Waste Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Waste Management Program Manager.

300558. LBR Aquisition Company, LLC, 2105 West 1800 North, Far West, UT 84404, Green Township, Grant District, Beaver County, Hancock County, West Virginia. A permit reissuance application to transfer the Little Blue Run Residual Waste Disposal Impoundment permit from Energy Harbor Generation LLC to LBR Acquisition Company, LLC. Application received: October 7, 2022. Deemed administratively complete: November 28, 2022.

Comments or questions concerning the application should be directed to RA-EP-EXTUPLSWRO@pa.gov, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

101676. ABC-EZ Moving Company, Inc., 1000 Island Avenue, McKees Rocks, PA 15136, Stowe Township, Allegheny County. Renewal of a municipal waste permit for continued operation of the ABC-EZ Construction and Demolition Waste Transfer Station. Application received: August 2, 2022. Deemed administratively complete: November 22, 2022.

Comments or questions concerning the application should be directed to RA-EP-EXTUPLSWRO@pa.gov, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

301390. 5D Field Services, LLC, 3866 Millers Run Road, McDonald, PA 15057, Cecil Township, **Washington County**. An application for a permit for a residual waste transfer facility. Application received: August 22, 2022. Deemed administratively complete: November 4, 2022.

Comments or questions concerning the application should be directed to Waste Management Program Manager, 412-442-4000, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for Determination of Applicability for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Anthony L. Rathfon, Program Manager.

WMGM030SC002. Derry Township, 600 Clearwater Road, Hershey, PA 17033, Derry Township, Dauphin County. This application is for coverage under WMGM030 which authorizes the composting of yard waste including leaf waste, grass clippings, garden residue, tree trimmings, chipped shrubbery and other vegetative material; and the beneficial use of the compost produced for distribution as soil substitute, soil conditioner, soil amendment, fertilizer or mulch. Application received: October 14, 2022. Deemed administratively complete: October 28, 2022.

Questions concerning the application should be directed to Anthony L. Rathfon, Program Manager, Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone,

when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APRROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Dave Balog, New Source Review Chief, 814-332-6328.

62-00181B: Ellwood National Forge—Warren Division, 1045 Fourth Avenue, Warren, PA 16365, City of Warren, **Warren County**. Application received: May 31, 2022.

The Department intends to issue this Plan Approval for the proposed construction of a surface coating operation and abrasive blasting operation. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 62-00181B is for the proposed construction of a surface coating operation and abrasive blasting operation. The facility previously had an operating permit that was rescinded in 2019 for these sources. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

• Source 125 [Turbine Coating Line]:

• The company shall limit the emissions of volatile organic compounds to 8.5 tons in a 12-month rolling period, or less.

• The company shall limit the emissions of hazardous air pollutants to 7.2 tons in a 12-month rolling period, or less.

- Subject to 25 Pa. Code § 129.52d.
- The company shall monitor the pressure drop across the panel filters at least once per 8-hour shift.
- Sufficient data shall be recorded, in a format approved by the Department, so that compliance with the conditions in this Plan Approval can be determined. Records shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.
- The company shall retain a copy of the manufacturer's specifications for the turbine coating line.
- The company shall keep a record of the required pressure drop readings across the panel filters.
- The company shall keep a monthly record of the emissions of volatile organic compounds in order to determine compliance with this plan approval.
- The company shall keep a monthly record of the emissions of hazardous air pollutants in order to determine compliance with this plan approval.
- The company shall maintain the pressure drop across the panel filter between 0.1 to 0.7 inch of water, gauge.
- The company shall install, operate, and maintain a magnehelic gauge, or equivalent, to measure the pressure drop across the panel filters.
- The company shall use a high volume-low pressure system to apply the coating to the turbine shaft. If the company wants to change the application method, prior approval from the Department must be obtained.
- The company shall observe the following work practices when handling VOC containing coatings or solvents:
- Virgin and waste coatings or solvents shall be stored in covered containers.
- The cover of the solvent container(s) shall be closed after the rag/applicator has been dipped in the solvent.
- All coating container(s) shall have a lid to minimize the surface area exposed to the air unless operationally impractical. The lids shall remain in place unless adding or removing coating to the container.
- Used solvent rags/applicators shall be stored in closed containers after use.
- Spillage and splashing during the transfer of coating or solvent from containers shall be minimized by all practical means.
- The operators shall be trained in the proper cleaning procedures and equipment use. The operators shall be given a periodic refresher course, when deemed necessary by the company.
- The company shall install, operate, and maintain the turbine coating line in accordance with the manufacturer's specifications as well as good air pollution control practices.

• Source 129 [Empire Shot Blast Machine]:

- The company shall limit the emissions of particulate matter from the control device to 0.02 grain per dry standard cubic foot, or less.
- The company shall monitor the pressure drop across the fabric filter at least once per 8-hour shift when the shot blasting machine is operating.

- Sufficient data shall be recorded, in a format approved by the Department, so that compliance with the conditions in this Plan Approval can be determined. Records shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.
- The company shall retain a copy of the manufacturer's specifications for the Empire shot blast machine.
- The company shall keep a record of the required press drop readings across the fabric filter.
- The company shall install, operate, and maintain the Empire shot blasting machine in accordance with the manufacturer's specifications as well as good air pollution control practices.
- The company shall install, operate, and maintain a manometer, or equivalent, to measure the pressure drop across the fabric filter.
- The permittee shall maintain the pressure drop across the baghouse between 1 to 7 inches of water column.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed plan approval [62-00181B] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; 814-332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State Only Operating Permits or §§ 127.521 to 127.524 for Title V operating permits.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

67-03052C: Gelest, Inc., 158 Industrial Road, Glen Rock, PA 17327, Springfield Township, York County. Application received: August 5, 2022. For two new chemical reactors and modification of an existing reactor at the specialty chemical plant. Potential emissions from the reactors after control are estimated to be the following: 5.0 tpy of VOC and 5.0 tpy of HAPs. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed operation. If, after the project has been implemented, the Department determines the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into the facility Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

34-03005F: Energex American, Inc., 95 Energex Drive, Mifflintown, PA 17059, Walker Township, Mifflin County. Application received: August 29, 2022. For a biomass boiler at the wood pellet manufacturing plant. Potential emissions from the boiler after control are estimated to be the following: 7.88 tpy of CO, 6.44 tpy of NO_x , 3.77 tpy of PM_{10} , 0.33 tpy of SO_2 , and 0.28 tpy of VOC. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed operation. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into the facility Operating Permit pursuant to the provisions of 25 Pa. Code Chapter

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6328.

CORRECTION—previously published on November 5, 2022.

37-00013, CEMEX Wampum Cement Plant, 2001 Portland Park, Wampum, PA 16157-3913, Wampum Borough, **Lawrence County**. Application received: September 1, 2021. In accordance with 25 Pa. Code §§ 127.441, 127.425 and 127.521, the Department is providing notice

that they intend to issue a renewed Title V Operating Permit for the facility. The facility is currently operating as a transfer station and is undergoing new source review for the reactivation of the cement operations (plan approval 37-00013G; issued October 6, 2022). The facility is a major facility due to the issuance of the Title V plan approval, in order to avoid backsliding. Potential emissions of the primary pollutants are as follows: 79.55 TPY PM₋₁₀, 37.25 TPY PM_{-2.5}, and the rest of the pollutants less than 1 TPY. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001— 4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

17-00069, Pennsylvania State University, 167 Outreach Building, University Park, PA 16802, Lawrence Township, Clearfield County. Application received: October 17, 2022. For the State Only Operating Permit renewal authorization regarding their WPSU Tower in Lawrence Township, Clearfield County. The source associated with the above is comprised of the existing diesel generator engine associated with Source ID P101. The type and quantity of pollutants estimated on a facilitywide potential emissions basis are, as follows: 0.32 tpy of PM/PM_{-10} ; 0.3 tpy of SO_2 ; 4.5 tpy of NO_x ; 0.01 tpy of CO; 0.4 tpy of VOC; and 0.4 TPY of HAP. There are no new sources constructed at facility, nor any modifications, that are incorporated into the renewal permit. The diesel engine is subject to the Federal National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engine as codified in 40 CFR Part 63 Subpart ZZZZ. The renewal permit incorporates all applicable Federal and State regulatory requirements to the existing diesel engine associated with Source ID P101, including the appropriate testing, monitoring, recordkeeping, reporting, work practice and any other conditions necessary to verify compliance. The conditions are established pursuant to the applicable air quality regulatory provisions under 25 Pa. Code Article III, Chapters 121 and 145, relating to Air Resources. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

43-00324, John Flynn Funeral Home/Hermitage, 2630 East State Street, Hermitage, PA 16148, City of Hermitage, Mercer County. Application received: March 29, 2022. The Department intends to issue a Natural Minor State Only Operating Permit for the operation of a natural gas incinerator. The subject facility consists of a B&L Cremation Systems (model N-20AA) and has a 150-lb/hr cremation rate capacity. The potential emissions are of 1.93 TPY, 0.53 TPY, 0.48 TPY, and 0.04 TPY for

oxides of nitrogen $(\mathrm{NO}_{\mathrm{x}}),$ carbon monoxide (CO), particulate matter (PM), and volatile organic compounds (VOC), respectively. The facility is subject to State regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00268, Hatheway Tedesco Funeral Home & Crematory, 614 Baldwin Street, Meadville, PA 16335, City of Meadville, Crawford County. Application received: May 24, 2022. The Department is providing notice they intend to renew a State Only Natural Minor Operating Permit for the crematory. The primary sources at the facility include a human cremator and an animal cremator. Potential emissions are as follows: 0.105 TPY PM₋₁₀ and PM_{-2.5}, 1.584 TPY NO_x, 1.330 TPY CO, 0.087 TPY VOC, 0.010 TPY SO_x, and 0.001 TPY Pb. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

46-00278, Tierpoint Pennsylvania Two LLC, 100 Adams Ave., Norristown, PA 19403, Lower Providence Township, Montgomery County. Application received: October 17, 2022. This action is for the renewal of a State Only Operating Permit for the operation of a data center and managed hosting facility. Permitted sources consist of nine (9) diesel-fired electric generator engines which provide emergency back-up power to the facility. The primary pollutant of concern is nitrogen oxides (NO_x) as a result of the combustion process. The facility is categorized as a synthetic minor facility. Operating restrictions in the permit will ensure that no major source thresholds are exceeded. The permit includes monitoring, record-keeping and reporting requirements designed to address all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

04-00687, Swagelok Processing Corp., 7544 Route 18 N, Koppel, PA 16136, Big Beaver Borough, **Beaver County**. Application received: July 28, 2022.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Swagelok Processing Corp. to authorize the operation of their facility.

Manufacturing operations include cold drawing, straightening, annealing, cutting, cleaning and product inspection. Sources and control devices at this facility are a Boiler, Sulfuric Acid Pickle Tank, Salem (annealing) Furnace, Wet Abrasive Polishing, Parts Washers and mist eliminators. Facility-wide estimated potential emissions are 0.231 tpy of $\rm PM_{10},\ 14.552$ tpy of $\rm NO_x,\ 0.644$ tpy of VOCs, 0.076 tpy of $\rm SO_x,\ 10.512$ tpy of CO, 0.097 tpy $\rm H_2SO_4,\ 1.497\ HNO_3,\ and\ 0.603\ HF.$ The proposed SOOP contains emission restriction, testing, monitoring, record-keeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222.

Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (04-00687) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx or by contacting Tom Joseph, Facilities Permitting Chief, directly.

All comments must be received prior to the close of business 30 days after the date of this publication.

30-00234, Equitrans, LP, 2200 Energy Drive, Canonsburg, PA 15317, Franklin Township, **Greene County**. Application received: December 9, 2021.

Intent to Issue SOOP:

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice of intent to issue an initial natural minor State Only Operating Permit for a natural gas transmission station.

Equitrans, LP operates a natural gas compressor station with two compressor engines, one turbine, a dehydrator, and miscellaneous emissions and fugitive sources: microturbine gensets, piping components, storage tanks, liquids loading, pig launcher/receivers, blowdowns, and small combustion units. Piping and pigging equipment located at nearby Pratt Compressor Station is aggregated into this permit. One pig launcher/receiver at nearby Braden Run Interconnect is also included in this permit.

This facility has a potential to emit 61.8 tons/12-consecutive month period (12-cmp) of NO_x , 41.1 tons/12-cmp of CO, 1.9 tons/12-cmp of SO_x , 25.2 tons/12-cmp of CO, 11.6 tons/12-cmp of CO, 4.3 tons/12-cmp of formaldehyde, and 11.4 tons/12-cmp total HAPs.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (30-00234) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

63-00642, Equitrans, 4111 Finleyville Elrama Rd, Finleyville, PA 15332, Union Township, **Washington County**. Application received: July 29, 2022. This is for the operation of a natural gas compressor station (Equitrans Hartson Station) in Union Township, Washington County. This is for a State-Only Permit. Potential air emissions from the facility are estimated at 7.26 tpy PM₋₁₀, 82.75 tpy NO_x, 79.71 tpy CO, 29.64 tpy VOC, 10.47 tpy Total HAPs, 6.57 tpy Single HAP (Formaldehyde), less than 1 tpy SO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Title V Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (11-00356) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx or by contacting Tom Joseph, Facilities Permitting Chief, directly.

PLAN APPROVALS

Receipt of Plan Approval Application(s) and Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Shailesh Patel, Air Quality Engineer, 570-826-2341.

45-00004B, U.S. Department of Defense—Tobyhanna Army Depot, 11 Hap Arnold Boulevard, Tobyhanna, PA 18466, Coolbaugh Township, **Monroe County**. Application received: November 22, 2022.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to U.S. Department of Defense—Tobyhanna Army Depot for their facility located in Coolbaugh Township, Monroe County. This Plan Approval No. 45-00004B will be incorporated into a Synthetic Minor Operating Permit through an administrative amendment at a later date.

Plan Approval No. 45-00004B is for the installation and operation of a packed-bed scrubber to control HCL and chromium compound emissions from the existing plating operations at the facility. The facility's Plating Shop (Source ID 240) is currently comprised of four (4) separate electroplating lines, each controlled by its own packed-bed scrubber. The new wet scrubber (PS-5) that is capable of an additional 18,000 CFM process exhaust will work in parallel with existing Plating Scrubbers PS-1 and PS-2. No new plating line or equipment or production increases are proposed. The new scrubber will reduce potential exposures of employees in the Plating Department to Cr+6 and Cr+3. This project will also increase the exhausts from existing PS-1 and PS-2 scrubbers from 40,000 CFM to 45,000 CFM and from 44,000 CFM to $45{,}000~\mathrm{CFM}$ respectively. New packed bed scrubber can remove 98% of HCL acid mist before discharging into atmosphere. Estimated HCL acid emissions will be less than 0.13 ton/year from this new scrubber. De minimus chromium compound emissions are expected from the scrubber. The use of wet packed bed scrubber capable of removing 98% of emissions meets Department's BAT criteria for this type of process. The facility will operate the source and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered

prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 45-00004B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Engineering Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511, within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit applica-

tion, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
nH must always he greater than	60. lose than 90	- C	o de la companya de

pH must always be greater than 6.0; less than 9.0. Alkalinity must always be greater than acidity.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 54860207. Keystone Anthracite, Inc., 259 North Second Street, Girardville, PA 17935, West Penn Township, Schuylkill County. Renewal for reclamation activities only of an anthracite coal refuse reprocessing operation affecting 8.6 acres. Receiving stream: Little Schuylkill River, classified for the following uses: CWF, MF. Application received: November 10, 2022.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

Parameter	30-day	Daily	Instantaneous
	Average	Maximum	Maximum
Suspended solids	10 to $35~mg/l$	20 to 70 mg/l	25 to 90 mg/l

Alkalinity must always exceed acidity

pH must always be greater than 6.0; less than 9.0.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814.472.1900, ra-epcambria@pa.gov.

Mining Permit No. 32220401. NPDES No. PA0279862. Britt Energies, Inc., P.O. Box 515, Indiana, PA 15701, West Wheatfield Township, Indiana County. Commencement, operation and restoration of a large noncoal (industrial minerals) underground operation affecting 756.2 underground acres and 169.2 surface acres. Receiving stream(s): tributary to Roaring Run classified for the following use(s): CWF. The application includes a wetland encroachment to affect 0.47 acre of wetlands and a stream encroachment for a haul crossing. The application also includes a request for a Section 401 Water Quality Certification. Application received: November 2, 2022.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor 2, 814-797-0824.

Mining Permit No. 10210303. NPDES No. PA0280771. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Marion Township, Butler County. Commencement, operation, and restoration of an industrial minerals mine. Application received: November 14, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 14060301. NPDES No. PA0256323. Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, Rush Township, Centre County. Application for a major revision to the permit to an existing large industrial minerals surface mining permit. A revision to the permit boundary is proposed to add 8.82 acres to the current 159.04-acre permit, increasing the total permit area to 167.86 acres. A variance is proposed to conduct mining and support activities within 100 feet of public road Dale Road (Township Road 317). Receiving stream(s): UNT leading to Moshannon Creek classified for the following use(s): CWF. Application received: November 29, 2022. Accepted: November 29, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 7274SM1. NPDES Permit No. PA0595161. Lehigh Asphalt Paving & Construction Co., P.O. Box 549, Tamaqua, PA 18252, West Penn Township, Schuylkill County. Renewal of an NPDES Permit on a quarry operation affecting 640.0 acres. Receiving stream: unnamed tributary to Lizard Creek, classified for the following uses: TSF, MF. Application received: November 14, 2022.

Mining Permit No. 7674SM1. NPDES Permit No. PA0613312. Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, South Lebanon and Jackson Townships, **Lebanon County**. Renew NPDES Permit on a quarry operation affecting 461.0 acres. Receiving stream: Tulpehocken Creek, classified for the following use: CWF. Application received: November 14, 2022.

Mining Permit No. 8275SM5. NPDES Permit No. PA0226335. New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, East Cocalico Township, Lancaster County. New NPDES Permit on a quarry operation affecting 150.0 acres. Receiving stream: Stony Run, classified for the following use: WWF. Application received: November 17, 2022.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

	30- Day	Daily	Instantaneous
Parameter	Average	Maximum	Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than			
Alkalinity must always be greate	er than acidity.		

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Noncoal NPDES Draft Permits

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert or RA-EPNEWSTANTON@pa.gov.

NPDES No. PA0203441. Mining Permit No. 26920401. Coolspring Mining, Inc., P.O. Box 1328, Uniontown, PA 15401, North Union Township, Fayette County. Application received: March 1, 2022.

Renewal of the NPDES permit in North Union Township, Fayette County, affecting 60.6 surface acres. Receiving streams: UNT to Coolspring Run, classified for the following use: WWF, within the Redstone Creek TMDL. The following treated stormwater outfalls discharge to UNT Coolspring Run:

Outfall Number	New or existing	Туре	$Discharge\ Rate$
001	Existing	SWO	Precipitation Dependent
002	Existing	SWO	Precipitation Dependent
003	Existing	SWO	Precipitation Dependent

The proposed effluent limits for the previously listed outfalls are as follows:

Parameter (unit)	Minimum	30-Day Average	Daily Maximum	Instant Maximum
pH (S.U.)	6.0			9.0
Iron, Total (mg/L)		3.0	6.0	7.0
Manganese, Total (mg/L)		2.0	4.0	5.0
Aluminum, Total (mg/L)		0.75	0.75	0.75
Total Suspended Solids (mg/L)		35	70	90
Net Alkalinity (as CaCO ₃ , mg/L)	0.0			
Alkalinity, Total (as CaCO ₃ , mg/L)				Report
Acidity, Total (as CaCO ₃ , mg/L)				Report
Flow (gpm)				Report
Temperature (°C)				Report
Specific Conductance (µmhos/cm)				Report
Sulfate, Total (mg/L)				Report

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

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WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

E4129222-014. EQT ARO LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, McNett Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: November 14, 2022.

To construct, operate and maintain one (1) 290′ x 475′ stone natural gas well pad and approximately 3,831 linear foot access road off McIlwain Road in McNett Township, Lycoming County. Additional disturbance will occur to construct diversion and infiltration berms to control stormwater from the well pads and access roads as part of the PCSM Plan. The total disturbance area, which includes the stormwater management and E&S BMPs is 13.59 acres.

Stream Impact Table:

Resource Name	Municipality Quadrangle	Activity	Chap. 93	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Pleasant Stream	McNett Grover	Access Road 64" x 43" Pipe Arch CMP	HQ; EV	Wild	16	195	16	207	41.538571° 76.799236°
		IMPACTS	16	195	16	207			

Wetland Impact Table:

Resource Name	Municipality Quadrangle	Activity	Cow. Class	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Wetland 3	McNett Grover	Access Road	PEM; EV	Wild	63	375	64	1,666	41.537740° 76.798555°
Wetland 5	McNett Grover	Access Road	PEM; EV	Wild	20	184	6	17	41.538576° 76.799150°
Wetland 6	McNett Grover	Access Road	PEM; EV	Wild	10	71	10	94	41.538510° 76.799260°
			TOTAL	IMPACTS	93	630	80	1,777	

Floodway Impact Table:

Resource Name	Municipality Quadrangle	Activity	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Pleasant Stream	McNett Grover	Access Road 64" x 43" Pipe Arch CMP	16	195	16	207	41.538571° 76.799236°
TOTAL IMPACTS		16	195	16	207		

E5829222-013. Coterra Energy LLC, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, Lathrop Township, **Susquehanna County**. U.S. Army Corps of Engineers Baltimore District. Application received: October 27, 2022.

To construct, operate, and maintain: 1. Earth fill permanently impacting 8,636 square (0.20 acre) feet of a PEM wetland (Hop Bottom, PA Quadrangle; Lat.: 41.6517°, Long.: -75.8366°). Coterra Energy currently has three developed wells at the Kielar D. Well Site with intent to expand the well site surface for additional well development of the Marcellus Shale resource in Lathrop Township, Susquehanna County, PA. Impacts are located within previously disturbed lands and will result in the impact of 8,636 square feet (0.20 acre) PEM wetland impacts for the safe development of Marcellus Shale production and conveyance to markets.

CORRECTION—previously published on November 26, 2022

E5929221-006. Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, Osceola Township, Tioga County. U.S. Army Corps of Engineers Baltimore District. Application received: September 7, 2022.

Previously posted as E59292221-006. This is a correction to update permit number. To construct, operate and maintain an additional 9.15 acres of PFO, PSS and PEM wetland creation/enhancement will temporarily impact 6.14 acres of PEM and PFO wetlands at the Camp Brook Mitigation Site. (Elkland, PA Quadrangle, Latitude: 41.99200°, Longitude: -77.32750°). This project is in addition to impacts from permit number E5929221-006 which provides for 54.15 acres of wetland creation. This project is the mitigation site for the Chesapeake Audit and Consent Decree United States, et al. v. Chesapeake Appalachia, LLC, Civil Action No. 4:21-00538-MWB, all for the purpose of establishing a mitigation site for permanent wetland and stream impacts that occurred during well pad construction for Marcellus well development.

Northcentral Region: Waterways & Wetlands Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: James Cassidy, Senior Civil Engineer, 570-855-9764.

E4104222-011. Brian Pepperman, 82 McIntyre Road, Cogan Station, PA 17728, Lewis Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: September 19, 2022.

The project will involve elevating/raising vertically (no lateral movement) the existing Brion Pepperman home. Once elevated, this existing home will then be supported on a newly constructed elevated structural steel frame and reinforced concrete piers that will allow floodwaters to pass freely and unobstructed underneath. A new 5' wide elevated walkway all around the home, a new 9' x 24' elevated deck on the west side, and two new stairs leading down to finish grade will also be added. Latitude: 41.35°, Longitude: -77.089°.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

 $Contact: \ RA\text{-}EPWW\text{-}NERO@pa.gov.$

E3502222-012. Derek Mead, 143 Buck Hill Drive, Greentown, PA 18426, Madison Township, **Lackawanna County**. U.S. Army Corps of Engineers Philadelphia District. Application received: November 22, 2022.

To construct and maintain a private residence stream crossing conveying flow for Potter Creek (HQ-CWF, MF) consisting of a single 16.0-foot span, 14-foot long concrete wood deck bridge structure with upstream and downstream wingwalls, boulder streambank protection, and riprap scour protection. Approximately 0.02 acre of permanent EV wetland impacts are associated with this project. The project is located on the right of Quicktown Road approximately 0.5 mile northwest after the intersection with Madisonville Road (SR 690) (Sterling, PA Quadrangle Latitude: 41° 22′ 18″; Longitude: -75° 27′ 38″) in Madison Township, Lackawanna County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E4306222-005. Pennsylvania Power Company, 217 Three Springs Drive, Weirton, WV 26062, City of Hermitage, **Mercer County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: November 14, 2022.

The applicant proposes to expand an existing Sharon Substation and access road to provide more reliable power supply to its customers. The project will permanently impact 0.12 acre of wetland (0.03 acre PEM, and 0.09 acre PSS), will have 0.15 acre of temporary impacts. The project will also impact 0.08 acre of two UNT's to Pine Hollow Run (WWF) that have a drainage area of less than 100 acres. Mitigation for impacts is proposed to be via contribution to Pennsylvania's PIECES fund. Latitude: 41.249311°, Longitude: -80.428765°.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

EA3603222-007. Elam Stoltzfus, 430 Cains Road, Gap, PA 17527-9732, Salisbury Township, Lancaster County. U.S. Army Corps of Engineers Baltimore District. Application received: November 7, 2022.

The applicant proposed to conduct a stream restoration project along approximately 2,200 feet of Indian Spring Run (CWF, MF) including the removal of existing structures and 1.) the installation and maintenance of 289 feet of rock toe protection; 2.) the construction and maintenance of five cross rock vanes; 3.) the construction and maintenance of twenty six log vanes; 4.) the construction and maintenance of twenty five mudsills totaling 838 feet in length; 5.) the construction and maintenance of a 12.0-foot wide by 30.0-foot long livestock crossing; 6.) the construction and maintenance of a 20.0-foot wide by 52.0-foot long equipment crossing; 7.) the construction and maintenance of a 12.0-foot wide by 30.0-foot long temporary equipment crossing; 8.) the construction and maintenance of twelve grade control riffles totaling 86 feet in length; 9.) the construction and maintenance of a 29.0-foot long brush mattress; 10.) the grading and maintenance of 1,601 feet of streambank, all impacting 0.01 acre of exceptional value, palustrine emergent wetlands and all for the purposes of reducing sediment loading to the stream and enhancing instream habitat. Wetland impacts are de minimus and replacement is not required. Latitude: 40.015023°, Longitude: -75.967435°.

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: D. J. Stevenson, 412-442-4281.

E6307222-014. Sunoco Pipeline, LP, 5733 Butler Street, Pittsburgh, PA 15201, Mount Pleasant Township, Washington County. U.S. Army Corps of Engineers Pittsburgh District. Application received: November 10, 2022. Latitude: 40.345226°, Longitude: -80.304676°. To remediate a slope failure within the existing Mariner West Pipeline right-of-way and restore Cherry Run, a Warm Water Fishery (WWF). Slope repair will result in permanent impacts to two (2) Palustrine Emergent (PEM)

wetlands due to placement of fill and installation of drainage and temporary impacts to one (1) PEM wetland due to temporary construction access. Temporary and permanent impacts to Cherry Run and its 50' assumed floodway due to temporary stream crossing for construction access and installation of drainage and streambank protection including a riprap fill foundation key and reinforced soil slope. The project is located within Mount Pleasant Township, Washington County, Pittsburgh USACE District (40.345226, -80.304676), Sub-Basin 20D (Raccoon Creek), Quad Name: Midway. The project, as proposed, will result in permanent impacts to 56 linear feet of stream channel due to streambank stabilization and 0.03 acre of PEM wetland due to installation of fill and drainage. The project will temporarily impact 0.06 acre of wetland for construction access, and 110 linear feet of stream and 0.23 acre of floodway due to pump around and construction.

Resource	Coordinates	Permanent	Temporary
Wetland 1	40.345659, -80.304783	-	2,560 sf (0.06 ac)
Wetland 2	40.345091, -80.304841	104 sf (0.002 ac)	-
Wetland 3	40.345048, -80.304565	1350 sf (0.031 ac)	-
Cherry Run (WWF)	40.345165, -80.304803	56 LF (784 sf; 0.02 ac)	110 LF
Cherry Run Floodway	40.345165, -80.304803	(0.005 ac)	10,140 sf (0.23 ac)

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

EA3603222-007. Elam Stoltzfus, 430 Cains Road, Gap, PA 17527-9732, Salisbury Township, Lancaster County. U.S. Army Corps of Engineers Baltimore District. Application received: November 7, 2022.

The applicant proposed to conduct a stream restoration project along approximately 2,200 feet of Indian Spring Run (CWF, MF) including the removal of existing structures and 1.) the installation and maintenance of 289 feet of rock toe protection; 2.) the construction and maintenance of five cross rock vanes; 3.) the construction and maintenance of twenty six log vanes; 4.) the construction and maintenance of twenty five mudsills totaling 838 feet in length; 5.) the construction and maintenance of a 12.0-foot wide by 30.0-foot long livestock crossing; 6.) the construction and maintenance of a 20.0-foot wide by 52.0-foot long equipment crossing; 7.) the construction and maintenance of a 12.0-foot wide by 30.0-foot long temporary equipment crossing; 8.) the construction and maintenance of twelve grade control riffles totaling 86 feet in length; 9.) the construction and maintenance of a 29.0-foot long brush mattress; 10.) the grading and maintenance of 1,601 feet of streambank, all impacting 0.01 acre of exceptional value, palustrine emergent wetlands and all for the purposes of reducing sediment loading to the stream and enhancing instream habitat. Wetland impacts are de minimus and replacement is not required. Latitude: 40.015023°, Longitude: -75.967435°.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC)

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of*

Envtl. Prot., 833 F.3d 360 (3d Cir. 2016); Delaware Riverkeeper Network v. Sec'y, Dep't of Envtl Prot., 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and Cole v. Dep't. of Envtl Prot., 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); West Rockhill Twp. v. Dep't of Envtl. Prot., No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

Application Number	Permit Type	$egin{aligned} Action \ Taken \end{aligned}$	Permittee Name & Address	Municipality, County	DEP Office
PA0266337	CAFO Individual NPDES Permit	Issued	Quality Livestock Farm Quest Joint Client 1250 Lincoln Road Lititz, PA 17543-7313	West Lampeter Township Lancaster County	SCRO
PAD150197	Chapter 102 Individual NPDES Permit	Issued	Ridgewall, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601-6813	Wallace Township Chester County	SERO
PAD400058	Chapter 102 Individual NPDES Permit	Issued	Hall Jeffrey and Lauran 420 Cross Creek Road Shavertown, PA 18708-9508	Dallas Township Luzerne County	NERO
PAD450027	Chapter 102 Individual NPDES Permit	Issued	PA DOT Engineering District 50 476 Broadway Third Floor New York, NY 10013	Tunkhannock Township Monroe County	NERO
PAD460071	Chapter 102 Individual NPDES Permit	Issued	DP Spring Mill Developers LLC 967 E Swedesford Road Suite 400 Exton, PA 19341-2332	Whitemarsh Township Montgomery County	SERO
PAD480020	Chapter 102 Individual NPDES Permit	Issued	Vinart Realty Assoc 675 State Avenue Emmaus, PA 18049-3029	Lower Nazareth Township Northampton County	NERO
PAD670053	Chapter 102 Individual NPDES Permit	Issued	Red Mill Xing LLC 1737 W Main Street Ephrata, PA 17522-1101	Newberry Township York County	SCRO
PA0256005	Industrial Stormwater Individual NPDES Permit	Issued	Say Core Inc. 132 Block Road Portage, PA 15946-6905	Portage Township Cambria County	SWRO
0113803	Joint DEP/PFBC Pesticides Permit	Issued	Diversified Investments 1300 Hanover Road Gettysburg, PA 17325-7707	Straban Township Adams County	SCRO
0113806	Joint DEP/PFBC Pesticides Permit	Issued	Bross Tom 315 Round Hill Road East Berlin, PA 17316-9585	Reading Township Adams County	SCRO
0118805	Joint DEP/PFBC Pesticides Permit	Issued	New Age Assoc 126 Onyx Road New Oxford, PA 17350-8456	Littlestown Borough Adams County	SCRO
0218800	Joint DEP/PFBC Pesticides Permit	Issued	Traditions of American at Sewickley Ridge HOA P.O. Box 2225 Cranberry Township, PA 16066	Ohio Township Allegheny County	SWRO
0413800	Joint DEP/PFBC Pesticides Permit	Issued	Oleary David 360 River Road Beaver, PA 15009-2816	South Beaver Township Beaver County	SWRO
0413801	Joint DEP/PFBC Pesticides Permit	Issued	Seven Oaks CC 132 Lisbon Road Beaver, PA 15009-8559	Ohioville Borough Beaver County	SWRO
0418800	Joint DEP/PFBC Pesticides Permit	Issued	Bernadette Wolfe 2 Darlington Road Beaver Falls, PA 15010	Fallston Borough Beaver County	SWRO

Application Number	Permit Type	Action Taken	Permittee Name & Address	Municipality, County	DEP Office
0520801	Joint DEP/PFBC Pesticides Permit	Issued	Bowers Wayne 1504 Brewster Gate Road Crownsville, MD 21032-2223	Colerain Township Bedford County	SCRO
0613803	Joint DEP/PFBC Pesticides Permit	Issued	Andrews Katie 1285 Fairview Drive Leesport, PA 19533-9145	Bern Township Berks County	SCRO
2617800	Joint DEP/PFBC Pesticides Permit	Issued	Torbich Thomas 178 Edison Street Uniontown, PA 15401-2579	Wharton Township Fayette County	SWRO
3613809	Joint DEP/PFBC Pesticides Permit	Issued	Banzhof Jeff 1121 Pennsy Road Pequea, PA 17565-9748	Martic Township Lancaster County	SCRO
3613834	Joint DEP/PFBC Pesticides Permit	Issued	Perrefort Nick 320 W End Avenue Manheim, PA 17545-1735	Rapho Township Lancaster County	SCRO
4617813	Joint DEP/PFBC Pesticides Permit	Issued	Blue Bell Golf Course Management Co. 1800 Tournament Drive Blue Bell, PA 19422-1299	Whitpain Township Montgomery County	SERO
4621818	Joint DEP/PFBC Pesticides Permit	Issued	Center Square Villages c/o Toll Bros 1140 Virginia Drive Fort Washington, PA 19034	Worcester Township Montgomery County	SERO
5613807	Joint DEP/PFBC Pesticides Permit	Issued	Deer Valley YMCA Camp 254 Deer Valley Drive Fort Hill, PA 15540-2131	Elk Lick Township Somerset County	SWRO
5613808	Joint DEP/PFBC Pesticides Permit	Issued	Sherbine Marlin 2165 Highland Farms Road Somerset, PA 15501-7007	Somerset Township Somerset County	SWRO
5613814	Joint DEP/PFBC Pesticides Permit	Issued	Hidden Valley Foundation Inc. 777 Waterwheel Drive Seven Springs, PA 15622	Jefferson Township Somerset County	SWRO
6313801	Joint DEP/PFBC Pesticides Permit	Issued	Doran Lois 249 Lynn Haven Drive Pittsburgh, PA 15228-1820	South Franklin Township Washington County	SWRO
6313805	Joint DEP/PFBC Pesticides Permit	Issued	Charleroi Fishing Club 45 Fremont Road Charleroi, PA 15022-3608	Fallowfield Township Washington County	SWRO
6513800	Joint DEP/PFBC Pesticides Permit	Issued	Trafford Borough Westmoreland County P.O. Box 196 Trafford, PA 15085-0196	Trafford Borough Westmoreland County	SWRO
6513805	Joint DEP/PFBC Pesticides Permit	Issued	Wiggins Hollis 167 Chancery Lane Ligonier, PA 15658-1286	Ligonier Borough Westmoreland County	SWRO
6513809	Joint DEP/PFBC Pesticides Permit	Issued	Laurel Valley Golf Course P.O. Box 435 Ligonier, PA 15658-0435	Ligonier Township Westmoreland County	SWRO
6718802	Joint DEP/PFBC Pesticides Permit	Issued	Bomberger Timothy W 886 Siddonsburg Road Lewisberry, PA 17339-9106	Fairview Township York County	SCRO
1596401	Land Application and Reuse of Sewage Individual WQM Permit	Issued	Aqua PA Wastewater Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010-3402	East Brandywine Township Chester County	SERO
PA0026557	Major Sewage Facility with CSOs Individual NPDES Permit	Issued	Sunbury City Municipal Authority Northumberland County 462 S 4th Street Sunbury, PA 17801-3134	Sunbury City Northumberland County	NCRO

Application		Action			DEP
Number	Permit Type	Taken	Permittee Name & Address	Municipality, County	Office
PA0051632	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Easton Suburban Water Authority P.O. Box 3819 3700 Hartley Avenue Easton, PA 18043-3819	Easton City Northampton County	NERO
PA0086894	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	The York Water Co. P.O. Box 223 Spring Grove, PA 17362-0223	Washington Township York County	SCRO
PA0218448	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Whitethorn Homeowners Assoc 230 Shaw Court New Alexandria, PA 15670-2614	Salem Township Westmoreland County	SWRO
PA0028193	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	McCandless Township Sanitary Authority Allegheny County 418 Arcadia Drive Pittsburgh, PA 15237-5557	Ross Township Allegheny County	SWRO
PA0043443	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Alexandria Borough and Porter Township Joint Sewer Authority Huntingdon County P.O. Box 113 5271 Grange Hall Road Alexandria, PA 16611-0113	Porter Township Huntingdon County	SCRO
PA0085511	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	West Hanover Township Water & Sewer Authority Dauphin County 7901 Jonestown Road Harrisburg, PA 17112-9728	West Hanover Township Dauphin County	SCRO
6490406	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Lakeview Estates Homeowners Association P.O. Box 687 Moscow, PA 18444	Lehigh Township Wayne County	NERO
6796405	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	The York Water Co. P.O. Box 223 Spring Grove, PA 17362-0223	Washington Township York County	SCRO
NOEXNE002	No Exposure Certification	Issued	Leggett & Platt Inc. 515 Salem Boulevard Berwick, PA 18603-6459	Salem Township Luzerne County	NERO
NOEXSC386	No Exposure Certification	Issued	CP Flexible Packaging 15 Grumbacher Road York, PA 17406-8417	Manchester Township York County	SCRO
NOEXSC388	No Exposure Certification	Issued	Pkg Corp of American 104 Commerce Street New Oxford, PA 17350-1702	New Oxford Borough Adams County	SCRO
NOEXSW229	No Exposure Certification	Issued	Addev Materials 1651 E Sutter Road Glenshaw, PA 15116-1700	Shaler Township Allegheny County	SWRO
PAR606154	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	D & D Auto Salvage, LLC 6375 Avrr Pittsburgh, PA 15206-2113	Pittsburgh City Allegheny County	SWRO

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Application Number	Permit Type	Action Taken	Permittee Name & Address	Municipality, County	DEP Office
PAR803715	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Stuck Enterprises 1115 E High Street Waynesburg, PA 15370-1785	Snake Spring Township Bedford County	SCRO
PAG136360	PAG-13 NPDES General Permit for MS4s	Waived	Brownstown Borough Cambria County 350 Habicht Street Johnstown, PA 15906-3131	Brownstown Borough Cambria County	SWRO
0462S29	Sewer Extensions Individual WQM Permit	Issued	Allegheny County Sanitary Authority ALCOSAN 3300 Preble Avenue Pittsburgh, PA 15233-1025	North Versailles Township Allegheny County	SWRO
PA0065102	Single Residence STP Individual NPDES Permit	Issued	Anjum Sohail 369 Bossardsville Road Stroudsburg, PA 18360	Hamilton Township Monroe County	NERO
PA0263681	Single Residence STP Individual NPDES Permit	Issued	McGarvey Tina 4486 Hayes Road Ravenna, OH 44266-3710	Corydon Township McKean County	NWRO
PA0264407	Single Residence STP Individual NPDES Permit	Issued	Romeo Nicholas 316 Logan Road Valencia, PA 16059-3504	Penn Township Butler County	NWRO
PA0264717	Single Residence STP Individual NPDES Permit	Issued	Liszka Todd 1318 W 9th Street Erie, PA 16502-1023	Delaware Township Mercer County	NWRO
PA0264989	Single Residence STP Individual NPDES Permit	Issued	Woods Steven A 6533 Pine City Road Venus, PA 16364	Washington Township Clarion County	NWRO
PA0265861	Single Residence STP Individual NPDES Permit	Issued	Williams Naomi 3740 Spring Road Carlisle, PA 17013-8704	Middlesex Township Cumberland County	SCRO
PA0284980	Single Residence STP Individual NPDES Permit	Issued	Toth Brett W 66 Station Street Bulger, PA 15019-2017	Smith Township Washington County	SWRO
PA0291072	Single Residence STP Individual NPDES Permit	Issued	Darleen and Gerald Scutella 8416 Dougan Road North East, PA 16428-5530	Greenfield Township Erie County	NWRO
PA0291561	Single Residence STP Individual NPDES Permit	Issued	Spang Nina and Sellers Eric 690 Greenville Road Denver, PA 17517-9596	West Cocalico Township Lancaster County	SCRO
2113402	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Williams Naomi 3740 Spring Road Carlisle, PA 17013-8704	Middlesex Township Cumberland County	SCRO
2522426	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Darleen and Gerald Scutella 8416 Dougan Road North East, PA 16428-5530	Greenfield Township Erie County	NWRO

Application Number 4210401	Permit Type Single Residence Sewage Treatment Plant Individual WQM		Action Taken Issued	Permittee Nam McGarvey Tina 4486 Hayes Ro Ravenna, OH 4	ad	<i>Municipalit</i> Corydon To McKean Co	wnship	DEP Office NWRO
6322404	Permit Single Re Sewage T Plant Individua Permit	reatment	Issued	Toth Brett W 66 Station Stre Bulger, PA 150	Street Wa		nship n County	SWRO
II. Final Actio	on(s) on PA	G-01 and	PAG-02 Gene	eral NPDES Per	mit NOIs.			
Permit Number	Permit Type	$egin{aligned} Action \ Taken \end{aligned}$	Applicant N	Jame & Address	Municipality, County	Office		
PAC460720	PAG-02 General Permit	Issued	Horsham To 1025 Horsh Horsham, P	ownship am Road	Horsham Townsl Montgomery County	Montgo Conserv 143 Lev College 610-489	omery Count vation Distr vel Road ville, PA 19- 0-4506 x10 NPDES_SE	ict 426-3313
PAC460660	PAG-02 General Permit	Issued	Verus Partners 155 North Wacker Drive Chicago, IL 60606		Towamencin Township Montgomery County	Conserv 143 Lev College 610-489	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x10 RA-EPNPDES_SERO@ pa.gov	
PAC460743	PAG-02 General Permit	Issued	Upper Dublin Township 801 Loch Alsh Avenue Fort Washington, PA 19034		Upper Dublin Township Montgomery County	Conservation 143 Lev College 610-489	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov	
PAC400140A-1	PAG-02 General Permit	Issued	Stephen Ma 100 Baltimo		Jenkins Townshi Luzerne County	District 325 Sm Shaver 570-674	iths Pond F town, PA 18	Coad 708
PAC090543	PAG-02 General Permit	Issued	5684 York R Box 159	n Friends School Road A 18931-0159	Buckingham Township Bucks County	1456 Fe Doylest 215-345	County vation Distrerry Road cown, PA 18: 5-7577 x110 NPDES_SE	901-5550
PAC090533	PAG-02 General Permit	Issued	Foxlane Homes at Highpoint, LLC 1243 Easton Road Suite 205 Warrington, PA 18976		New Britain Township Bucks County	1456 Fe Doylest 215-345	County vation Distr erry Road cown, PA 18: 5-7577 x110 NPDES_SE	901-5550
PAC090547	PAG-02 General Permit	Issued	DeLuca Wai 370 E. Map Suite 101 Langhorne,		Warrington Township Bucks County	1456 Fe Doylest 215-345	County vation Distrerry Road sown, PA 186 5-7577 x110 NPDES_SE	901-5550

Permit Number	Permit Type	Action Taken	Applicant Name & Address	Municipality, County	Office
PAC150301	PAG-02 General Permit	Issued	SAFStor Snyder, LLC 355 Oneta Street Suite D100 Athens, GA 30601	West Goshen Township Chester County	Chester County Conservation District 688 Unionville Road Kennette Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@ pa.gov
PAC150320	PAG-02 General Permit	Issued	Charles and Elizabeth Martin 108 Pratt Lane West Chester, PA 19382	Newlin Township Chester County	Chester County Conservation District 688 Unionville Road Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@ pa.gov
PAC250171	PAG-02 General Permit	Issued	Kurt Duska Sales & Consulting, LLC 6990 Van Camp Road Girard, PA 16417	Fairview Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC230210	PAG-02 General Permit	Issued	Delaware County Parks & Recreation Department 1671 North Providence Road Media, PA 19063	Darby Borough Delaware County	Delaware County Conservation District 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC160019A2	PAG-02 General Permit	Issued	Clarion Industries 143 Fiberboard Road Shippenville, PA 16254	Paint Township Clarion County	Clarion County Conservation District 249 S 2nd Avenue Clarion, PA 16214 814-393-6147
PAC380259	PAG-02 General Permit	Issued	Millet Plastics, Inc. 21 Lebanon Valley Parkway Lebanon, PA 17042	South Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275 RA-EPSCWWPABULL@ pa.gov
PAC340017	PAG-02 General Permit	Issued	Reinford Farms, Inc. 505 Cedar Grove Road Mifflintown, PA 170529	Walker Township Juniata County	Juniata County Conservation District 146 Stoney Creek Drive Suite # 4 Mifflintown, PA 17059 717-436-8953 ext. 5 RA-EPSCWWPABULL@ pa.gov
PAC280310	PAG-02 General Permit	Issued	Jonathan Kilmer 1600 Colony Road York, PA 17408-4357	Montgomery Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499 ext. 107 RA-EPSCWWPABULL@ pa.gov
PAC280308	PAG-02 General Permit	Issued	Dan Long 6405 Nunnery Road Waynesboro, PA 17268-8619	Washington Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499 ext. 107 RA-EPSCWWPABULL@ pa.gov

Permit Number	Permit Type	Action Taken	Applicant Name & Address	Municipality, County	Office
PAC280303	PAG-02 General Permit	Issued	Aaron Moats 8166 Mentzer Gap Road Waynesboro, PA 17268-9256	Quincy Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499 ext. 107 RA-EPSCWWPABULL@ pa.gov
PAC280301	PAG-02 General Permit	Issued	Jacob Carter 9010 Overlook Boulevard Brentwood, TN 37027	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499 ext. 107 RA-EPSCWWPABULL@ pa.gov
PAC280207 A-1	PAG-02 General Permit	Issued	Geoff Miller 11144 Old Forge Road Waynesboro, PA 17268-8899	Washington Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499 ext. 107 RA-EPSCWWPABULL@ pa.gov
PAC220357	PAG-02 General Permit	Issued	Lezzer Lumber 7365 Allentown Blvd Harrisburg, PA 17112	West Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@ pa.gov
PAC220320	PAG-02 General Permit	Issued	Pennsylvania Department of General Services 1800 Herr Street Harrisburg, PA 17103	Derry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@ pa.gov
PAC220341	PAG-02 General Permit	Issued	Iona Investment Group 1 Krall Road Myerstown, PA 17067	Conewago Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@ pa.gov
PAC220356	PAG-02 General Permit	Issued	Mary's Health and Fitness 1550 Sand Hill Road Hummelstown, PA 17036	Derry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@ pa.gov
PAC220344	PAG-02 General Permit	Issued	Milton Hershey School P.O. Box 830 Hershey, PA 17033	Derry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@pa.gov
PAC220253	PAG-02 General Permit	Issued	Steelton-Highspire School District P.O. Box 7645 Steelton, PA 17113	Steelton Borough Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@pa.gov

Permit Number PAC220199 A-1	Permit Type PAG-02 General Permit	Action Taken Issued	Applicant Name & Address Paxton Creek North Branch Sanitary Sewer Replacement 1900 Linglestown Road Harrisburg, PA 17110	Municipality, County Susquehanna Township Dauphin County	Office Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100 RA-EPSCWWPABULL@
PAC210291	PAG-02 General Permit	Issued	Pennsylvania Builders & Developers, LLC 337 Lincoln Street Carlisle, PA 17015	West Pennsboro Township Cumberland County	pa.gov Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7838 RA-EPSCWWPABULL@ pa.gov
PAC010198 A-1	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408-4357	McSherrystown Borough Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636 ext. 3044 RA-EPSCWWPABULL@ pa.gov
PAC140099 A-1	PAG-02 General Permit	Issued	1752 N Atherton Street Associates, LP 1792 North Atheron Street State College, PA 16803	Patton Township Centre County	Centre County Conservation District 414 Holmes Avenue Suite 4 Bellefonte, PA 16823 814-355-6817
PAC410083	PAG-02 General Permit	Issued	Stryker Properties, LLC 1560 Bums Rd Muncy, PA 17756	Muncy Township Lycoming County	Lycoming County Conservation District 542 County Farm Road Suite 202 Montoursville, PA 17754 570-433-3003
PAC410085	PAG-02 General Permit	Issued	Spring Farm Trust 2394 Rt 220 Hwy Muncy, PA 17756	Muncy Township Lycoming County	Lycoming County Conservation District 542 County Farm Road Suite 202 Montoursville, PA 17754 570-433-3003
PAC600095	PAG-02 General Permit	Issued	GNS Holdings, LLC Joe Necerato 1975 Mensch Road Mifflinburg, PA 17844	Limestone Township Union County	Union County Conservation District 155 N 15th Street Lewisburg, PA 17837 570-524-3860
PAD600010	PAG-02 General Permit	Issued	Custom Barns, Inc. Fredrik Bystedt 4363 White Deer Pike New Columbia, PA 17856	White Deer Township Union County	Union County Conservation District 155 N 15th Street Lewisburg, PA 17837 570-524-3860

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at 717-787-3483 for more information.

NUTRIENT MANAGEMENT PLAN CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

Agricultural Operation Name and Address	County	$egin{array}{c} Total \ Acres \end{array}$	Animal Equivalent Units	Animal Type	Protection Waters (HQ or EV or NA)	Approved or Disapproved
Critter Hill Farm, LLC 224 Quaker Run Road Biglerville, PA 17037	Adams County	39	388.97	Tom Turkeys Beef Cattle Swine Rabbits	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania* Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Special

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Terri Yencha, Clerical Assistant 2, 570-830-3048.

Construction Permit No. 2400806-E1, Public Water Supply.

Applicant CAN DO, Inc.

Address 1 South Church Street

Suite 200

Hazleton, PA 18201

Municipality Hazle Township

County Luzerne County

Consulting Engineer Eric Moore, P.E.

Entech Engineering, Inc.

201 Penn Street Suite 300

Reading, PA 19603

Application Received October 5, 2022

Permit Issued November 18, 2022

Description Emergency permit fo

Emergency permit for temporary iron and manganese treatment

for Well Nos. 7 and 8.

Operation Permit No. 3390073, Public Water Supply.

Applicant Lehigh County Authority

LCA Central Division

Address 1053 Spruce Street

P.O. Box 3348

Allentown, PA 18106-0348 Lower Macungie Township

Municipality

County Consulting Engineer	Lehigh County Mr. Jason G. Saylor, P.E. Utility Service Company, Inc. 1230 Peachtree Street NE Suite 1100, Promenade	Description	Issuance of an Operation Permit to designate optimal water quality parameters for the Walnutport MHP water treatment facility.
Application Received Permit Issued Description	Atlanta, GA 30309 August 16, 2022 September 26, 2022 Operations Permit for the	400 Waterfront Drive, 442-4000. Contact: Renee Dieh	Safe Drinking Water Program, Pittsburgh, PA 15222-4745, 412- l, Program Manager, ra-epswsdw@
-	Reservoir No. 5 Tank Rehabilitation Project.		No. 2622509, Major Amendment,
=	No. 3390947, Public Water Supply.	Public Water Supply.	Donnaylyania Amarican
Applicant	KidsPeace Corporation	Applicant	Pennsylvania American Water Company
Address	4085 Independence Drive Schnecksville, PA 18078	Address	852 Wesley Drive Mechanicsburg, PA 17055
Municipality	North Whitehall Township	M	
County	Lehigh County	Municipality	West Brownsville Borough
Consulting Engineer	Chelsea Pearce, P.E. Herbert, Rowland & Grubic, Inc.	County	Washington County
	501 Allendale Road	Application Received Permit Issued	September 29, 2022
	Suite 203 King of Prussia, PA 19406		October 12, 2022
Application Received	August 31, 2022	Description	Replacement of two pumps at the SR-88 Booster Pump Station.
Permit Issued	October 25, 2022	Operation Permit	No. 2622513, Major Amendment,
Description	Operation Permit for 4-Log	Public Water Supply.	
Omenation Demait	treatment of viruses.	Applicant	The Municipal Authority of the Township of Washington
Applicant	No. 3130997, Public Water Supply. Exeter Industrial Drive	Address	1390 Fayette Avenue
Applicant	Route 940 Land, LLC		Belle Vernon, PA 15012
Address	101 West Elm Street	Municipality	Washington Township
	Suite 600 Conshohocken, PA 19428	County	Fayette County
Municipality	Kidder Township	Consulting Engineer	Bankson Engineers, Inc.
County	Carbon County		267 Blue Run Road Suite 200
Consulting Engineer	Christopher P. McDermott, P.E.		Cheswick, PA 15024
Consuming Engineer	Reilly Associates	Application Received	October 20, 2022
	411 Main Street Stroudsburg, PA 18360	Permit Issued	October 31, 2022
Application Received	August 17, 2022	Description	Rehabilitation of the Lynwood Tank.
Permit Issued	October 7, 2022		
Description	New well and water treatment	Operation Permit Public Water Supply.	No. 1122507, Major Amendment,
20001-2001	system to serve a 921,250 SF warehouse building located on	Applicant	East Taylor Municipal Authority
	Blue Ridge Real Estate Lot # 1 on the south side of SR 0940.	Address	403 Donruth Lane Johnstown, PA 15909
	No. 3480063, Public Water Supply.	Municipality	East Taylor Township
Applicant	Richard C. Becker	County	Cambria County
Address	901 S. Best Avenue Walnutport, PA 18088	Consulting Engineer	The EADS Group 227 Franklin Street
Municipality	Lehigh Township		Suite 300
County	Northampton County		Johnstown, PA 15901
Consulting Engineer	Craig LaBarre	Application Received	September 1, 2022
	Portland Contractors, Inc. 403 Jones Street	Permit Issued	October 4, 2022
	Portland, PA 18351	Description	Operation of recently installed tank mixers in the Pudliner
Application Received	June 16, 2022		Lane Tank # 2 and the William
Permit Issued	October 13, 2022		Penn Avenue Tank.

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

 ${\it Contact: Wade\ Cope,\ P.E.,\ Environmental\ Engineer,\ 717-705-4708.}$

Construction Permit 5022504 MA. PWSID No. 7500019. Duncannon Borough, 428 North High Street, Duncannon Borough, PA 17020, Duncannon Borough, Perry County. Application received: September 29, 2022. Permit Issued: November 22, 2022. Construction permit approved for the replacement of the existing sodium hypochlorite feed pump for Well No. 2.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Renee Diehl, Program Manager, ra-epswsdw@pa.gov.

4-log Treatment of Viruses for Groundwater Sources Permit 1110508GWR-A1. PWSID No. 4110003. Northern Cambria Municipal Authority, 1202 Philadelphia Avenue, Northern Cambria, PA 15714, Northern Cambria Borough, Barr Township, and Susquehanna Township, Cambria County. Application received: July 7, 2022. Permit Issued: November 17, 2022. 4-log treatment of Viruses for Groundwater Sources for the Spangler water system: Spangler Well # 1 (Source 006), Spangler Well # 3 (Source 007), and Krumenacker Well # 2 (Source 008).

Operation Permit 0208513-A1. PWSID No. 5020039. Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, City of Pittsburgh, Allegheny County. Application received: October 25, 2022. Permit Issued: November 16, 2022. Revised Special Conditions for chloramine facilities at the Hays Mine Water Treatment Plant.

Operation Permit 0212503-A1. PWSID No. 5020039. Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, Union Township, Washington County. Application received: October 25, 2022. Permit Issued: November 16, 2022. Revised Special Conditions for chloramine facilities at the E.H. Aldrich Water Treatment Plant.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental

media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Jeff and Elizabeth McCracken Residence, Primary Facility ID # 862523, 3018 Colonial Road, Harrisburg, PA 17111, Susquehanna Township, Dauphin County. Environmental Maintenance Co., Inc., 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Mr. Jeff McCracken, 3018 Colonial Road, Harrisburg, PA 17111, submitted a Final Report concerning remediation of soil contaminated with No. 2 Fuel Oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

Shady Hill Plaza, Primary Facility ID # 578364, 6320 Shakespeare Street, Pittsburgh, PA 15204, City of Pittsburgh, Allegheny County. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120, on behalf of Shakespeare Street Associates, LP, 560 Epsilon Drive, Pittsburgh, PA 15238, submitted a Cleanup Plan/Final Report concerning remediation of soil and groundwater contaminated with lead, benzene, cumene, ethylbenzene, naphthalene, benzo(a)pyrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(ghi)perylene, chrysene, indeno(1,2,3-cd)pyrene, and pyrene for soil; lead, benzene, cumene, ethylbenzene, naphthalene, xylene, 1,2-dichloroethane, and toluene for groundwater. The Cleanup Plan/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

David C. Duncan Pad A, Primary Facility ID # 861565, 1178 Matthews Road, Trout Run, PA 17771, Cascade Township, Lycoming County. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on

behalf of EQT Corporation, 33 West Third Street, Suite 300, Williamsport, PA 17701, submitted a Final Report concerning remediation of soil contaminated with produced fluid. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 22, 2022.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

J. Griffiths Pad 1, Primary Facility ID # 850453, 1007 Hoag Hill Road, Montrose, PA 18801, Rush Township, Susquehanna County. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy, Inc., 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated with diesel-based drilling mud. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: November 22, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Berman Truck Group, Primary Facility ID # 859321, 83 Ashley Way, Leesport, PA 19533, Ontelaunee Township, Berks County. Taylor Geoservices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073, on behalf of PDF Inc. dba Berman Truck Group, 83 Ashley Way, Leesport, PA 19533, submitted a Final Report concerning remediation of soil contaminated with Diesel Fuel and Used Motor Oils. The Report demonstrated attainment of the Statewide health standards. Approved: November 21, 2022.

Nello Tire, Primary Facility ID # 623382, 2700 East Market Street, York, PA 17402, Springettsbury Township, York County. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of 2700 East York, LLC, 1801 SW 3rd Avenue, Suite 500, Miami, FL 33129, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of groundwater contaminated with Petroleum Compounds. The Report did not demonstrate attainment of the site-specific standards. Disapproved: November 22, 2022.

MTS Bethel Properties/Berman Truck Group, Primary Facility ID # 848790, 175 Legion Drive, Bethel, PA 19507, Bethel Township, Berks County. Compliance Plus Services, Inc., 240 Gibraltar Road, Suite 100, Horsham, PA 19044, on behalf of Berman Truck Group, 83 Ashley Way, Leesport, PA 19533, submitted a Final Report concerning remediation of soil contaminated with Petroleum Hydrocarbons. The Final Report did not demonstrate attainment of the site-specific standards. Disapproved: November 22, 2022.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

Penneco Braddock 7H Well Pad, Primary Facility ID # 842305, Higbee Road, Wind Ridge, PA 15380, Aleppo Township, Greene County. Woodard & Curran, 400 Penn Center Boulevard, Suite 600, Pittsburgh, PA 15235, on behalf of Penneco Oil Company, Inc.,

6608 Route 22, Delmont, PA 15626, submitted a Final Report concerning remediation of soil contaminated with Benzene, sec-Butylbenzene, tert-Butylbenzene, Cyclohexane, Ethyl benzene, Isopropyl benzene (Cumene), Naphthalene, Toluene, 1,2,4-trimethyl benzene, 1,3,5-trimethyl benzene, Xylene, Acenapthalene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Biphenyl, Chrysene, Fluoranthene, Fluorene, Indenopyrene, 2-Methylnaphthalene, Phenanthrene, Pyrene, and Phenol. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 28, 2022.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, Phone Number 484-250-5768.

PAR000538058. Energy Transfer Marketing & Terminals, L.P (formerly Sunoco Partners Marketing & Terminals, L.P), 100 Green Street, Marcus Hook, PA 19061, Marcus Hook Borough, Delaware County. This application is for the ten-year renewal of the RCRA Hazardous Waste (Part B) Permit at Energy Transfer Marketing & Terminals, L.P (formerly Sunoco Partners Marketing & Terminals, L.P)—Marcus Hook Terminal Facility. Application received: November 23, 2022. Deemed administratively complete: November 23, 2022.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

MUNICIPAL WASTE GENERAL PERMITS

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northeast Region: Waste Management Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Roger Bellas, Environmental Program Manager, 570-826-2201.

WMGM045-NE001. FCS Partners LLC, P.O. Box 196, Skippack, PA 19474, Lower Mount Bethel Township, Northampton County. A permit renewal for continued coverage under general permit number WMGM045 for the composting of yard waste, food waste, cardboard, paper, wood, and agricultural waste at the A.B.E. Materials—Easton Quarry Compost site. Application received: May 25, 2022. Renewal issued: November 22, 2022.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, 570-8262201, Northeast Region, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

WMGM045-NE002. FCS Partners LLC, P.O. Box 196, Skippack, PA 19474, South Whitehall Township, Lehigh County. A permit renewal for continued coverage under general permit number WMGM045 for the composting of yard waste, food waste, cardboard, paper, wood, and agricultural waste at the A.B.E. Materials—Allentown Quarry Compost site. Application received: May 25, 2022. Renewal issued: November 21, 2022.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, 570-826-2201, Northeast Region, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

WMGM045-NE003. FCS Partners, LLC, P.O. Box 196, Skippack, PA 19474, Foster Township, Luzerne County. A permit renewal for continued coverage under general permit number WMGM045 for the composting of yard waste, food waste, cardboard, paper, wood, and agricultural waste at the Hazleton Quarry Compost site. Application received: May 25, 2022. Renewal issued: November 21, 2022.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, 570-826-2201, Northeast Region, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

REGISTRATION FOR MUNICIPAL WASTE GENERAL PERMITS

Actions(s) Taken on Registration(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Anthony Rathfon, Program Manager.

WMGM042SC007. Kish View Farm, 4733 East Main Street, Belleville, PA 17044, Union Township, **Mifflin** County. This permit renewal authorizes the processing by 1.) Anaerobic digestion of animal manure generated on a farm to be blended with (a) grease trap waste and/or (b) pre-and-post consumer food waste from commercial and institutional establishments, or industrial food manufacturing operations, or 2.) The utilization of a depackaging unit(s) to mechanically separate pre-and-post consumer food waste from commercial and institutional establishments, or industrial food manufacturing operations, from its packaging, prior to anaerobic digestion, for the beneficial use activity as follows: 1.) The methane gas produced by the anaerobic digestion as fuel, including the production of electricity, 2.) The waste solids removed from the digester as animal bedding material at the farm, and 3.) The liquid waste and solids removed from the digester as

a soil additive for agricultural purposes. Application received: February 16, 2022. Renewal issued: November 22, 2022.

Persons interested in reviewing the permit may contact John Oren, Permits Section Chief, Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: John Oren, Waste Management Permits Section Chief, 717-705-4907.

100758. Lancaster County Solid Waste Management Authority, 1299 Harrisburg Pike, Lancaster, PA 17603, Swatara Township and Harrisburg City, Dauphin County. Permit renewal for the Susquehanna Resource Management Complex. Application received: February 21, 2022. Renewal issued: November 28, 2022. Extended to November 29, 2032.

Persons interested in reviewing the permit may contact John Oren, Waste Management Permits Section Chief, (717-705-4907), Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Raymond Kempa, New Source Review Chief, 570-826-2531.

GP1-48-007: County of Northampton, 669 Washington Street, Easton, PA 18042, Upper Nazareth Township, **Northampton County**. To operate three (3) natural gas/No. 2 oil fired boilers at their Gracedale Nursing Home. Application received: October 13, 2022. Issued: November 9, 2022.

GP3-52-006A: Quarry Management Holdings, LLC, 237 Masthope Plank Road, Suite C, Lackawaxen, PA 18435, Lackawaxen Township, **Pike County**. To construct and operate a Portable Crushing Operation with water sprays at the Holbert Quarry Site. Application received: September 29, 2022. Issued: November 7, 2022.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

GP3-05-03010A: New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, Snake Spring Township, **Bedford County**. For portable nonmetallic mineral crushing equipment, under GP3, at the Ashcom quarry. Application received: October 28, 2022. Issued: November 18, 2022.

GP9-05-03010A: New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, Snake Spring Township, **Bedford County**. For a diesel engine to power portable nonmetallic mineral crushing equipment, under GP9, at the Ashcom quarry. Application received: November 3, 2022. Issued: November 18, 2022.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

GP3-09-0166: Watts Services, LLC, 5031 Point Pleasant Pike, Doylestown, PA 18902, Plumstead Township, Bucks County. This action modifies General Permit GP3-09-0166 for the addition of a portable nonmetallic mineral processing plant to the existing General Permit. Watts Services LLC now operates two portable nonmetallic mineral processing plants consisting of (1) Terex Finlay J-1160 Crusher and associated Conveyor and (1) Terex Powerscreen Cone Crusher and associated conveyer at their location at the Plumstead Quarry. Application received: November 1, 2022. Issued: November 28, 2022.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

GP5-30-00255: David Stucker, 101 McQuiston Drive, Jackson Center, PA 16138, Franklin Township, Greene County. To allow the operation of the previously installed sources which include: One Waukesha Arrow compressor engine rated at 68 bhp controlled by a 3-way NSCR catalyst, one 2.100-gallon produced water tank, pneumatic devices, venting/blowdowns, and fugitives at Gordon Hill Compressor Station. Application received: October 12, 2022. Accepted: November 18, 2022.

GP5-30-00175F/AG5-30-00028A: Laurel Mountain Midstream Operating, LLC, Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275, Jefferson Township, Greene County. For re-authorization of the sources at the Davis Compressor Station for a period of five years. Application received: July 14, 2022. Issued: November 23, 2022.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

28-05001B: Martins Famous Pastry Shoppe, Inc., 1000 Potato Roll Lane, Chambersburg, PA 17202, Guilford Township, Franklin County. For the installa-

tion of a new oven line, catalytic oxidizer, and re-routing of an existing oven line's exhaust to an existing control device at the facility. Application received: March 29, 2022. Issued: November 18, 2022.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

23-0030B: Swarthmore College, 500 College Avenue, Swarthmore, PA 19081, Swarthmore Borough, Delaware County. A plan approval for the installation of two (2) new, natural gas fired, 2.5-megawatt (MW) engines to be located at the existing college campus. The standby electrical generation plant will provide power during emergencies (i.e., utility power interruptions), and the engines may also be used for non-emergency operations including peak shaving and/or demand response. Application received: May 25, 2022. Issued: November 21, 2022.

46-0031G: GlaxoSmithKline, LLC, 1250 S. Collegeville Road, Collegeville, PA 19426, Upper Providence Township, **Montgomery County**. A plan approval for the installation of a selective catalytic reduction (SCR) unit, oxidation catalyst, diesel particulate filter (DPF), and associated equipment, to the exhaust of an existing 2,000 kW diesel-fired emergency electric generator engine (Source 106). The generator is being repurposed from emergency to non-emergency use. Application received: April 7, 2022. Issued: November 28, 2022.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00009G: Clinton County Solid Waste Authority, P.O. Box 209, McElhattan, PA 17748, Wayne Township, Clinton County. Wayne Township Landfill was issued a plan approval extension to allow continued temporary operation of the landfill gas enclosed flare through May 21, 2023. Application received: October 7, 2022. Revised: November 21, 2022.

14-00002S: Graymont (PA), Inc., 375 Graymont Road, Bellefonte, PA 16823, Spring Township, Centre County. Issued an extension to allow for continued usage of natural gas for operation of the rotary lime kilns no. 6 and 7 at their Pleasant Gap plant. The plan approval has been extended for 180 days. Application received: November 14, 2022. Revised: November 14, 2022.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

67-05004U: Pixelle Specialty Solutions, LLC, 228 South Main Street, Spring Grove, PA 17362-1000, Spring Grove Borough, York County. For the installation of two 115 mmBtu/hr natural gas burners in the # 3 Recovery Boiler (ID 037) which will be limited by an annual fuel limitation of 225.49 mmscf of natural gas, upgrade of the PLC software and various hardware of the Hardwood Digester (ID 112) to increase pulp production

by 2.1%, and upgrades to the water removal system of paper machines # 1 and # 8 (contained in ID 115) to increase paper production by approximately 8% at the pulp and paper mill. The plan approval was extended. Application received: November 11, 2022. Issued: November 22, 2022.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

06-05069AC: East Penn Manufacturing Co., Inc., P.O. Box 147, Lyon Station, PA 19536, Richmond Township, **Berks County**. For the installation of a new fabric filter dust collector in the S-1 Facility and modification of dust collectors C59/C59A and C64/C64A in the A-3 Facility. These facilities are located at the lead acid battery assembly facility. The plan approval was extended. Application received: November 21, 2022. Issued: November 23, 2022.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0244: MM Metals USA, LLC, 4000 Chemical Road, Plymouth Meeting, PA 19462, Falls Township, **Bucks County**. An extension for the installation of a new low-carbon ferrochrome alloy manufacturing facility located in Keystone Industrial Port Complex (KIPC). Application received: November 21, 2022. Issued: November 28, 2022.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412- 442-4336.

PA-30-00089D: Eastern Gas Transmission and Storage, Inc., 657 Jefferson Road, Waynesburg, PA 15370, Franklin Township, Greene County. To extend the period of temporary operation of one natural gas-fired compressor turbine controlled by an oxidation catalyst, microturbine generators, boiler, one produced fluids storage tank, 2,500 gallon capacity; one lube oil tank, 1,000 gallon capacity; and piping components in natural gas service at the Crayne Compressor Station. Application received: October 26, 2022. Issued: November 23, 2022. Expiration date: May 28, 2023.

Plan Approval(s) Denied, Terminated, Modified, Suspended or Revoked Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and the Provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0197A: Hiossen Inc., 85 Ben Fairless Drive, Fairless Hills, PA 19030-5012, Falls Township, **Bucks County**. The plan approval was modified to increase the operational estimates provided in the original actual operational data for its acid etching machine, remove the previously approval use of hydrofluoric acid from in its acid etching machine, and implement an alternate method of compliance instead of stacktesting. Application received: December 16, 2021. Issued: November 18, 2022.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00077: Kellog USA, Inc., 572 Industrial Park Road, Muncy, PA 17756, Muncy Creek Township, Lycoming County. Issued a renewal State Only (Synthetic Minor) Operating Permit. The State Only (Synthetic Minor) Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. Application received: May 24, 2022. Issued: November 17, 2022.

08-00028: Wyalusing Area School District, P.O. Box 157, Wyalusing, PA 18853, Wyalusing Township, Bradford County. Issued a renewal State Only (Natural Minor) Operating Permit for their school campus. The State Only (Natural Minor) Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. Application received: June 17, 2022. Issued: November 18, 2022.

49-00058: Central Builders Supply Company, P.O. Box 152, Sunbury, PA 17801, West Chillisquaque Township, Northumberland County. The permittee was issued a renewal of their State Only Operating Permit for their Montandon sand and gravel plant. The Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations. Application received: September 2, 2022. Renewal issued: November 23, 2022.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick, 570-826-2409.

48-00107: Morello Funeral Home/Palmer Crematories, 3720 Nicholas St, Easton, PA 18045-5116, Palmer Township, Northampton County. The Department issued a State-Only (Natural) Minor Permit for the funeral services and crematories facility in Palmer Township, Northampton County. The sources at this facility consist of a human remain incinerator. The control device consists of a secondary after burner. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and VOC's. The Operating Permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: March 2, 2022. Renewal issued: November 21, 2022.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief.

25-00501: Ellwood National Forge Corry, 441 East Main Street, Corry, PA 16407-2013, City of Corry, Erie County. The Department issued the renewal State Only Natural Minor Operating Permit for operation of the small steel forging facility owned by Ellwood National Forge. The primary emission sources include test sample cutting, the billet grinder, oil quenching, natural gas-fired

forging furnaces, heat treat furnaces, storage tanks, degreasers, miscellaneous natural gas combustion, and two natural gas-fired emergency generator engines. The potential emissions of the primary pollutants from the facility are as follows: 8.15 TPY PM_10, 3.60 TPY PM_25, 47.55 TPY NO_x, 0.28 TPY SO_x, 39.81 TPY CO, 4.61 TPY VOC, and 0.89 TPY total HAP; thus, the facility is a natural minor. The facility is subject to 40 CFR 63 Subpart XXXXXX, NESHAP Area Source Standards for Nine Metal Fabrication and Finishing Source Categories, which includes work practice standards for test sample cutting and the billet grinder. One emergency generator engine is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Reciprocating Internal Combustion Engines, and the other is subject to 40 CFR 60 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: August 30, 2021. Renewal issued: November 22, 2022.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

07-05041: Fort Dearborn Co., 13985 S. Eagle Valley Road, Tyrone, PA 16686-7905, Snyder Township, Blair County. For the flexographic printing facility. The State-Only permit was renewed. Application received: November 29, 2021. Issued: November 28, 2022.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00211: Pennridge School District, 1303 North 5th Street, Perkasie, PA 18944, East Rockhill Township, **Bucks County**. For the renewal of a Synthetic Minor Operating Permit for the operation of five (5) boilers and three (3) emergency generators. Application received: June 21, 2021. Issued: November 18, 2022.

Operating Permit(s) Denied, Terminated, Suspended or Revoked Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00022: Schreck's Custom Trim Finishing, 8661 Route 104, Pleasant Mills, PA 17853, Perry Township, Snyder County. The facility received a determination of exemption from plan approval and Operating Permit. Consequently, the Department has determined that the facility qualifies for exemption from a facility-wide Operating Permit and therefore State Only Operating Permit 55-00022 is hereby terminated. The facility must still comply with all applicable requirements of 25 Pa. Code Chapters 121—145 including recordkeeping to demonstrate compliance with exemption conditions. Application received: September 19, 2022. Revoked: November 29, 2022.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51-30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101-6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 11841301. NPDES No. PA0001317. Pristine Resources Land LLC (formerly ArcelorMittal Pristine Resources, LLC), P.O. Box 36, Revloc, PA 15948, Cambria Township, Cambria County. To revise the permit and related NPDES permit for construction of an access road and a post-mining land use change from unmanaged natural resources to industrial/commercial, affecting 1.8 surface acres. Application received: June 4, 2021. Issued: July 1, 2022.

Mining Permit No. 63743702. NPDES No. PA0214248. Eighty-Four Mining Company, 46226 National Road, St. Clairsville, OH 43950, Somerset Township, Washington County. To revise the permit and related NPDES permit to revise the water handling plan and remove outfall 009, to be routed to outfall 008. Receiving stream(s): Unnamed Tributary to Center Branch of Pigeon Creek, classified for the following use: WWF. Application received: December 20, 2021. Issued: August 3, 2022.

Mining Permit No. 11841301. NPDES No. PA0001317. Pristine Resources Land LLC (formerly ArcelorMittal Pristine Resources, LLC), P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948, Cambria, Allegheny, Munster, Portage, Summerhill, and Croyle Townships, Cambria County. To revise the permit and related NPDES permit to add an additional NPDES point (outfall 009). Receiving stream(s): Little Conemaugh River, classified for the following use: WWF and South Branch Blacklick Creek, classified for the following use: CWF. Application received: February 2, 2021. Issued: August 3, 2022.

Mining Permit No. 33071301. NPDES No. PA0236080. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Snyder Township and Horton Township, Jefferson County and Elk County.

To renew the permit and related NPDES permit. Application received: November 22, 2021. Issued: August 23, 2022.

Mining Permit No. 56111601. NPDES No. PA0236098. Laurel Prep Plant, LLC, 1501 Ligonier Street, Latrobe, PA 15650, Shade Township, Somerset County. To transfer the permit and related NPDES permit from LCT Energy, LP. Application received: April 27, 2021. Issued: September 1, 2022.

Mining Permit No. 17071301. NPDES No. PA0235784. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Burnside Township, Clearfield County. To revise the permit and related NPDES permit, affecting 640.0 underground acres and 640.0 subsidence control plan acres. Application received: June 23, 2020. Issued: September 2, 2022.

Mining Permit No. 56841328. NPDES No. PA0033677. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Paint Township and Adams and Richland Townships, Somerset County and Cambria County. To revise the permit and related NPDES permit, affecting 1,404.5 underground acres and 1,404.5 subsidence control plan acres. Application received: September 2, 2020. Issued: October 5, 2022.

Mining Permit No. 11733701. GP12-11733701-R23. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, Cambria Township, Cambria County. To renew the permit including the renewal of the Air Quality GPA/GP12 authorization. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations terms, and conditions of authorization GP12-11733701-R23. Application received: May 27, 2020. Issued: October 14, 2022.

Mining Permit No. 32061303. NPDES No. PA 0235725. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Pine and Cherryhill Townships, Indiana County. To revise the permit and related NPDES permit for installation of a degas borehole and a rock dust borehole into the Brookville Mine workings, affecting 6.4 surface acres. Application received: March 1, 2022. Issued: October 20, 2022.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814.472.1900, ra-ep cambria@pa.gov.

Mining Permit No. 56060102. NPDES No. PA0249912. Mountaineer Mining Corp, 1010 Garrett Shortcut Road, Berlin, PA 15530, Stonycreek Township, Somerset County. NPDES renewal of a bituminous surface mine affecting 83.7 acres. Receiving streams: unnamed tributaries to/and Schrock Run classified for the following use: CFW. Application received: November 15, 2021.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert or RA-EPNEWSTANTON@ pa.gov.

Mining Permit No. 26000201. NPDES No. PA0202801. Carbon Fuel Resources, Inc., 4325 State Route 51, Rostraver Township, PA 15012, German Township, Fayette County. Renewal of an existing bituminous coal refuse reprocessing permit and associated NPDES permit for continued mining, affecting 73.7 acres. Receiving streams: unnamed tributary to the Monon-

gahela River and unnamed tributary to Browns Run to Monongahela River, classified for the following use: WWF. Application received: May 10, 2021. Issued: November 29, 2022

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 40990101. NPDES Permit No. PA0225193. Hazleton Shaft Division, LLC, P.O. Box 39, Hazleton, PA 18201, Hazle Township and the City of Hazleton, Luzerne County. Renewal and transfer of an anthracite surface mine, coal refuse reprocessing, coal refuse disposal and preparation plant operation and NPDES Permit affecting 481.0 acres. Receiving stream: Hazle Creek. Application received: June 12, 2020. Transfer issued: November 29, 2022. Renewal issued: November 29, 2022.

Mining Permit No. 40990101. GP12 No. GP12-40990101. Hazleton Shaft Division, LLC, P.O. Box 39, Hazleton, PA 18201, Hazle Township and the City of Hazleton, Luzerne County. General operating permit to operate a coal preparation plant. Application received: June 12, 2020. Permit issued: November 29, 2022.

Noncoal Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor 2, 814-797-0824.

Mining Permit No. 61110304. NPDES No. PA0259217. Glenn O. Hawbaker, Inc., 1952 Waddle Road, Suite 203, State College, PA 16803, Barkeyville Borough, Venango County. Renewal of NPDES permit. Application received: June 24, 2022. Issued: November 23, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 08970302 & Mining Permit No. 08120302. NPDES No. PA0237868. Bishop Brothers Construction Co., Inc., 1376 Leisure Drive, Towanda, PA 18848, Sheshequin Township, Bradford County. Modification of an NPDES permit for a large noncoal (industrial minerals) mining site affecting 261 acres. Modification to replace Sheshequin Sand & Gravel Pit GP-104 with Scrivens Pit NPDES Permit. Receiving stream(s): Susquehanna River classified for the following use(s): WWF, MF. Application received: April 4, 2022. Issued: November 22, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 58160301. F.S. Lopke Contracting, Inc., 3430 SR 434, Apalachin, NY 13732, Lenox Township, Susquehanna County. Correction to a quarry operation to add 10.6 acres for a total of 59.6 acres. Receiving stream: Tunkhannock Creek. Application received: March 30, 2020. Correction issued: November 16, 2022.

Mining Permit No. 58160301. GP104 No. PAM115048. F.S. Lopke Contracting, Inc., 3430 SR 434, Apalachin, NY 13732, Lenox Township, Schuylkill County. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated

with mining activities (BMP-GP-104). Receiving stream: Tunkhannock Creek. Application received: March 30, 2020. Coverage issued: November 16, 2022.

Mining Permit No. 7975SM5. NPDES Permit No. PA0225649. KPK Development Corp., 149 Newbold Road, Fairless Hills, PA 19030, Falls Township, Bucks County. Renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation. Receiving stream: Martins Creek. Application received: January 18, 2022. Renewal issued: November 28, 2022.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2, 814-342-8101.

Permit No. 17224002. Corey L. Shawver DBA Hilltop Coal Company, 12 Dutchtown Road, Houtzdale, PA 16651, Bigler Township, Clearfield County. Blasting for Contracting and Reclamation of GFCC Permit No. 17-16-01. Application received: November 21, 2022. Issued: Expiration date: October 1, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 38224113. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, Annville Township, Lebanon County. Construction blasting for utilities at 110 Landings Drive. Application received: November 14, 2022. Permit issued: November 21, 2022. Expiration date: November 14, 2023.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time

period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

E082922-027. Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840-1567, Asylum Township, Bradford County. U.S. Army Corps of Engineers Baltimore District. Application received: June 22, 2022. Issued: November 22, 2022.

To construct, operate and maintain the James Barrett Bra Pad Project, which consists of the following impacts:

1. 3,528 square feet of permanent direct impacts to Palustrine Emergent (PEM) Wetlands and 479 square feet of temporary direct impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill (Monroeton, PA Quadrangle, Latitude N41° 40′ 29.07″, Longitude W76° 22′ 40.07″);

- 2. 392 square feet of permanent direct impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill (Monroeton, PA Quadrangle, Latitude N41° 40′ 27.70″, Longitude W76° 22′ 37.06″); and
- 3. 1,089 square feet of permanent direct impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill (Monroeton, PA Quadrangle, Latitude N41° 40′ 30.02″, Longitude W76° 22′ 41.73″).

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 5,009 square feet (0.115 acre) of permanent direct PEM wetland impacts and 479 square feet (0.011 acre) of temporary direct PEM wetland impacts, all for the purpose of Marcellus well development in Asylum Township, Bradford County.

E0829222-030. Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840-1567, Tuscarora Township, Bradford County. U.S. Army Corps of Engineers Baltimore District. Application received: July 18, 2022. Issued: November 22, 2022.

This project seeks after-the-fact authorization in accordance with the Consent Decree Chesapeake Appalachia, LLC entered into with the U.S. Environmental Protection Agency and the PA Department of Environmental Protection on May 20, 2021. As previously referenced, Water Obstruction and Encroachment (WOEP) Application E0829222-030 Chesapeake Appalachia, LLC (Chesapeake) has applied for an Individual—Joint Permit to construct, operate and maintain 0.012 acre of permanent and 0.078 acre of temporary impacts to on-site wetlands. All impacts are associated with the Bennett Bra Pad construction in 2010.

There are no stream and floodway impacts associated with this after-the-fact authorization. The project will result in a total of 523 SF (0.012 acre) of permanent and 3,397 SF (0.078 acre) of temporary wetland impacts. Additionally, project will include 3,790 SF (0.087 acre) of temporary wetland restoration impacts.

WETLAND IMPACT TABLE:

Resource Name	Municipality Quadrangle	Activity	Cow. Class	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
W-MRK-001-T	Tuscarora Laceyville	Temporary Workspace	PEM	None	193	958			41.714659° 76.129356°
W-MRK-010 -T	Tuscarora Laceyville	Fill	PEM	None	255	2,439			41.715050° 76.129602°
W-DJY-007-P	Tuscarora Laceyville	Fill	PEM	None			12	131	41.714096° 76.130300°
W-MRK-010-P	Tuscarora Laceyville	Fill	PEM	None			49	392	41.715527° 76.129968°
W-MRK-001-REST1	Tuscarora Laceyville	Restoration	PEM	None	334	1,873			41.714975° 76.129528°
W-MRK-001-REST2	Tuscarora Laceyville	Temporary Workspace	PEM	None	384	1,917			41.714816° 76.129400°
			TOTAL I	MPACTS	1,166	7,187	61	523	

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: RA-EPWW-NERO@pa.gov.

E660222-002. Monroe Township, 1697 Graveyard Hill Road, Monroe Township, PA 18618, Monroe Township, Wyoming County. U.S. Army Corps of Engineers Baltimore District.

The following impacts are associated with the structure replacement for T-337 over Leonard Creek: 1. To remove the existing structure and to construct and maintain a 27.56-foot wide single-span bulb-tee beam bridge carrying T-337 (Dietz Mountain Road) across Leonard Creek (HQ-CWF, MF) having an 82.71-foot normal clear span and a 9-foot minimum underclearance. 2. To permanently impact approximately 0.01 acre of PEM wetland due to the replacement of an existing outfall structure. The proposed project is located along T-337 approximately 100' east of the SR 0309/T-337 intersection (Noxen, PA Quadrangle, Latitude: 41° 25' 31.34"; Longitude: -76° 0' 38.73") in Monroe Township, Wyoming County. Application received: February 25, 2022.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

E2203222-002. Mission Land Company, LLC, 5755 Union Deposit Road, Harrisburg, PA 17111, South Hanover Township, **Dauphin County**. U.S. Army Corps of Engineers Baltimore District.

The applicant proposes to 1.) install and maintain a 120.0-foot long 48.0-inch diameter RCP stream enclosure in an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands, 2.) to install and maintain a 4.0-inch PVC electrical conduit across Kellock Run (WWF, MF) and palustrine emergent wetlands; 3.) to install and maintain a 4.0-inch PVC fiber optic conduit across an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands; 4.) to install and maintain a 4.0-inch PVC coaxial cable conduit across an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands; 5.) install and maintain an 80.0-foot long 24.0 diameter RCP culvert and two 85.0-foot long, 15.0-inch diameter overflow culverts with rip rap scour protection in palustrine emergent wetlands; 6.) to install and maintain a 4.0-inch PVC electrical conduit across an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands; 7.) to install and maintain a 4.0-inch PVC fiber optic conduit across an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands; 8.) to install and maintain a 4.0-inch PVC coaxial cable conduit across an unnamed tributary to Kellock Run (WWF, MF) and palustrine emergent wetlands and 9.) place and maintain fill in the floodway of an unnamed tributary to Kellock Run (WWF, MF), all impacting a total of 0.14 acre of palustrine emergent wetlands, 120 feet of stream and 61,000 square feet of floodway; and to remove an existing 18.0-foot long CMP culvert in an unnamed tributary to Kellock Run (WWF, MF) and restore the stream and surrounding palustrine emergent wetlands, temporarily impacting 20 linear feet of stream and 0.03 acre of wetlands. All impacts are for the purpose of accommodating a proposed residential housing development. To compensate for the proposed wetland impacts, the applicant proposes to create 0.14 acre of wetlands onsite. Latitude: 40° 17′ 47.45″, Longitude: -76° 43′ 21.75″. Application received: January 19, 2022. Issued: November 21, 2022.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Elaine Henderson, Clerical Assistant 3, 484-250-5157.

E4601222-012. New Hanover Township, 2943 North Charlotte Street, Gilbertsville, PA 19525, New Hanover Township, **Montgomery County**. U.S. Army Corps of Engineers Philadelphia District.

To perform the following listed water obstruction and encroachment activities associated with the Swamp Creek Restoration Project. The proposed work includes 100 LF of in-stream and streambank restoration along Swamp Creek (WWF-MF) consisting of j-hooks, floodplain benches, coir logs, and minor grading to create a riparian buffer. The project is located near the intersection of Serenity Drive and Middle Creek Road (Sassamansville, PA USGS Map) in New Hanover Township, Montgomery County. Latitude: 40.316755°, Longitude: -75.585927°. Application received: May 16, 2022. Permit issued: November 17, 2022.

E4601222-009. Ryan and Kari Lenhart, 107 Old Oak Tree Road, Lansdale, PA 19446, Montgomery Township, **Montgomery County**. U.S. Army Corps of Engineers Philadelphia District.

To perform the following-listed water obstruction and encroachment activities associated with the Lenhart Residence. The project proposes streambank rehabilitation which includes to construct and maintain a 155 LF by 3 ft gabion wall along the streambank of the UNT Wissahickon Creek (TSF, MF) and to place fill in a wetland to restore the lawn area. The proposed project is disturbing approximately 0.107 acre of wetlands, permanent stream impacts of 465 square feet, and temporary stream impacts of 1,320 square feet. There are no impacts to the floodway and floodplain. The site is located at 107 Old Oak Tree Road (Lansdale, PA USGS Map) in Montgomery Township, Montgomery County. Latitude: 40.239186°, Longitude: -75.259102°. Application received: May 6, 2022. Issued: November 17, 2022.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager.

E0205221-010. Penn Hills Township, 102 Duff Road, Penn Hills, PA 15235, Penn Hills Township, Allegheny County. U.S. Army Corps of Engineers Pittsburgh District.

The applicant has been given consent to: 1. Construct, operate, and maintain a stream bank restoration project in and along 1,000 LF of UNT # 1 to Thompson Run (WWF). Within this reach the following activities/structures are proposed:

- A. Stream bank regrading along 900 LF and rock toe protection along 112 LF of the right descending bank;
- B. One rock cross vane, seven log vanes and one log rollover;
 - C. Branch layering along 557 LF of stream bank; and
- D. To construct, operate, and maintain 27 LF of branch layering within UNT # 2 to Thompson Run (WWF).

For the purpose of providing nutrient and sediment load reduction toward Penn Hills Township's MS4 requirements of their NPDES permit and to provide stream bank protection to an existing sewerline. Cumulatively, the project will permanently impact 1,000 linear feet of a

two UNTs to Thompson Run and permanently impact 1.65 acres of associated floodway. The project site is located west of Thompson Run Road. Latitude: 40° 27' 18.93", Longitude: -79° 47′ 54.99". Application received: May 5, 2021. Issued: November 21, 2022.

E63052-727. Redevelopment Authority of the County of Washington, 100 West Beau Street, Washington, PA 15301, South Franklin Township, Washington County. U.S. Army Corps of Engineers Pittsburgh Dis-

This amendment is seeking after-the-fact authorization to repair and stabilize two landslides that occurred during permitted construction activities, and has been given consent to: Construct, operate and maintain: 1. Fill within W-KLE-05 (PEM Wetland) for landslide stabilization. Permanent impacts include 0.004 acre. 2. Fill within the 100-year floodway of stream S-KLE-06 an unnamed tributary (UNT) of Chartiers Creek (WWF) for stabilization of landslide # 1. Permanent impacts include 0.056 acre and temporary impacts include 0.076 acre. 3. A 24-inch diameter pipe for a temporary stream crossing on stream S-KLE-06 a UNT of Chartiers Creek (WWF). Temporary impacts include 54 LF. 4. Fill within the 100-year floodway of stream S-KLE-05 a UNT of Chartiers Creek (WWF) for stabilization of landslide # 1. Permanent impacts include 0.414 acre. 5. A relocation of a segment of stream S-KLE-5 a UNT to Chartiers Creek (WWF) for stabilization of slide # 1. Permanent impacts include 252 LF. 6. Fill within 100-year floodway of stream S-KLE-05 a UNT of Chartiers Creek (WWF) for stabilization of landslide # 2. Temporary impacts include 0.497 acre. 7. Removal of earth slide material from the stream S-KLE-05 a UNT of Chartiers Creek (WWF) and construct a 24-inch diameter pipe for a temporary stream crossing for slide # 2. Temporary impacts include 205 LF. 8. A relocation of a 342 LF segment of stream S-KLE-5 a UNT to Chartiers Creek (WWF) for landslide stabilization of slide # 2. Permanent impacts include 342 LF. 9. Fill within W-KLE-07 (PEM Wetland) for landslide stabilization of slide # 2. Permanent impacts include 0.004 acre. For the purpose of repairing two landslides that occurred during construction of the original permitted activities. Latitude: 40° 08′ 11″, Longitude: -80° 17′ 24". Application received: January 22, 2021. Issued: November 28, 2022.

E6505221-002. Airport Auto Outlet, 5941 Route 981, Latrobe, PA 15650, Unity Township, Westmoreland County. U.S. Army Corps of Engineers Pittsburgh Dis-

The applicant has been given consent to: 1. Construct and maintain a 60-foot extension to an existing 86 linear feet (LF) of a 48" diameter concrete culvert, which carries an Unnamed Tributary (UNT) to Monastery Run (WWF), for a total 146 LF linear feet of stream enclosure. 2. Place and maintain fill above the proposed stream enclosure and in 0.058 acre of PEM wetland, along with indirect impacts to an additional 0.012 acre of wetland, in order to extend and connect the dealership's parking lots. For the purposes of increasing existing customer parking and vehicular sales storage parking from 68 existing total spaces to a total of 81 proposed spaces; improving safety conditions and allowing for safer access to the southern sales lot. The total project impacts will be permanent impacts to 84 linear feet of an Unnamed Tributary (UNT) to The Monastery Run (WWF), 0.034 acre of the floodway of the UNT, and 0.07 acre of Wetland A, a palustrine emergent wetland (PEM). Mitigation will be provided through the purchase of 0.07 of wetland and 0.008 of

stream credits, from the Furnace Run Mitigation Bank Project, which is operated by the Land Reclamation Group, LLC. Latitude: 40° 17′ 50″, Longitude: -79° 23′ 39". Application received: March 8, 2021. Issued: November 28, 2022.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

ESCGP # 3 ESG290822040-00

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins Address 14 Chesapeake Lane City, State, Zip Sayre, PA 18840

Township(s) Standing Stone Township

County Bradford County

Receiving Stream(s) and Classification(s) King Creek (WWF, MF)

Application received: October 26, 2022

Issued: November 22, 2022

ESCGP # 3 ESG290822041-00

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins Address 14 Chesapeake Lane

City, State, Zip Sayre, PA 18840

Township(s) Asylum Township

County Bradford County

Receiving Stream(s) and Classification(s) Tributary # 30039 to Susquehanna River (WWF, MF)

Application received: October 26, 2022

Issued: November 23, 2022

ESCGP # 3 ESG290822039-00

Applicant Name Appalachia Midstream Services, LLC

Contact Person Adam Weightman

Address 30351 Route 6

City, State, Zip Wysox, PA 18854

Township(s) Monroe Township

County Bradford County

Receiving Stream(s) and Classification(s) Satterlee Run # 103396 (HQ-CWF), UNT to South Branch Towarda Creek # 91175 (CWF, MF)

Application received: September 27, 2022

Issued: November 29, 2022

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-

Contact: D. J. Stevenson, 412-442-4281.

ESCGP # 3 ESG073022004-00

Applicant Name EQT Production Company

Contact Person Charity Fleenor

Address 400 Woodcliff Drive

City, State, Zip Canonsburg, PA 15317

Township(s) Perry Township

County Greene County

Receiving Stream(s) and Classification(s) Haynes Run WWF Dunkard Creek WWF Unnamed Tributary to Haynes Run. WWF Unnamed Tributary to Rudolph Run WWF.

Application received: March 25, 2022

Issued: November 23, 2022

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Kwik Fill M0411, Storage Tank Facility ID # **59-71805**, 12 PA Route 328, Tioga, PA 16946, Lawrence Township, **Tioga County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of United Refining Company, 814 Lexington Avenue, P.O. Box 688, Warren, PA 16365 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with Gasoline. The plan is intended to document the remedial actions for meeting nonresidential Statewide

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Speedway # 6745, Storage Tank Facility ID # 48-31585, 3622-3624 Route 378, Bethlehem, PA 18015, Lower Saucon Township, **Northampton County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711 submitted a Remedial Action Plan concerning remediation of soil contaminated with kerosene. The plan is intended to document the remedial actions for meeting site-specific standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Ellen Roberts.

Last Minit Mart, Storage Tank Facility ID # 10-14629, 1674 Perry Hwy, Portersville, PA 16051, Muddycreek Township, Butler County. Letterle & Associates, 191 Howard Street, Suite 108, Franklin, PA 16323, on behalf of Reed Oil Company, 511 Montgomery Ave, New Castle, PA 16102 submitted a Combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The combined plan and report is intended to document the remedial actions for meeting nonresidential site-specific standards.

Surfine 0457 4653, Storage Tank Facility ID # **20-36816**, 800 Main St, Conneautville, PA 16406, Conneautville Borough, Crawford County. EnviroTrac Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sunoco Inc., 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting nonresidential Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger, LPG, 717-705-4705.

Aryan & Riaan, Storage Tank Facility ID # 21-55177, 3804 Lisburn Road, Mechanicsburg, PA 17055, Lower Allen Township, Cumberland County. Letterle & Associates, Inc., 2022 Axeman Road, Suite 201, Bellefonte, PA 16823, on behalf of Lucky Bear LLC, P.O. Box 448, Abbottstown, PA 17301 submitted a Remedial Action Plan concerning remediation of soil contaminated with Petroleum Constituents. The plan is intended to document the remedial actions for meeting nonresidential Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091

Sunoco # 0359-3605, Storage Tank Facility ID # 02-03533, 5733 Butler Street, Pittsburgh, PA 15201, City of Pittsburgh, Allegheny County. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365 on behalf of Evergreen Resource Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline, leaded gasoline, diesel fuel, and crude oil. The plan is intended to document the remedial actions for meeting nonresidential Statewide health and site-specific standards.

InNOut Food Mart, Storage Tank Facility ID # 02-28148, 838 East Warrington Avenue, Pittsburgh, PA 15210, City of Pittsburgh, Allegheny County. Insite Group, Inc., 611 South Irvine Avenue, Sharon, PA 16146, on behalf of Kesari, LLC, 838 East Warrington Avenue, Pittsburgh, PA 15210 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting residential Statewide health standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

PA0491 (Former Speedway 6751/7-Eleven 45780), Storage Tank Facility ID # 39-22662, 4002 Chestnut Street, Emmaus, PA 18049, Upper Milford Township, Lehigh County. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report was not acceptable to meet the Statewide health standards and was disapproved by DEP on November 22, 2022.

Market Convenience, Storage Tank Facility ID # 40-23187, 581 Market Street, Kingston, PA 18704, Kingston Borough, Luzerne County. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of ANS Real Estate, Inc., 581 Market Street, Kingston, PA 18704 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable to meet the Statewide health standards and was approved by DEP on November 23, 2022.

Fuel On Drums, Storage Tank Facility ID # 40-07468, 6 West Butler Drive, Drums, PA 18222, Butler Township, Luzerne County. Environmental Alliance, 5341 Limestone Road, Wilmington, DE 19808, on behalf of Doloma USA, LLC, 6 West Butler Drive, Drums, PA 18222 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan was acceptable to meet the Statewide health standards and was approved by DEP on November 23, 2022.

Carriage Stop Plaza Sunoco, Storage Tank Facility ID # 40-38017, 2500 East End Boulevard, Wilkes-Barre, PA 18702, Plains Township, Luzerne County. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Anup Patel, 2500 East End Boulevard, Wilkes-Barre, PA 18702 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with gasoline. The report residential demonstrated attainment of the Statewide health standards and was approved by DEP on November 28, 2022.

Convenient Food Mart, Storage Tank Facility ID # 40-08918, 340 Wilkes-Barre Township Boulevard, Wilkes-Barre, PA 18702, Wilkes-Barre Township, Luzerne County. Reliance Environmental, 235 North Duke Street, Lancaster, PA 17602, on behalf of CDG 320 Inc., 304 North Wilkes-Barre Township Boulevard, Wilkes-Barre, PA 18702 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan was not acceptable to meet the Statewide health and site-specific standards and was disapproved by DEP on November 29, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Cherie Campbell, Soil Scientist, 717-705-4705.

Tanglewood Valero, Storage Tank Facility ID # 36-28236, 1201 Lancaster Pike, Quarryville, PA 17566-9748, East Drumore Township, Lancaster County. Environmental Alliance, Inc., 5341 Limestone Road, Wilmington, DE 19808, on behalf of Shreeji Petroleum, Inc., 1201 Lancaster Pike, Quarryville, PA 17566-9748 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Petroleum Constituents. The report nonresidential did not demonstrate attainment of the Statewide health standards and was disapproved by DEP on November 28, 2022.

Dutchland, Inc., Storage Tank Facility ID # **36-62314**, 160 PA Route 41, Gap, PA 17527-9410, Sadsbury Township, **Lancaster County**. Rettew Associates, Inc., 3020 Columbia Avenue, Lancaster, PA 17603, on behalf of Dutchland, Inc., 160 PA Route 41, Gap, PA 17527 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with Petroleum Constituents. The plan nonresidential was acceptable to meet the Statewide health standards and was approved by DEP on December 1, 2022.

Contact: Robin L. Yerger, LPG, 717-705-4705.

Aryan & Riaan, Storage Tank Facility ID # 21-55177, 3804 Lisburn Road, Mechanicsburg, PA 17055, Lower Allen Township, Cumberland County. Letterle & Associates, Inc., 2022 Axeman Road, Suite 201, Bellefonte, PA 16823, on behalf of Lucky Bear LLC, P.O. Box 448, Abbottstown, PA 17301 submitted a Remedial Action Plan concerning remediation of soil contaminated with Petroleum Constituents. The plan nonresidential was acceptable to meet the Statewide health standards and was approved by DEP on November 29, 2022.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

Oxford Citgo, Storage Tank Facility ID # 15-28959, 216 South 3rd Street, Oxford, PA 19363, Oxford Borough, Chester County. Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381, on behalf of Oxford ADP, LLC, 216 South 3rd Street, Oxford, PA 19363 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan nonresidential was acceptable to meet the Statewide health and site-specific standards and was approved by DEP on November 23, 2022.

SEPTA Allegheny Garage, Storage Tank Facility ID # 51-44393, 27th & Allegheny Ave., Philadelphia, PA 19132, City of Philadelphia, Philadelphia County. Michael Baker International, 1818 Market Street, Suite 3110, Philadelphia, PA 19103, on behalf of SEPTA, 1234 Market Street, 6th Floor, Philadelphia, PA 19107 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The plan residential was not acceptable to meet the Statewide health standards and was disapproved by DEP on November 23, 2022.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

Sunoco # 0002-4190, Storage Tank Facility ID # 02-32312, 1721 Banksville Road, Pittsburgh, PA 15216, City of Pittsburgh, Allegheny County. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365, on behalf of Sunoco, Inc., 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tertiary butyl ether, cumene, and naphthalene. The report residential was acceptable to meet the Statewide health standards and was approved by DEP on November 22, 2022.

SPECIAL NOTICES

WASTE, AIR, RADIATION AND REMEDIATION

Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101.

Northcentral Region: Waste Management Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Joseph Delgrippo, Regional Planning & Recycling Coordinator, 570-916-8648.

The Department of Environmental Protection (Department) approved the Centre County Municipal Waste Plan Revision on December 1, 2022.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

The plan revision is a public document and may be viewed at the Department Regional Office previously noted.

Questions concerning this approval should be directed to Joseph L. DelGrippo, Regional Planning and Recycling Coordinator, Waste Management Program, at the Northcentral Regional Office at 570-916-8648.

[Pa.B. Doc. No. 22-1900. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Coal Mining Reclamation Fee Amount for 2023

The Department of Environmental Protection (Department) announces the amount of the per acre Reclamation Fee for coal permits for 2023. Effective January 1, 2023, the per acre Reclamation Fee will remain at \$100. The fee amount is recalculated each year in accordance with 25 Pa. Code § 86.17(e)(4) (relating to permit and reclamation fees). Refer to 25 Pa. Code § 86.17 for more detailed information.

Annual adjustments to the per acre Reclamation Fee are based on a fiscal year report that contains a financial analysis of the revenue and expenditures from the Reclamation Fee O & M Trust Account for Fiscal Year (FY) 2021-2022. The report also provides projections for FY 2022-2023. The report was reviewed with the Department's Mining and Reclamation Advisory Board on October 13, 2022.

The final fiscal year report is available at http://www.dep.pa.gov/Business/Land/Mining/BureauofMiningPrograms/Reports/Pages/default.aspx.

RAMEZ ZIADEH, P.E., Acting Secretary

 $[Pa.B.\ Doc.\ No.\ 22\text{-}1901.\ Filed\ for\ public\ inspection\ December\ 9,\ 2022,\ 9:00\ a.m.]$

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Extension of National Pollutant Discharge Elimination System General Permit for Discharges from Aquatic Animal Production Facilities (PAG-11)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is, by this notice, extending for 12 months the availability of the current National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Aquatic Animal Production Facilities (PAG-11).

The existing PAG-11 General Permit in effect at this time will expire on March 2, 2023. Persons who are operating under the PAG-11 General Permit may continue to operate until March 2, 2024. The Department is extending the availability of this permit to adequately evaluate the need to renew the PAG-11 General Permit. During the period of administrative extension, no new coverage under the PAG-11 General Permit may be authorized by the Department.

To access the General Permit and related documents, visit the Department's eLibrary web site at www. depgreenport.state.pa.us/elibrary/ (select "Permit and Authorization Packages," then "Clean Water," then "PAG-11 NPDES General Permit for Discharges from Aquatic Animal Production Facilities 3800-PM-BCW0006").

Questions regarding the PAG-11 General Permit can be directed to Maria Schumack, PE, at maschumack@pa.gov or (717) 705-0486.

RAMEZ ZIADEH, P.E., Acting Secretary

[Pa.B. Doc. No. 22-1902. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Hospital Payments for Trauma Services

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2022-2023 disproportionate share hospital (DSH) payments to Medical Assistance (MA) enrolled acute care general hospitals that qualify as a trauma center for the purpose of improving access to readily available and coordinated trauma care. The Department is amending the qualifying criteria and payment methodology for these payments as outlined as follows.

Payment limitations are still applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Qualifying Criteria

The qualifying criteria for this DSH payment is being updated for newly accredited trauma centers and hospitals seeking trauma center accreditation. To determine eligibility for newly accredited trauma centers and hospitals seeking trauma center accreditation for which Pennsylvania Trauma Outcome Study (PTOS) data is not available, the Department will use Pennsylvania Health Care Cost Containment Council claims data from the same period as the PTOS report.

Payment Methodology

The payment methodology for this DSH payment is being updated for newly accredited trauma centers and hospitals seeking trauma center accreditation. The Department will calculate partial year payments using the number of trauma cases and patient days reflecting the hospital's months of accreditation, or months in which it was seeking accreditation during the fiscal year.

Fiscal Impact

The FY 2022-2023, the Department will allocate an annualized amount of \$18.034 million in total funds (State and Federal) for these DSH payments upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding these DSH payments and the updates related to newly accredited trauma centers and hospitals seeking trauma center accreditation to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, P.O. Box 2675, Harrisburg, PA 17120 or RA-PWMAProgComments@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD, Acting Secretary

Fiscal Note: 14-NOT-1553. (1) General Fund; (2) Implementing Year 2022-23 is \$8,656,000; (3) 1st Succeeding Year 2023-24 through 5th Succeeding Year 2027-28 are \$0; (4) 2021-22 Program—\$7,522,000; 2020-21 Program—\$7,534,000; 2019-20 Program—\$7,397,000; (7) MA—Trauma Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 22-1903. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Medical Assistance Program Fee Schedule Update

The purpose of this notice is to announce, in accordance with 55 Pa. Code § 1150.61(a) (relating to guidelines for fee schedule changes), that the Department of Human Services (Department) is making the following updates to the Medical Assistance (MA) Program Fee Schedule for disposable breast milk collection and storage bags and breast pump replacement supplies.

Background

Stakeholders contacted the Department to request that disposable breast milk collection and storage bags be a covered supply, as well as for fees to be reevaluated for a possible price adjustment to certain breast pump replacement parts. After evaluating these requests, the Department is making changes to the MA Program Fee Schedule as noted as follows.

New Procedure Code

The Department added the following procedure code, with a limit of 120 bags per month, to the MA Program Fee Schedule for the coverage of disposable collection and storage bags for human milk, effective with dates of service on and after December 25, 2022.

Procedure Code	Code Description	Fee
K1005	Disposable Collection and Storage Bag for Breast Milk, Any Size, Any Type, Each	\$0.21 per bag

MA Program Fee Update

The Department updated the fee for the following procedure codes on the MA Program Fee Schedule for the coverage of breast pump supplies, effective with dates of service on and after July 12, 2022.

Procedure Code	Code Description	Fee
A4281	Tubing For Breast Pump, Replacement	\$15.91 per unit
A4282	Adapter for Breast Pump, Replacement	\$22.70 per unit
A4284	Breast Shield and Splash Protector for Use with Breast Pump, Replacement	\$16.89 per unit

Fiscal Impact

There is no fiscal impact for the addition and updates of these procedure codes.

Public Comment

Interested persons are invited to submit written comments to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, P.O. Box 2675, Harrisburg, PA 17120 or RA-PWMAProgComments@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision of the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD, Acting Secretary

Fiscal Note: 14-NOT-1554. No fiscal impact; (8) recommends adoption.

 $[Pa.B.\ Doc.\ No.\ 22\text{-}1904.\ Filed\ for\ public\ inspection\ December\ 9,\ 2022,\ 9\text{:}00\ a.m.]$

DEPARTMENT OF LABOR AND INDUSTRY

Consumer Price Index Adjustment of Base Amounts on Bids Effective January 1, 2023

Each year the Department of Labor and Industry (Department) is required by the following statutes to publish changes to the base amounts triggering the requirement for public bids, telephonic bids or separate bids, or both, for certain contracts. The Department is required to announce the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U): All Items (CPI-U) for the United States City Average for the 12-month period ending September 30 of each year. The Department utilizes the most current nonseasonally adjusted series, as published by the United States Bureau of Labor Statistics (BLS), which at present uses 1982—1984 as the index base period (set equal to 100). The percentage change for the 12-month period ending September 30, 2022, is 8.2%.

The change to the base rate is determined as follows:

1) Calculate the percentage change in CPI-U (I) from September 2021 to September 2022. This is derived as I=

(CPI $_{22}$ –CPI $_{21}$)/CPI $_{21}$, where the subscripts refer to September 2022 and 2021 values of CPI-U. As reported by the BLS these values are (296.808 - 274.310)/274.310 = +22.498/274.310 = +8.2017%, which when rounded to 1 decimal place = 8.2%. (This was also reported as 8.2% in Table A of the BLS News release on the Consumer Price Index Summary for September 2022.)

- 2) The legislation puts a floor of 0 and a cap of 3% on the percentage change to be utilized in the calculations (technically these restrictions are on the Preliminary Adjusted Base (PAB), defined in step 4, however this is mathematically equivalent). The truncated value of the percentage change to be used in the adjustment formula is denoted as PC, resulting in:
 - a) PC = I, for $0 \le I \le 3\%$,
 - b) PC = 0, for I < 0 and
 - c) PC = 3%, for I > 3%.

- 3) The base value (either original for new legislation or the prior year's PAB) is designated as B and the product of B and PC (determined previously) is P. (There are different values of the base depending on the entity and the type of bid, so technically B could be designated with 2 subscripts. For illustration purposes, the subscripts are omitted.) Then P = B*PC. A common value for the base amount in 2022 for a public bid is \$21,890.83. (The other two prior PABs, which are this year's bases for a variety of bid types, were \$11,832.87 and \$29,582.19.) For example, using B = \$21,890.83, results in P = \$21,890.83*3.0% = \$656.72. (Since I = 8.2%, PC = 3% as stated previously in 2c.)
- 4) Then the Preliminary Adjusted Base, PAB = P + B, which reduces to 656.72 + 21.890.83 = 22.547.55.
- 5) The Final Adjusted Base Amount, FAA, (which is used as the limit for the next year that is 2023) is the PAB rounded to the nearest 100. Therefore, the FAA = \$22,500.00.

	Final Adjusted Base Amount for Use in 2023			
Entity and Legislation	Public Bid	Written / Telephonic Bid	Separate Bids	Concessions
The County Code (16 P.S. §§ 1216-B, 1801—1803, 1955, 2317 and 2650)	\$22,500	\$12,200	\$22,500	
County Correctional Institutions (61 Pa.C.S. § 1735)	\$22,500	\$12,200	\$22,500	
Second Class County Code (16 P.S. §§ 3112, 5001, 5407, 5511-A, 5517 and 5704.1)	\$22,500	\$12,200	\$22,500	
Public School Code (24 P.S. §§ 1-120, 7-751 and 8-807.1)	\$22,500	\$12,200	\$22,500	
Public School Code, Thaddeus Stevens College of Technology (24 P.S. § 19-1913.1-B)	\$22,500			
Public School Code, State System of Higher Education (24 P.S. §§ 20-2003-A.1 and 20-2010-A)	\$22,500			
Prevention and Control of Floods, Flood Control Districts (32 P.S. §§ 662 and 662.1)	\$22,500			
Housing Authorities (35 P.S. § 1551)	\$22,500	\$12,200		
Intergovernmental Cooperation (53 Pa.C.S. §§ 2308, 2311 and 2312)	\$22,500	\$12,200		
General Municipal Law, Flood Control (53 P.S. § 2863)	\$22,500	\$12,200		
Political Subdivisions Joint Purchases Law (53 P.S. § 5432)	\$22,500	\$12,200		
Parking Authorities (53 Pa.C.S. § 5511)	\$30,500	\$12,200		
Municipal Authorities (53 Pa.C.S. § 5614)	\$22,500	\$12,200		
Second Class County Code—Residential Finance Authorities (16 P.S. § 5208-A)	\$22,500	\$12,200		
Public Auditorium Authorities Law (53 P.S. § 23851)	\$22,500	\$12,200		
Third Class City Code (11 Pa.C.S. §§ 11901.1, 11901.2, 11901.4, 11902, 11903.1 and 11909)	\$22,500		\$22,500	
Boroughs and Incorporated Towns (8 Pa.C.S. §§ 1402, 1403 and 1405)	\$22,500	\$12,200	\$22,500	
Incorporated Towns (53 P.S. §§ 53202, 53202.1, 53203, 53203.1 and 53205)	\$22,500	\$12,200	\$22,500	
First Class Township Code (53 P.S. §§ 56802, 56803 and 56805)	\$22,500	\$12,200	\$22,500	
Second Class Township Code (53 P.S. §§ 68102 and 68107)	\$22,500	\$12,200	\$22,500	

	Final Adjusted Base Amount for Use in 2023			
Entity and Legislation	Public Bid	Written / Telephonic Bid	Separate Bids	Concessions
Economic Development Financing Law (73 P.S. § 382)	\$22,500	\$12,200		
Metropolitan Transportation Authorities (74 Pa.C.S. § 1750)	\$30,500			\$22,500

JENNIFER BERRIER, Secretary

[Pa.B. Doc. No. 22-1905. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF REVENUE

Rates of Tax on Aviation Gasoline and Jet Fuel for 2023; Oil Company Franchise Tax Rate for 2023; Alternative Fuels Tax Rates for 2023

I. Aviation Gasoline and Jet Fuels

A. Aviation Gasoline Rate for 2023

Under 74 Pa.C.S. § 6121(b) (relating to tax on aviation fuels), the Secretary of Revenue (Secretary) announces that for calendar year 2023 the rate of tax on aviation gasoline and all other liquid fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in propeller-driven piston engine aircraft or aircraft engines will remain at the rate of 6.0¢ per gallon or fractional part thereof.

B. Jet Fuel Rate for 2023

Under 74 Pa.C.S. § 6131(b) (relating to tax on jet fuels), the Secretary announces that for calendar year 2023 the rate of tax on jet fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in turbine-propeller jet, turbojet and jet-driven aircraft and aircraft engines will remain at the rate of 2.0¢ per gallon or fractional part thereof.

C. Calculating the 2023 Aviation Gasoline and Jet Fuel

The rate of tax on aviation gasoline is adjusted annually beginning on January 1, 1985 and each January 1 thereafter.

The rate of tax on jet fuels is adjusted annually beginning on January 1, 1986, and each January 1 thereafter. Under 74 Pa.C.S. §§ 6121(b) and 6131(b) the rate of each tax increases or decreases 0.1¢ per gallon for each 10% increase or decrease in the producer price index for jet fuel as determined by the United States Department of Labor, Bureau of Labor Statistics, for the most recent 12-month period available as of November 1 each year subject to a maximum rate of 6.0¢ per gallon for aviation gasoline and 2.0¢ per gallon for jet fuels.

On October 12, 2022, the most recently available 12-month period was September 2021 to September 2022, as reported in the Bureau of Labor Statistics, United States Department of Labor, Producer Price Indexes, September 2022, USDL-22-11989, released October 12, 2022, for which the percentage change was an increase of 73.9%. Accordingly, the aviation gasoline tax rate will remain at the rate of 6.0¢ per gallon; the jet fuel tax rate also will remain at the rate of 2.0¢ per gallon.

II. Oil Company Franchise Tax

A. Transportation Funding Act of 2013

Governor Corbett signed into law the act of November 25, 2013 (P.L. 974, No. 89) which amended 75 Pa.C.S. (relating to Vehicle Code) to both eliminate the inflationary cap on the Oil Company Franchise Tax and the fixed 12¢ per gallon Liquid Fuels and Fuels tax. Specifically, 75 Pa.C.S. § 9002 (relating to definitions) provides for the future removal of the cap and specific wholesale prices for use in the interim years.

B. Calculating the 2023 Oil Company Franchise Tax Rate

The rate of the oil company franchise tax imposed under 75 Pa.C.S. Chapter 95 (relating to taxes for highway maintenance and construction), 75 Pa.C.S. § 9502 (relating to imposition of tax) and collected under 75 Pa.C.S. Chapter 90 (relating to Liquid Fuels and Fuels Tax Act), 75 Pa.C.S. § 9004(b) (relating to imposition of tax, exemptions and deductions), is determined annually by the Department of Revenue (Department) and announced by each December 15 for the following calendar year. The tax rate is determined on a "cents per gallon equivalent basis," which is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price per gallon multiplied by the decimal equivalent of any tax imposed by section 9502 (relating to imposition of tax), the product of which is rounded to the next highest tenth of a cent per gallon. The rate of tax shall be determined by the Department of Revenue on an annual basis beginning on every January 1 and shall be published as a notice in the *Pennsylvania Bulletin* no later than the preceding December 15. In the event of a change in the rate of tax imposed by section 9502, the Department shall redetermine the rate of tax as of the effective date of such change and give notice as soon as possible.

"Average wholesale price" as used previously is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price of all taxable liquid fuels and fuels, excluding the Federal excise tax and all liquid fuels taxes shall be as follows:

- (1) After December 31, 2013, and before January 1, 2015, the average wholesale price shall be \$1.87 per gallon.
- (2) After December 31, 2014, and before January 1, 2017, the average wholesale price shall be \$2.49 per gallon.

(3) After December 31, 2016, the average wholesale price shall be as determined by the Department of Revenue for the 12-month period ending on the September 30 immediately prior to January 1 of the year for which the rate is to be set. In no case shall the average wholesale price be less than \$2.99 per gallon.

For the 12-month period ending September 30, 2022, the Department has determined that the average wholesale price for all grades of gasoline and diesel fuel was \$3.17 per gallon, therefore, the average wholesale price for 2023 is set at \$3.17 per gallon.

The oil company franchise tax imposed under 75 Pa.C.S. § 9502 is separated into two portions: mills per gallon not subject to discount (NSTD) and mills per gallon subject to discount (STD). The following table details the underlying calculations:

Composition of Oil Company Franchise Tax (OCFT)

OCFT Per Gallon NSTD

Imposed By:	Liquid Fuels	Fuels
75 Pa.C.S. § 9502(a)(1)	60.0	60.0
75 Pa.C.S. § 9502(a)(2)	55.0	55.0
75 Pa.C.S. § 9502(a)(3)	38.5	38.5
75 Pa.C.S. § 9502(a)(4)	0.00	55.0
NSTD Mills per Gallon:	153.5	208.5
Decimal Equivalent:	0.1535	0.2085
Average Wholesale Price:	× \$3.17	× \$3.17
Product:	48.66¢	66.09¢
OCFT per Gallon, NSTD, rounded to next highest tenth per 75 Pa.C.S. § 9002: OCFT Per Gallon STD	48.7¢	66.1¢
Imposed By:	Liquid Fuels	Fuels
75 Pa.C.S. § 9502(a)(5)	39.0	39.0
STD Mills per Gallon:	39.0	39.0
Decimal Equivalent:	0.0390	0.0390
Average Wholesale Price:	× \$3.17	× \$3.17
Product:	12.36¢	12.36¢

OCFT per Gallon, STD, rounded to next highest tenth per 75 Pa.C.S. \S 9002: 12.4¢ 12.4¢ Total OCFT per Gallon, rounded to next highest tenth Liquid Fuels Fuels Total OCFT = NSTD + STD: 61.1¢ 78.5¢

C. Imposition of Oil Company Franchise Tax on Liquid Fuels and Fuels

The act of April 17, 1997 (P.L. 6, No. 3) provides that the oil company franchise tax as previously computed is imposed when liquid fuels or fuels are used or sold and delivered in this Commonwealth. Accordingly, the tax imposed upon the use or sale and delivery of 1 gallon of liquid fuels (primarily gasoline) shall increase to 61.1¢, and the tax imposed upon the use or sale and delivery of 1 gallon of fuels (primarily undyed diesel fuel) shall be 78.5¢.

III. Alternative Fuels Tax Rates for 2023

Under 75 Pa.C.S. § 9004(d) the Secretary is required to compute the rate of tax applicable to each alternative fuel on a gallon-equivalent-basis. Under 75 Pa.C.S. § 9002 "gallon-equivalent-basis" is defined as the "amount of any alternative fuel as determined by the Department to contain 114,500 BTU's." The amount determined on a "gallon-equivalent-basis" for each alternative fuel is subject to the oil company franchise tax currently imposed on 1 gallon of gasoline. The rate of tax on 1 gallon of gasoline during the period of this notice is 61.1¢ which is equal to the Oil Company Franchise Tax.

The 2023 tax rates for Compressed Natural Gas (CNG) and Hydrogen are calculated by utilizing the unit of measurement referred to as the gasoline gallon equivalent (GGE). A GGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of gasoline.

The 2023 tax rate for Liquefied Natural Gas (LNG) is calculated by utilizing the unit of measurement referred to as the diesel gallon equivalent (DGE). A DGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of diesel.

GGE and DGE are the most common forms of measurement for these products at the retail level. Measuring alternative fuels by GGE and DGE allows the consumer to make energy and cost comparisons with gasoline and diesel.

The Secretary announces that the 2023 tax rates for alternative fuels are as follows:

Alternative Fuel (Liquids)	Rate of Conversion (BTU/Gal of Alternative Fuel)	Tax Rate per Gallon of Alternative Fuel	
Ethanol	76,330	\$0.408	
Methanol	57,250	\$0.306	
Propane/LPG	84,250	\$0.451	
E-85	82,056	\$0.438	
M-85	65,838	\$0.352	
Electricity	3,414 BTU/kWh	\$.0183/kWh	

Alternative Fuels under GGE Formula (Gaseous)	GGE Equivalent to One Gallon of Gasoline	Tax Rate per GGE
CNG	1	\$0.611
Hydrogen	1	\$0.611
Alternative Fuels under DGE Formula (1 DGE = 1.7 gallons)	DGE Equivalent to One Gallon of Diesel	Tax Rate per DGE
LNG	1	\$0.688
		C. DANIEL HASSELL.

C. DANIEL HASSELL, Secretary

[Pa.B. Doc. No. 22-1906. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Cost of Photograph for Photo Driver's License or Photo Identification Card

The Department of Transportation, Bureau of Driver Licensing, under the authority in 67 Pa. Code § 73.5(d) (relating to fees), gives notice that, effective January 9, 2023, the cost of the photograph associated with the issuance of a photo driver's license or photo identification card will be \$15.50 This will result in a \$6 increase to the cost of a driver's license/identification card.

YASSMIN GRAMIAN, Secretary

[Pa.B. Doc. No. 22-1907. Filed for public inspection December 9, 2022, 9:00 a.m.]

will hold a meeting on Wednesday, December 14, 2022, from 10 a.m. to 12 p.m. This meeting will be held in the Keystone Building, 8N1, 400 North Street, Harrisburg, PA and by means of Microsoft Teams. Meeting information including the agenda is available at https://bit.ly/3SUPw3l.

DEPARTMENT OF

TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission (Commission)

For more information, contact the Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

YASSMIN GRAMIAN, Secretary

[Pa.B. Doc. No. 22-1909. Filed for public inspection December 9, 2022, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Pedalcycle and Pedestrian Advisory Committee Meeting

The Pedalcycle and Pedestrian Advisory Committee will hold a meeting on Tuesday, December 13, 2022. The meeting will be held in person at 1 p.m. The location is to be determined. There will also be a remote Microsoft Teams option and the meeting will be recorded. For more information, contact the Statewide Bicycle and Pedestrian Coordinator, (717) 772-4450, pmeek@pa.gov. To call into the meeting, dial (267) 332-8737 and enter 81243762# as the meeting code.

To view the meeting agenda, visit the Department of Transportation's web site at www.penndot.gov (click on "About PennDOT" at the bottom of the web page, then select "Commissions & Committees" under "What We Do," then select "Pedalcycle and Pedestrian Advisory Committee").

YASSMIN GRAMIAN, Secretary

[Pa.B. Doc. No. 22-1908. Filed for public inspection December 9, 2022, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The December 20, 2022, meeting of the Environmental Quality Board (Board) is cancelled. The next Board meeting is not yet scheduled. Information about the next meeting will be published in a future issue of the *Pennsylvania Bulletin*.

Information will also be provided on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the Board can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 772-3277.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-3277 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

RAMEZ ZIADEH, P.E., Acting Chairperson

[Pa.B. Doc. No. 22-1910. Filed for public inspection December 9, 2022, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Exemptions to Allow for the Continued Stocking of Class A Stream Sections

The Fish and Boat Commission (Commission) intends to consider at its meeting on January 23, and 24, 2023, whether to allow trout stocking to continue on each of the Class A wild trout streams listed as follows. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), the Executive Director will obtain approval of the Commission prior to granting permission to stock a Class A wild trout stream under 58 Pa. Code § 71.4 (relating to stocking of designated waters).

On September 30, 2014 (effective January 1, 2015), the statement of policy at 58 Pa. Code § 57.8a was amended to require the Executive Director to obtain approval from the Commission prior to granting permission to stock a Class A wild trout stream section. Following the update to 58 Pa. Code § 57.8a, Commission staff developed internal decision-making criteria to allow continued Commission stocking of a limited number of Class A wild trout stream sections. Subsequently, 13 stream sections that support strong Class A wild brown trout populations were officially designated as Class A wild trout streams during the 2015—2017 timeframe following updated wild trout surveys, and stocking was continued. Stream sections where stocking was continued are heavily fished waters, most located in high-density human population centers, of a size and character that can support a fishery featuring both stocked and wild trout components.

Historically, there have been very few streams where stocking of trout following Class A designation was considered and warranted. However, there are rare cases, beyond the current 13 stocked Class A wild trout stream sections, where a stocking exemption should be considered. To account for these rare circumstances, Commission staff developed additional decision-making criteria to consider internal and external requests for continued stocking of newly designated Class A wild trout streams. These criteria provide staff direction to guide decisions when unusual situations arise but do not automatically result in continued stocking when criteria are met, as most Class A stream sections are best managed solely for wild trout with no stocking. They offer a mechanism for transparent, timely and consistent consideration of requests to continue the stocking of newly designated Class A wild trout streams. These criteria, listed as follows, are detailed in the Operational Guidelines for the Management of Trout Fisheries in Pennsylvania Waters, 5th Edition available at www.fishandboat.com. Exemptions will not be granted for streams where a component of the wild trout fishery is comprised of wild brook trout.

- 1. Pre-existing youth fishing derbies and special use areas that were properly permitted by the Commission and have a history of more than one past occurrence.
- 2. Pre-existing private stockings on private property on recently designated (that is, within 1 year of posting in

- the *Pennsylvania Bulletin*) Class A stream sections that have been closed to public angling at the time of Class A designation and at least since 2010. Historic stockings need to be verifiable by documentation, stocking records and have a history of more than one past occurrence.
- 3. Stream sections stocked by the Commission, a cooperative nursery, or a private group, or both, or individual the year prior to Class A designation, have a history of more than one past occurrence, and meet the following subcriteria.
- a) The stream section was stocked with adult trout during the year immediately prior to its designation as a Class A wild trout stream.
- b) Angler use (anglers/mile of stream) in the stream section equals or exceeds the Statewide 50th percentile of angler use for the opening weekend of trout season as documented by Commission staff, or the stream section is a special regulation area under 58 Pa. Code Chapter 65 (relating to special fishing regulations) that was stocked by the Commission the year immediately prior to its designation as a Class A wild trout stream.
- c) The trout species to be stocked are not the same species as the primary component of the wild trout population.
- d) The stocking numbers and frequency will not exceed those of the year prior to the Class A designation.
- e) Stream sections where a component of the wild trout population is comprised of wild brook trout will not be considered for stocking.
- f) Prior to implementing a decision to stock a Class A wild trout stream, the Executive Director will obtain the approval of the Commission.
- 4. Previously received an exemption or a Special Activities Permit from the Commission between 2010 and the present to allow for continued stocking of a Class A wild trout stream section. If the exemption was time-limited and not renewed before expiration, it will be considered a new request and a determination will be made according to other exemption criteria.

Exemptions to the prohibition of stocking hatchery trout into Class A wild trout stream sections will be granted only under rare circumstances. Consideration is only given to requests for continued stocking in stream sections within 1 year of the section being designated as Class A and posted in the *Pennsylvania Bulletin*. However, entities that previously received an exemption or a Special Activities Permit from the Commission between 2010 and the effective date (April 3, 2021) of the amendment to the statement of policy at 58 Pa. Code § 57.8a adopted at the January 2021 quarterly Commission meeting and published at 51 Pa.B. 1828 (April 3, 2021) will be eligible for consideration.

Should an exemption be granted, the Commission will determine the species of trout, number of trout and frequency of stocking consistent with stocking strategies and historical stocking rates of the stream section to minimize impacts to the Class A wild trout population. Stocking provisions will be communicated in writing by the Commission to the entity receiving the exemption for continued stocking on Class A designated waters. Stocking exemptions will be valid for no more than 5 years at which time the need for continuance may be evaluated.

Commission staff have identified three potential exemptions to 58 Pa. Code § 57.8a that meet the criteria to consider the continuance of trout stocking at three Class

A stream sections. It should be noted that the Executive Director previously obtained approval from the Board to continue Commission stockings at two of these stream sections (Little Lehigh Creek, Sections 04 and 07); however, this request is specific to the continuance of stocking by private entities and not the annual Commission stockings. The general exemption classification, stream name, stream section, county and commissioner district are listed as follows.

Young fishing derbies

• Salt Run (Section 02), Cameron County, Commissioner District 3

Prior history of stocking and meets the subcriteria outlined under criterion 3 previously listed

- Little Lehigh Creek (Section 04), Lehigh County, Commissioner District 8
- Little Lehigh Creek (Section 07), Lehigh County, Commissioner District 8

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments should be submitted electronically to RA-pfbregulations@pa.gov. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER, Executive Director

 $[Pa.B.\ Doc.\ No.\ 22\text{-}1911.\ Filed\ for\ public\ inspection\ December\ 9,\ 2022,\ 9:00\ a.m.]$

HOUSING FINANCE AGENCY

2023 Pennsylvania Housing Affordability and Rehabilitation Enhancement Fund Plan; Draft

The Pennsylvania Housing Affordability and Rehabilitation Enhancement (PHARE) Fund was established by the act of November 23, 2010 (P.L. 1035, No. 105) (Act 105) to provide the mechanism by which certain allocated State or Federal funds, as well as funds from other outside sources, would be used to assist with the creation, rehabilitation and support of affordable housing throughout this Commonwealth.

Act 105 outlines specific requirements that include preferences, considerations, match funding options and obligations to utilize a percentage of the funds to assist households below 50% of the median area income. Act 105 provides a broad canvas regarding the types of programs and the specific uses of any funding to allow flexibility in working with other State and Federal acts and programs.

For Program Year 2022-2023, the PHARE Fund includes funds available through Marcellus Shale (Act 13 of 2012), the Realty Transfer Tax (RTT) Funds (Act 58 of 2015) and the National Housing Trust Fund (HTF), authorized by the Housing and Economic Recovery Act of 2008 (Pub.L. No. 110-289).

As additional PHARE funding sources become available, the Housing Finance Agency (Agency) will adminis-

ter them in accordance with this plan and without the need for additional notices or amendments.

This plan includes the following general sections: principles of PHARE, elements of the plan, application requirements and timeline. Thereafter, the plan includes specific information and program requirements relating to each of the Marcellus Shale (Act 13 of 2012) funds, the RTT funds and the HTF funds.

Principles of PHARE

In accordance with Act 105, the moneys will be used to address significant and persistent housing needs in communities with the following additional criteria:

- 1) Maximize resource leveraging—To the greatest extent possible, the resources allocated will be used as leverage for other public and private resources. Additionally, local nonfinancial assets should be identified and leveraged where possible—including transportation, schools, recreation, employment, health, community and economic development support and other amenities.
- Maintenance of Effort/Resource Coordination—The Agency is seeking to ensure that PHARE applicants, where practical and relevant, are utilizing all other available sources of funding (Community Development Block Grant, HOME Community Services Block Grant, AHP, Emergency Solutions Grant, Continuum of Care, Housing of Urban Development (HUD) Neighborhood Assistance Program, Keystone Communities and the like). The Agency will review applications with an emphasis on ensuring maximum leveraging of other available resources. PHARE funds are not intended to substitute for, or supplant, other currently available sources of program/ project funding. This provision is primarily intended to address local municipal or county-based real estate development projects where other Federal/non-Federal sources of funding may be applicable. Multi-county, regional or Statewide proposals addressing critical housing needs are still encouraged to apply.
- 2) Affordability—The Agency encourages applicants to address the issue of long-term affordability based on the local housing market conditions. To the greatest extent possible, programs and projects should be designed in ways to both maintain the investment made in the housing stock and to continue affordability after initial assistance. This could include revolving loan programs, shared equity homeownership and other strategies for addressing this objective.
- 3) Address greatest need—PHARE funds will be allocated in communities where the greatest housing needs are identified based on studies and assessments, interviews, real estate price factors, housing stock analysis and market studies. The limited resources available should be used to meet the most significant and pressing housing needs or to address longer term housing needs.

Funding priority: Proposals that: 1.) Assist with the rehabilitation of blighted, abandoned or otherwise at-risk housing and the reuse of vacant land where housing was once located; 2.) Provide funding for owner-occupied rehabilitation, first time homebuyers and rental assistance; or 3.) Address ongoing needs for homeless families and individuals including veterans.

4) Foster partnerships—The funds should be used to maximize sustainable partnerships that will be committed to addressing the housing needs in these communities over a significant period of time. While the funds are to

be used to directly support housing to meet community needs, the projects should also help establish capacity to address those needs over the long term.

Funding priority: Proposals that incorporate social service entities offering additional services to the residents within the community where the project/program is taking place.

5) Effective and efficient implementation—Ensure that the resources are used effectively and efficiently to meet the housing needs. Given the expected demand for many types of housing will greatly exceed the program funds available, it is critical that Agency dollars are used to maximize housing investments efficiently and effectively.

Funding priority: Proposals that assist residents with the greatest need in that region and can document highly effective strategies to address unmet needs.

- 6) Equitable and transparent—Create a plan and equitable allocation process that provides transparency to all stakeholders. Funding decisions and reporting will be done in accordance with legislative requirements.
- 7) Emergency response to critical needs—Providing immediate and necessary funding to address an emergent crisis, emergency housing needs or other unanticipated issues that may arise over the course of the year. The PHARE funds could be rapidly deployed to address these significant, unmet and emergency housing needs in this Commonwealth as determined by the Agency.

Elements of the Plan

Analysis of need—One of the most critical components of the plan is to continually assess housing needs throughout this Commonwealth. From both a quantitative and qualitative perspective the requirement to have accurate, reliable data from which funding decisions can be made is imperative.

It is important to recognize that this data will need to be municipality-specific to capture the unique and likely different housing needs in the various communities. In addition, the housing/real estate markets are diverse across communities and the analysis of need will require an understanding (qualitative and quantitative) of individual markets to make appropriate resource allocation decisions.

Building upon analysis already undertaken by the Agency and the Commonwealth, additional analysis may be performed to assess specific housing issues to identify housing needs (persons with special needs, elderly, larger households, physical disabilities, homeless and the like) to appropriately target PHARE Fund resources to those in greatest need of housing. In addition to multiple types of housing analysis, the Agency will consider different income levels, nature of housing stock and the housing needs of those across a broad spectrum (homeless, near homeless, very low income, low income, temporary and seasonal workers and permanent work force and the like).

Understanding of real estate market dynamics—The plan for the utilization of these resources has been developed to address and continuously reevaluate the specific housing real estate markets in each community. The housing and real estate development "capacity" will also have significant impact on the ability of these funds to be used effectively and efficiently to meet the needs of the communities.

There will be need for ongoing analysis of capacity (private, nonprofit and public) as part of the plan. Some communities may not have had a significant housing

market in decades while in others there may be a robust market addressing a significant portion of housing needs. The plan will help determine where additional housing development may be necessary or where other strategies may be implemented for meeting the housing needs in those communities.

Allocation and use—The funding vehicle's allocation process, created by the plan, must also be supportive of and responsive to the needs of the housing and real estate development market and should foster coordinated local housing plans and resources. Funds may be used to support predevelopment, site acquisition and infrastructure development, planning and preconstruction activity in addition to direct support of development and operation of projects and housing programs including employee assisted housing programs. Funds may be provided in various forms designed to best support the activity including grants; market rate, amortizing, balloon, bridge or soft loans; capital contributions; capital financing subsidy support; operating and supportive service reserve funding; and rental or homeowner assistance. Funds may be specifically allocated to address timing issues presented in the development of affordable housing projects; for example, when other financing is available, construction season, local zoning or other approvals. Funds may also be directed for administration by the Agency for certain projects approved for low income housing tax credits or other Agency resources. Preliminary allocations may be made for projects/programs awaiting approval of additional resources.

Funds will have expenditure deadlines and approved programs/projects must be started within 2 years of funding award. Additional requirements for application submission will be outlined in the annual Request for Proposal (RFP).

High quality design and construction—A vital element of the plan will be the development of housing that is both of good quality design and construction and will be sustainable over a long period of time.

The opportunity to meet the growing housing needs in these communities will necessitate that this housing be available as an asset for the community for many generations. To meet this objective the Agency requires that projects, funded with these resources, meet the highest design and construction quality standards available and that all projects ensure sustainability to the long term (both financial and physical). Funds may be specifically allocated to support green and renewable energy sources and as leverage to consumer programs available through utility companies or other business partners.

PHARE Application Process

The elements of the application and allocation process include:

- Adoption of "plan" for managing the anticipated PHARE funds by the Agency each year.
- The Agency will establish an annual application process that will allow the Agency to address local housing needs.
- o The Agency may amend the plan, application and the allocation process at any time, upon written publication of such amendments.
- Announcement of application and possible training/information session concerning the elements of the application.
- Applications accepted and reviewed by the Agency staff based on the application and plan requirements.

- As part of the RFP process, the Agency will require that all applicants target a minimum of 30% of their awarded PHARE funds to support households with incomes below 50% of median area income.
 - Project recommendations reviewed by the Agency.
 - Announcement of preliminary funding approval.

The Agency may allocate existing funds, or funds that may become available, at any time outside of the application cycle but consistent with the principles, goals and elements of this plan.

Applicants are expected to satisfy the affordability requirements of the PHARE program and commit to a long-term sustainable program to maintain affordability (which may be documented with restrictive covenants or other program documents). Successful applicants must abide by all applicable Commonwealth laws relating to public sources of funds (fair housing, accessibility, wage rates, labor standards and the like).

Timeline

The Agency will align the application and funding timelines of its programs that support multifamily affordable rental housing—tax credits, PennHOMES and PHARE (Marcellus Shale, RTT and HTF)—to strategically and efficiently allocate these resources.

The following is the proposed timeline for 2022 program administration:

PHARE Plan—Draft	December 2022
PHARE Plan—Final	February 2023
PHARE RFP—Issued	September 2023
PHARE Applications Due	November 2023
PHARE Funding Awards Announced	June/July 2024

Monitoring and Compliance

The Agency monitors the use of all awarded PHARE funds and provides technical assistance to grantees throughout the application, funding, grant implementation and closeout process. The Agency team reviews semiannual reports—submitted by all grantees twice per year, at the end of January and July—to ensure grantee compliance with contract requirements and ensure the anticipated outcomes and local housing impact of their funded initiatives are in line with the grantees' approved use of funds.

Grantees are required to meet all PHARE funding requirements and report on the following data for each awarded grant.

- Total amount of PHARE funds expended.
- Number of households served/impacted.
- Amount and percentage of funds used to benefit households below 50% of median area income.
- Household income of each individual households assisted.
- Amount of funding used to assist each impacted households.
- Amount of administrative funds expended (capped at 5% of the total awarded funds).
- \bullet Sources and amounts of all matching/leveraged funds.
- Impact of funds used to address barriers to fair housing for marginalized communities.

The Agency maintains constant contact with grantees until all funds are expended, all households are served or newly created/rehabbed housing units, or both, are housed and the final closeout report is submitted and approved for compliance. Organizations are advised to contact the Agency as soon as possible if their grant needs to be modified due to staff capacity/workforce issues or if there are any changes in economic conditions or local housing needs at any point during the grant term.

The Agency team will be increasing the volume of scheduled grantee site visits in 2023 to monitor adherence to program requirements and provide additional feedback to the Board on the successful outcomes connected to PHARE-funded housing initiatives.

PHARE/Marcellus Shale Impact Fee (Act 13 of 2012)

Purpose and Priorities for Funding

The Marcellus Shale Impact Fee (Act 13 of 2012) provides the funding mechanism to address the housing needs in impacted counties/communities of the Marcellus Shale region. Fifty percent of the awarded funds must be spent in fifth through eighth class counties.

The Marcellus Shale Impact Fee legislation (Impact Fee Act) specifically allocates certain amounts from the impact fee into the PHARE Fund to address the following needs, including:

- 1. Support for projects that increase the availability of affordable housing for low-income and moderate-income persons and families, persons with disabilities and elderly persons in counties where unconventional gas wells have been drilled (regardless of production levels).
- 2. Provide rental assistance, in counties where unconventional gas wells have been drilled, for persons or families whose household income do not exceed the area median income.
- 3. Specifies that no less than 50% of the funds are to be used in fifth, sixth, seventh and eighth class counties.

Direct Allocation—The PHARE Fund will receive a direct yearly allocation from the portion of funds set aside for local distribution. The direct allocation is as follows: \$5.0 million each fiscal year beginning in 2013 and thereafter.

Windfall/Spillover Funds—Additional funds may become available because the Impact Fee Act limits amounts allocated to qualifying municipalities (as defined in the Impact Fee Act) and provides that any money remaining, after all allocations have been made to qualified municipalities, would also be deposited into the PHARE Fund.

Agency proposals that exhibit readiness for implementation and which include significant leveraging of funds from public/private funding sources will be prioritized. It is likely that the funds in this program will not be sufficient to meet all the housing needs and mitigate every housing impact created by the shale gas development; therefore, investment decisions will target the limited funds to projects that meet the principles previously outlined and most comprehensively address the elements of the plan.

Where possible, these funds will be targeted and stay focused on mitigating the very specific housing impacts created by the shale development in the impacted and designated communities. This element will likely result in the determination that while there may be worthy housing projects that could be funded with these resources, the focus of development will be on most comprehensively addressing the direct and tangible housing impacts. Priority may be given to target resources in tandem with approved county housing trust fund plans or plans for the utilization of local share impact fee funds, or both.

Eligible Applicants

Applicants eligible to receive PHARE/Marcellus Shale funds include counties that have adopted impact fees as well as municipalities who have further contributed to PHARE by means of windfall/spill over funds from the impact fee. While only eligible applicants may apply, nonprofit and for-profit organizations may be part of the application process.

Counties and municipalities may also delegate the role of "applicant" to a nonprofit or for-profit organization for purposes of the application. In the case where a county or municipality has designated another organization, agency or department to apply on their behalf, documentation identifying such must be included in the application.

There are many diverse interests that are concerned about the anticipated housing impact and therefore how these resources will be allocated to address the need. To the greatest extent possible opportunities should be created for relevant and legitimate stakeholders to comment and advise the plan. This element will need to be managed for practicality and efficiency to maximize input.

Funding Priorities:

- Proposals which include a process where members of the community and other stakeholders may provide input on the application prior to submission.
- Proposals which include Optional Affordable Housing funds (Act 137 of 1989) or local share portions of the impact fee, or both.

The Agency also requests that applicants include information on how the county is using local shares of public resources, including local Act 13 of 2012 funds and Act 137 of 1989 (county-based housing trust fund) moneys, to address housing needs in the community.

Preliminary approval and funding of applications is contingent upon receipt of funds under Act 13 of 2012.

PHARE/RTT Fund (Act 58 of 2015)

In November 2015, Governor Tom Wolf signed Act 58 of 2015, which, in part, directs certain RTT receipts to the PHARE Fund. This revenue source is available in all 67 counties of this Commonwealth.

Under Act 58 of 2015 RTT, the Agency's PHARE program will receive an allocation of funds based on a formula using 2014 year as a base. (The annual amount available for the PHARE program will be equal to the lesser of 40% of the difference between the total dollar amount of the RTT imposed under section 1102-C of the Tax Reform Code of 1971 collected for the prior fiscal year and the total amount of RTT estimated from the fiscal year beginning July 1, 2014.) The PHARE/RTT funds are capped at \$40 million annually.

In 2022, the legislature approved an additional increase to the cap on RTT funds to be allocated to the Agency from the Fiscal Year 2022-2023 budget. Funds allocated to the Agency will be capped at \$60 million beginning with the 2023-2024 PHARE program year.

Purpose and Priorities for Funding

The PHARE/RTT Program will provide funds to projects/programs providing sustainable and comprehensive solutions to address housing and community development needs across this Commonwealth.

These funds will be directed to address clearly articulated needs in communities based on the following priorities:

- 1. Preservation of the current stock of rental housing or the development/creation of new affordable rental housing to address unmet local need. This includes projects/programs for the elderly in danger of losing their homes and rental assistance to help families remain in their residence.
- 2. Funding for projects/programs to address ongoing housing needs for reducing homelessness, including specific and targeted vulnerable populations (veterans, persons with disabilities, supportive housing for the elderly, re-entry population, families and youth).
- 3. Funding for comprehensive housing and redevelopment efforts that address blighted and abandoned properties impacting concerted community revitalization efforts, supported by clearly articulated community plans. This could include a variety of housing/redevelopment strategies such as acquisition, demolition, construction, rehabilitation, site remediation and other efforts.
- 4. Creating new opportunities for affordable homeownership. This may include closing cost/down payment assistance, financial education/counseling or other forms of assistance to potential first-time homebuyers as well as the development/construction of new homes and rehabilitation of existing housing.
- 5. Other efforts that address unmet housing and community development needs. This could include projects and programs to assist persons living in manufactured communities, homeowners to remain in their homes through renovation/mortgage/utilities or other forms of housing services and assistance, addressing environmental conditions such as lead paint abatement, rapid rehousing efforts and emergency temporary housing needs resulting from disasters.

PHARE Funding Categories

The Agency will prioritize funding for proposals targeting at least one of the following housing initiatives (all proposals must fall under one of the seven funding categories):

• 4% Tax Credit Projects—Projects submitted must include a minimum of 50 units. Projects with greater than 75 units will be prioritized for funding.

*The Agency anticipates a commitment of up to \$10 million to support 4% tax credit developments.

- Preservation/Rehabilitation/Renewal—Rehabilitation of existing housing stock, demolition of blighted, at-risk housing and renewal of brownfields or vacant land for green space.
- Rental Housing Creation—Development of new and affordable rental units. This may include costs for acqui-

sition, predevelopment, construction or significant rehabilitation, or both, and demolition where the development of affordable housing is the end goal.

- Homelessness Prevention—Address ongoing needs for individuals and families at risk for homelessness, including (but not limited to) rapid rehousing, rent/utility/transportation assistance, landlord outreach, case management and short-term emergency shelter care.
- o Increase the availability of integrated housing opportunities, supportive services and resources for vulnerable populations such as veterans, the re-entry population, persons dealing with addiction disorders, persons with disabilities and at-risk youth.
- Innovative Housing Solutions—Piloting unique and creative approaches to addressing unmet housing needs and historic disparities in housing.
- o *Health and Housing*—Targeted partnerships with health care providers to support and monitor the success of interventions related to housing determinants of health.
- o *Climate Resiliency*—Adaptive strategies for affordable housing that aim to address and mitigate the growing effects of climate change on housing access and affordability. This may include the use of environmentally conscious housing design and construction and the use of renewable energy sources and sustainable materials.
- o Trauma Informed Housing—Social or environmental housing design strategies to build social cohesion, deescalate chaos and stress, and foster resiliency to address the challenges trauma poses to traditional housing models and long-term individual and community success.
- *Homeownership*—Development of additional affordable for-sale housing units, also to include support for down payment and closing cost assistance programs for first-time homebuyers and vulnerable/underrepresented communities.
- Housing Counseling and Financial Education— Activities providing various types of housing counseling, including pre and post purchase, financial education, foreclosure prevention and other forms of direct client counseling to assist homeowners or renters.

Priorities for Selection

PHARE/RTT awards will be directed to projects and programs based on the following criteria for selection:

- Projects/programs that show significant leveraging of other funds (local, State and Federal, public and private) to ensure maximum impact.
- Projects/programs that have all funding committed and can move rapidly to implementation and utilization.
- Projects/programs that embrace, partner with, and/or are incorporated into a larger local, county or regional housing development plan.
- Projects/programs that satisfy local planning/zoning ordinances.
- Projects/programs that affirmatively further fair housing.
- Projects/programs that are specifically designed to address a clearly articulated need in a community or specific population.

o Projects/programs must be ready to address how PHARE funding will be used to address persistent, historical and significant disparities and inequities that exist by race, class, income, culture and education.

- Projects/programs that embrace innovative approaches to Statewide housing and community development issues, address underserved and unmet housing needs across this Commonwealth and otherwise meet overall Agency goals for tackling community redevelopment.
- Documented capacity of applicant and ability to proceed with the project/program in a timely manner.

Eligible Applicants

Applicants eligible to receive PHARE/RTT funds include units of local government (counties, cities, boroughs, townships, town and home rule municipalities), nonprofit and for-profit entities, and economic, community and housing developments organizations in all 67 counties of this Commonwealth.

Applicants are expected to satisfy the affordability requirements of the PHARE program and commit to a long-term sustainable program to maintain affordability (which may be documented with restrictive covenants or other program documents). Applicants must abide by prevailing wage labor payment standards where applicable.

Preliminary approval and funding of applications is contingent upon receipt of funds under Act 58 of 2015.

PHARE/HTF

The HTF was enacted as part of the Housing and Economic Recovery Act of 2008 to provide resources to develop, preserve and rehabilitate housing for very low income and extremely low-income households. Funding for the HTF is derived from Fannie Mae and Freddie Mac earnings.

HTF funding will be made available to provide additional financial support to tax credit properties which increase the number of units set aside for extremely low-income tenants. The Agency received approval from the United States Department of HUD of Commonwealth's HTF Allocation Plan and is awaiting release of funding from HUD. Upon receipt of HUD program documents and release of funding, the Agency will announce the application process in accordance with the HTF Allocation Plan.

A copy of the approved HUD HTF Allocation Plan can be found at http://www.phfa.org/legislation/act105.aspx.

Date: November 30, 2022

ROBIN L. WIESSMANN, Executive Director

[Pa.B. Doc. No. 22-1912. Filed for public inspection December 9, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Allianz Life Insurance Company of North America; Rate Increase Filing for Several Forms (ALLB-133465700); Rate Filing

Allianz Life Insurance Company of North America is requesting approval to increase the premium 11.5% on

155 policyholders with individual LTC forms 7-P-Q-PA, 7-P-Q-PA-1, 7-P-F-Q-PA, 7-P-F-Q-PA-1, N-4040-P-PA (Q), N-4040-P-PA (NQ), N-4041-P-PA (Q), N-4041-P-PA (NQ), 8-P-Q-PA and 8-P-F-Q-PA.

Unless formal administrative action is taken prior to February 24, 2023, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers," then select "Pending Long Term Care Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS, Acting Insurance Commissioner

[Pa.B. Doc. No. 22-1913. Filed for public inspection December 9, 2022, 9:00 a.m.]

premium 65% on 54 policyholders with individual forms LTC HHC 1/98, PRNHO, PRNHOQ, PRNHOQRS and QHHC 11/99.

Unless formal administrative action is taken prior to February 24, 2023, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers," then select "Pending Long Term Care Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS, Acting Insurance Commissioner

[Pa.B. Doc. No. 22-1915. Filed for public inspection December 9, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Allianz Life Insurance Company of North America; Rate Increase Filing for Several Forms (ALLB-133465701); Rate Filing

Allianz Life Insurance Company of North America is requesting approval to increase the premium 44% on 996 policyholders with individual LTC forms N-2350-P-PA, N-2350-P-1-PA, N-3000-P-PA (Q), N-3000-P-PA (NQ), N-3001-P-PA (Q), N-3001-P-PA (NQ), N-2720-P-PA, N-2721-P-PA, N-2720-P-PA (Q), N-2720-P-PA (NQ), N-2721-P-PA (Q) and N-2721-P-PA (NQ).

Unless formal administrative action is taken prior to February 24, 2023, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers," then select "Pending Long Term Care Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS, Acting Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 22\text{-}1914.\ Filed\ for\ public\ inspection\ December\ 9,\ 2022,\ 9:00\ a.m.]$

INSURANCE DEPARTMENT

American Progressive Life and Health Insurance Company of New York; Rate Increase Filing for Several Forms (UNAM-133469265); Rate Filing

American Progressive Life and Health Insurance Company of New York is requesting approval to increase the

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be governed in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held virtually by means of Zoom. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The parties and their representatives and witnesses shall join the Zoom hearing through the link supplied in the invitation. The Administrative Hearings Office may be contacted at (717) 783-2126, ra-hearings@pa.gov.

Appeal of Richard and Patricia Walsh; Penn National Mutual Casualty Insurance Company; File No. 22-130-271958; Doc. No. P22-08-024; January 24, 2023, 2 p.m.

Following the hearing and receipt of the stenographic transcript, the Acting Insurance Commissioner (Acting Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Acting Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Acting Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS, Acting Insurance Commissioner

[Pa.B. Doc. No. 22-1916. Filed for public inspection December 9, 2022, 9:00 a.m.]

OFFICE OF THE BUDGET

Statutory Cost of Living Increases for Salaries of State Officials and the Heads of Departments, Boards and Commissions

Section 3(e) of the Public Official Compensation Act, the act of September 30, 1983 (P.L. 160, No. 39) as amended by Section 2 of the act of October 19, 1995 (P.L. 324, No. 51) mandates that the salaries of the Governor, Lieutenant Governor, State Treasurer, Auditor General, Attorney General, and the heads of the departments and members of boards and commissions shall be increased by applying the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) for the Pennsylvania, New Jersey, Delaware and Maryland area for the most recent 12 month period for which figures have been officially reported by the United States Department of Labor, Bureau of Labor Statistics (BLS) immediately prior to the date adjustment is due to take effect.

As required by Section 3(e) of the Public Official Compensation Law, the Governor has determined, based on the change in the CPI-U (PA-DE-NJ-MD) over the past 12 months as reported by BLS on November 10, 2022, that the salaries covered by that law shall be increased by 7.8% effective January 1, 2023. The following chart lists the position, the salary prior to the adjustment, the percentage increase of the adjustment, and the new salary:

COLA Adjustment for Elected and Appointed Officials Receiving Salaries Contained in Act 1995-51

COLA Adjustment is Based on the Percent Change in the CPI-U for PA-DE-NJ-MD, CMSA, for the 12 Month Period
Ending October 2022

	Ending October 2022	•	
Position	Salary Prior to 1/1/2023	COLA Adjustment	Salary Effective 1/1/2023
Governor	\$213,026	7.8%	\$229,642
Lieutenant Governor	\$178,940	7.8%	\$192,897
State Treasurer	\$177,237	7.8%	\$191,061
Auditor General	\$177,237	7.8%	\$191,061
Attorney General	\$177,237	7.8%	\$191,061
Large Agency Head	\$170,419	7.8%	\$183,712
Secretary of Education			
Secretary of Environmental Protection			
Secretary of Health			
Secretary of Labor and Industry			
Secretary of Human Services			
Secretary of Transportation			
Secretary of Corrections			
Medium Agency Head	\$161,899	7.8%	\$174,527
Secretary of Aging			
Secretary of Community & Economic Developm	ent		
Secretary of General Services			
Secretary of Revenue			
State Police Commissioner			
Secretary of Conservation & Natural Resources			
Small Agency Head	\$153,378	7.8%	\$165,341
Secretary of Agriculture			
Secretary of Banking & Securities			
Secretary of the Commonwealth			
Insurance Commissioner			
Secretary of Drug and Alcohol Programs ******			
Liquor Control Board			
Chairman	\$86,571	7.8%	\$93,324
Member	\$83,161	7.8%	\$89,648
Civil Service Commission****			
Chairman	\$97,414	7.8%	\$105,012
Member	\$93,667	7.8%	\$100,973
	1 ' '	1	

Position	Salary Prior to 1/1/2023	COLA Adjustment	Salary Effective 1/1/2023
State Tax Equalization Board			
Chairman	\$29,825	7.8%	\$32,151
Member	\$27,693	7.8%	\$29,853
Milk Marketing Board			
Chairman	\$27,693	7.8%	\$29,853
Member	\$26,628	7.8%	\$28,705
Securities Commission***			
Chairman	\$46,595	7.8%	\$50,229
Member	\$42,510	7.8%	\$45,826
Athletic Commission			
Chairman	\$22,370	7.8%	\$24,115
Member	\$21,301	7.8%	\$22,962
Board of Pardons			
Member	\$19,597	7.8%	\$21,126
Public Utility Commission			
Chairman	\$164,399	**	\$177,027
Member	\$161,899	7.8%	\$174,527
Environmental Hearing Board*			
Chairman	\$164,399	*	\$177,027
Member	\$161,899	*	\$174,527
Board of Claims****			
Chairman	\$157,339	7.8%	\$169,611
Member	\$149,055	7.8%	\$160,681

^{*:} The Environmental Hearing Board is not listed in Act 1995-51, but separate legislation requires that the Board's members receive the same compensation as the PUC.

BENJAMIN LUKENS, Secretary

[Pa.B. Doc. No. 22-1917. Filed for public inspection December 9, 2022, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Assessment Approval for PENNVEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund Projects for January 12, 2023, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board meeting consideration

Description: PENNVEST, which administers the Commonwealth's Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following

projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval on or by Tuesday, January 10, 2023. Comments, including comments submitted by e-mail must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can also be submitted by e-mail to ecomment@pa.gov or by

^{**:} Act 1995-51 requires that the PUC Chairman shall receive \$2,500/yr. more than PUC Members.

^{***:} Per Act 1998-51.

^{****:} Per Act 2002-140, effective November 27, 2002.

^{*****:} Per Act 2002-118, effective October 2, 2002.

^{******:} The salary for the Secretary of Drug and Alcohol Programs has not yet been set by statute.

mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the Clean Water and Drinking Water State Revolving Loan Programs contact Richard Wright, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, riwright@pa.gov, or visit the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx.

Comments received during the comment period, along with the Department's comment and response document will be available on the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx.

Upon approval, the full list of approved projects and their costs can be found in a press release on PENNVEST's web site at www.pennvest.pa.gov.

CWSRF Projects Being Considered:

Applicant:	Bedford Township Municipal Authority
County:	Bedford
Applicant Address:	1007 Shed Road Suite 102 Bedford, PA 15522

Project Description: The Bedford Township Municipal Authority proposes to extend their sewer system. This sewer extension project includes the installation of approximately 38,080 linear feet (LF) of 8-inch polyvinyl chloride gravity sewer, 1,120 LF of 2-inch high-density polyethylene (HDPE) low pressure sewer and 168 manholes. Additionally, 2 sewage pumping stations and 4,100 LF of 6-inch HDPE force main are also being proposed. Each pump station site will include a precast concrete valve/metering vault. The southern pump station will also include a generator and a generator building.

Problem Description: Area V, which includes the Cara Heights Development, the homes along State Route Business 220 between the Bedford Springs Resort and the intersection with Cumberland Road, and the Sunrise Terrace Development and Area VI, which includes the Sunnybrook Development, the Hafer Development and the homes along Cumberland Road between the Sunnybrook and Hafer Developments do not currently have sewer service. Issues of contaminated drinking water in privately owned wells and malfunctioning onlot disposal systems primarily necessitated the provision of sewer service to these areas. The extension of sewer service to Areas V and VI would be the final obligations of Bedford Township Municipal Authority's Act 537 Plan originally approved in 2002 and updated in 2005.

Applicant:	Curwensville Municipal Authority
County:	Clearfield
Applicant Address:	314 South Street Curwensville, PA 16833

Project Description: This is Phase 2 of the collection system rehabilitation project in the Borough of Curwensville (Borough) and is focused primarily on the south side of the Borough. It consists of slip lining approximately 15,000 feet of clay sewer mains of various sizes, constructing 400 feet of gravity sewer of various sizes, replacing 70 brick manholes with concrete manholes, replacing 6,000 feet of existing sewer laterals and replacing 650 feet of 4-inch force main. Additionally, this project includes rehabilitation at the sewage treatment plant including replacement of valves, pipes and other appurtenances in the raw wastewater pumping system, replacement of a sewer inspection camera and sewer cleaning jet, rehabilitation of the existing fine screen, replacement of the existing utility water system, updating the treatment facility's alarm system and other miscellaneous building upgrades associated with doors and windows.

Problem Description: The existing collection system in Curwensville is near the end of its useful life and is currently allowing significant inflow and infiltration into the system during wet weather events. This has resulted in the collection system exceeding its design flow capacity, leading to sanitary sewer overflows. This project is Phase 2 of a multiphase project to address the collection system's deficiencies. These deficiencies were identified in an Act 537 Sewage Facilities Plan Special Study that was conducted to evaluate the nutrient limitation concerns and other needs within the system.

DWSRF Projects Being Considered:

Applicant:	Bear Valley Franklin County Pennsylvania Joint Authority
County:	Franklin
Applicant Address:	218 School House Road Saint Thomas, PA 17252

Project Description: This project includes the addition of three new groundwater sources: Wells No. 13, 16 and 17. Each source will be treated at Bear Valley Franklin County Pennsylvania Joint Authority's existing Fort Loudoun membrane filtration plant. Development of these additional sources will provide a combined additional source capacity of up to 1.56 million gallon per day.

Problem Description: The existing surface water source is not reliable during the summer and fall seasons due to low flows. Additionally, the interconnect with Chambersburg is not available if Chambersburg needs the water for its own uses. The system's reliable source capacity does not meet the average and peak demands. This will ensure that the system has sufficient source capacity to meet the demands reliably and consistently.

Applicant:	Richland Borough
County:	Lebanon
Applicant Address:	5 Pine Street P.O. Box 676 Richland, PA 17087

Project Description: This project provides for an additional source of supply to the applicant's system. The installation will provide from transmission of the well water to the applicant's existing reservoir and treatment facilities. In addition, provisions are being incorporated into the design to include chemical injection points for sodium hypochlorite and a corrosion inhibitor, along with 4-log (99.99% purification) chlorine contact piping. This additional functionality will allow the applicant, if neces-

sary, to bypass the system's existing reservoir and treatment and supply water directly to the distribution system.

Problem Description: This project will provide a redundant source of supply by developing a new well, namely Well No. 9. The project will increase the applicant's ability to ensure safe and potable water is continuously supplied.

Applicant:	Perkasie Regional Authority
County:	Bucks
Applicant Address:	150 Ridge Road Sellersville, PA 18960

Project Description: Perkasie Regional Authority is proposing to install 6,000 LF of 8-inch diameter ductile iron waterline extension along Bethlehem Pike and Tabor Road. Construction of this waterline will provide public water to approximately 50 existing homes affected by perfluorooctane sulfonate and perfluorooctanoic acid contamination also known as per- and polyfluoroalkyl substances (PFAS).

Problem Description: Several private wells in East and West Rockhill Townships were found to have PFAS contamination. The contamination levels were found to be above the Environmental Protection Agency Health Advisory levels in some homes while other homes have lower levels of PFAS contamination in well water.

Applicant:	Bedford Township Municipal Authority
County:	Bedford
Applicant Address:	1007 Shed Road Bedford, PA 15522

Project Description: This project includes extending water service to approximately 130 residential homes within Bedford Township. The two new distribution areas, Area V and Area VI, will be connected by means of the following new sections of ductile iron piping; 16,800 LF of 10-inch diameter; 9,900 LF of 8-inch diameter; 5,500 LF of 6-inch diameter; and 1,600 LF of 4-inch diameter waterline. A section of Area VI will be connected to the booster pumping station constructed near the intersection of Mount Airy Drive and Cumberland Road.

Problem Description: Bedford Township Municipal Authority (Authority) will extend its distribution system to several existing neighborhoods currently served by individual wells. This is the final obligation as described in the Authority's Act 537 Plan originally approved in 2002 and updated in 2005.

RAMEZ ZIADEH, P.E.,
Acting Secretary
Department of Environmental Protection
BRION JOHNSON,

Executive Director Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 22-1918. Filed for public inspection December 9, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 27, 2022. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by December 27, 2022. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at https://www.puc.pa.gov/efiling/Default.aspx. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2022-3034940. Safe Zone, LLC (6532 Castor Avenue, 2nd Floor, Philadelphia, Philadelphia County, PA 19149) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2022-3036905. Adult Transport Services, LLC (306 Primrose Lane, First Floor, Mountville, Lancaster County, PA 17554) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Dauphin, Lancaster, Lebanon and York, to points in Pennsylvania, and return. *Attorney*: Edward J. Cyran, Esq., 747 Constitution Drive, Suite 100, Exton, PA 19341.

A-2022-3036926. Special Delivery Mobility, LLC (249 Bridge Street, Phoenixville, Chester County, PA 19460) to transport, by motor vehicle, persons in paratransit service, from points in the Counties of Adams, Allegheny, Armstrong, Beaver, Bedford, Berks, Blair, Bradford, Butler, Cambria, Cameron, Carbon, Centre, Clarion, Clearfield, Clinton, Columbia, Crawford, Cumberland, Dauphin, Elk, Erie, Fayette, Forest, Franklin, Fulton, Greene, Huntingdon, Indiana, Jefferson, Juniata, Lackawanna, Lancaster, Lawrence, Lebanon, Lehigh, Luzerne, Lycoming, McKean, Mercer, Mifflin, Monroe, Montour, Northampton, Northumberland, Perry, Pike, Potter, Schuylkill, Snyder, Somerset, Sullivan, Susquehanna, Tioga, Union, Venango, Warren, Washington, Wayne, Westmoreland, Wyoming and York, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 22-1919. Filed for public inspection December 9, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Control

A-2021-3026700. Jefferson Estates Sewage Treatment Plant, Inc. Application of Jefferson Estates Sewage Treatment Plant, Inc. for approval of the transfer of control of Jefferson Estates Sewage Treatment Plant, Inc. and for approval, nunc pro tunc, to begin to offer, render, furnish and supply wastewater service to the public in portions of Washington Township and Jefferson Township, Fayette County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 27, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

 $\label{eq:Applicant:equation} Applicant: \ \mbox{Jefferson Estates Sewage Treatment Plant,} \ \mbox{Inc.}$

Through and By: Bradley M. Bassi, Esquire, Bassi, Vreeland & Associates, PC, 111 Fallowfield Avenue, P.O. Box 144, Charleroi, PA 15022, BBassi@bmvlaw.com; Justin D. Ahmann, PE, 75 Somers Road, Somers, MT 59932, Justin@APEC-MT.com

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 22-1920. Filed for public inspection December 9, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Voluntarily Negotiated Interconnection Agreements under 47 U.S.C.A. § 252(e)(2)

By Final Opinion and Order entered June 16, 2022, at docket number M-2022-3030709, the Pennsylvania Public Utility Commission (Commission) directed that certain voluntarily negotiated interconnection agreements and subsequent amendments would be assigned to a delegated Commission Bureau for resolution. The parties of these interconnection agreements or amendments would be advised of the disposition by means of Secretarial Letter.

Since the modification to the review process, the following interconnection agreements or amendments have been approved by the Commission by means of Secretarial Letter:

• A-2022-3032216.—Joint petition of Yukon-Waltz Telephone Company, Inc. and Teleport Communications America, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

- A-2022-3033007.—Joint petition of Verizon Pennsylvania, LLC and Consolidated Communications Enterprise Services, Inc., f/k/a Penn Telecom, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3033035.—Joint petition of Verizon Pennsylvania, LLC and Consolidated Communications Enterprise Services, Inc., f/k/a Penn Telecom, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3034384.—Joint petition of Verizon North, LLC and Everstream Solutions, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3034439.—Joint petition of Verizon Pennsylvania, LLC and Stroud Media, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3034476.—Joint petition of Verizon North, LLC and Barr Tell USA, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3034477.—Joint petition of Verizon Pennsylvania, LLC and Barr Tell USA, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3035124.—Joint petition of Verizon Pennsylvania, LLC and Dynalink Communications, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3035126.—Joint petition of Verizon North, LLC and Dynalink Communications, Inc. for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3034879.—Joint petition of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Peerless Network of Pennsylvania, LLC for approval of an interconnection agreement and amendments under section 252(e) of the Telecommunications Act of 1996.
- **A-2022-3035199.**—Joint petition of Armstrong Telephone Company and Armstrong Telecommunications, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3035680.—Joint petition of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Metropolitan Telecommunications Corporation of PA for approval of an amendment to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.
- A-2022-3036211.—Joint petition of Armstrong Telephone Company and Teleport Communications America, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 22-1921. Filed for public inspection December 9, 2022, 9:00 a.m.]

delphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant*: David Temple, Esq., 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

RICH LAZER, Executive Director

[Pa.B. Doc. No. 22-1922. Filed for public inspection December 9, 2022, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than December 27, 2022. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-22-11-03. Simran Cab, Inc. (259 Rocklyn Road, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-22-11-04. 809Lux, LLC (3016 Fanshawe Street, Philadelphia, PA 19149): An application for a limousine CPC to transport persons and their baggage in luxury limousine service on an exclusive basis, arranged for in advance, between points within the City of Phila-

STATE EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

The following hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated account.

The hearings will be held before a hearing examiner at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

February 6, 2023	Robert Mulgrew Judicial Pension Forfeiture	1 p.m.	
February 16, 2023	James H. Short Pension Forfeiture	1 p.m.	

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JOSEPH A. TORTA, Executive Director

[Pa.B. Doc. No. 22-1923. Filed for public inspection December 9, 2022, 9:00 a.m.]